

Appendix F

Angel Facility Operations Environment Plan

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RELEVANCY ASSESSMENT

Assessment of Relevant Persons for the Proposed Activity

The result of Woodside’s assessment of relevant persons in accordance with regulation 11A(1) is outlined below at **Table 1** and **Table 2**.

Persons or organisations that Woodside assessed as not relevant but nonetheless chose to contact at its discretion in accordance with **Section 5.3.4** or self-identified and Woodside assessed as not relevant are summarised below at **Table 1** and **Table 3**.

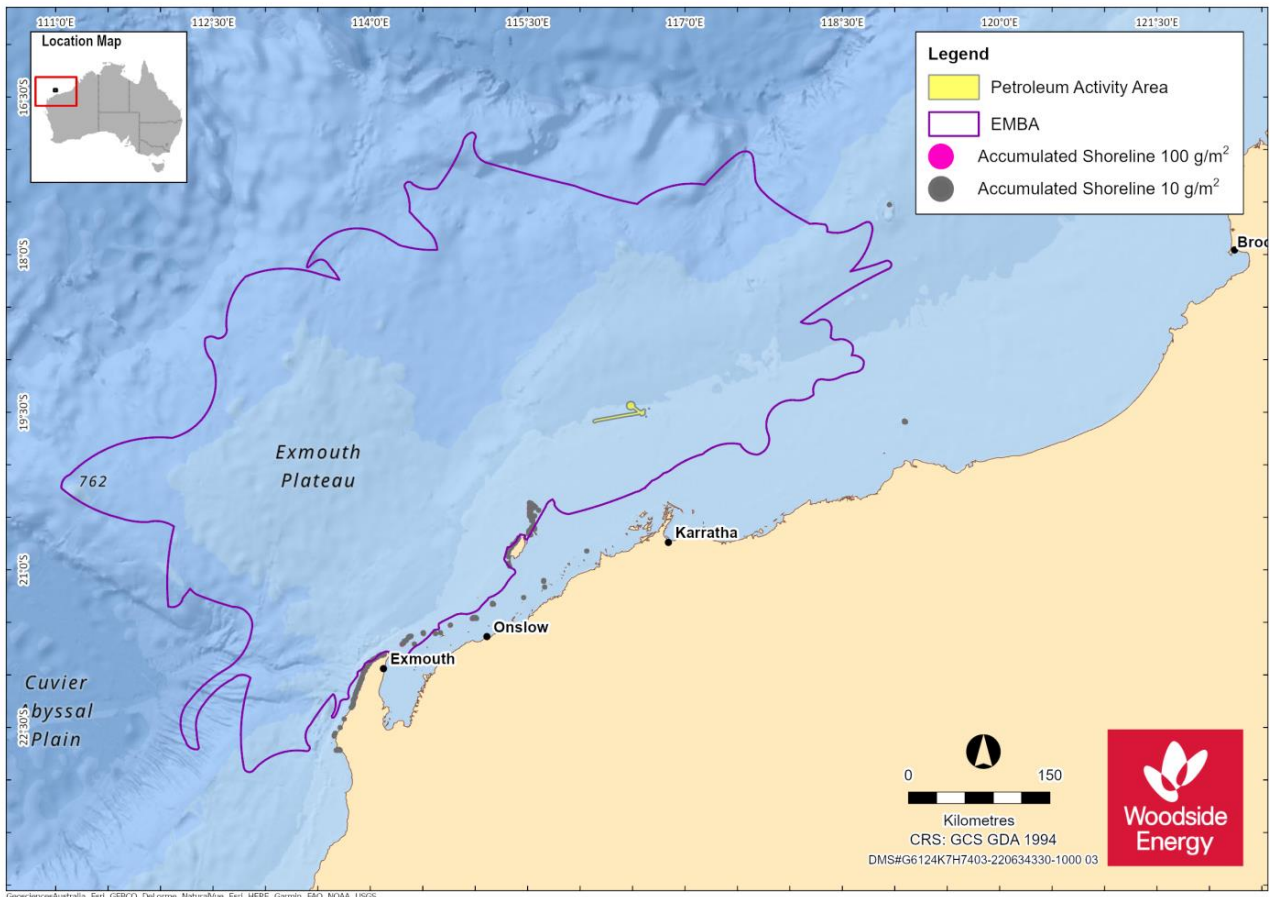


Figure 1: Operational Area and EMBA for this EP.

Table 1: Assessment of relevance

Person or Organisation	Summary of responsibilities and/or functions, interests or activities	Assessment of relevance	Relevant person
Commonwealth and WA State Government Departments or Agencies – Marine			
Australian Border Force (ABF)	Responsible for coordinating maritime security	Woodside has applied its methodology for ‘Government departments / agencies – marine’ under regulation 11A(1)(a). ABF’s responsibilities may be relevant to the activity as there are proposed vessel activities.	Yes
Australian Fisheries Management Authority (AFMA)	Responsible for managing Commonwealth fisheries	Woodside has applied its methodology for ‘Government departments / agencies – marine’ under regulation 11A(1)(a). No Commonwealth fisheries are active in the Operational Area. The North West Slope Trawl Fishery and Western Deepwater Trawl Fishery are active in the EMBA. AFMA’s responsibilities may be relevant to the activity as the North West Slope Trawl Fishery and Western Deepwater Trawl Fishery are active in the EMBA.	Yes
Australian Hydrographic Office (AHO)	Responsible for maritime safety and Notices to Mariners	Woodside has applied its methodology for ‘Government departments / agencies – marine’ under regulation 11A(1)(a). AHO’s responsibilities may be relevant to the activity as there are proposed vessel activities.	Yes
Australian Maritime Safety Authority (AMSA) – Marine Safety	Statutory agency for vessel safety and navigation	Woodside has applied its methodology for ‘Government departments / agencies – marine’ under regulation 11A(1)(a). AMSA – Marine Safety’s responsibilities may be relevant to the activity as there are proposed vessel activities.	Yes
Australian Maritime Safety Authority (AMSA) – Marine Pollution	Legislated responsibility for oil pollution response in Commonwealth waters	Woodside has applied its methodology for ‘Government departments / agencies – marine’ under regulation 11A(1)(a). AMSA – Marine Pollution’s responsibilities may be relevant to the activity as the proposed activity has a hydrocarbon spill risk which may require AMSA response in Commonwealth waters.	Yes
Department of Agriculture, Fisheries and Forestry (DAFF) – Fisheries	Responsible for implementing Commonwealth policies and programs to support agriculture, fishery, food and forestry industries	Woodside has applied its methodology for ‘Government departments / agencies – marine’ under regulation 11A(1)(a). No Commonwealth fisheries are active in the Operational Area. The North West Slope Trawl Fishery and Western Deepwater Trawl Fishery are active in the EMBA.	Yes

		DAFF - Fisheries responsibilities may be relevant to the activity as the North West Slope Trawl Fishery and Western Deepwater Trawl Fishery are active in the EMBA.	
Department of Defence (DoD)	Responsible for defending Australia and its national interests.	Woodside has applied its methodology for 'Government departments / agencies – marine' under regulation 11A(1)(a). DoD's responsibilities may be relevant to the activity as defence training areas lie within the EMBA.	Yes
Department of Primary Industries and Regional Development (DPIRD)	Responsible for managing State fisheries	Woodside has applied its methodology for 'Government departments / agencies – marine' under regulation 11A(1)(b). The Pilbara Trawl Fishery, Pilbara Trap Fishery and Pilbara Line Fishery, have been active in the Operational Area within the last 5 years and Mackerel Managed Fishery (Area 2) has been active in close proximity to the Operational Area. The Mackerel Managed Fishery (Area 2), Marine Aquarium Managed Fishery, Pilbara Crab Managed Fishery, West Coast Deep Sea Crustacean Managed Fishery, Specimen Shell Managed Fishery, Onslow Prawn Managed Fishery, Western Australian Sea Cucumber Fishery, Exmouth Gulf Prawn Managed Fishery, Nickol Bay Prawn Managed Fishery, Pilbara Trawl Fishery, Pilbara Trap Fishery, Pilbara Line Fishery have been active in the EMBA within the last 5 years. DPIRD's responsibilities may be relevant to the activity as the government department responsible for State fisheries.	Yes
Department of Transport (DoT)	Legislated responsibility for oil pollution response in State waters	Woodside has applied its methodology for 'Government departments / agencies – marine' under regulation 11A(1)(b). The proposed activity has a hydrocarbon spill risk, which may require DoT response in State waters.	Yes
Department of Planning, Lands and Heritage (DPLH)	Responsible for state level land use planning and management, and oversight of Aboriginal cultural heritage and built heritage matters.	Woodside has applied its methodology for 'Government departments / agencies – marine' under regulation 11A(1)(b). There is known Maritime Cultural Heritage overlapping the EMBA.	Yes
Pilbara Ports Authority	Responsible for the operation of the Port of Dampier.	Woodside has applied its methodology for 'Government departments / agencies – marine' under regulation 11A(1)(b). The proposed activity does not have the potential to impact Pilbara Ports Authority's responsibilities as the EMBA does not overlap the Pilbara Ports Authority's area of responsibility.	No
Commonwealth and WA State Government Departments or Agencies – Environment			
Department of Agriculture, Fisheries and Forestry	DAFF administers, implements and enforces the Biosecurity Act 2015. The	Woodside has applied its methodology for 'Government departments / agencies – environment' under regulation 11A(1)(a).	Yes

<p>(DAFF) – Biosecurity (marine pests, vessels, aircraft and personnel)</p>	<p>Department requests to be consulted where an activity has the potential to transfer marine pests.</p> <p>DAFF also has inspection and reporting requirements to ensure that all conveyances (vessels, installations and aircraft) arriving in Australian territory comply with international health regulations and that any biosecurity risk is managed.</p> <p>The Department requests to be consulted where an activity involves the movement of aircraft or vessels between Australia and offshore petroleum activities either inside or outside Australian territory.</p>	<p>DAFF – Biosecurity’s responsibilities may be relevant to the proposed activities in the EMBA in the prevention of introduced marine species.</p>	
<p>Department of Climate Change, Energy, the Environment and Water (DCCEEW)</p>	<p>Responsible for implementing Commonwealth policies and programs to support climate change, sustainable energy use, water resources, the environment and our heritage.</p> <p>Administers <i>the Underwater Cultural Heritage Act 2018</i> in collaboration with the States, Northern Territory and Norfolk Island, which is responsible for the protection of shipwrecks, sunken aircraft and other types of underwater heritage and their associated artefacts in Commonwealth waters.</p>	<p>Woodside has applied its methodology for ‘Government departments / agencies – environment’ under regulation 11A(1)(a).</p> <p>DCCEEW’s responsibilities may be relevant to the proposed activities in the EMBA as there are potential environmental impacts from the proposed activity.</p> <p>There is known Maritime Cultural Heritage overlapping the EMBA.</p>	<p>Yes</p>
<p>Director of National Parks (DNP)</p>	<p>Responsible for the management of Commonwealth parks and conservation zones.</p>	<p>Woodside has applied its methodology for ‘Government departments / agencies – environment’ under regulation 11A(1)(a).</p> <p>DNP’s responsibilities may be relevant to the activity as DNP requires an awareness of activities that occur within AMPs, and an understanding of potential impacts and risks to the values of parks (NOPSEMA guidance note: N-04750-GN1785 A620236, June 2020). Titleholders are required to consult DNP on offshore petroleum and greenhouse gas exploration activities if they occur in, or may impact on the values of marine parks, including where potential spill response activities may occur in the event of a spill (i.e. scientific monitoring).</p>	<p>Yes</p>

Ningaloo Coast World Heritage Advisory Committee (NCWHAC)	Supports the DBCA to manage the Ningaloo Coast World Heritage Area.	Woodside has applied its methodology for 'Government departments / agencies – environment' under regulation 11A(1)(a). The NCWHAC's responsibilities may be relevant to the activity as the EMBA overlaps the Ningaloo Marine Park.	Yes
Department of Biodiversity, Conservation and Attractions (DBCA)	Responsible for managing WA's parks, forests and reserves to achieve wildlife conservation and provide sustainable recreation and tourism opportunities.	Woodside has applied its methodology for 'Government departments / agencies – environment' under regulation 11A(1)(b). The DBCA's responsibilities may be relevant to the activity as EMBA overlaps WA parks, forests or reserves. Activities have the potential to impact marine tourism in the EMBA.	Yes
Commonwealth and State Government Departments or Agencies – Industry			
Department of Industry, Science and Resources (DISR)	Department of relevant Commonwealth Minister.	Required to be consulted under regulation 11A(1)(a).	Yes
Department of Mines, Industry Regulation and Safety (DMIRS)	Department of relevant State Minister	Required to be consulted under regulation 11A(1)(c).	Yes
Commonwealth Commercial fisheries and representative bodies			
North West Slope and Trawl Fishery	Commonwealth commercial fishery	Woodside has applied its methodology for 'Commercial fisheries (Commonwealth and State) and peak representative bodies' under regulation 11A(1)(d). The fishery does not overlap the Operational Area. The fishery overlaps EMBA and has been active in the EMBA within the last 5 years.	Yes
Southern Bluefin Tuna Fishery	Commonwealth commercial fishery	Woodside has applied its methodology for 'Commercial fisheries (Commonwealth and State) and peak representative bodies' under regulation 11A(1)(d). Although the fishery overlaps the Operational Area and EMBA, it has not been active in the Operational Area or EMBA within the last 5 years. Woodside does not consider that the proposed activity will present a risk to licence holders, given since 1992, the majority of Australian catch has concentrated in south-eastern Australia. (Patterson et al., 2022). In addition, given fishing methods by licence holders for species fished in this fishery (Australia has a 35% share of total global allowable catch of Southern Bluefin Tuna, which is value-added through tuna ranching near Port Lincoln (South Australia), or fishing effort in New South Wales (Australian Southern Bluefin Tuna Industry Association).	No
Western Deepwater Trawl Fishery	Commonwealth commercial fishery	Woodside has applied its methodology for 'Commercial fisheries (Commonwealth and State) and peak representative bodies' under regulation 11A(1)(d).	Yes

		The fishery does not overlap the Operational Area. The fishery overlaps EMBA and has been active in the EMBA within the last 5 years.	
Western Skipjack Fishery	Commonwealth commercial fishery	<p>Woodside has applied its methodology for 'Commercial fisheries (Commonwealth and State) and peak representative bodies' under regulation 11A(1)(d).</p> <p>Although the fishery overlaps the Operational Area and EMBA, it has not been active in the Operational Area or EMBA within the last 5 years.</p> <p>Woodside does not consider that the activity will present a risk to licence holders, given the fishery spans the Australian Fishing Zone west of Victoria and the Torres Strait. The Fishery is not currently active and no fishing has occurred since 2009 (Patterson et al., 2022). In addition, interactions are not expected given the species' pelagic distribution fishing methods for species fished by licence holders.</p>	No
Western Tuna and Billfish Fishery	Commonwealth commercial fishery	<p>Woodside has applied its methodology for 'Commercial fisheries (Commonwealth and State) and peak representative bodies' under regulation 11A(1)(d).</p> <p>Although the fishery overlaps the Operational Area and EMBA, it has not been active in the Operational Area or EMBA within the last 5 years.</p>	No
Commonwealth Fisheries Association (CFA)	Represents the interests of commercial fishers with licences in Commonwealth waters	<p>Woodside has applied its methodology for 'Commercial fisheries (Commonwealth and State) and peak representative bodies' under regulation 11A(1)(d).</p> <p>No Commonwealth fisheries are active in the Operational Area. The North West Slope Trawl Fishery and Western Deepwater Trawl Fishery are active in the EMBA.</p> <p>CFA's functions may be relevant to the activity as the North West Slope Trawl Fishery and Western Deepwater Trawl Fishery are active in the EMBA.</p>	Yes
Australian Southern Bluefin Tuna Industry Association (ASBTIA)	Represents the interests of the Southern Bluefin Tuna Fishery and Western Skipjack Fishery	<p>Woodside has applied its methodology for 'Commercial fisheries (Commonwealth and State) and peak representative bodies' under regulation 11A(1)(d).</p> <p>The Southern Bluefin Tuna Fishery has been assessed as not relevant to the proposed activity. As the peak representative body for the Southern Bluefin Tuna Fishery, the ASBTIA has also been assessed as not relevant.</p> <p>Woodside has provided information to the ASBTIA at its discretion in line with Section 5.3.4 on AFMA advice that it expects all Commonwealth fishers who have entitlements to fish within the proposed area to be consulted, which can be through the relevant fishing industry associations.</p>	No
Tuna Australia	Represents the interests of the Western Tuna and Billfish Fishery	<p>Woodside has applied its methodology for 'Commercial fisheries (Commonwealth and State) and peak representative bodies' under regulation 11A(1)(d).</p> <p>The Western Tuna and Billfish Fishery has been assessed as not relevant to the proposed activity. As the peak representative body for the Western Tuna and Billfish Fishery, Tuna Australia has also been assessed as not relevant.</p>	No

		Woodside has provided information to Tuna Australia at its discretion in line with Section 5.3.4 on AFMA advice that it expects all Commonwealth fishers who have entitlements to fish within the proposed area to be consulted, which can be through the relevant fishing industry associations.	
Pearl Producers Association (PPA)	Peak representative organisation of The Australian South Sea Pearling Industry, with members in Western Australia and the Northern Territory	Woodside has applied its methodology for 'Commercial fisheries (Commonwealth and State) and peak representative bodies' under regulation 11A(1)(d). The Pearl Oyster Managed Fishery has been assessed as not relevant to the proposed activity. As the peak representative body for the Pearl Oyster Managed Fishery, the PPA has also been assessed as not relevant.	No
State Commercial fisheries and representative bodies			
Marine Aquarium Managed Fishery	State commercial fishery	Woodside has applied its methodology for 'Commercial fisheries (Commonwealth and State) and peak representative bodies' under regulation 11A(1)(d). Although the fishery overlaps the Operational Area, it has not been active in the Operational Area within the last 5 years. The fishery overlaps the EMBA and has been active in the EMBA within the last 5 years.	Yes
South West Coast Salmon Managed Fishery	State commercial fishery	Woodside has applied its methodology for 'Commercial fisheries (Commonwealth and State) and peak representative bodies' under regulation 11A(1)(d). Although the fishery overlaps the Operational Area and EMBA, the fishery has not been active in the Operational Area or EMBA within the last 5 years. Woodside does not consider that the activity will present a risk to licence holders, given fishers are active south of Perth and from the beach (previous WAFIC advice). Further, no fishing occurs north of the Perth Metropolitan Area and therefore, no effort occurs within the Operational Area or EMBA.	No
Mackerel Managed Fishery (Area 2)	State commercial fishery	Woodside has applied its methodology for 'Commercial fisheries (Commonwealth and State) and peak representative bodies' under regulation 11A(1)(d). Although the fishery overlaps the Operational Area, it has not been active within the last 5 years. However, Woodside notes that there has been activity in close proximity to the Operational Area. The fishery overlaps the EMBA and has been active in the EMBA within the last 5 years.	Yes
Pilbara Crab Managed Fishery	State commercial fishery	Woodside has applied its methodology for 'Commercial fisheries (Commonwealth and State) and peak representative bodies' under regulation 11A(1)(d). Although the fishery overlaps the Operational Area, the fishery has not been active in the Operational Area within the last 5 years. The fishery overlaps the EMBA and has been active in the EMBA within the last 5 years.	Yes

West Coast Deep Sea Crustacean Managed Fishery	State commercial fishery	<p>Woodside has applied its methodology for 'Commercial fisheries (Commonwealth and State) and peak representative bodies' under regulation 11A(1)(d).</p> <p>Although the fishery overlaps the Operational Area, the fishery has not been active in the Operational Area within the last 5 years. The fishery overlaps the EMBA and has been active in the EMBA within the last 5 years.</p>	Yes
Specimen Shell Managed Fishery	State commercial fishery	<p>Woodside has applied its methodology for 'Commercial fisheries (Commonwealth and State) and peak representative bodies' under regulation 11A(1)(d).</p> <p>Although the fishery overlaps the Operational Area, the fishery has not been active in the Operational Area within the last 5 years. The fishery overlaps the EMBA and has been active in the EMBA within the last 5 years.</p>	Yes
Abalone Managed Fishery	State commercial fishery	<p>Woodside has applied its methodology for 'Commercial fisheries (Commonwealth and State) and peak representative bodies' under regulation 11A(1)(d).</p> <p>Although the fishery overlaps the Operational Area and EMBA, the fishery has not been active in the Operational Area or EMBA within the last 5 years.</p>	No
Land Hermit Crab Fishery	State commercial fishery	<p>Woodside has applied its methodology for 'Commercial fisheries (Commonwealth and State) and peak representative bodies' under regulation 11A(1)(d).</p> <p>The fishery does not overlap the Operational Area. Although the fishery overlaps the EMBA, it has not been active in the EMBA within the last 5 years.</p> <p>Woodside does not consider that the activity will present a risk to licence holders given target species is the land hermit crab and the fishery is a land-based commercial fishery in Western Australia.</p>	No
Onslow Prawn Managed Fishery	State commercial fishery	<p>Woodside has applied its methodology for 'Commercial fisheries (Commonwealth and State) and peak representative bodies' under regulation 11A(1)(d).</p> <p>Although the fishery overlaps the Operational Area and EMBA, the fishery has not been active in the Operational Area within the last 5 years. The fishery has been active in the EMBA within the last 5 years.</p>	Yes
Western Australian Sea Cucumber Fishery	State commercial fishery	<p>Woodside has applied its methodology for 'Commercial fisheries (Commonwealth and State) and peak representative bodies' under regulation 11A(1)(d).</p> <p>Although the fishery overlaps the Operational Area, the fishery has not been active in the Operational Area within the last 5 years. The fishery overlaps the EMBA and has been active in the EMBA within the last 5 years.</p>	Yes
Exmouth Gulf Prawn Managed Fishery	State commercial fishery	<p>Woodside has applied its methodology for 'Commercial fisheries (Commonwealth and State) and peak representative bodies' under regulation 11A(1)(d).</p>	Yes

		The fishery does not overlap the Operational Area. The fishery overlaps the EMBA and has been active in the EMBA within the last 5 years.	
West Coast Rock Lobster Fishery	State commercial fishery	Woodside has applied its methodology for 'Commercial fisheries (Commonwealth and State) and peak representative bodies' under regulation 11A(1)(d). The fishery does not overlap the Operational Area. Although the fishery overlaps the EMBA, it has not been active in the EMBA within the last 5 years.	No
Nickol Bay Prawn Managed Fishery	State commercial fishery	Woodside has applied its methodology for 'Commercial fisheries (Commonwealth and State) and peak representative bodies' under regulation 11A(1)(d). The fishery does not overlap the Operational Area. The fishery overlaps the EMBA and has been active in the EMBA within the last 5 years.	Yes
Peal Oyster Managed Fishery	State commercial fishery	Woodside has applied its methodology for 'Commercial fisheries (Commonwealth and State) and peak representative bodies' under regulation 11A(1)(d). The fishery overlaps the Operational Area and EMBA but has not been active in the Operational Area or EMBA within the last 5 years.	No
WA North Coast Shark Fishery	State commercial fishery	Woodside has applied its methodology for 'Commercial fisheries (Commonwealth and State) and peak representative bodies' under regulation 11A(1)(d). The fishery overlaps the Operational Area and EMBA but has not been active in the Operational Area or EMBA within the last 5 years.	No
Demersal Scalefish Fishery: Pilbara Trawl Fishery	State commercial fishery	Woodside has applied its methodology for 'Commercial fisheries (Commonwealth and State) and peak representative bodies' under regulation 11A(1)(d). The fishery overlaps the Operational Area and EMBA and has been active in the Operational Area and EMBA within the last 5 years.	Yes
	State commercial fishery	Woodside has applied its methodology for 'Commercial fisheries (Commonwealth and State) and peak representative bodies' under regulation 11A(1)(d). The fishery overlaps the Operational Area and EMBA and has been active in the Operational Area and EMBA within the last 5 years.	Yes
	State commercial fishery	Woodside has applied its methodology for 'Commercial fisheries (Commonwealth and State) and peak representative bodies' under regulation 11A(1)(d). The fishery overlaps the Operational Area and EMBA and has been active in the Operational Area and EMBA within the last 5 years.	Yes
Pilbara Trap Fishery			
Pilbara Line Fishery			

<p>Western Australian Fishing Industry Council (WAFIC)</p>	<p>Represents the interests of commercial fishers with licences in State waters.</p>	<p>Woodside has applied its methodology for 'Commercial fisheries (Commonwealth and State) and peak representative bodies' under regulation 11A(1)(d).</p> <p>The Pilbara Trawl Fishery, Pilbara Trap Fishery and Pilbara Line Fishery, have been active in the Operational Area within the last 5 years and Mackerel Managed Fishery (Area 2) has been active in close proximity to the Operational Area.</p> <p>The Mackerel Managed Fishery (Area 2), Marine Aquarium Managed Fishery, Pilbara Crab Managed Fishery, West Coast Deep Sea Crustacean Managed Fishery, Specimen Shell Managed Fishery, Onslow Prawn Managed Fishery, Western Australian Sea Cucumber Fishery, Exmouth Gulf Prawn Managed Fishery, Nickol Bay Prawn Managed Fishery, Pilbara Trawl Fishery, Pilbara Trap Fishery, Pilbara Line Fishery have been active in the EMBA within the last 5 years.</p> <p>WAFIC's functions may be relevant to the activity as the peak representative body for State fisheries.</p> <p>Woodside acknowledges WAFIC's consultation guidance¹ and has applied this by consulting fisheries that are assessed as having a potential for interaction in the Operational Area directly and consulting fisheries assessed as having a potential for interaction in the EMBA via WAFIC.</p>	<p>Yes</p>
<p>Recreational marine users and representative bodies</p>			
<p>Exmouth Recreational Marine Users</p>	<p>Exmouth-based dive, tourism and charter operators</p>	<p>Woodside has applied its methodology for 'Recreational marine users and representative bodies' under regulation 11A(1)(d).</p> <p>Andro Maritime Services Australia, Aquatic Adventure Exmouth, Birds Eye View, Blue Horizon Charters, Blue Lightning Charters, Cape Immersion Tours, Coastal Adventure Tours, Coral Bay Ecotours, Cruise Ningaloo, Dampier Island Tourism, Dive Ningaloo, Evolution Fishing Charters, Exmouth Adventure Co., Exmouth Dive Centre, Exmouth Fly Fishing, Exmouth Game Fishing Club, Indian Chief Charters, Innkeeper Sport Fishing Charter, Kings Ningaloo Reef Tours, Live Ningaloo, Mahi Fishing Charters, Montebello Island Safaris, Ningaloo Aviation, Ningaloo Blue, Ningaloo Coral Bay Boats, Ningaloo Discovery, Ningaloo Ecology Cruises, Ningaloo Fly Fishing, Ningaloo Marine Interaction, Ningaloo Reef Dive, Ningaloo Reef to Range Tours, Ningaloo Safari Tours, Ningaloo Sportfishing Charters, Ningaloo Whaleshark n Dive, Ningaloo Whaleshark Swim, Ocean Eco Adventures, On Strike Charters, Peak Sportfishing Charters, Pelican Charters, Sail Ningaloo, Sea Force Charters, Set the Hook, The Mobile Observatory, Three Islands, Top Gun Charters, Ultimate WaterSports, Venture Ningaloo, View Ningaloo, Warrior Princess Charters, Yardi Creek Boat Tours.</p> <p>Activities have the potential to impact Exmouth-based dive, tourism and charter operator's functions, interests or activities due to the location of activities and there has been recorded charter effort in the EMBA in the past 5 years.</p>	<p>Yes</p>

<p>Gascoyne Recreational Marine Users</p>	<p>Gascoyne-based dive, tourism and charter operators</p>	<p>Woodside has applied its methodology for 'Recreational marine users and representative bodies' under regulation 11A(1)(d).</p> <p>Silverado Charters Pty Ltd, Reel Force Charters Pty Ltd, D & N Nominees Pty Ltd, Lyons Family Super Pty Ltd, Seafresh Holdings Pty Ltd, Eco-Abrolhos Pty Ltd, C Emery Fishing Pty Ltd, On Strike Charters (Wa) Pty Ltd, Melkit Pty Ltd, Maritime Engineering Services Pty Ltd, G. C. Bass Nominees Pty Ltd, Brefjen Nominees Pty Ltd, W.A Maritime Investments Pty Ltd, Blue Juice Tours Pty Ltd, Surefire Marine Services Pty Ltd, Makalee Pty Ltd, L & S Family Holdings Pty Ltd, Bondall Pty Ltd, Kw Marine Pty Ltd, Sharkbay Charters Pty Ltd, Bluecity Enterprises Pty Ltd, Jostan Holdings Pty Ltd, Monkey Mia Yacht Charters Pty Ltd, On Strike Charters (Wa) Pty Ltd, Rainfield Pty Ltd, Monster Sportfishing Adventures Pty Ltd, Lulamanzi Investments Pty Ltd, Millennial Charters Pty Ltd, Chapel Nominees Pty Ltd, Regalchoice Holdings Pty Ltd, Fawesome Expeditions Pty Ltd, On Strike Charters (Wa) Pty Ltd, The Great Escape Charter Company Pty Ltd, Aoa International Pty Ltd, Fire Tiger Pty Ltd.</p> <p>Activities have the potential to impact Gascoyne-based dive, tourism and charter operator's functions, interests or activities due to the location of activities and there has been recorded charter effort in the EMBA in the past 5 years.</p>	<p>Yes</p>
<p>Pilbara/Kimberley Recreational Marine Users</p>	<p>Pilbara/Kimberley-based dive, tourism and charter operators</p>	<p>Woodside has applied its methodology for 'Recreational marine users and representative bodies' under regulation 11A(1)(d).</p> <p>Willie Creek Pearl Farm Pty Ltd, Super Yachts Perth Pty Ltd, Silverado Charters Pty Ltd, Bloor Street Investments Pty Ltd, Lugger Enterprises Pty Ltd, Eco-Abrolhos Pty Ltd, C Emery Fishing Pty Ltd, Discovery Holiday Parks Pty Limited, Kimberley Marine Pty Ltd, Coral Princess Cruises (Nq) Pty Ltd, Marine Agents Australia Pty Ltd, Maritime Engineering Services Pty Ltd, G. C. Bass Nominees Pty Ltd, Coastway Investments Pty Ltd, Kcc Group Pty Ltd, Cm Ventures Pty Ltd, Lombadina Aboriginal Corporation, Australian Port And Marine Services Pty Ltd, Hartley Motorcycles Pty Ltd, Humbug Fishing Pty Ltd, Brefjen Nominees Pty Ltd, Melkit Pty Ltd, W.A Maritime Investments Pty Ltd, Blue Juice Tours Pty Ltd, Kw Marine Pty Ltd, L & S Family Holdings Pty Ltd, Bondall Pty Ltd, Lake Argyle Cruises Pty Ltd, Sealife Charters Pty Ltd, Mal Miles Adventures Pty Ltd, Mackerel Islands Pty Ltd, Diversity Charter Company Wa Pty Ltd, Split Tide Pty Ltd, Broome Tours Pty Ltd, North Star Cruises Australia Pty Ltd, Charter Express Pty Ltd, Sea 2 Pty Ltd, Hotel And Resort Investments Pty Ltd, L & S Family Holdings Pty Ltd, Down The Line Charters Pty Ltd, Kingfisher Island Resort Pty Ltd, Rstg Pty Limited, Sealife Charters Pty Ltd, Coral Princess Cruises (Nq) Pty Ltd, Kimberley Quest Adventures Pty Ltd, Monster Sportfishing Adventures Pty Ltd, Ocean Charters Pty Ltd, Lulamanzi Investments Pty Ltd, Millennial Charters Pty Ltd, Chapel Nominees Pty Ltd, Fawesome Expeditions Pty Ltd, The Great Escape Charter Company Pty Ltd, Aoa International Pty Ltd, Kimberley Getaway Cruises Pty Ltd, King Sound Resort Hotel Pty.</p>	<p>Yes</p>

		Activities have the potential to impact Pilbara/Kimberley-based dive, tourism and charter operator's functions, interests or activities due to the location of activities and there has been recorded charter effort in the EMBA in the past 5 years.	
Karratha Recreational Marine Users	Karratha-based dive, tourism and charter operators	<p>Woodside has applied its methodology for 'Recreational marine users and representative bodies' under regulation 11A(1)(d).</p> <p>Nickol Bay Sport Fishing Club, Archipelago Adventures, Hampton Harbour Boat & Sailing Club, King Bay Game Fishing Club, Marine Rescue Dampier, Port Walcott Volunteer Marine Rescue, Port Walcott Yacht Club, Reef Seeker Charters, West Pilbara Volunteer Sea Search and Rescue Group.</p> <p>Activities have the potential to impact Karratha-based dive, tourism and charter operator's functions, interests or activities due to the location of activities and there has been recorded charter effort in the EMBA in the past 5 years.</p>	Yes
Broome Recreational Marine Users	West Coast-based dive, tourism and charter operators	<p>Woodside has applied its methodology for 'Recreational marine users and representative bodies' under regulation 11A(1)(d).</p> <p>Split Tide Pty Ltd, Norbrick Pty Ltd, Eco Abrolhos Pty Ltd, KW Marine Pty Ltd, Charter Travel Company Pty Ltd, Tiffom Pty Ltd, Ocean Charters Pty Ltd, Sail Ningaloo Pty Ltd, Coral Princess Cruises (NQ) Pty Ltd, Willie Creek Pearl Farm Pty Ltd, One Tide Charters, Super Yachts Perth Pty Ltd, Bloor Street Investments Pty Ltd, Lugger Enterprises Pty Ltd, Serenity Isles Trading Company Pty Ltd, Kimberley Marine Pty Ltd, Marine Agents Australia Pty Ltd, Bardina Pty Ltd, Coastway Investments Pty Ltd, KCC Group Pty Ltd, CM Ventures Pty Ltd, Lombadina Aboriginal Corporation, Looksea Tours, Australian Port And Marine Services Pty Ltd, Hartley Motorcycles Pty Ltd, Humbug Fishing Pty Ltd, Lake Argyle Cruises Pty Ltd, Sealife Charters Pty Ltd, Mal Miles Adventures Pty Ltd, Mackerel Islands Pty Ltd, Diversity Charter Company WA Pty Ltd, Split Tide Pty Ltd, Broome Tours Pty Ltd, Charter Express Pty Ltd, Sea 2 Pty Ltd, Hotel And Resort Investments Pty Ltd, Down The Line Charters Pty Ltd, Ultimate Adventures, Discovery Holiday Parks Pty Limited, Kingfisher Island Resort Pty Ltd, RSTG Pty Limited, Wyndham Fishing Tours Pty Ltd, Kimberley Quest Adventures Pty Ltd, Ocean Charters Pty Ltd, Kimberley Getaway Cruises Pty Ltd, King Sound Resort Hotel Pty Ltd, Broome Billfish Charters.</p> <p>Activities have the potential to impact Broome-based dive, tourism and charter operator's functions, interests or activities due to the location of activities and there has been recorded charter effort in the EMBA in the past 5 years.</p>	Yes
Recfishwest	Represents the interests of recreational fishers in WA.	<p>Woodside has applied its methodology for 'Recreational marine users and representative bodies' under regulation 11A(1)(d).</p> <p>Activities have the potential to impact recreational fishers' functions, interests or activities due to the location offshore and there has been recorded charter effort in the EMBA in the past 5 years.</p>	Yes

Marine Tourism WA	Represents the interests of marine tourism in WA.	Woodside has applied its methodology for 'Recreational marine users and representative bodies' under regulation 11A(1)(d). Activities have the potential to impact recreational fishers' functions, interests or activities due to the location offshore and there has been recorded charter effort in the EMBA in the past 5 years.	Yes
WA Game Fishing Association	Represents the interests of game fishers in WA.	Woodside has applied its methodology for 'Recreational marine users and representative bodies' under regulation 11A(1)(d). Activities have the potential to impact game fishers' functions, interests or activities due to the location offshore and there has been recorded charter effort in the EMBA in the past 5 years.	Yes
Titleholders and Operators			
Chevron Australia	Titleholder or Operator	Woodside has applied its methodology for 'Titleholders and Operators' under regulation 11A(1)(d). Titleholder or Operator's permit areas overlaps the EMBA.	Yes
Western Gas	Titleholder or Operator	Woodside has applied its methodology for 'Titleholders and Operators' under regulation 11A(1)(d). Titleholder or Operator's permit areas overlaps the EMBA.	Yes
Exxon Mobil Australia Resources Company	Titleholder or Operator	Woodside has applied its methodology for 'Titleholders and Operators' under regulation 11A(1)(d). Titleholder or Operator's permit areas overlaps the EMBA.	Yes
Shell Australia	Titleholder or Operator	Woodside has applied its methodology for 'Titleholders and Operators' under regulation 11A(1)(d). Titleholder or Operator's permit areas overlaps the EMBA.	Yes
BP Developments Australia	Titleholder or Operator	Woodside has applied its methodology for 'Titleholders and Operators' under regulation 11A(1)(d). Titleholder or Operator's permit areas overlaps the EMBA.	Yes
Carnarvon Energy	Titleholder or Operator	Woodside has applied its methodology for 'Titleholders and Operators' under regulation 11A(1)(d). Titleholder or Operator's permit areas overlaps the EMBA.	Yes
Osaka Gas Gorgon	Titleholder or Operator	Woodside has applied its methodology for 'Titleholders and Operators' under regulation 11A(1)(d). Titleholder or Operator's permit areas overlaps the EMBA.	Yes

Tokyo Gas Gorgon	Titleholder or Operator	Woodside has applied its methodology for 'Titleholders and Operators' under regulation 11A(1)(d). Titleholder or Operator's permit areas overlaps the EMBA.	Yes
JERA Gorgon	Titleholder or Operator	Woodside has applied its methodology for 'Titleholders and Operators' under regulation 11A(1)(d). Titleholder or Operator's permit areas overlaps the EMBA.	Yes
PE Wheatstone	Titleholder or Operator	Woodside has applied its methodology for 'Titleholders and Operators' under regulation 11A(1)(d). Titleholder or Operator's permit areas overlaps the EMBA.	Yes
Kyushu Electric Wheatstone	Titleholder or Operator	Woodside has applied its methodology for 'Titleholders and Operators' under regulation 11A(1)(d). Titleholder or Operator's permit areas overlaps the EMBA.	Yes
Eni Australia	Titleholder or Operator	Woodside has applied its methodology for 'Titleholders and Operators' under regulation 11A(1)(d). Titleholder or Operator's permit areas overlaps the EMBA.	Yes
Finder Energy (Finder No 16)	Titleholder or Operator	Woodside has applied its methodology for 'Titleholders and Operators' under regulation 11A(1)(d). Titleholder or Operator's permit areas overlaps the EMBA.	Yes
Jadestone	Titleholder or Operator	Woodside has applied its methodology for 'Titleholders and Operators' under regulation 11A(1)(d). Titleholder or Operator's permit areas overlaps the EMBA.	Yes
KUFPEC	Titleholder or Operator	Woodside has applied its methodology for 'Titleholders and Operators' under regulation 11A(1)(d). Titleholder or Operator's permit areas overlaps the EMBA.	Yes
Santos NA Energy Holdings / Santos Ltd / Santos WA Northwest / Santos Offshore / Santos WA Southwest / Santos (BOL) / Santos WA PVG	Titleholder or Operator	Woodside has applied its methodology for 'Titleholders and Operators' under regulation 11A(1)(d). Titleholder or Operator's permit areas overlaps the EMBA.	Yes
Coastal Oil and Gas	Titleholder or Operator	Woodside has applied its methodology for 'Titleholders and Operators' under regulation 11A(1)(d). Titleholder or Operator's permit areas overlaps the EMBA.	Yes

Bounty Oil and Gas	Titleholder or Operator	Woodside has applied its methodology for 'Titleholders and Operators' under regulation 11A(1)(d). Titleholder or Operator's permit areas overlaps the EMBA.	Yes
OMV Australia	Titleholder or Operator	Woodside has applied its methodology for 'Titleholders and Operators' under regulation 11A(1)(d). Titleholder or Operator's permit areas overlaps the EMBA.	Yes
KATO Energy / KATO Corowa / KATO NWS / KATO Amulet	Titleholder or Operator	Woodside has applied its methodology for 'Titleholders and Operators' under regulation 11A(1)(d). Titleholder or Operator's permit areas overlaps the EMBA.	Yes
INPEX Alpha	Titleholder or Operator	Woodside has applied its methodology for 'Titleholders and Operators' under regulation 11A(1)(d). Titleholder or Operator's permit areas overlaps the EMBA.	Yes
JX Nippon O&G Exploration (Australia)	Titleholder or Operator	Woodside has applied its methodology for 'Titleholders and Operators' under regulation 11A(1)(d). Titleholder or Operator's permit areas overlaps the EMBA.	Yes
Vermillion Oil & Gas Australia	Titleholder or Operator	Woodside has applied its methodology for 'Titleholders and Operators' under regulation 11A(1)(d). Titleholder or Operator's permit areas overlaps the EMBA.	Yes
OPIC Australia	Titleholder or Operator	Woodside has applied its methodology for 'Titleholders and Operators' under regulation 11A(1)(d). Titleholder or Operator's permit areas overlaps the EMBA.	Yes
Dorado Petroleum	Titleholder or Operator	Woodside has applied its methodology for 'Titleholders and Operators' under regulation 11A(1)(d). Titleholder or Operator's permit areas overlaps the EMBA.	Yes
Beagle No 1 / Longreach Capital Investment	Titleholder or Operator	Woodside has applied its methodology for 'Titleholders and Operators' under regulation 11A(1)(d). Titleholder or Operator's permit areas overlaps the EMBA.	Yes
Peak Industry Representative bodies			
Australian Energy Producers (AEP) (formerly APPEA)	Represents the interests of oil and gas explorers and producers in Australia.	Woodside has applied its methodology for 'Peak Industry Representative bodies' under regulation 11A(1)(d). APPEA AEP responsibilities are identified as having an intersect with Woodside's planned activities in the EMBA.	Yes

Traditional Custodians and nominated representative corporations			
Murujuga Aboriginal Corporation (MAC)	Representative Aboriginal Corporation	<p>Woodside has applied its methodology for 'Traditional Custodians and Nominated Representative Corporations' under regulation 11A(1)(d).</p> <p>MAC is the Nominated Representative Corporation under the Burrup and Maitland Industrial Estates Agreement (BMIEA), which is coastally adjacent to the EMBA. The EMBA does not overlap the Murujuga National Park.</p> <p>MAC was established to represent the members of competing Native Title claims over Murujuga, collectively known as the Ngarda Ngarli and comprising Mardudhunera, Ngarluma, Yaburara, Yindjibarndi and Wong-Goo-Tt-Oo people. The determination of the competing Native Title claims resulted in no native title being found over the lands subject to the BMIEA or below the low water mark.</p> <p>MAC also owns and co-manages the Murujuga National Park, is responsible for the Dampier Archipelago National Heritage Place and is progressing the World Heritage nomination of the Murujuga Cultural Landscape.</p>	Yes
Nganhurra Thanardi Garrbu Aboriginal Corporation (NTGAC)	Representative Aboriginal Corporation	<p>Woodside has applied its methodology for 'Traditional Custodians and Nominated Representative Corporations' under regulation 11A(1)(d).</p> <p>The Gnulli, Gnulli #2 and Gnulli #3 - Yinggarda, Baiyungu and Thalanyji People native title claim, for which the Baiyungu, Thalanyji and Yinggarda people are party to, overlaps the EMBA. The NTGAC and YAC are the Registered Native Title Body Corporates holding native title on behalf of the Baiyungu, Thalanyji and Yinggarda people.</p> <p>The NTGAC is also party, with the WA State Government, to the Ningaloo Conservation Estate Indigenous Land Use Agreement (the ILUA), which overlaps the EMBA. The NTGAC is responsible for the joint management of the inner Ningaloo Marine Park (State Waters), the Cape Range National Park and new conservation areas extending along the Ningaloo Coast, which runs in parallel to the outer Ningaloo Marine Park in Commonwealth waters.</p> <p>The NTGAC's nominated representative is the Yamatji Marlpa Aboriginal Corporation (YMAC) and the NTGAC executive officer and contact officer pursuant to the Corporations (Aboriginal and Torres Strait Islander) Act 2006 is employed by YMAC. Woodside has therefore consulted the NTGAC, via YMAC.</p>	Yes
Buurabalayji Thalanyji Aboriginal Corporation (BTAC)	Representative Aboriginal Corporation	<p>Woodside has applied its methodology for 'Traditional Custodians and Nominated Representative Corporations' under regulation 11A(1)(d).</p> <p>The Thalanyji native title claim does not overlap the EMBA. The claim is coastally adjacent to the EMBA, which BTAC is the Registered Native Title Body Corporate for.</p> <p>BTAC is also party to the Macedon ILUA which is coastally adjacent to the EMBA.</p>	Yes

Yinggarda Aboriginal Corporation (YAC)	Representative Aboriginal Corporation	<p>Woodside has applied its methodology for 'Traditional Custodians and Nominated Representative Corporations' under regulation 11A(1)(d).</p> <p>The Gnulli, Gnulli #2 and Gnulli #3 - Yinggarda, Baiyungu and Thalanyji People native title claim, for which the Baiyungu, Thalanyji and Yinggarda people are party to, overlaps the EMBA. The NTGAC and YAC are the Registered Native Title Body Corporates holding native title on behalf of the Baiyungu, Thalanyji and Yinggarda people. The Yinggarda Aboriginal Corporations nominated representative is Gumala Aboriginal Corporation.</p>	Yes
Kariyarra Aboriginal Corporation	Representative Aboriginal Corporation	<p>Woodside has applied its methodology for 'Traditional Custodians and Nominated Representative Corporations' under regulation 11A(1)(d).</p> <p>The Kariyarra native title claim does not overlap the EMBA. The claim is coastally adjacent to the EMBA, which the Kariyarra Aboriginal Corporation is the Registered Native Title Body Corporate for.</p> <p>The Kariyarra Aboriginal Corporation is also party to the Kariyarra and State ILUA, which is coastally adjacent to the EMBA.</p>	Yes
Wirrawandi Aboriginal Corporation (WAC)	Representative Aboriginal Corporation	<p>Woodside has applied its methodology for 'Traditional Custodians and Nominated Representative Corporations' under regulation 11A(1)(d).</p> <p>The Yaburara & Mardudhunera People native title claim overlaps the EMBA, which WAC is the Registered Native Title Body Corporate for.</p> <p>WAC is party to the KM & YM Indigenous Land Use Agreement 2018, which overlaps the EMBA and Cape Preston Project Deed (YM Mardie ILUA) and Cape Preston West Export Facility, which are coastally adjacent to the EMBA.</p>	Yes
Robe River Kuruma Aboriginal Corporation	Representative Aboriginal Corporation	<p>Woodside has applied its methodology for 'Traditional Custodians and Nominated Representative Corporations' under regulation 11A(1)(d).</p> <p>The Robe River Kuruma Aboriginal Corporation is party to the KM & YM Indigenous Land Use Agreement 2018, which overlaps the EMBA, and RTIO Kuruma Marthudunera People ILUA, which is coastally adjacent to the EMBA.</p>	Yes
Ngarluma Aboriginal Corporation (NAC)	Representative Aboriginal Corporation	<p>Woodside has applied its methodology for 'Traditional Custodians and Nominated Representative Corporations' under regulation 11A(1)(d).</p> <p>The Ngarluma/Yindjibarndi People native title claim does not overlap the EMBA. The claim is coastally adjacent to the EMBA, which NAC and the Yindjibarndi Aboriginal Corporation are the Registered Native Title Body Corporates for.</p> <p>NAC is also party to the RTIO Ngarluma ILUA (Body Corporate Agreement) and Anketell Port, Infrastructure Corridor and Industrial Estates Agreement, which are coastally adjacent to the EMBA.</p>	Yes
Yindjibarndi Aboriginal Corporation	Representative Aboriginal Corporation	<p>Woodside has applied its methodology for 'Traditional Custodians and Nominated Representative Corporations' under regulation 11A(1)(d).</p>	Yes

		The Ngarluma/Yindjibarndi People native title claim does not overlap the EMBA. The claim is coastally adjacent to the EMBA, which NAC and the Yindjibarndi Aboriginal Corporation are the Registered Native Title Body Corporates for.	
Wanparta Aboriginal Corporation	Representative Aboriginal Corporation	Woodside has applied its methodology for 'Traditional Custodians and Nominated Representative Corporations' under regulation 11A(1)(d). The Ngarla and Ngarla #2 (Determination Area A) native title claim overlaps the EMBA, which the Wanparta Aboriginal Corporation is the Registered Native Title Body Corporate for. The Wanparta Aboriginal Corporation is party to the Ngarla Pastoral ILUA and Ngarla PBC KSCS ILUA, which are coastally adjacent to the EMBA.	Yes
Native Title Representative Bodies			
Yamatji Marlpa Aboriginal Corporation (YMAC)	Native Title Representative Body	Woodside has applied its methodology for 'Native Title Representative Bodies' under regulation 11A(1)(d). YMAC is the Native Title Representative Body for the Yamatji and Pilbara regions of Western Australia. As such, they are not a Prescribed or Registered Native Title Body Corporate but exist to assist native title claimants and holders. The NTGAC's nominated representative is YMAC. Woodside has therefore consulted the NTGAC via YMAC. Woodside contacted YMAC to seek guidance with respect to the appropriate Traditional Custodian group(s) to engage with respect to the proposed activity where this was not clear. YMAC's functions may be relevant to the proposed activity in relation to its facilitation and coordination function as a Native Title Representative Body under applicable federal legislation.	Yes
Self-identified First Nations groups			
Ngarluma Yindjibarndi Foundation Ltd (NYFL)	Representative Aboriginal Corporation	Woodside has applied its methodology for 'Traditional Custodians and Nominated Representative Corporations' under regulation 11A(1)(d). The Ngarluma and Yindjibarndi People, the NWS JVs and Woodside entered into an agreement on 22 December 1998 (Agreement). NYFL was subsequently incorporated under the terms of the Agreement to act as trustee for the trust established to benefit the Ngarluma and Yindjibarndi People and the Roebourne Aboriginal Community. Subsequent to that, the Ngarluma people settled their native title claim and established their nominated representative corporation, the Ngarluma Aboriginal Corporation (PBC); and the Yindjibarndi people settled their native title claim and established their nominated representative corporation, the Yindjibarndi Aboriginal	Yes

		<p>Corporation (PBC). The Ngarluma Aboriginal Corporation and the Yindjibarndi Aboriginal Corporation are the appropriate representative bodies for consultation in relation to cultural interests.</p> <p>NYFL's functions may be relevant to the proposed activity in relation to its functions under the Agreement.</p>	
Historical cultural heritage groups or organisations			
Western Australian Museum	Manages 200 shipwreck sites of the 1,500 known to be located off the Western Australian coast.	<p>Woodside has applied its methodology for 'Historical cultural heritage groups or organisations' under regulation 11A(1)(d).</p> <p>There is known shipwrecks overlapping the EMBA which the Western Australian Museum may be responsible for.</p>	Yes
Local government and community representative groups or organisations			
Shire of Exmouth	Local government governed by the Local Government Act 1995 representing the suburbs and localities of Exmouth, Learmonth and North West Cape.	<p>Woodside has applied its methodology for 'Local government and community representative groups or organisations' under regulation 11A(1)(d).</p> <p>The Shire of Exmouth's area of responsibility overlaps the EMBA.</p>	Yes
Shire of Ashburton	Local government governed by the Local Government Act 1995 representing the suburbs and localities of Onslow, Pannawonica, Paraburdoo and Tom Price.	<p>Woodside has applied its methodology for 'Local government and community representative groups or organisations' under regulation 11A(1)(d).</p> <p>The Shire of Ashburton's area of responsibility overlaps the EMBA.</p>	Yes
City of Karratha	Local government governed by the Local Government Act 1995 representing the suburbs and localities of Baynton, Baynton West, Bulgarra, Cossack, Dampier, Gap Ridge, Karratha, Karratha Industrial Estate, Jigarri, Madigan, Millars Well, Nickol, Pegs Creek, Point Samson, Roebourne, Whim Creek and Wickham.	<p>Woodside has applied its methodology for 'Local government and community representative groups or organisations' under regulation 11A(1)(d).</p> <p>The City of Karratha's area of responsibility overlaps the EMBA.</p>	Yes
Town of Port Hedland	Local government governed by the Local Government Act 1995 representing the suburbs and localities of Cooke Point, Port Hedland, Pretty Pool, Redbank, South Hedland, Wedgefield and Yandeyarra.	<p>Woodside has applied its methodology for 'Local government and community representative groups or organisations' under regulation 11A(1)(d).</p> <p>The Town of Port Hedland's area of responsibility overlaps the EMBA.</p>	Yes

<p>Shire of Broome</p>	<p>Local government governed by the Local Government Act 1995 representing the suburbs and localities of Mile, Bilingurr, Broome, Cable Beach, Cape Leveque, Coconut Well, Djugun, Lombadina, Minyirr, Morell Park, Skuthorpe</p>	<p>Woodside has applied its methodology for 'Local government and community representative groups or organisations' under regulation 11A(1)(d). The Shire of Broome's area of responsibility overlaps the EMBA.</p>	<p>Yes</p>
<p>Exmouth Community Liaison Group (CLG)</p>	<p>The Exmouth CLG represents the interests of a range of local government, industry and community organisations in relation to oil and gas matters in the Exmouth region.</p>	<p>Woodside has applied its methodology for 'Local government and community representative groups or organisations' under regulation 11A(1)(d). Base Marine, Bgahwan Marine, Cape Conservation Group Inc., DBCA, Department of Defence, Department of Transport, Exmouth Bus Charter, Exmouth Chamber of Commerce and Industry, Exmouth District High School, Exmouth Freight and Logistics, Exmouth Game Fishing Club, Exmouth Tackle and Camping Supplies, Exmouth Visitors Centre, Exmouth Volunteer Marine Rescue, Fat Marine, Gascoyne Development Commission, Gun Marine Services, Ningaloo Lodge, Offshore Unlimited, Shire of Exmouth, BHP Petroleum, Santos, Community Member The Exmouth CLG's area of responsibility under its terms of reference overlaps the EMBA.</p>	<p>Yes</p>
<p>Karratha Community Liaison Group</p>	<p>The KLG is the recognised community group that represents the interests of a range of local government, industry and community organisations in relation to oil and gas matters in the Pilbara region.</p>	<p>Woodside has applied its methodology for 'Local government and community representative groups or organisations' under regulation 11A(1)(d). The KLG's area of responsibility under its terms of reference does not overlap the EMBA. WA Police, Karratha Health Care, Development WA, Ngarluma Yindjibarndi Foundation Ltd (NYFL), Department of Education, Pilbara Ports Authority, Regional Development Australia, Pilbara Development Commission, Dampier Community Association, City of Karratha, Karratha & Districts Chamber of Commerce and Industry, Horizon Power, Murujuga Aboriginal Corporation (MAC)*, Department of Local Government, Sport and Cultural Industries <i>*MAC was consulted directly as described above.</i> Under subregulation 11 A 1 (e), Woodside, at its discretion, chose to assess the KLG as a relevant person.</p>	<p>Yes</p>

Port Hedland Chamber of Commerce and Industry	Independent not-for-profit organisation responsible for promoting the interests of its members in the business community in the town of Port Hedland and surrounding areas.	Woodside has applied its methodology for 'Local government and community representative groups or organisations' under regulation 11A(1)(d). The Port Hedland Chamber of Commerce and Industry's interests have the potential to be impacted by the proposed activities.	Yes
Broome Chamber of Commerce and Industry	Independent not-for-profit organisation responsible for promoting the interests of its members in the business community in the town of Broome and surrounding areas.	Woodside has applied its methodology for 'Local government and community representative groups or organisations' under regulation 11A(1)(d). The Broome Chamber of Commerce and Industry's interests have the potential to be impacted by the proposed activities.	Yes
Onslow Chamber of Commerce and Industry	Independent not-for-profit organisation responsible for promoting the interests of its members in the business community in the town of Onslow and surrounding areas.	Woodside has applied its methodology for 'Local government and community representative groups or organisations' under regulation 11A(1)(d). The Onslow Chamber of Commerce and Industry's interests have the potential to be impacted by the proposed activities.	Yes
Other non-government groups or organisations			
Australian Conservation Foundation (ACF)	Non-government organisation	Woodside has applied its methodology for 'Other non-government groups or organisations' under regulation 11A(1)(d) to determine ACF's relevance for the proposed activity. Woodside has assessed that ACF's public website material does not demonstrate an interest with the potential risks and impacts associated with planned activities in accordance with the intended outcome of consultation (as set out in Section 5.2 of the EP). Woodside chose to contact ACF at its discretion in line with Section 5.3.7 of the EP.	No
Australian Marine Conservation Society (AMCS)	Non-government organisation	Woodside has applied its methodology for 'Other non-government groups or organisations' under regulation 11A(1)(d). Woodside has assessed that AMCS's public website material does not demonstrate an interest with the potential risks and impacts associated with planned activities in accordance with the intended outcome of consultation (as set out in Section 5.2 of the EP). Woodside chose to contact AMCS at its discretion in line with Section 5.3.7 of the EP.	No

Conservation Council of Western Australia (CCWA)	Non-government organisation	<p>Woodside has applied its methodology for 'Other non-government groups or organisations' under regulation 11A(1)(d) to determine CCWA's relevance for the proposed activity.</p> <p>Woodside has assessed that CCWA's public website material does not demonstrate an interest with the potential risks and impacts associated with planned activities in accordance with the intended outcome of consultation (as set out in Section 5.2 of the EP).</p>	Yes
Greenpeace Australia Pacific (GAP)	Non-government organisation	<p>Woodside has applied its methodology for 'Other non-government groups or organisations' under regulation 11A(1)(d) to determine GAP's relevance for the proposed activity.</p> <p>Woodside has assessed that GAP's public website material does not demonstrate an interest with the potential risks and impacts associated with planned activities in accordance with the intended outcome of consultation (as set out in Section 5.2 of the EP).</p>	Yes
350 Australia (350A)	Non-government organisation	<p>Woodside has applied its methodology for 'Other non-government groups or organisations' under regulation 11A(1)(d) to determine 350A's relevance for the proposed activity.</p> <p>Woodside has assessed that 350A's public website material does not demonstrate an interest with the potential risks and impacts associated with planned activities in accordance with the intended outcome of consultation (as set out in Section 5.2 of the EP).</p> <p>Woodside chose to contact 350A at its discretion in line with Section 5.3.7 of the EP.</p>	No
Friends of Australian Rock Art. Inc (FARA)	Non-government organisation	<p>Woodside has applied its methodology for 'Other non-government groups or organisations' under regulation 11A(1)(d).</p> <p>Woodside has assessed that FARA's public website material does not demonstrate an interest with the potential risks and impacts associated with planned activities in accordance with the intended outcome of consultation (as set out in Section 5.2 of the EP).</p>	Yes
Sea Shepherd Australia (SSA)	Non-government organisation	<p>Woodside has applied its methodology for 'Other non-government groups or organisations' under regulation 11A(1)(d) to determine SSA's relevance for the proposed activity.</p> <p>Woodside has assessed that SSA's public website material does not demonstrate an interest with the potential risks and impacts associated with planned activities in accordance with the intended outcome of consultation (as set out in Section 5.2 of the EP).</p>	No

		Woodside chose to contact SSA at its discretion in line with Section 5.3.7 of the EP.	
Research institutes and local conservation groups or organisations			
Cape Conservation Group (CCG)	Local conservation group focused on protecting the terrestrial and marine environment of the North West Cape	Woodside has applied its methodology for 'Research institutes and local conservation groups or organisations' under regulation 11A(1)(d) to determine CCG's relevance for the proposed activity. CCG's conservation activities have the potential to intersect with the EMBA as the EMBA overlaps North West Cape.	Yes
Protect Ningaloo	Local conservation group focused on protecting the Exmouth Gulf and Ningaloo Reef and Cape Range	Woodside has applied its methodology for 'Research institutes and local conservation groups or organisations' under regulation 11A(1)(d) to determine CCG's relevance for the proposed activity. Protect Ningaloo's conservation activities have the potential to intersect with the EMBA as the EMBA overlaps North West Cape and Ningaloo Reef.	Yes
University of Western Australia (UWA)	Research institute	Woodside has applied its methodology for 'Research institutes and local conservation groups or organisations' under regulation 11A(1)(d) to determine UWA Ocean Institute's relevance for the proposed activity. There is no known research being undertaken by the UWA that intersects within the EMBA. Woodside chose to contact UWA at its discretion in line with Section 5.3.7 of the EP.	No
Western Australian Marine Science Institution (WAMSI)	Research institute	Woodside has applied its methodology for 'Research institutes and local conservation groups or organisations' under regulation 11A(1)(d) to determine WAMSI's relevance for the proposed activity. There is no known research being undertaken by WAMSI that intersects within the EMBA. Woodside chose to contact WAMSI at its discretion in line with Section 5.3.7 of the EP.	No
Commonwealth Scientific and Industrial Research Organisation (CSIRO)	Research institute	Woodside has applied its methodology for 'Research institutes and local conservation groups or organisations' under regulation 11A(1)(d) to determine CSIRO's relevance for the proposed activity. There is no known research being undertaken by CSIRO that intersects within the EMBA. Woodside chose to contact CSIRO at its discretion in line with Section 5.3.7 of the EP.	No

<p>Australian Institute of Marine Science (AIMS)</p>	<p>Research institute</p>	<p>Woodside has applied its methodology for 'Research institutes and local conservation groups or organisations' under regulation 11A(1)(d) to determine AIMS's relevance for the proposed activity.</p> <p>There is no known research being undertaken by AIMS that intersects within the EMBA.</p> <p>Woodside chose to contact AIMS at its discretion in line with Section 5.3.7 of the EP.</p>	<p>No</p>
<p>Other</p>			
<p>Save Our Songlines (SOS) and/ or individuals [name redacted] and/ or [name redacted]</p>	<p>Representatives of Non-Government Organisation Save Our Songlines and/ or individuals [name redacted] and/ or [name redacted]</p>	<p>Woodside has applied its methodology for 'Traditional Custodians and nominated representative corporations' and 'Other non-government groups or organisations' under regulation 11A(1)(d) to determine Save Our Songlines (SOS) and/ or [name redacted] and/ or [name redacted] relevance for the proposed activity.</p> <p>Save Our Songlines and/ or [name redacted] and/ or [name redacted] stated interest is to stop or pause Scarborough gas and to stop new industry on the Burrup; and oppose planned expansion of the Burrup Hub industry by Woodside, Perdaman and Yara. In addition, their stated interests also include the protection of Murujuga rock art.</p> <p>As Save Our Songlines have raised concerns relating to the processing of greenhouse gases on Murujuga, Woodside considers that Save Our Songlines and/ or [name redacted] and/ or [name redacted] are relevant for this activity.</p>	<p>Yes</p>

CONSULTATION ACTIVITIES

Angel Facility Operations EP Consultation Activities

Woodside has been conducting extensive consultation with relevant persons and other parties for this EP since June 2023 when consultation commenced with interested and affected stakeholders as part of a planned, integrated and consistent approach to stakeholder engagement for Woodside's proposed opportunities. A broad consultation process has been undertaken with relevant persons for the Angel Facility Operations EP. Consultation aims to be inclusive, transparent, voluntary, respectful and two-way. Consultation was undertaken by email, letter, phone call and/or meeting.

- Woodside advertised the planned activities proposed for this EP in the national, state and relevant local newspapers including The Australian, The West Australian, Pilbara News, Midwest Times, North West Telegraph and Mid West Times on 7 June 2023 (see **Record of Consultation, reference 1.42**). Regional newspapers do not require subscription and are available and in some cases delivered directly to households. All communities within or adjacent to the EMBA had access to this information via this media. No direct comments or feedback were received from the advertisements.
- A Consultation Information Sheet was provided to relevant persons and persons Woodside chose to contact (see **Section 5.3.4** of the EP), which included details such as an activity overview, maps, a summary of key risks and/or impacts and management measures (**Record of Consultation, reference 1.1**).
- Since the commencement of the initial consultation period (June 2023), the Stakeholder Consultation Information Sheet has been available on the Woodside website). The Woodside Consultation Information Sheets include a toll-free 1800 phone number and Woodside's feedback email address (feedback@woodside.com.au).
- Additional targeted information was provided to relevant marine users including AHO and AMSA – Marine Safety (**Record of Consultation, reference 1.46**). The targeted information included maps and additional information relevant to the specific category of persons. The relevant persons had a 30-day period in which to provide feedback.
- Where appropriate, Woodside conducted phone calls and meetings with relevant persons.
- Where appropriate, targeted follow-up emails were sent to relevant persons who had not provided a response prior to the close of the target feedback period.
- Woodside considered relevant person responses and assessed the merits and relevance of objections and claims about the potential adverse impact of the proposed activity set out in the EP, in accordance with the intended outcome of consultation (see **Section 5.2** of the EP).
- Consultation activities undertaken with relevant persons are summarised at **Record of Consultation, Table 2**.
- Engagement undertaken with persons or organisations Woodside assessed as not relevant but chose to contact (see **Section 5.3.3** of the EP) or self-identified and Woodside assessed as not relevant are summarised at **Record of Consultation, Table 3**.
- Woodside has a geotargeted sponsored social media campaign (**Record of Consultation, reference 2.36**) to various communities that are coastally adjacent to the EMBA for the proposed activities. The campaign brought the proposed activity to the attention of persons who may be interested and advised persons or organisations on how they can find out about Woodside's proposed activities by visiting Woodside's website.

Community information sessions

Location	Exmouth
Date	17 June 2023
Description of the consultation	<p>Woodside supported the PHI Helicopters Community Open Day at the Exmouth Aerodrome. Representatives from Woodside, including project and environment personnel equipped to answer technical questions, attended the event. Copies of the Consultation Information Sheets and Summary Consultation Information Sheets were available to attendees. Community members were able to engage with Woodside representatives to understand the proposed activity and how it may affect them, ask questions and provide feedback.</p> <p>A number of Environment Plan Consultation Information Sheets were available to attendees including the Angel Facility Operations Environment Plan Consultation Information Sheet.</p>
Advertising and invitations	<p>Ahead of the event, Woodside advertised the session via the means below to assist individuals to self-identify, become aware of the community consultation, and enable individuals to provide feedback on proposed activities, through the following:</p> <ul style="list-style-type: none"> From 15–17 June 2023, Woodside commenced a geotargeted social media campaign in Exmouth and surrounding areas (Record of Consultation, reference 2.37.5) advertising the Community Information Session.
Estimated number of individuals consulted	<ul style="list-style-type: none"> An estimated 300 community people attended the event (adults and children).
Summary of Feedback, Objection or Claim	
<p>Issues discussed from around 5 community members included:</p> <ul style="list-style-type: none"> Whales - what Woodside is doing to protect whales, what the impact to whales might be The Scarborough FPU and nature of this i.e. is it DP or moored to the seabed, was it like an FPSO General interest questions on Scarborough project – location, activities (i.e. trunkline installation, construction work at Pluto gas plant (within existing footprint)), trunkline size and routing – and why the location was chosen, field life and start up timing Turtle nesting and lighting controls Funding for whale shark research <p>Other EP consultation information sheets were available and taken by attendees. Two attendees said they were taking the information sheets so they could see pipeline routes (for fishing opportunities), specifically mentioning permit numbers they were after.</p>	
Woodside Energy's Assessment of Merits of Feedback, Objection or Claim and its Response	
<p>Whilst feedback was received, there were no objections or claims.</p> <p>The community information sessions were part of Woodside's broader consultation approach to enable self-identification, and provide relevant persons with the opportunity to assess any impacts on their functions, interests or activities, and provide feedback on proposed activities, which is consistent with the intended outcome of consultation (see Section 5.2).</p>	

Location	Roebourne
Date	22 June 2023
Description of the consultation	<p>A Community Information Session was held in Roebourne.</p> <p>The consultation information session was hosted by members from Woodside's Corporate Affairs and Environment teams and was open for all community members to receive information regarding Woodside's Environment Plans and proposed and planned activities.</p> <p>A number of Environment Plan Consultation Information Sheets were available to attendees including the Angel Facility Operations EP Consultation Information Sheet.</p>

<p>Advertising and invitations</p>	<p>Ahead of the event, Woodside advertised the session via the means below to assist individuals to self-identify, become aware of the community consultation, and enable individuals to provide feedback on proposed activities, through the following:</p> <ul style="list-style-type: none"> • From 15–17 June 2023, Woodside commenced a geotargeted social media campaign in Roeburne and surrounding areas (Record of Consultation, reference 2.37.2) advertising the Community Information Session. • Woodside distributed posters advertising the community information session locally, including: <ul style="list-style-type: none"> ○ Front door and front window of Woodside Roebourne office ○ Online distribution via the Roebourne Community Calendar ○ Roebourne Police Station provided with printed copy • Woodside staff also visited the following offices to advise of the community information session: <ul style="list-style-type: none"> ○ Ngarluma and Yindjibarndi Foundation Ltd (NYFL) ○ Ngarliyarndu Bindirri Aboriginal Corporation ○ Yinjaai-Barni Art ○ Foundation Foods
<p>Estimated number of individuals consulted</p>	<ul style="list-style-type: none"> • N/A
<p>Summary of Feedback, Objection or Claim</p>	
<p>Community members were able to engage with Woodside representatives to understand the proposed activity and how it may affect them, ask questions and provide their feedback.</p>	
<p>Woodside Energy’s Assessment of Merits of Feedback, Objection or Claim and its Response</p>	
<p>There were no feedback, objections or claims.</p> <p>The community information sessions were part of Woodside’s broader consultation approach to enable self-identification, and provide relevant persons with the opportunity to assess any impacts on their functions, interests or activities, and provide feedback on proposed activities, which is consistent with the intended outcome of consultation (see Section 5.2).</p>	

<p>Location</p>	<p>Karratha – Shopping Centre, Woodside office</p>
<p>Date</p>	<p>28,29 June 2023</p>
<p>Description of the consultation</p>	<p>Community Information Sessions were held in Karratha. Representatives from Woodside, including project and environment personnel equipped to answer technical questions, attended the event.</p> <p>A number of Environment Plan Consultation Information Sheets and targeted Consultation Summary Information Sheets were available to attendees including the Angel Facility Operations EP Consultation Information Sheet.</p>
<p>Advertising and invitations</p>	<p>Ahead of the event, Woodside advertised the sessions via the means below to assist individuals to self-identify, become aware of the community consultation, and enable individuals to provide feedback on proposed activities, through the following:</p> <ul style="list-style-type: none"> • Ahead of the 28 June 2023 event, a story was posted on Woodside’s Facebook page (Record of Consultation, reference 2.37.4), sharing details of its shopping centre stand where Consultation Information Sheets regarding planned and proposed activities were available, including the activities proposed under this EP. • Ahead of the 29 June 2023 event, the Community Information Session was advertised in the Pilbara News (Record of Consultation, reference 2.37.3), geotargeting a social media campaign in Karratha and surrounding areas and posting the event details on Woodside’s Facebook page (Record of Consultation, reference 2.37.5). • Woodside advertised the session by distributing posters advising of the event details in the local community and visiting offices to raise awareness, including the offices of local Traditional Custodian groups.

Estimated number of individuals consulted	<ul style="list-style-type: none"> Estimated number of people consulted: 10-20
Summary of Feedback, Objection or Claim	
<p>Community members were able to engage with Woodside representatives to understand the proposed activity and how it may affect them, ask questions and provide their feedback.</p> <ul style="list-style-type: none"> Employment opportunities provided by the resources sector General interest in Woodside EPs 	
Woodside Energy's Assessment of Merits of Feedback, Objection or Claim and its Response	
<p>Whilst feedback was received, there were no objections or claims.</p> <p>The community information sessions were part of Woodside's broader consultation approach to enable self-identification, and provide relevant persons with the opportunity to assess any impacts on their functions, interests or activities, and provide feedback on proposed activities, which is consistent with the intended outcome of consultation (see Section 5.2).</p>	

Location	Roebourne
Date	19 July 2023
Description of the consultation	<p>A Community Information Session was held in Roebourne.</p> <p>The consultation information session was hosted by members from Woodside's Corporate Affairs and Environment teams and was open for all community members to receive information regarding Woodside's Environment Plans and proposed and planned activities.</p> <p>A number of Environment Plan Consultation Information Sheets were available to attendees including the Angel Facility Operations EP Consultation Information Sheet.</p>
Advertising and invitations	<p>Ahead of the event, Woodside advertised the session via the means below to assist individuals to self-identify, become aware of the community consultation, and enable individuals to provide feedback on proposed activities, through the following:</p> <ul style="list-style-type: none"> From 15–17 June 2023, Woodside commenced a geotargeted social media campaign in Roebourne and surrounding areas (Record of Consultation, reference 2.37.2) advertising the Community Information Session. Woodside distributed posters advertising the community information session locally, including: <ul style="list-style-type: none"> Front door and front window of Woodside Roebourne office, with the open sign and fact sheets on display inside (Record of Consultation, reference 2.37.7). On the noticeboard at Roebourne Community Resource Centre (inside the Ieramugadu Store (NYFL's Foundation Foods)). Roebourne CRC Pilbara Community Legal Service NBAC WAPOL BP Woodside staff also visited the following offices to advise of the community information session and provide posters: <ul style="list-style-type: none"> Ngarluma and Yindjibarndi Foundation Ltd (NYFL) Yinjaai-Barni Art Group Yandi for Change NYFL WY Program Roebourne Library Yindjibarndi Ranger office

	<ul style="list-style-type: none"> ○ Ashburton Aboriginal Corporation ○ A poster was also put up at Cossack.
Estimated number of individuals consulted	<ul style="list-style-type: none"> • N/A
Summary of Feedback, Objection or Claim	
Community members were able to engage with Woodside representatives to understand the proposed activity and how it may affect them, ask questions and provide their feedback.	
Woodside Energy's Assessment of Merits of Feedback, Objection or Claim and its Response	
<p>There were no feedback, objections or claims.</p> <p>The community information sessions were part of Woodside's broader consultation approach to enable self-identification, and provide relevant persons with the opportunity to assess any impacts on their functions, interests or activities, and provide feedback on proposed activities, which is consistent with the intended outcome of consultation (see Section 5.2).</p>	

Location	Karratha – FeNaCING Festival
Date	5, 6 August 2023
Description of the consultation	<p>Woodside had a stand at the annual FeNaCING Festival held in Karratha. Members of Woodside's Corporate Affairs and Operations teams actively engaged with the community to discuss proposed Environment Plan activities.</p> <p>The stand included Consultation Information Sheets for a number of Environment Plans including Angel Facility Operations EP.</p>
Advertising and invitations	<p>Ahead of the event, Woodside advertised the session via the means below to assist individuals to self-identify, become aware of the community consultation, and enable individuals to provide feedback on proposed activities, through the following:</p> <ul style="list-style-type: none"> • Advertisement in the Pilbara News on 2 August 2023 (Record of Consultation, reference 2.37.8). • A social media story appeared on the Woodside Nort West Facebook page on 2 August 2023 (Record of Consultation, reference 2.37.8). • Directly inviting local Traditional Custodian groups (Record of Consultation, Table 1).
Estimated number of individuals consulted	Woodside estimates that over 2,000 people visited the Woodside stand based on the number of completed consultation forms and questionnaires.
Summary of Feedback, Objection or Claim	
<p>Community discussions centred on:</p> <ul style="list-style-type: none"> • Update of Woodside activities and employment and contracting opportunities • All community members were encouraged to provide their views on Woodside's activities through the Woodside feedback form on the Woodside website, or to subscribe to Woodside updates. An iPad was available for stakeholders to do this on the spot. 	
Woodside Energy's Assessment of Merits of Feedback, Objection or Claim and its Response	
<p>Whilst feedback was received, there were no objections or claims.</p> <p>The community information sessions were part of Woodside's broader consultation approach to enable self-identification, and provide relevant persons with the opportunity to assess any impacts on their functions, interests or activities, and provide feedback on proposed activities, which is consistent with the intended outcome of consultation (see Section 5.2 of the EP).</p>	

Location	Onslow – Passion of the Pilbara festival
Date	18 August 2023
Description of the consultation	Members of Woodside’s Corporate Affairs engaged with the community to discuss proposed Environment Plan activities. The stand included Consultation Information Sheets for a number of Environment Plans including the Angel Facility Operations EP.
Advertising and invitations	Ahead of the event, Woodside advertised the session via the means below to assist individuals to self-identify, become aware of the community consultation, and enable individuals to provide feedback on proposed activities, through the following: <ul style="list-style-type: none"> • The consultation opportunity was promoted prior to the Festival in a story on the Woodside North West Facebook page on 17 August 2023 (Record of Consultation, reference 2.37.9).
Estimated number of individuals consulted	<ul style="list-style-type: none"> • Woodside estimates approximately 100 people visited the Woodside stand.
Summary of Feedback, Objection or Claim	
<p>Community discussions centred on:</p> <ul style="list-style-type: none"> • Update of Woodside activities and employment opportunities • General Scarborough project update and operations. A Scarborough operations map and Floating Production Unit images were available (see below). There was general community interest and support for the project. Discussions included: <ul style="list-style-type: none"> ○ Support for the project and dissatisfaction about protester activity against the project ○ Number of jobs during construction ○ Location of activities (noting activity was not off the coast of Onslow) • General interest on the Browse project included: <ul style="list-style-type: none"> ○ Awareness that Carbon Capture Storage concept is feasible and has been included in the development concept. • One individual asked in relation to the Scarborough Project what Woodside was doing in relation to the protecting environment. • Community members were encouraged to provide their views on Woodside’s activities through the Woodside feedback form on the Woodside website, or to subscribe to Woodside updates. 	
Woodside Energy’s Assessment of Merits of Feedback, Objection or Claim and its Response	
<p>Whilst feedback was received, there were no objections or claims.</p> <p>The community information sessions were part of Woodside’s broader consultation approach to enable self-identification, and provide relevant persons with the opportunity to assess any impacts on their functions, interests or activities, and provide feedback on proposed activities, which is consistent with the intended outcome of consultation (see Section 5.2 of the EP).</p>	

Location	Karratha, Port Hedland, and Roebourne
Date	18 – 20 September 2023
Description of the consultation	Woodside hosted community consultation sessions in Karratha, Port Hedland and Roebourne to enable community members to understand Woodside’s proposed activities and how it may affect them, ask questions, and provide their feedback. Woodside Project, Corporate Affairs, First Nations and Environment representatives were available to answer questions. A number of Environment Plan Consultation Information Sheets were available to attendees including the Angel Facility Operations EP Consultation Information Sheet.

Advertising and invitations	<p>Woodside advertised the sessions to enable individuals to self-identify, become aware of the community consultation, and enable individuals to provide feedback on proposed activities, through the following:</p> <ul style="list-style-type: none"> • Advertisement in the Pilbara News on 13 September 2023 (Record of Consultation, reference 2.38.1). • Geotargeted social media campaign advertising in Karratha (Reach 22,095), Port Hedland (reach 26,487), and Roebourne (reach 22,134) (+80 kms) from 6 to 16 September 2023 (Record of Consultation, reference 2.38.2). • An EP consultation banner with QR code (linked to the Consultation Activities page on the Woodside website), Scarborough Project banner, and Browse Project banners were displayed stand along with current EP factsheets.
Estimated number of individuals / organisations consulted	<p>18 September 2023 – Karratha. Estimated number of people consulted: 20 19 September 2023 – Port Hedland. Estimated number of people consulted: 20 20 September 2023 – Roebourne. Estimated number of people consulted: 0</p>
Summary of Feedback, Objection or Claim	
<p>Community discussions centred on:</p> <ul style="list-style-type: none"> • Update of Woodside activities and employment and contracting opportunities. • General Woodside activities on the North West Shelf including the location of operations. Woodside noted the need for additional gas and the role Browse could play at the Karratha Gas Plant. • Some individuals had worked on a Woodside operations / project of knew family and friends that had. • General overview of what an EMBA was. • All community members were encouraged to provide their views on Woodside’s activities through the Woodside feedback form on the Woodside website, or to subscribe to Woodside updates. An iPad was available for stakeholders to do this on the spot. 	
Woodside Energy’s Assessment of Merits of Feedback, Objection or Claim and its Response	
<p>Whilst feedback was received, there were no objections or claims. The community information sessions were part of Woodside’s broader consultation approach to enable self-identification, and provide relevant persons with the opportunity to assess any impacts on their functions, interests or activities, and provide feedback on proposed activities, which is consistent with the intended outcome of consultation (see Section 5.2 Of the EP).</p>	

Activity	Karratha Community Liaison Group meeting
Date	29 September 2023
Description of the consultation	<p>Woodside hosts quarterly Community Liaison Group (CLG) meetings to enable community members to understand Woodside’s proposed activities and how it may affect them, ask questions, and provide their feedback. Woodside Corporate Affairs representatives were available to answer questions. Woodside presented a slide which listed Environment Plans on which the CLG members had recently been consulted and Environment Plans it is currently consulting on (Record of Consultation, reference 2.39). The slide included a QR and URL to Consultation Activities page of the Woodside website.</p>
Advertising and invitations	No advertising was undertaken.
Estimated number of individuals / organisations consulted	<p>14 individuals attended the meeting representing:</p> <ul style="list-style-type: none"> • City of Karratha – Council representatives and staff representatives • Karratha Central Health Care • Bechtel • Dampier Community Association • Pilbara Development Commission • Regional Development Australia • Karratha & Districts Chamber of Commerce & Industry • Ngarluma Yindjibarndi Foundation Ltd. • Pilbara Ports Authority
Summary of Feedback, Objection or Claim	

<p>Woodside noted it dedicates significant time and effort to consult extensively on its EPs and is continuing its engagements with all relevant stakeholders on EPs.</p> <p>Woodside acknowledged and discussed the increased volume of consultation material the CLG members had been receiving. Woodside noted it appreciates any feedback the CLG provides, including responses to confirm there is no comment.</p> <p>Woodside advised that it welcomes any questions and encouraged members to reach out if they would like any further information on any of the EPs Woodside has or is currently consulting on.</p> <p>Woodside provided details of local engagement sessions held at the Karratha Shopping Centre, Red Earth Arts Precinct, Woodside's Roebourne Office and at the South Hedland Square.</p> <p>Woodside shared that sessions were for local community members to seek information about its EPs, to discuss functions, activities or interest that may be affected by its proposed projects and to provide an opportunity for feedback. Woodside noted sessions were advertised in the Pilbara News and through social media advertising.</p> <p>Summary of general discussion:</p> <ul style="list-style-type: none"> • Employment opportunities provided by the resources sector • General interest in the location of the Scarborough Project and development activities • General interest in the Scarborough Seismic EP and Federal Court's decision. • Query as to whether the Federal Court's decision would impact the timeline of the Scarborough project. • Stakeholder commented they appreciated the consultation information received and would like to continue to receive the materials.
<p>Woodside Energy's Assessment of Merits of Feedback, Objection or Claim and its Response</p>
<p>Whilst feedback was received, there were no objections or claims.</p> <p>The community information sessions were part of Woodside's broader consultation approach to enable self-identification, and provide relevant persons with the opportunity to assess any impacts on their functions, interests or activities, and provide feedback on proposed activities, which is consistent with the intended outcome of consultation (see Section 5.2 of the EP).</p>

Activity	Exmouth Consultation Roadshow
Location	Exmouth
Date	23 October 2023
Description of the consultation	<p>Woodside hosted a community consultation session in Exmouth to enable community members to understand Woodside's proposed activities and how it may affect them, ask questions, and provide their feedback.</p> <p>Woodside Project, Corporate Affairs, First Nations, Environment, and Biodiversity and Science representatives were available to answer questions.</p> <p>A number of Environment Plan Consultation Information Sheets were available to attendees including the Angel Facility Operations EP Consultation Information Sheet.</p>
Advertising and invitations	<p>Woodside advertised the sessions to enable individuals to self-identify, become aware of the community consultation, and enable individuals to provide feedback on proposed activities, through the following:</p> <ul style="list-style-type: none"> • Advertisement in the Pilbara News on 4 October 2023 (Record of Consultation, reference 2.40.1). • Geotargeted social media campaign advertising in Exmouth and surrounding areas (+80 kms) from 2 to 9 October 2023 (Record of Consultation, reference 2.40.3). • Directly inviting local Traditional Custodian groups. • An EP consultation banner with QR code (linked to the Consultation Activities page on the Woodside website), and Scarborough Project banner were displayed at Woodside's stand along with current EP factsheets.
Estimated number of individuals / organisations consulted	<p>Exmouth –</p> <p>Four individuals attended the information session. One from Gascoyne Green Energy, two Shire Councillors and a representative from Exmouth's Chamber of Commerce and Industry.</p>
Summary of Feedback, Objection or Claim	
<p>Community members were able to engage with Woodside representatives to understand the proposed activity and how it may affect them, ask questions, and provide their feedback.</p>	

<ul style="list-style-type: none">• All stakeholders expressed they had seen the geotargeted ads on social media.• General interest in Woodside activities and interest in the social benefits to the local Exmouth community. This included encouragement for Woodside to promote and share the positive outcomes of Woodside's presence and an offer from the Chamber to share information amongst its members.• General interest to understand what is involved in a marine seismic survey (MSS). Woodside presented its video on MSS.• General interest to understand the interaction of whales and MSS, and what mitigation measures are put in place for our activities.• Interest to understand how Woodside undertakes community consultation
Woodside Energy's Assessment of Merits of Feedback, Objection or Claim and its Response
<p>Whilst feedback was received, there were no objections or claims.</p> <p>The community information sessions were part of Woodside's broader consultation approach to enable self-identification, and provide relevant persons with the opportunity to assess any impacts on their functions, interests or activities, and provide feedback on proposed activities, which is consistent with the intended outcome of consultation (see Section 5.2 of the EP).</p>

Traditional Custodian Specific Consultation

In addition to the approaches above including community information sessions, additional activities were undertaken with relevant Traditional Custodians, which were specifically designed to provide for effective engagement with Traditional Custodians and so that information was provided in a form that was readily accessible and appropriate (**Section 5.5** of the EP). Consultation undertaken specifically with Traditional Custodians for this Environment Plan includes:

- Direct engagement with nominated representative bodies via the contact listed on the ORIC website, requesting advice on how they would like to be engaged and asking whether other members and/or individuals should be consulted. This has resulted in:
 - Meetings with directors, elders and any nominated representatives, on country or in Perth
 - Requests and offers of resourcing to enable and support consultation
 - Exchange of written feedback and correspondence
 - A Summary Consultation Information Sheet, developed and reviewed by Indigenous representatives in collaboration with technical experts to ensure content is appropriate to the intended recipients, was provided to relevant Traditional Custodian groups (**Record of Consultation, reference 1.2**) and phone calls to provide context to the consultation made.
- Ongoing efforts were made to engage and develop relationships with these bodies via a variety of means such as email, phone calls, alternative contacts, texts, social media and in some cases physical visits.
- Consultation meetings with attendees decided by Traditional Custodian groups, supported by senior Woodside representatives, subject matter experts, First Nations Relations advisers with skills and experience in community engagement. Meetings are developed through a two-way consultation process to ensure effective information sharing via:
 - Mutually agreed agenda avoiding time pressure
 - Encouraging Traditional Custodian attendees to control the pace of the meeting and pause at any time to ask questions, seek clarification or provide feedback
 - Visual aids such as posters, presentations, simplified technical videos and real-world pictures and footage
 - Emphasis on potential planned and unplanned risks and impacts of the activity
 - Ample opportunity for questions and feedback
 - Discussion about ongoing relationship development and opportunities

- Distribution of hard-copy Consultation Information Sheets (**Record of Consultation, reference 1.1**) and Summary Consultation Information Sheets (**Record of Consultation, reference 1.2**)
- Meeting all costs such as sitting fees, travel, legal support and executive support and other support required
- Woodside has a geotargeted sponsored social media campaign (**Record of Consultation, reference 2.36**) to various communities that are coastally adjacent to the EMBA for the proposed activities.
 - The wide-reaching campaign brought the proposed activity to the attention of persons who may be interested and advised persons or organisations how they can find out about Woodside's proposed activities by visiting Woodside's website, which details the intent of consultation with relevant persons under the Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations 2009 (Cth). The reach of this campaign is shown in **Record of Consultation, reference 2.36**).
 - These social media posts were developed with input from Indigenous representatives. Social media is a highly effective means to engage Indigenous audiences as outlined in Indigenous Digital Life (Professor Carlson, 2021). Advertisements used language and information appropriate to Indigenous audiences. Feedback from community engagements indicates a high level of penetration for this technique.

Woodside has employed a diverse range of techniques to allow relevant persons to become aware of the proposed activity and how it may affect their functions, activities or interests, and to understand their ability to provide feedback. The combination of PBC engagement meetings, traditional print media, social media and face-to face community interaction was designed with input from Indigenous representatives and adapted to the audience, so that it provides a wide-ranging opportunity to consult.

Table 2: Consultation Report with Relevant Persons or Organisations

Commonwealth and WA State Government Departments or Agencies – Marine		
Australian Border Force (ABF)		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with ABF for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> • Consultation Information Sheet publicly available on the Woodside website since June 2023. • Consultation Information provided to ABF on 22 June 2023 based on their function, interest and activities. • Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. • Woodside has sent follow up emails seeking feedback on the proposed activities. • Woodside has provided the ABF with the opportunity to provide feedback over a 5 month period. <p>Summary of consultation provided and responses:</p> <ul style="list-style-type: none"> • On 22 June 2023, Woodside emailed ABF, advising of the proposed activity (Record of Consultation, reference 1.3) and provided a Consultation Information Sheet. • On 10 July 2023, Woodside emailed ABF, following up on the proposed activity (Record of Consultation, reference 2.1), provided a Consultation Information Sheet and to request any feedback. 		
Summary of Feedback, Objection or Claim	Woodside Energy’s Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
No feedback, objections or claims received despite follow up.	<p>Woodside has provided a reasonable period in which to receive feedback which is consistent with the intended outcome of consultation (see Section 5.2 of the EP).</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>Woodside has addressed maritime security-related issues in Section 6 of this EP based on previous offshore activities.</p> <p>Woodside considers the measures and controls in the EP address ABF’s functions, interests or activities.</p> <p>No additional measures or controls are required.</p>
Australian Fisheries Management Authority (AFMA)		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with AFMA for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> • Consultation Information Sheet publicly available on the Woodside website since June 2023. • Consultation Information provided to AFMA on 22 June 2023 based on their function, interest and activities. • Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. • Woodside has addressed and responded to AFMA over a 5 month period. 		

<p>Summary of consultation provided and responses:</p> <ul style="list-style-type: none"> On 22 June 2023, Woodside emailed AFMA, advising of the proposed activity (Record of Consultation, reference 1.10) and provided a Consultation Information Sheet. On 11 July 2023, AFMA responded, thanking Woodside for the opportunity to comment and encouraged Woodside, if it had not already done so, to engage directly with operators in the relevant fisheries (namely the North West Slope Trawl Fishery) and WAFIC. On 10 August 2023, Woodside responded, thanking AFMA for its email and confirmed that it has provided information to relevant fishery licence holders as well as representatives organisations. 		
Summary of Feedback, Objection or Claim	Woodside Energy's Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
<p>AFMA has requested Woodside consult with operators who have entitlements to fish within the proposed area including the North West Slope Trawl Fishery. Whilst feedback has been received, there were no objections or claims.</p>	<p>Woodside has addressed AFMA's request to consult with North West Slope Trawl Fishery. Woodside has consulted AFMA, DAFF - Fisheries, CFA, WAFIC and individual relevant licence holders.</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Woodside notes that further feedback may be received as part of ongoing consultation. Should further feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>Woodside has assessed the relevancy of Commonwealth fisheries issues in Section 4.9.2 of this EP.</p> <p>Woodside has implemented a consultation program to advise relevant persons of the activities and provide opportunity to raise objections or claims, as referenced as PS 1.8 in this EP.</p> <p>Woodside considers the measures and controls in the EP address AFMA's functions, interests or activities.</p> <p>No additional controls are required.</p>
<p>Australian Hydrographic Office (AHO)</p>		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with AHO for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> Consultation Information Sheet publicly available on the Woodside website since June 2023. Consultation Information provided to AHO on 22 June 2023 based on their function, interest and activities. Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. Woodside has addressed and responded to the AHO over a 5 month period. 		
<p>Summary of consultation provided and responses:</p>		

<ul style="list-style-type: none"> On 22 June 2023, Woodside emailed the AHO, advising of the proposed activity (Record of Consultation, reference 1.8) and provided a Consultation Information Sheet and shipping lanes map. On 23 June 2023, the AHO responded acknowledging receipt of Woodside's email. On 16 August 2023, Woodside emailed AHO informing it that in accordance with feedback provided by AMSA for this EP, Woodside confirms it will: <ul style="list-style-type: none"> Notify the AHO no less than 4 weeks before operations commence in order to promulgate a Notice to Mariners. Provide an update to the AHO on any material changes to planned activities. 		
Summary of Feedback, Objection or Claim	Woodside Energy's Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
<p>AHO responded and acknowledged receipt of Woodside's consultation email.</p> <p>Whilst feedback has been received, there were no objections or claims.</p>	<p>Woodside has provided a reasonable period in which to receive feedback which is consistent with the intended outcome of consultation (see Section 5.2 of the EP).</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Woodside notes that further feedback may be received as part of ongoing consultation. Should further feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>Woodside will notify the AHO no less than four working weeks before activities commence (where vessels will be in the Operational Area, but outside of the Petroleum Safety Zone >3 weeks), as referenced as a PS 1.9 in this EP.</p> <p>Woodside considers the measures and controls in the EP address AHO's functions, interests or activities.</p> <p>No additional measures or controls are required.</p>
Australian Maritime Safety Authority (AMSA) - Marine Safety		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with AMSA for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> Consultation Information Sheet publicly available on the Woodside website since June 2023. Consultation Information provided to AMSA on 22 June 2023 based on their function, interest and activities. Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. Woodside has addressed and responded to AMSA over a 5 month period. <p>Summary of consultation provided and responses:</p> <ul style="list-style-type: none"> On 22 June 2023, Woodside emailed the AMSA, advising of the proposed activity (Record of Consultation, reference 1.8) and provided a Consultation Information Sheet, and shipping lanes map and GIS Shape file (Record of Consultation, ref. 1.44). On 29 June 2023, AMSA emailed Woodside advising it had reviewed the Angel Facility EP and the proximity to shipping fairways and: <ul style="list-style-type: none"> requested that Woodside notify AMSA's JRCC for promulgation of radio navigation warnings 24-48 hours before operations commence. requested that the AHO office be contacted no less than four working weeks before operations commence for the promulgation of related notices to mariners; and requested that all vessels exhibit appropriate lights and shapes to reflect the nature of operations. 		

<ul style="list-style-type: none"> • On 13 July 2023, AMSA responded thanking Woodside for the information provided and: <ul style="list-style-type: none"> ○ requested that AMSA’s Joint Rescue Coordination Centre (JRCC) be notified at least 24–48 hours before operations commence; ○ requested that the AHO be contacted no less than four working weeks before operations commence for the promulgation of related notices to mariners; ○ requested that all vessels exhibit appropriate lights and shapes to reflect the nature of operations; and ○ requested that all vessels comply with the International Rule for Preventing Collisions at Sea. • On 31 July 2023, Woodside responded and thanked AMSA for its feedback and proposed the following notification protocols given the ongoing nature of activities during the life of the EP. Woodside will: <ul style="list-style-type: none"> ○ notify AMSA’s JRCC where vessel activities are undertaken for more than three weeks at a time in the Operational Area (but outside the Petroleum Safety Zone), as defined in the Operations Environment Plans. Notification at least 24-48 hours before activity commencement.; and ○ notify AHO with details relevant to the operations, to enable them to generate a temporary Maritime Safety Information Notifications (MSIN) and temporary Notice to Mariners (NTM) for activities where vessel activities are to be undertaken for more than three weeks at a time in the Operational Area (but outside the Petroleum Safety Zone), as defined in the Operations Environment Plans. Woodside will provide notification no less than four weeks before operations. ○ Woodside does not propose to implement further anti-collision measures for all Angel operational activities at this time, however collision risk mitigation measures are constantly being evaluated and implemented for activities as required. ○ Woodside also confirmed that vessels will exhibit appropriate lights and shapes to reflect the nature of operations and the obligation to comply with the International Rules for Preventing Collisions at Sea. • On 1 August 2023, AMSA emailed Woodside and confirmed that these protocols are acceptable to AMSA for Woodside’s planned activities under the revised Operations EP. 		
Summary of Feedback, Objection or Claim	Woodside Energy’s Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
<p>AMSA has provided feedback and requested that:</p> <ul style="list-style-type: none"> • AMSA’s Joint Rescue Coordination Centre (JRCC) be notified at least 24–48 hours before operations commence; • the AHO be contacted no less than four working weeks before operations commence for the promulgation of related notices to mariners; • all vessels exhibit appropriate lights and shapes to reflect the nature of operations; and 	<p>Woodside has addressed AMSA’s requests and proposed updated notification protocols given ongoing nature of activities during the life of the EP.</p> <p>Woodside will notify:</p> <ul style="list-style-type: none"> • AMSA’s JRCC where vessel activities are undertaken for more than three weeks at a time in the Operational Area • Notification at least 24-48 hours before activity commencement • notify AHO with details relevant to the operations, to enable them to generate a temporary Maritime Safety Information Notifications (MSIN) and temporary Notice to Mariners (NTM) for activities to be undertaken for more than three weeks at a time in the Operational Area • Woodside confirmed vessels will exhibit appropriate lights and shapes to reflect the nature of operations. 	<p>Woodside will notify AMSA’s JRCC at least 24–48 hours before activities commence for each survey, as referenced as PS 1.10 in this EP.</p> <p>Woodside will notify the AHO no less than four working weeks before operations commence (where vessels will be in the Operational Area, but outside of the Petroleum Safety Zone >3 weeks), as referenced as a PS 1.9 in this EP.</p>

<ul style="list-style-type: none"> all vessels comply with the International Rule for Preventing Collisions at Sea. <p>Whilst feedback has been received, there were no objections or claims.</p>	<p>Woodside engages in ongoing consultation throughout the life of an EP. Woodside notes that further feedback may be received as part of ongoing consultation. Should further feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>Woodside considers the measures and controls in the EP address AMSA – Marine Safety's functions, interests or activities.</p> <p>The EP also contains a number of other controls that address AMSA's feedback on lighting and compliance with the international rule for preventing collisions at sea, specifically safety zones are established (temporarily around the MODU and permanently around the facility), vessels are required to comply with marine orders and the facility's collision prevention system will be implemented.</p>
<p>Australian Maritime Safety Authority (AMSA) – Marine Pollution</p>		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with AMSA – Marine Pollution for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> Consultation Information Sheet publicly available on the Woodside website since June 2023. Consultation Information provided to AMSA – Marine Pollution on 22 June 2023 based on their function, interest and activities. Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. Woodside has sent follow up emails seeking feedback on the proposed activities. Woodside has provided AMSA – Marine Pollution with the opportunity to provide feedback over a 5 month period. <p>Summary of consultation provided and responses:</p> <ul style="list-style-type: none"> On 22 June 2023, Woodside emailed AMSA – Marine Pollution, (Record of Consultation, reference 1.9) and provided an updated Consultation Information Sheet. On 31 July 2023, Woodside emailed AMSA – Marine Pollution and provided a copy of the Oil Pollution First Strike Plan (Appendix D). On 22 August 2023, Woodside emailed AMSA – Marine Pollution following up on the proposed activity (Record of Consultation, reference 2.3) and to request any feedback. 		
<p>Summary of Feedback, Objection or Claim</p>	<p>Woodside Energy's Assessment of Merits of Feedback, Objection or Claim and its Response</p>	<p>Inclusion in Environment Plan</p>

<p>No feedback, objections or claims received despite follow up.</p>	<p>Woodside has provided AMSA – Marine Pollution with a copy of the Oil Pollution First Strike Plan Woodside and has addressed oil pollution planning and response at Appendix D.</p> <p>Woodside has provided a reasonable period in which to receive feedback which is consistent with the intended outcome of consultation (see Section 5.2 of the EP).</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>Woodside and has addressed oil pollution planning and response at Appendix D.</p> <p>Woodside considers the measures and controls in the EP address AMSA – Marine Pollution’s functions, interests or activities.</p> <p>No additional measures or controls are required.</p>
<p>Department of Defence (DoD)</p>		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with DoD for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> • Consultation Information Sheet publicly available on the Woodside website since June 2023. • Consultation Information provided to DoD on 22 June 2023 based on their function, interest and activities. • Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. • Woodside has sent follow up emails seeking feedback on the proposed activities. • Woodside has provided DoD with the opportunity to provide feedback over a 5 month period. <p>Summary of consultation provided and responses:</p> <ul style="list-style-type: none"> • On 22 June 2023, Woodside emailed DoD, advising of the proposed activity (Record of Consultation, reference 1.18) and provided a Consultation Information Sheet and defence map. • On 11 July 2023, Woodside emailed DoD, following up on the proposed activity (Record of Consultation, reference 2.18), and provided a Consultation Information Sheet and defence map. 		
<p>Summary of Feedback, Objection or Claim</p>	<p>Woodside Energy’s Assessment of Merits of Feedback, Objection or Claim and its Response</p>	<p>Inclusion in Environment Plan</p>
<p>No feedback, objections or claims received despite follow up.</p>	<p>Woodside has provided a reasonable period in which to receive feedback which is consistent with the intended outcome of consultation (see Section 5.2 of the EP).</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Woodside notes that further feedback may be received as part of ongoing consultation. Should further feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>No feedback, objections or claims were received from DoD.</p> <p>Woodside will notify the AHO no less than four working weeks before operations commence (where vessels will be in the Operational Area, but</p>

		<p>outside of the Petroleum Safety Zone >3 weeks), as referenced as PS 1.9 in this EP.</p> <p>Notifying the AHO provides DoD with information of the PAP through maritime safety information.</p> <p>Woodside considers the measures and controls in the EP address DoD's functions, interests or activities.</p> <p>No additional measures or controls are required.</p>
<p>Department of Primary Industries and Regional Development (DPIRD)</p>		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with DPIRD for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> • Consultation Information Sheet publicly available on the Woodside website since June 2023. • Consultation Information provided to DPIRD on 22 June 2023 based on their function, interest and activities. • Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. • Woodside has addressed and responded to DPIRD over a 5 month period. <p>Summary of consultation provided and responses:</p> <ul style="list-style-type: none"> • On 22 June 2023, Woodside emailed DPIRD, advising of the proposed activity (Record of Consultation, reference 1.5) and provided a Consultation Information Sheet. • On 26 June 2023, DPIRD emailed Woodside thanking it for the opportunity to be consulted on the Angel Facility Operations EP. DPIRD noted the fisheries that may potentially be impacted and noted the exclusionary/cautionary zones: <ul style="list-style-type: none"> ○ for the routine operation of the Angel Facility, the Operational area comprises the riser platform and the area within a 500m PSZ around the facility. The export pipeline from WA-14-PL up to the connection to the barred tee WA-1-PL on the NRC 1TL tie-in assembly and an area encompassing 1500m either side of the WA-14-PL pipeline infrastructure. ○ for the Angel subsea infrastructure, including Angel production wells AP-2, AP-3 and AP-4, flowlines, umbilicals and an area within 1500m around the subsea infrastructure. The Exploration wells with wellheads and an area of 500m around each wellhead. ○ for the Lambert West Drilling and Tie-Back the Operational Area includes a radius of 4500m from the Lambert Deep Manifold to allow vessels to undertake drilling activities with a temporary 500m safety exclusion zone around vessels conduction drilling and installation activities to manage vessel movements. • On 16 August 2023, Woodside emailed DPIRD thanking it for DPIRD's feedback and confirmed Woodside had identified relevant commercial fisheries and had consulted individual licence holders and representative bodies. 		

Summary of Feedback, Objection or Claim	Woodside Energy's Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
<p>DPIRD has provided feedback and requested the fisheries that may potentially be impacted be consulted. It noted a key fisheries issue will be the impact of the exclusionary/cautionary zones.</p> <p>Whilst feedback has been received, there were no objections or claims.</p>	<p>Woodside confirmed with DPIRD it has consulted state commercial fishery licence holders and recreational fishery licence holders that are active within the Operational Area for the proposed activity.</p> <p>Woodside has consulted DPIRD, WAFIC and individual relevant licence holders.</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Woodside notes that further feedback may be received as part of ongoing consultation. Should feedback be received after the EP has been accepted, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>Woodside has assessed the relevancy of State fisheries issues in Section 4.9.2 of this EP.</p> <p>Woodside has implemented a consultation program to advise relevant persons of the PAP and provide opportunity to raise objections or claims, as referenced as PS 1.8 in this EP.</p> <p>Woodside considers the measures and controls in the EP address DPIRD's functions, interests or activities.</p> <p>No additional measures or controls are required.</p>
<p>Department of Transport (DoT)</p>		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with DoT for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> • Consultation Information Sheet publicly available on the Woodside website since June 2023. • Consultation Information provided to DoT on 22 June 2023 based on their function, interest and activities. • Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. • Woodside has addressed and responded to DoT over a 5 month period. <p>Summary of consultation provided and responses:</p> <ul style="list-style-type: none"> • On 22 June 2023, Woodside emailed DoT, advising of the proposed activity (Record of Consultation, reference 1.3) and provided a Consultation Information Sheet. • On 10 July 2023, Woodside emailed DoT, following up on the proposed activity (Record of Consultation, reference 2.1), and provided a Consultation Information Sheet. • On 31 July 2023, DoT responded to Woodside's email and asked to be consulted if there is a risk of a spill impacting State waters. • On 31 July 2023, Woodside emailed DoT and provided copies of the two Oil Pollution First Strike Plans (Appendix D) – the revised <i>Angel Operations Oil Pollution First Strike Plan</i> (Rev 11a) and a new <i>Lambert West Drilling Oil Pollution First Strike Plan</i> (Rev0). 		

<ul style="list-style-type: none"> On 17 August 2023, Woodside responded, thanking DoT for its email and confirmed DoT will be consulted if there is a risk of a spill impacting State waters. 		
Summary of Feedback, Objection or Claim	Woodside Energy's Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
<p>DoT responded and asked to be consulted if there is a risk of a spill impacting State waters or further, if there is an increased risk of a spill impacting State waters from the proposed activities.</p> <p>Whilst feedback has been received, there were no objections or claims.</p>	<p>Woodside has addressed the DoT's feedback, including confirming that if there is a risk of a spill impacting State waters, DoT will be consulted.</p> <p>Woodside will provide DoT with a copy of the accepted Oil Pollution First Strike Plan, as referenced in the OSPRMA (Appendix D).</p> <p>Woodside will consult DoT if there is a spill impacting State water from the proposed activity, as referenced in the OSPRMA (Appendix D).</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>Woodside will provide DoT with a copy of the accepted Oil Pollution First Strike Plan, as referenced in the OSPRMA (Appendix D).</p> <p>Woodside will consult DoT if there is a spill impacting State water from the proposed activity, as referenced in the OSPRMA (Appendix D).</p> <p>Woodside considers the measures and controls in the EP address DoT's functions, interests or activities.</p> <p>No additional measures or controls are required.</p>
<p>Department of Planning, Lands and Heritage (DPLH)</p>		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with DPLH for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> Consultation Information Sheet publicly available on the Woodside website since June 2023. Consultation Information provided to the DPLH on 22 June 2023 based on their function, interest and activities. Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. Woodside has addressed and responded to DPLH over a 5 month period. <p>Summary of consultation provided and responses:</p> <ul style="list-style-type: none"> On 22 June 2023, Woodside emailed DPLH advising of the proposed activity (Record of Consultation, reference 1.21), and provided a Consultation Information Sheet and State Shipwrecks list. 		

<ul style="list-style-type: none"> On 29 June 2023, the DPLH emailed Woodside thanking it for the opportunity to provide feedback on the Angel Facility Operations EP. The DPLH advised that the Western Australian Museum is the delegated authority for management of historic shipwrecks and relics in WA and should be contacted for advice regarding any maritime archaeological impacts. The DPLH advised it did not have any comment or feedback to provide on the activities. On 17 August 2023, Woodside emailed DPLH to thank it for its feedback. 		
Summary of Feedback, Objection or Claim	Woodside Energy's Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
<p>DPLH confirmed it doesn't have any feedback on the proposed activities. It noted the WA Museum is the delegated authority for management of historic shipwrecks in WA.</p> <p>Whilst feedback has been received, there were no objections or claims.</p>	<p>Woodside notes DPLH's confirmation that it doesn't have any feedback on the proposed activities.</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>The EP demonstrates that there are no known underwater heritage sites or shipwrecks within the Petroleum Activities Area it identifies that there are no credible impacts to the values of any listed underwater heritage or shipwreck as a result of planned activities (Section 4.9.1.8 and Section 6.6). While impacts to underwater heritage sites or shipwrecks are possible in the event of an unplanned hydrocarbon spill, Woodside considers it adopts appropriate controls to prevent a hydrocarbon spill and controls to respond in the highly unlikely event of a hydrocarbon spill, as demonstrated in Sections 6.7.3- 6.7.7 and Sections 6.8.1-6.8.3.</p> <p>Woodside considers the measures and controls in the EP address DPLH's functions, interests or activities.</p> <p>No additional measures or controls are required.</p>

Commonwealth and WA State Government Departments or Agencies – Environment		
Department of Climate Change, Energy Efficiency and Water (DCCEEW)		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with DCCEEW for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> • Consultation Information Sheet publicly available on the Woodside website since June 2023. • Consultation Information provided to DCCEEW on 22 June 2023 based on their function, interest and activities. • Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. • Woodside has addressed and responded to DCCEEW over a 5 month period. <p>Summary of consultation provided and responses:</p> <ul style="list-style-type: none"> • On 22 June 2023, Woodside emailed DCCEEW, advising of the proposed activity (Record of Consultation, reference 1.19) and provided a Consultation Information Sheet and Commonwealth shipwrecks. • On 10 July 2023, Woodside emailed DCCEEW, following up on the proposed activity (Record of Consultation, reference 2.3), and provided a Consultation Information Sheet. • On 19 July 2023, DCCEEW emailed Woodside and noted that Woodside’s approach to risk mitigation and compliance with the UCH Act requirement aligns with the advice DCCEEW provide to proponents. DCCEEW asked Woodside to consult with their team as needed on these and other activities and as the EP documentation and any relevant technical reports are developed. • On 3 August 2023, Woodside emailed DCCEEW and advised that as suggested, it will apply the methodology described including; <ul style="list-style-type: none"> ○ Desktop reviews by qualified and experienced maritime archaeologists for seabed disturbing activities to a depth of 130m ○ Reviewing and implementing resulting recommendations as appropriate ○ Consulting with Traditional owners in preparation and during activities subsequent to Woodside EPS ○ Confirming Woodside will keep DCCEEW’s team informed of future developments related to the EPs 		
Summary of Feedback, Objection or Claim	Woodside Energy’s Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
<p>DCCEEW noted that Woodside’s approach to risk mitigation and compliance aligns with the advice DCCEEW provides. It asked Woodside consult with the DCCEEW team as needed on these activities and as the EP documentation and any relevant technical reports are developed.</p> <p>Whilst feedback has been received, there were no objections or claims.</p>	<p>Woodside has confirmed it will apply the methodology advised by DCCEEW and keep DCCEEW’s team informed of future developments.</p> <p>Woodside has consulted AFMA, DAFF - Fisheries, CFA, WAFIC and individual relevant licence holders.</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>The EP demonstrates that the proposed activities are outside the boundaries of a proclaimed Commonwealth Marine Park and identifies that there are no credible impacts to the values of any Commonwealth Marine Parks as a result of planned activities (Section 4.9.1.4 and Section 6.6). While impacts to Commonwealth Marine Parks</p>

		<p>are possible in the event of an unplanned hydrocarbon spill, Woodside considers it adopts appropriate controls to prevent a hydrocarbon spill and controls to respond in the highly unlikely event of a hydrocarbon spill, as demonstrated in Sections 6.7.3- 6.7.7 and Sections 6.8.1-6.8.3.</p> <p>The EP demonstrates that there are no known underwater heritage sites or shipwrecks within the Petroleum Activities Area and identifies that there are no credible impacts to the values of any underwater heritage or shipwrecks as a result of planned activities (Section 4.9.1.8 and Section 6.6). While impacts to underwater heritage sites or shipwrecks are possible in the event of an unplanned hydrocarbon spill, Woodside considers it adopts appropriate controls to prevent a hydrocarbon spill and controls to respond in the highly unlikely event of a hydrocarbon spill, as demonstrated in Sections 6.7.3- 6.7.7 and Sections 6.8.1-6.8.3 of the EP.</p> <p>Vessels are required to comply with the Australian Biosecurity Act 2015, specifically the Australian Ballast Water Management Requirements (as defined under the Biosecurity Act 2015) (aligned with the International</p>
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		<p>Convention for the Control and Management of Ships' Ballast Water and Sediments) to prevent introducing IMS. Vessels will be assessed and managed to prevent the introduction of invasive marine species in accordance with Woodside's Invasive Marine Species Management Plan (see Section 6.8.10 of the EP).</p> <p>Woodside has assessed the relevancy of Commonwealth fisheries issues in Section 4.9.2 of this EP.</p> <p>Woodside has implemented a consultation program to advise relevant persons of the PAP and provide opportunity to raise objections or claims, as referenced as PS 1.8 in this EP.</p> <p>Woodside considers the measures and controls in the EP address DCCEEW's functions, interests or activities.</p> <p>No additional measures or controls are required.</p>
<p>Department of Agriculture, Fisheries and Forestry (DAFF) – Fisheries and Biosecurity (marine pests, vessels, aircraft and personnel)</p>		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with DAFF for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> • Consultation Information Sheet publicly available on the Woodside website since June 2023. • Consultation Information provided to DAFF on 22 June 2023 based on their function, interest and activities. • Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. • Woodside has sent follow up emails seeking feedback on the proposed activities. • Woodside has provided DAFF with the opportunity to provide feedback over a 5 month period. <p>Summary of consultation provided and responses:</p>		

<ul style="list-style-type: none"> On 22 June 2023, Woodside emailed DAFF, advising of the proposed activity including biosecurity matters (Record of Consultation, reference 1.17) and provided a Consultation Information Sheet. On 11 July 2023, Woodside emailed DAFF, following up on the proposed activity (Record of Consultation, reference 2.19), and provided a Consultation Information Sheet and requested any feedback. 		
Summary of Feedback, Objection or Claim	Woodside Energy's Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
<p>No feedback, objections or claims received despite follow up.</p>	<p>Woodside has provided a reasonable period in which to receive feedback which is consistent with the intended outcome of consultation (see Section 5.2 of the EP).</p> <p>Woodside has consulted AFMA, DAFF - Fisheries, CFA, WAFIC and individual relevant licence holders.</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>The EP demonstrates that the proposed activities are outside the boundaries of a proclaimed Commonwealth Marine Park and identifies that there are no credible impacts to the values of any Commonwealth Marine Parks as a result of planned activities (Section 4.9.1.4 and Section 6.6 of the EP). While impacts to Commonwealth Marine Parks are possible in the event of an unplanned hydrocarbon spill, Woodside considers it adopts appropriate controls to prevent a hydrocarbon spill and controls to respond in the highly unlikely event of a hydrocarbon spill, as demonstrated in Sections 6.7.3- 6.7.7 and Sections 6.8.1-6.8.3 of the EP.</p> <p>The EP demonstrates that there are no known underwater heritage sites or shipwrecks within the Petroleum Activities Area and identifies that there are no credible impacts to the values of any underwater heritage or shipwrecks as a result of planned activities (Section 4.9.1.8 and Section 6.6 of the EP). While impacts</p>

		<p>to underwater heritage sites or shipwrecks are possible in the event of an unplanned hydrocarbon spill, Woodside considers it adopts appropriate controls to prevent a hydrocarbon spill and controls to respond in the highly unlikely event of a hydrocarbon spill, as demonstrated in Sections 6.7.3- 6.7.7 and Sections 6.8.1-6.8.3 of the EP.</p> <p>Vessels are required to comply with the Australian Biosecurity Act 2015, specifically the Australian Ballast Water Management Requirements (as defined under the Biosecurity Act 2015) (aligned with the International Convention for the Control and Management of Ships' Ballast Water and Sediments) to prevent introducing IMS. Vessels will be assessed and managed to prevent the introduction of invasive marine species in accordance with Woodside's Invasive Marine Species Management Plan (see Section 6.8.10 of the EP).</p> <p>Woodside has assessed the relevancy of Commonwealth fisheries issues in Section 4.9.2 of this EP.</p> <p>Woodside has implemented a consultation program to advise relevant persons of the PAP and provide opportunity to raise objections or claims, as</p>
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		<p>referenced as PS 1.8 in this EP.</p> <p>Woodside considers the measures and controls in the EP address DAFF’s functions, interests or activities.</p> <p>No additional measures or controls are required.</p>
<p>Director of National Parks (DNP)</p>		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with DNP for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> • Consultation Information Sheet publicly available on the Woodside website since June 2023. • Consultation Information provided to DNP on 22 June 2023 based on their function, interest and activities. • Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. • Woodside has sent follow up emails seeking feedback on the proposed activities. • Woodside has provided DNP with the opportunity to provide feedback over a 5 month period. <p>Summary of consultation provided and responses:</p> <ul style="list-style-type: none"> • On 22 June 2023, Woodside emailed DNP, advising of the proposed activity (Record of Consultation, reference 1.20), and provided a Consultation Information Sheet. • On 10 July 2023, Woodside emailed DNP, following up on the proposed activity (Record of Consultation, reference 2.16), and provided a Consultation Information Sheet and requested any feedback. 		
<p>Summary of Feedback, Objection or Claim</p>	<p>Woodside Energy’s Assessment of Merits of Feedback, Objection or Claim and its Response</p>	<p>Inclusion in Environment Plan</p>
<p>No feedback, objections or claims received despite follow up.</p>	<ul style="list-style-type: none"> • Woodside has provided a reasonable period in which to receive feedback which is consistent with the intended outcome of consultation (see Section 5.2 of the EP). <p>Woodside engages in ongoing consultation throughout the life of an EP. Should feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>The EP demonstrates that the proposed activities are outside the boundaries of a proclaimed Commonwealth Marine Park and identifies that there are no credible impacts to the values of any Commonwealth Marine Parks as a result of planned</p>

		<p>activities (Section 4.9.1.4 and Section 6.6 of the EP). While impacts to Commonwealth Marine Parks are possible in the event of an unplanned hydrocarbon spill, Woodside considers it adopts appropriate controls to prevent a hydrocarbon spill and controls to respond in the highly unlikely event of a hydrocarbon spill, as demonstrated in Sections 6.7.3- 6.7.7 and Sections 6.8.1-6.8.3 of the EP.</p> <p>This EP demonstrates how Woodside will identify and manage all impacts and risks on Australian marine park values (including ecosystem values) to an ALARP and acceptable level and that the activity is not inconsistent with the management plan (Sections 6.6, 6.7 and 6.8 of the EP).</p> <p>Woodside will ensure DNP is made aware of any incidences within a marine park for the activity, as per the commitment in the Oil Pollution First Strike Plan (Appendix D).</p> <p>Woodside considers the measures and controls in the EP address DNP's functions, interests or activities.</p> <p>No additional controls are required.</p>
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Ningaloo Coast World Heritage Advisory Committee (NCWHAC)		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with NCWHAC for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> • Consultation Information Sheet publicly available on the Woodside website since June 2023. • Consultation Information provided to NCWHAC on 22 June 2023 based on their function, interest and activities. • Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. • Woodside has sent follow up emails seeking feedback on the proposed activities. • Woodside has provided NCWHAC with the opportunity to provide feedback over a 5 month period. <p>Summary of consultation provided and responses:</p> <ul style="list-style-type: none"> • On 22 June 2023, Woodside emailed NCWHAC advising of the proposed activity (Record of Consultation, reference 1.4), and provided a Consultation Information Sheet. • On 10 July 2023, Woodside emailed the NCWHAC following up on the proposed activity (Record of Consultation, reference 2.2) and to request any feedback. 		
Summary of Feedback, Objection or Claim	Woodside Energy’s Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
<p>No feedback, objections or claims received despite follow up.</p>	<p>Woodside notes the consultation information was provided to the NCWHAC. No feedback was received on the proposed activities directly from NCWHAC despite follow up.</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>The EP demonstrates that the proposed activities are outside the boundaries of the Ningaloo Marine Park and identifies that there are no credible planned impacts to the values of the Ningaloo Marine Park (Section 4.9.1.9 and Section 6.6 of the EP). While impacts to the Ningaloo Marine Park are possible in the event of an unplanned hydrocarbon spill, Woodside considers it adopts appropriate controls to prevent a hydrocarbon spill and controls to respond in the highly unlikely event of a hydrocarbon spill, as demonstrated in Sections 6.7.3- 6.7.7 and Sections 6.8.1-6.8.3 of the EP.</p>

		<p>Woodside considers the measures and controls in the EP address NCWHAC's functions, interests or activities.</p> <p>No additional measures or controls are required.</p>
<p>Department of Biodiversity, Conservation and Attractions (DBCA)</p>		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with DBCA for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> • Consultation Information Sheet publicly available on the Woodside website since June 2023. • Consultation Information provided to DBCA on 22 June 2023 based on their function, interest and activities. • Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. • Woodside has addressed and responded to DBCA over a 5 month period. <p>Summary of consultation provided and responses:</p> <ul style="list-style-type: none"> • On 22 June 2023, Woodside emailed DBCA, advising of the proposed activity (Record of Consultation, reference 1.3) and provided a Consultation Information Sheet. • On 10 July 2023, Woodside emailed DBCA following up on the proposed activity (Record of Consultation, reference 2.1) and to request any feedback. • On 20 July 2023, DBCA emailed Woodside thanking it for providing DBCA with the consultation information sheet for Angel Facility Operations. The DBCA noted: <ul style="list-style-type: none"> ○ The Angel Facility Operations are in vicinity of reserves managed by DBCA under the CALM act and given the ecological importance of areas potentially affected by a hydrocarbon release from the proposed activities, it is considered important that the baseline values and state of the potentially affected environment are appropriately understood and documented prior to operations commencing. ○ In the event of a hydrocarbon release, it is requested that Woodside notify DBCA's Pilbara regional office as soon as practicable on (08) 9182 2000. • On 2 August 2023, Woodside replied thanking DBCA for its response. Woodside informed DBCA that Woodside maintains knowledge and an understanding of areas of ecological importance within and adjacent to operational areas and advised its oil spill scientific monitoring program will provide for a quantitative assessment of the overall environmental impacts in the event of an unplanned hydrocarbon release. 		
<p>Summary of Feedback, Objection or Claim</p>	<p>Woodside Energy's Assessment of Merits of Feedback, Objection or Claim and its Response</p>	<p>Inclusion in Environment Plan</p>
<p>DBCA provided feedback relating to:</p>	<p>Woodside has addressed the DBCA's feedback, including:</p>	<p>The Environment Plan demonstrates that the proposed activities are outside</p>

<ul style="list-style-type: none"> documentation of areas potentially affected by any operations commencing that have the potential to lead to hydrocarbon releases requesting Woodside to establish appropriate baseline survey data on the current state of areas DBCA encourages Woodside to acquire the necessary information to implement a Before-After, Control-Impact (BACI) framework DBCA also provided an 'Incidents and Emergency Response' in case of a hydrocarbon release <p>Whilst feedback has been received, there were no objections or claims.</p>	<ul style="list-style-type: none"> Areas of ecological importance in the proximity of the Environment Plan Operational Areas will be not impacted by planned activities. Woodside's oil spill scientific monitoring program (SMP) will provide for a quantitative assessment of the overall environmental impacts in the event of an unplanned hydrocarbon release, or any release event with the potential to contact sensitive. <p>Woodside engages in ongoing consultation throughout the life of an EP. Should further feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>the boundaries of a proclaimed State Marine Park and identifies that there are no credible impacts to the values of any State Marine Parks as a result of planned activities (Section 4.9.1.4 and Section 6.8 of the EP). While impacts to Commonwealth Marine Parks are possible in the event of an unplanned hydrocarbon spill, Woodside considers it adopts appropriate controls to prevent a hydrocarbon spill and controls to respond in the highly unlikely event of a hydrocarbon spill, as demonstrated in Sections 6.7.3- 6.7.7 and Sections 6.8.1-6.8.3 of the EP.</p> <p>Woodside considers the measures and controls in the EP address DBCA's functions, interests or activities.</p> <p>No additional measures or controls are required.</p>
<p>Commonwealth and State Government Departments or Agencies – Industry</p>		
<p>Department of Industry, Science and Resources (DISR)</p>		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with DISR for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> Consultation Information Sheet publicly available on the Woodside website since June 2023. Consultation Information provided to DISR on 22 June 2023 based on their function, interest and activities. Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. Woodside has sent follow up emails seeking feedback on the proposed activities. Woodside has provided DISR with the opportunity to provide feedback over a 5 month period. <p>Summary of consultation provided and responses:</p> <ul style="list-style-type: none"> On 22 June 2023, Woodside emailed DISR, advising of the proposed activity (Record of Consultation, reference 1.3) and provided a Consultation Information Sheet. 		

<ul style="list-style-type: none"> On 10 July 2023, Woodside emailed DISR, following up on the proposed activity (Record of Consultation, reference 2.1), and provided a Consultation Information Sheet and requested feedback. 		
Summary of Feedback, Objection or Claim	Woodside Energy's Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
<p>No feedback, objections or claims received despite follow up.</p>	<p>Woodside has provided a reasonable period in which to receive feedback which is consistent with the intended outcome of consultation (see Section 5.2 of the EP).</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>Woodside considers the measures and controls in the EP address DISR's functions, interests or activities.</p> <p>No additional measures or controls are required.</p>
<p>Department of Mines, Industry Regulation and Safety (DMIRS)</p>		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with DMIRS for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> Consultation Information Sheet publicly available on the Woodside website since June 2023. Consultation Information provided to DMIRS on 22 June 2023 based on their function, interest and activities. Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. Woodside has sent follow up emails seeking feedback on the proposed activities. Woodside has provided DMIRS with the opportunity to provide feedback over a 5 month period. <p>Summary of consultation provided and responses:</p> <ul style="list-style-type: none"> On 22 June 2023, Woodside emailed DMIRS, advising of the proposed activity (Record of Consultation, reference 1.3) and provided a Consultation Information Sheet. On 10 July 2023, Woodside emailed DMIRS, following up on the proposed activity (Record of Consultation, reference 2.1), and provided a Consultation Information Sheet and requested any feedback. 		
Summary of Feedback, Objection or Claim	Woodside Energy's Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
<p>No feedback, objections or claims received despite follow up.</p>	<p>Woodside has provided a reasonable period in which to receive feedback which is consistent with the intended outcome of consultation (see Section 5.2 of the EP).</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should further feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>Woodside considers the measures and controls in the EP address DMIRS's functions, interests or activities.</p> <p>No additional measures or controls are required.</p>

Commonwealth Commercial fisheries and representative bodies		
North West Slope and Trawl Fishery		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with North West Slope and Trawl Fishery for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> • Consultation Information Sheet publicly available on the Woodside website since June 2023. • Consultation Information provided to North West Slope and Trawl Fishery on 22 June 2023 based on their function, interest and activities. • Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. • Woodside has sent follow up emails seeking feedback on the proposed activities. • Woodside has provided North West Slope and Trawl Fishery with the opportunity to provide feedback over a 5 month period. <p>Summary of consultation provided and responses:</p> <ul style="list-style-type: none"> • On 22 June 2023, Woodside emailed North West Slope and Trawl Fishery advising of the proposed activity (Record of Consultation, reference 1.13), and provided a Consultation Information Sheet. • On 10 July 2023, Woodside emailed the North West Slope and Trawl Fishery following up on the proposed activity (Record of Consultation, reference 2.7) and to request any feedback. 		
Summary of Feedback, Objection or Claim	Woodside Energy’s Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
<p>No feedback, objections or claims received despite follow up.</p>	<p>Woodside has provided a reasonable period in which to receive feedback which is consistent with the intended outcome of consultation (see Section 5.2 of the EP).</p> <p>Woodside has consulted AFMA, DAFF - Fisheries, CFA, WAFIC and individual relevant licence holders.</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Woodside notes that further feedback may be received as part of ongoing consultation. Should further feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>Woodside has assessed the relevancy of Commonwealth fisheries issues in Section 4.9.2 of this EP.</p> <p>Woodside has implemented a consultation program to advise relevant persons of the PAP and provide opportunity to raise objections or claims, as referenced as PS 1.8 in this EP.</p> <p>Woodside considers the measures and controls in the EP address the fisheries functions, interests or activities.</p> <p>No additional measures or controls are required.</p>

Western Deepwater Trawl Fishery		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with Western Deepwater Trawl Fishery for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> • Consultation Information Sheet publicly available on the Woodside website since June 2023. • Consultation Information provided to Western Deepwater Trawl Fishery on 22 June 2023 based on their function, interest and activities. • Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. • Woodside has sent follow up emails seeking feedback on the proposed activities. • Woodside has provided Western Deepwater Trawl Fishery with the opportunity to provide feedback over a 5 month period. <p>Summary of consultation provided and responses:</p> <ul style="list-style-type: none"> • On 22 June 2023, Woodside emailed Western Deepwater Trawl Fishery advising of the proposed activity (Record of Consultation, reference 1.13), and provided a Consultation Information Sheet. • On 10 July 2023, Woodside emailed Western Deepwater Trawl Fishery following up on the proposed activity (Record of Consultation, reference 2.7) and to request any feedback. 		
Summary of Feedback, Objection or Claim	Woodside Energy's Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
<p>No feedback, objections or claims received despite follow up.</p>	<p>Woodside has provided a reasonable period in which to receive feedback which is consistent with the intended outcome of consultation (see Section 5.2 of the EP).</p> <p>Woodside has consulted AFMA, DAFF - Fisheries, CFA, WAFIC, and individual relevant licence holders.</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Woodside notes that further feedback may be received as part of ongoing consultation. Should further feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>Woodside has assessed the relevancy of Commonwealth fisheries issues in Section 4.9.2 of this EP.</p> <p>Woodside has implemented a consultation program to advise relevant persons of the PAP and provide opportunity to raise objections or claims, as referenced as PS 1.8 in this EP.</p> <p>Woodside considers the measures and controls in the EP address the fisheries functions, interests or activities.</p> <p>No additional measures or controls are required.</p>

Commonwealth Fisheries Association (CFA)		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with CFA for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> • Consultation Information Sheet publicly available on the Woodside website since June 2023. • Consultation Information provided to CFA on 22 June 2023 based on their function, interest and activities. • Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. • Woodside has sent follow up emails seeking feedback on the proposed activities. • Woodside has provided CFA with the opportunity to provide feedback over a 5 month period. <p>Summary of consultation provided and responses:</p> <ul style="list-style-type: none"> • On 22 June 2023, Woodside emailed CFA, advising of the proposed activity (Record of Consultation, reference 1.13) and provided a Consultation Information Sheet. • On 10 July 2023, Woodside emailed CFA, following up on the proposed activity (Record of Consultation, reference 2.7), and provided a Consultation Information Sheet and requested feedback. 		
Summary of Feedback, Objection or Claim	Woodside Energy's Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
<p>No feedback, objections or claims received despite follow up.</p>	<p>Woodside has provided a reasonable period in which to receive feedback which is consistent with the intended outcome of consultation (see Section 5.2 of the EP).</p> <p>Woodside has consulted AFMA, DAFF - Fisheries, CFA, WAFIC, and individual relevant licence holders.</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Woodside notes that further feedback may be received as part of ongoing consultation. Should further feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>Woodside has assessed the relevancy of Commonwealth fisheries issues in Section 4.9.2 of this EP.</p> <p>Woodside has implemented a consultation program to advise relevant persons of the PAP and provide opportunity to raise objections or claims, as referenced as PS 1.8 in this EP.</p> <p>Woodside considers the measures and controls in the EP address CFA's functions, interests or activities.</p> <p>No additional measures or controls are required.</p>

State Commercial fisheries and representative bodies		
Marine Aquarium Managed Fishery		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with Marine Aquarium Managed Fishery for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> • Consultation Information Sheet publicly available on the Woodside website since June 2023. • Consultation Information provided to Marine Aquarium Managed Fishery on 22 June 2023 based on their function, interest and activities. • Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. • Woodside has sent follow up emails seeking feedback on the proposed activities. • Woodside has provided Marine Aquarium Managed Fishery with the opportunity to provide feedback over a 5 month period. <p>Summary of consultation provided and responses:</p> <ul style="list-style-type: none"> • On 22 June 2023, Woodside sent a letter to Marine Aquarium Managed Fishery advising of the proposed activity (Record of Consultation, reference 1.14), and provided a Consultation Information Sheet. • On 11 July 2023, Woodside sent a letter to Marine Aquarium Managed Fishery following up on the proposed activity (Record of Consultation, reference 2.8) and to request any feedback. 		
Summary of Feedback, Objection or Claim	Woodside Energy’s Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
<p>No feedback, objections or claims received despite follow up.</p>	<p>Woodside has provided a reasonable period in which to receive feedback which is consistent with the intended outcome of consultation (see Section 5.2 of the EP).</p> <p>Woodside has consulted DPIRD, WAFIC and individual relevant licence holders.</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>Woodside has assessed the relevancy of State fisheries issues in Section 4.9.2 of this EP.</p> <p>Woodside has implemented a consultation program to advise relevant persons of the PAP and provide opportunity to raise objections or claims, as referenced as PS 1.8 in this EP.</p> <p>Woodside considers the measures and controls in the EP address the fisheries functions, interests or activities.</p> <p>No additional measures or controls are required.</p>

Mackerel Managed Fishery (Area 2)		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with Mackerel Managed Fishery (Area 2) for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> • Consultation Information Sheet publicly available on the Woodside website since June 2023. • Consultation Information provided to Mackerel Managed Fishery (Area 2) on 22 June 2023 based on their function, interest and activities. • Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. • Woodside has sent follow up emails seeking feedback on the proposed activities. • Woodside has provided Mackerel Managed Fishery (Area 2) with the opportunity to provide feedback over a 5 month period. <p>Summary of consultation provided and responses:</p> <ul style="list-style-type: none"> • On 22 June 2023, Woodside sent a letter to Mackerel Managed Fishery (Area 2), advising of the proposed activity (Record of Consultation, reference 1.14) and provided a Consultation Information Sheet. • On 11 July 2023, Woodside sent a letter to Mackerel Managed Fishery (Area 2), following up on the proposed activity (Record of Consultation, reference 2.8) and to request any feedback. 		
Summary of Feedback, Objection or Claim	Woodside Energy’s Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
<p>No feedback, objections or claims received despite follow up.</p>	<p>Woodside has provided a reasonable period in which to receive feedback which is consistent with the intended outcome of consultation (see Section 5.2 of the EP).</p> <p>Woodside has consulted DPIRD, WAFIC and individual relevant licence holders.</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>Woodside has assessed the relevancy of State fisheries issues in Section 4.9.2 of this EP.</p> <p>Woodside will has implemented a consultation program to advise relevant persons of the PAP and provide opportunity to raise objections or claims, as referenced as PS 1.8 in this EP.</p> <p>Woodside considers the measures and controls in the EP address the fisheries functions, interests or activities.</p> <p>No additional measures or controls are required.</p>

Pilbara Crab Managed Fishery		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with Pilbara Crab Managed Fishery for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> • Consultation Information Sheet publicly available on the Woodside website since June 2023. • Consultation Information provided to Pilbara Crab Managed Fishery on 22 June 2023 based on their function, interest and activities. • Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. • Woodside has sent follow up emails seeking feedback on the proposed activities. • Woodside has provided Pilbara Crab Managed Fishery with the opportunity to provide feedback over a 5 month period. <p>Summary of consultation provided and responses:</p> <ul style="list-style-type: none"> • On 22 June 2023, Woodside sent a letter to Pilbara Crab Fishery, advising of the proposed activity (Record of Consultation, reference 1.14) and provided a Consultation Information Sheet. • On 11 July 2023, Woodside sent a letter to Pilbara Crab Fishery, following up on the proposed activity (Record of Consultation, reference 2.8) and to request any feedback. 		
Summary of Feedback, Objection or Claim	Woodside Energy's Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
<p>No feedback, objections or claims received despite follow up.</p>	<p>Woodside has provided a reasonable period in which to receive feedback which is consistent with the intended outcome of consultation (see Section 5.2 of the EP).</p> <p>Woodside has consulted DPIRD, WAFIC and individual relevant licence holders.</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>Woodside has assessed the relevancy of State fisheries issues in Section 4.9.2 of this EP.</p> <p>Woodside has implemented a consultation program to advise relevant persons of the PAP and provide opportunity to raise objections or claims, as referenced as PS 1.8 in this EP.</p> <p>Woodside considers the measures and controls in the EP address the fisheries functions, interests or activities.</p> <p>No additional measures or controls are required.</p>

West Coast Deep Sea Crustacean Managed Fishery		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with West Coast Deep Sea Crustacean Managed Fishery for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> • Consultation Information Sheet publicly available on the Woodside website since June 2023. • Consultation Information provided to West Coast Deep Sea Crustacean Managed Fishery on 22 June 2023 based on their function, interest and activities. • Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. • Woodside has sent follow up emails seeking feedback on the proposed activities. • Woodside has provided West Coast Deep Sea Crustacean Managed Fishery with the opportunity to provide feedback over a 5 month period. <p>Summary of consultation provided and responses:</p> <ul style="list-style-type: none"> • On 22 June 2023, Woodside sent a letter to West Coast Deep Sea Crustacean Managed Fishery, advising of the proposed activity (Record of Consultation, reference 1.14) and provided a Consultation Information Sheet. • On 11 July 2023, Woodside sent a letter to West Coast Deep Sea Crustacean Managed Fishery, following up on the proposed activity (Record of Consultation, reference 2.8) and to request any feedback. 		
Summary of Feedback, Objection or Claim	Woodside Energy's Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
<p>No feedback, objections or claims received despite follow up.</p>	<p>Woodside has provided a reasonable period in which to receive feedback which is consistent with the intended outcome of consultation (see Section 5.2 of the EP).</p> <p>Woodside has consulted DPIRD, WAFIC and individual relevant licence holders.</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>Woodside has assessed the relevancy of State fisheries issues in Section 4.9.2 of this EP.</p> <p>Woodside has implemented a consultation program to advise relevant persons of the PAP and provide opportunity to raise objections or claims, as referenced as PS 1.8 in this EP.</p> <p>Woodside considers the measures and controls in the EP address the fisheries functions, interests or activities.</p> <p>No additional measures or controls are required.</p>

Specimen Shell Managed Fishery		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with Specimen Shell Managed Fishery for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> • Consultation Information Sheet publicly available on the Woodside website since June 2023. • Consultation Information provided to Specimen Shell Managed Fishery on 22 June 2023 based on their function, interest and activities. • Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. • Woodside has sent follow up emails seeking feedback on the proposed activities. • Woodside has provided Specimen Shell Managed Fishery with the opportunity to provide feedback over a 5 month period. <p>Summary of consultation provided and responses:</p> <ul style="list-style-type: none"> • On 22 June 2023, Woodside sent a letter to Specimen Shell Managed Fishery, advising of the proposed activity (Record of Consultation, reference 1.14) and provided a Consultation Information Sheet. • On 11 July 2023, Woodside sent a letter to Specimen Shell Managed Fishery, following up on the proposed activity (Record of Consultation, reference 2.8) and to request any feedback. 		
Summary of Feedback, Objection or Claim	Woodside Energy's Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
<p>No feedback, objections or claims received despite follow up.</p>	<p>Woodside has provided a reasonable period in which to receive feedback which is consistent with the intended outcome of consultation (see Section 5.2 of the EP).</p> <p>Woodside has consulted DPIRD, WAFIC and individual relevant licence holders.</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>Woodside has assessed the relevancy of State fisheries issues in Section 4.9.2 of this EP.</p> <p>Woodside has implemented a consultation program to advise relevant persons of the PAP and provide opportunity to raise objections or claims, as referenced as PS 1.8 in this EP.</p> <p>Woodside considers the measures and controls in the EP address the fisheries functions, interests or activities.</p> <p>No additional measures or controls are required.</p>

Onslow Prawn Managed Fishery (Area 1 and 2)		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with Onslow Prawn Managed Fishery (Area 1 and 2) for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> • Consultation Information Sheet publicly available on the Woodside website since June 2023. • Consultation Information provided to Onslow Prawn Managed Fishery on 22 June 2023 based on their function, interest and activities. • Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. • Woodside has sent follow up emails seeking feedback on the proposed activities. • Woodside has provided Onslow Prawn Managed Fishery with the opportunity to provide feedback over a 5 month period. <p>Summary of consultation provided and responses:</p> <ul style="list-style-type: none"> • On 22 June 2023, Woodside sent a letter to Onslow Prawn Managed Fishery, advising of the proposed activity (Record of Consultation, reference 1.14) and provided a Consultation Information Sheet. • On 11 July 2023, Woodside sent a letter to Onslow Prawn Managed Fishery, following up on the proposed activity (Record of Consultation, reference 2.8) and to request any feedback. 		
Summary of Feedback, Objection or Claim	Woodside Energy's Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
<p>No feedback, objections or claims received despite follow up.</p>	<p>Woodside has provided a reasonable period in which to receive feedback which is consistent with the intended outcome of consultation (see Section 5.2 of the EP).</p> <p>Woodside has consulted DPIRD, WAFIC and individual relevant licence holders.</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>Woodside has assessed the relevancy of State fisheries issues in Section 4.9.2 of this EP.</p> <p>Woodside has implemented a consultation program to advise relevant persons of the PAP and provide opportunity to raise objections or claims, as referenced as PS 1.8 in this EP.</p> <p>Woodside considers the measures and controls in the EP address the fisheries functions, interests or activities.</p> <p>No additional measures or controls are required.</p>

Western Australian Sea Cucumber Fishery		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with Western Australian Sea Cucumber Fishery for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> • Consultation Information Sheet publicly available on the Woodside website since June 2023. • Consultation Information provided to Western Australian Sea Cucumber Fishery on 22 June 2023 based on their function, interest and activities. • Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. • Woodside has sent follow up emails seeking feedback on the proposed activities. • Woodside has provided Western Australian Sea Cucumber Fishery with the opportunity to provide feedback over a 5 month period. <p>Summary of consultation provided and responses:</p> <ul style="list-style-type: none"> • On 22 June 2023, Woodside sent a letter to Western Australian Sea Cucumber Fishery, advising of the proposed activity (Record of Consultation, reference 1.14) and provided a Consultation Information Sheet. • On 11 July 2023, Woodside sent a letter to Western Australian Sea Cucumber Fishery, following up on the proposed activity (Record of Consultation, reference 2.8) and to request any feedback. 		
Summary of Feedback, Objection or Claim	Woodside Energy's Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
<p>No feedback, objections or claims received despite follow up.</p>	<p>Woodside has provided a reasonable period in which to receive feedback which is consistent with the intended outcome of consultation (see Section 5.2 of the EP).</p> <p>Woodside has consulted DPIRD, WAFIC and individual relevant licence holders.</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>Woodside has assessed the relevancy of State fisheries issues in Section 4.9.2 of this EP.</p> <p>Woodside has implemented a consultation program to advise relevant persons of the PAP and provide opportunity to raise objections or claims, as referenced as PS 1.8 in this EP.</p> <p>Woodside considers the measures and controls in the EP address the fisheries functions, interests or activities.</p> <p>No additional measures or controls are required.</p>

Exmouth Gulf Prawn Managed Fishery		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with Exmouth Gulf Prawn Managed Fishery for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> • Consultation Information Sheet publicly available on the Woodside website since June 2023. • Consultation Information provided to Exmouth Gulf Prawn Managed Fishery on 22 June 2023 based on their function, interest and activities. • Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. • Woodside has sent follow up emails seeking feedback on the proposed activities. • Woodside has provided Exmouth Gulf Prawn Managed Fishery with the opportunity to provide feedback over a 5 month period. <p>Summary of consultation provided and responses:</p> <ul style="list-style-type: none"> • On 22 June 2023, Woodside sent a letter to Exmouth Gulf Prawn Managed Fishery, advising of the proposed activity (Record of Consultation, reference 1.14) and provided a Consultation Information Sheet. • On 11 July 2023, Woodside sent a letter to Exmouth Gulf Prawn Managed Fishery, following up on the proposed activity (Record of Consultation, reference 2.8) and to request any feedback. 		
Summary of Feedback, Objection or Claim	Woodside Energy's Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
<p>No feedback, objections or claims received despite follow up.</p>	<p>Woodside has provided a reasonable period in which to receive feedback which is consistent with the intended outcome of consultation (see Section 5.2 of the EP).</p> <p>Woodside has consulted DPIRD, WAFIC and individual relevant licence holders.</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>Woodside has assessed the relevancy of State fisheries issues in Section 4.9.2 of this EP.</p> <p>Woodside has implemented a consultation program to advise relevant persons of the PAP and provide opportunity to raise objections or claims, as referenced as PS 1.8 in this EP.</p> <p>Woodside considers the measures and controls in the EP address the fisheries functions, interests or activities.</p> <p>No additional measures or controls are required.</p>

Nickol Bay Prawn Managed Fishery		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with Nickol Bay Prawn Managed Fishery for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> • Consultation Information Sheet publicly available on the Woodside website since June 2023. • Consultation Information provided to Nickol Bay Prawn Managed Fishery on 22 June 2023 based on their function, interest and activities. • Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. • Woodside has sent follow up emails seeking feedback on the proposed activities. • Woodside has provided Nickol Bay Prawn Managed Fishery with the opportunity to provide feedback over a 5 month period. <p>Summary of consultation provided and responses:</p> <ul style="list-style-type: none"> • On 22 June 2023, Woodside sent a letter to Nickol Bay Prawn Managed Fishery, advising of the proposed activity (Record of Consultation, reference 1.14) and provided a Consultation Information Sheet. • On 11 July 2023, Woodside sent a letter to Nickol Bay Prawn Managed Fishery, following up on the proposed activity (Record of Consultation, reference 2.8) and to request any feedback. 		
Summary of Feedback, Objection or Claim	Woodside Energy's Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
<p>No feedback, objections or claims received despite follow up.</p>	<p>Woodside has provided a reasonable period in which to receive feedback which is consistent with the intended outcome of consultation (see Section 5.2 of the EP).</p> <p>Woodside has consulted DPIRD, WAFIC and individual relevant licence holders.</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>Woodside has assessed the relevancy of State fisheries issues in Section 4.9.2 of this EP.</p> <p>Woodside has implemented a consultation program to advise relevant persons of the PAP and provide opportunity to raise objections or claims, as referenced as PS 1.8 in this EP.</p> <p>Woodside considers the measures and controls in the EP address the fisheries functions, interests or activities.</p> <p>No additional measures or controls are required.</p>

Pilbara Trawl Fishery		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with Pilbara Trawl Fishery for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> • Consultation Information Sheet publicly available on the Woodside website since June 2023. • Consultation Information provided to Pilbara Trawl Fishery on 22 June 2023 based on their function, interest and activities. • Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. • Woodside has sent follow up emails seeking feedback on the proposed activities. • Woodside has provided Pilbara Trawl Fishery with the opportunity to provide feedback over a 5 month period. <p>Summary of consultation provided and responses:</p> <ul style="list-style-type: none"> • On 22 June 2023, Woodside emailed Pilbara Trawl Fishery advising of the proposed activity (Record of Consultation, reference 1.11) and provided a Consultation Information Sheet. • On 10 July 2023, Woodside emailed Pilbara Trawl Fishery following up on the proposed activity (Record of Consultation, reference 2.5) and provided a Consultation Information Sheet and to request feedback. 		
Summary of Feedback, Objection or Claim	Woodside Energy's Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
<p>No feedback, objections or claims received despite follow up.</p>	<p>Woodside has provided a reasonable period in which to receive feedback which is consistent with the intended outcome of consultation (see Section 5.2 of the EP).</p> <p>Woodside has consulted DPIRD, WAFIC and individual relevant licence holders.</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>Woodside has assessed the relevancy of State fisheries issues in Section 4.9.2 of this EP.</p> <p>Woodside has implemented a consultation program to advise relevant persons of the PAP and provide opportunity to raise objections or claims, as referenced as PS 1.8 in this EP.</p> <p>Woodside considers the measures and controls in the EP address the fisheries functions, interests or activities.</p> <p>No additional measures or controls are required.</p>

Pilbara Trap Fishery		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with Pilbara Trap Fishery for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> • Consultation Information Sheet publicly available on the Woodside website since June 2023. • Consultation Information provided to Pilbara Trap Fishery on 22 June 2023 based on their function, interest and activities. • Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. • Woodside has sent follow up emails seeking feedback on the proposed activities. • Woodside has provided Pilbara Trap Fishery with the opportunity to provide feedback over a 5 month period. <p>Summary of consultation provided and responses:</p> <ul style="list-style-type: none"> • On 22 June 2023, Woodside emailed Pilbara Trap Fishery advising of the proposed activity (Record of Consultation, reference 1.11) and provided a Consultation Information Sheet. • On 10 July 2023, Woodside emailed Pilbara Trap Fishery following up on the proposed activity (Record of Consultation, reference 2.5) and provided a Consultation Information Sheet and to request feedback. 		
Summary of Feedback, Objection or Claim	Woodside Energy's Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
<p>No feedback, objections or claims received despite follow up.</p>	<p>Woodside has provided a reasonable period in which to receive feedback which is consistent with the intended outcome of consultation (see Section 5.2 of the EP).</p> <p>Woodside has consulted DPIRD, WAFIC and individual relevant licence holders.</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>Woodside has assessed the relevancy of State fisheries issues in Section 4.9.2 of this EP.</p> <p>Woodside has implemented a consultation program to advise relevant persons of the PAP and provide opportunity to raise objections or claims, as referenced as PS 1.8 in this EP.</p> <p>Woodside considers the measures and controls in the EP address the fisheries functions, interests or activities.</p> <p>No additional measures or controls are required.</p>

Pilbara Line Fishery		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with Pilbara Line Fishery for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> • Consultation Information Sheet publicly available on the Woodside website since June 2023. • Consultation Information provided to Pilbara Line Fishery on 22 June 2023 based on their function, interest and activities. • Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. • Woodside has sent follow up emails seeking feedback on the proposed activities. • Woodside has provided Pilbara Line Fishery with the opportunity to provide feedback over a 5 month period. <p>Summary of consultation provided and responses:</p> <ul style="list-style-type: none"> • On 22 June 2023, Woodside emailed Pilbara Line Fishery advising of the proposed activity (Record of Consultation, reference 1.11) and provided a Consultation Information Sheet. • On 10 July 2023, Woodside emailed Pilbara Line Fishery following up on the proposed activity (Record of Consultation, reference 2.5) and provided a Consultation Information Sheet and to request feedback. 		
Summary of Feedback, Objection or Claim	Woodside Energy's Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
<p>No feedback, objections or claims received despite follow up.</p>	<p>Woodside has provided a reasonable period in which to receive feedback which is consistent with the intended outcome of consultation (see Section 5.2 of the EP).</p> <p>Woodside has consulted DPIRD, WAFIC and individual relevant licence holders.</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>Woodside has assessed the relevancy of State fisheries issues in Section 4.9.2 of this EP.</p> <p>Woodside has implemented a consultation program to advise relevant persons of the PAP and provide opportunity to raise objections or claims, as referenced as PS 1.8 in this EP.</p> <p>Woodside considers the measures and controls in the EP address the fisheries functions, interests or activities.</p> <p>No additional measures or controls are required.</p>

Western Australian Fishing Industry Council (WAFIC)

Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with WAFIC for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:

- Consultation Information Sheet publicly available on the Woodside website since June 2023.
- Consultation Information provided to WAFIC on 22 June 2023 based on their function, interest and activities.
- Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback.
- Woodside has sent follow up emails seeking feedback on the proposed activities.
- Woodside has provided WAFIC with the opportunity to provide feedback over a 5 month period.

Summary of consultation provided and responses:

- On 22 June 2023, Woodside emailed WAFIC advising of the proposed activity (Record of Consultation, reference 1.12) and provided a Consultation Information Sheet.
- On 27 June 2023, Woodside emailed WAFIC about an ongoing discussion that Woodside had committed to providing WAFIC with a consolidated email outlining all the EPs Woodside is currently consulting WAFIC on for ease of feedback. Woodside suggested a 1.5 hour meeting at Woodside offices to run through several EPs including JDP3.
- On 10 July 2023, Woodside emailed WAFIC following up on the proposed activity (Record of Consultation, reference 2.6) and provided a Consultation Information Sheet and to request feedback. No feedback was provided in response to this information.
- On 25 July 2023, WAFIC sent a letter to Woodside to register frustration with regard to Woodside pursuing detailed responses to EPs or Decommissioning Proposals. WAFIC noted:
 - Since start of 2023, it has received more than 60 emails seeking feedback for activities proposed by Woodside;
 - Each email places workload pressures on WAFIC, an organisation without sufficient resources to meet the deadlines required;
 - It has a number of other oil and gas titleholders operating in WA waters seeking similar feedback for their projects;
- WAFIC requests Woodside to review its current consultation methodology for engagement with WAFIC.
- On 16 August 2023, Woodside emailed WAFIC and confirmed a meeting for 28 August 2023. Woodside also provided an outline of existing EP consultation and upcoming in the coming weeks including Angel Operations EP, NWS and Julimar Wellhead Decommissioning EP, Scarborough Offshore Facility and Trunkline Operations EP.
- On 25 August 2023, Woodside replied to the letter from WAFIC and noted:
 - Woodside's consultation is designed to ensure that relevant persons are identified and given sufficient information and a reasonable period to make an informed assessment of the possible consequences of the proposed activity
 - Woodside is keen to meet with WAFIC and to ensure Woodside's consultation with WAFIC and the commercial fishing sector achieves this outcome.
 - Woodside thanked WAFIC for sharing concerns and appreciated opportunity to discuss these matters further and will be in touch to organise a suitable meeting date.

- On 28 August 2023, Woodside met with WAFIC to discuss consultation on Environment Plans:
 - WAFIC noted the high level of consultation currently being experienced and resourcing requirements. It noted it needs to prioritise consultation and has provided guidance to offshore proponents.
 - Woodside discussed relevant persons consultation and acknowledged the high level of consultation to meet regulatory requirements and case law.
 - WAFIC noted the importance of genuine consultation and building a relationship with the commercial fishing sector.
 - Woodside sought to understand the most appropriate way to consult the commercial fishery sector.
 - WAFIC and Woodside agreed a more strategic approach to consultation was required, noting the WAFIC fee for service model.
 - Woodside recognised the need for WAFIC to be appropriately resourced to consider consultation materials.
 - It was noted it is challenging to make assumptions about certain offshore activities, for example considering water depth or distance from shore, to reduce consultation fatigue.
 - Pipeline installation, seismic and decommissioning are activities of the most interest to the commercial fishing sector.
 - WAFIC noted consultation at the Offshore Project Proposal stage was effective in understanding projects and upcoming work scopes.
 - Woodside and WAFIC agreed to identify a more strategic and tailored model to consult the commercial fishery sector.
 - Woodside gave a presentation on Environment Plan activities, consultation requirements, and the environment that may be affected.

Summary of Feedback, Objection or Claim	Woodside Energy's Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
<p>No feedback, objections or claims received despite follow up.</p>	<p>Woodside has provided a reasonable period in which to receive feedback which is consistent with the intended outcome of consultation (see Section 5.2 of the EP).</p> <p>Woodside has consulted DPIRD, WAFIC and individual relevant licence holders.</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should further feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>Woodside has assessed the relevancy of State fisheries issues in Section 4.9.2 of this EP.</p> <p>Woodside has implemented a consultation program to advise relevant persons of the PAP and provide opportunity to raise objections or claims, as referenced as PS 1.8 in this EP.</p> <p>Woodside considers the measures and controls in the</p>

		<p>EP address WAFIC's functions, interests or activities.</p> <p>No additional measures or controls are required.</p>
<p>Recreational marine users and representative bodies</p>		
<p>Exmouth Recreational Marine Users</p>		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with Exmouth Recreational Marine Users for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> • Consultation Information Sheet publicly available on the Woodside website since June 2023. • Consultation Information provided to Exmouth Recreational Marine Users on 22 June 2023 based on their function, interest and activities. • Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. • Woodside has sent follow up emails seeking feedback on the proposed activities. • Woodside has provided Exmouth Recreational Marine Users with the opportunity to provide feedback over a 5 month period. <p>Summary of consultation provided and responses:</p> <ul style="list-style-type: none"> • On 22 June 2023, Woodside emailed Exmouth Recreational Marine Users advising of the proposed activity (Record of Consultation, reference 1.16) and provided a Consultation Information Sheet. • On 10 July 2023, Woodside emailed Exmouth Recreational Marine Users following up on the proposed activity (Record of Consultation, reference 2.20) and provided a Consultation Information Sheet and to request feedback. 		
<p>Summary of Feedback, Objection or Claim</p>	<p>Woodside Energy's Assessment of Merits of Feedback, Objection or Claim and its Response</p>	<p>Inclusion in Environment Plan</p>
<p>No feedback, objections or claims received despite follow up.</p>	<p>Woodside has provided a reasonable period in which to receive feedback which is consistent with the intended outcome of consultation (see Section 5.2 of the EP).</p> <p>Woodside has consulted Recfishwest, Marine Tourism Association of WA, WA Game Fishing Association and individual recreational marine users.</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>Woodside considers the measures and controls in the EP address Exmouth recreational marine users' functions, interests or activities.</p> <p>No additional measures or controls are required.</p>

Gascoyne Recreational Marine Users		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with Gascoyne Recreational Marine Users for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> • Consultation Information Sheet publicly available on the Woodside website since June 2023. • Consultation Information provided to Gascoyne Recreational Marine Users on 22 June 2023 based on their function, interest and activities. • Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. • Woodside has sent follow up emails seeking feedback on the proposed activities. • Woodside has provided Gascoyne Recreational Marine Users with the opportunity to provide feedback over a 5 month period. <p>Summary of consultation provided and responses:</p> <ul style="list-style-type: none"> • On 22 June 2023, Woodside sent a letter to Gascoyne Recreational Marine Users advising of the proposed activity (Record of Consultation, reference 1.15) and provided a Consultation Information Sheet. • On 10 July 2023, Woodside sent a letter to Gascoyne Recreational Marine Users following up on the proposed activity (Record of Consultation, reference 2.9) and provided a Consultation Information Sheet and to request feedback. 		
Summary of Feedback, Objection or Claim	Woodside Energy's Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
<p>No feedback, objections or claims received despite follow up.</p>	<p>Woodside has provided a reasonable period in which to receive feedback which is consistent with the intended outcome of consultation (see Section 5.2 of the EP).</p> <p>Woodside has consulted Recfishwest, Marine Tourism Association of WA, WA Game Fishing Association and individual recreational marine users.</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>Woodside considers the measures and controls in the EP address Gascoyne recreational marine users' functions, interests or activities.</p> <p>No additional measures or controls are required.</p>
Pilbara/Kimberley Recreational Marine Users		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with Pilbara/Kimberley Recreational Marine Users for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> • Consultation Information Sheet publicly available on the Woodside website since June 2023. • Consultation Information provided to Pilbara/Kimberley Recreational Marine Users on 22 June 2023 based on their function, interest and activities. • Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. • Woodside has sent follow up emails seeking feedback on the proposed activities. • Woodside has provided Pilbara/Kimberley Recreational Marine Users with the opportunity to provide feedback over a 5 month period. <p>Summary of consultation provided and responses:</p>		

<ul style="list-style-type: none"> On 22 June 2023, Woodside sent a letter to Pilbara/Kimberley Recreational Marine Users advising of the proposed activity (Record of Consultation, reference 1.15) and provided a Consultation Information Sheet. On 10 July 2023, Woodside sent a letter to Pilbara/Kimberley Recreational Marine Users following up on the proposed activity (Record of Consultation, reference 2.9) and provided a Consultation Information Sheet and to request feedback. 		
Summary of Feedback, Objection or Claim	Woodside Energy's Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
<p>No feedback, objections or claims received despite follow up.</p>	<p>Woodside has provided a reasonable period in which to receive feedback which is consistent with the intended outcome of consultation (see Section 5.2 of the EP).</p> <p>Woodside has consulted Recfishwest, Marine Tourism Association of WA, WA Game Fishing Association and individual recreational marine users.</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>Woodside considers the measures and controls in the EP address Pilbara/Kimberley recreational marine users' functions, interests or activities.</p> <p>No additional measures or controls are required.</p>
<p>Karratha Recreational Marine Users</p>		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with Karratha Recreational Marine Users for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> Consultation Information Sheet publicly available on the Woodside website since June 2023. Consultation Information provided to Karratha Recreational Marine Users on 22 June 2023 based on their function, interest and activities. Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. Woodside has sent follow up emails seeking feedback on the proposed activities. Woodside has provided Karratha Recreational Marine Users with the opportunity to provide feedback over a 5 month period. <p>Summary of consultation provided and responses:</p> <ul style="list-style-type: none"> On 22 June 2023, Woodside emailed Karratha Recreational Marine Users advising of the proposed activity (Record of Consultation, reference 1.16) and provided a Consultation Information Sheet. On 10 July 2023, Woodside emailed Karratha Recreational Marine Users following up on the proposed activity (Record of Consultation, reference 2.20) and provided a Consultation Information Sheet and to request feedback. 		
Summary of Feedback, Objection or Claim	Woodside Energy's Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
<p>No feedback, objections or claims received despite follow up.</p>	<p>Woodside has provided a reasonable period in which to receive feedback which is consistent with the intended outcome of consultation (see Section 5.2 of the EP).</p>	<p>Woodside considers the measures and controls in the EP address Karratha</p>

	<p>Woodside has consulted Recfishwest, Marine Tourism Association of WA, WA Game Fishing Association and individual recreational marine users.</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>recreational marine users' functions, interests or activities.</p> <p>No additional measures or controls are required.</p>
<p>Recfishwest</p>		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with Recfishwest for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> • Consultation Information Sheet publicly available on the Woodside website since June 2023. • Consultation Information provided to Recfishwest on 22 June 2023 based on their function, interest and activities. • Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. • Woodside has addressed and responded to Recfishwest over a 5 month period. <p>Summary of consultation provided and responses:</p> <ul style="list-style-type: none"> • On 22 June 2023, Woodside emailed Recfishwest advising of the proposed activity (Record of Consultation, reference 1.16) and provided a Consultation Information Sheet. • On 10 July 2023, Woodside emailed Recfishwest following up on the proposed activity (Record of Consultation, reference 2.20) and provided a Consultation Information Sheet and to request feedback. • On 19 July 2023, Recfishwest responded with the following comments: <ul style="list-style-type: none"> ○ i. Recreational fishing is an integral part of the Pilbara lifestyle and the array of offshore islands, coral reefs and habitats include some of Australia's best fishing locations and opportunities. ○ ii. Acknowledgment of the operational areas and exclusion zones, and the importance of being informed on the proposal's progress to communicate with the recreational fishing community. ○ iii. With regard to decommissioning planning, I note that it is well-documented that after a number of years in the ocean, subsea structures such as wellheads and platform jackets develop productive fish habitats that can be beneficial to recreational fishing experiences. Therefore, some structures may be suitable as artificial reefs if they deliver equal or better environmental outcomes compared to complete removal. ○ iv. No objection to Woodside's proposed activities. • On 16 August 2023, Woodside responded thanking Recfishwest for their feedback and noted Recfishwest has no objection to the proposed activities. Woodside confirmed it will keep Recfishwest informed of future developments relating to this project as and when required. 		

Summary of Feedback, Objection or Claim	Woodside Energy's Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
<p>Response from Recfishwest noted:</p> <ul style="list-style-type: none"> • It had no objections to the proposed activity. • Recreational fishing is an integral part of the Pilbara lifestyle with some of Australia's best fishing. • Acknowledgment of the operational areas and exclusion zones, and the importance of being informed on the proposal's progress to communicate with the recreational fishing community. <p>Whilst feedback has been received, there were no objections or claims.</p>	<p>Woodside has addressed Recfishwest's feedback and confirmed it will keep Recfishwest informed of future developments relating to this project as and when required.</p> <p>Woodside has consulted Recfishwest, Marine Tourism Association of WA, WA Game Fishing Association and individual recreational marine users.</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Woodside notes that further feedback may be received as part of ongoing consultation. Should further feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>Woodside has implemented a consultation program to advise relevant persons of the PAP and provide opportunity to raise objections or claims, as referenced as PS 1.8 in this EP.</p> <p>Woodside considers the measures and controls in the EP address Recfishwest's functions, interests or activities.</p> <p>No additional measures or controls are required.</p>
<p>Marine Tourism WA</p>		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with Marine Tourism WA for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> • Consultation Information Sheet publicly available on the Woodside website since June 2023. • Consultation Information provided to Marine Tourism Association on 22 June 2023 based on their function, interest and activities. • Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. • Woodside has sent follow up emails seeking feedback on the proposed activities. • Woodside has provided Marine Tourism Association with the opportunity to provide feedback over a 5 month period. <p>Summary of consultation provided and responses:</p> <ul style="list-style-type: none"> • On 22 June 2023, Woodside emailed Marine Tourism WA advising of the proposed activity (Record of Consultation, reference 1.16) and provided a Consultation Information Sheet. • On 10 July 2023, Woodside emailed Marine Tourism WA following up on the proposed activity (Record of Consultation, reference 2.20) and provided a Consultation Information Sheet and to request feedback. 		
<p>Summary of Feedback, Objection or Claim</p>	<p>Woodside Energy's Assessment of Merits of Feedback, Objection or Claim and its Response</p>	<p>Inclusion in Environment Plan</p>

<p>No feedback, objections or claims received despite follow up.</p>	<p>Woodside has provided a reasonable period in which to receive feedback which is consistent with the intended outcome of consultation (see Section 5.2 of the EP).</p> <p>Woodside has consulted Recfishwest, Marine Tourism Association of WA, WA Game Fishing Association and individual recreational marine users.</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>Woodside considers the measures and controls in the EP address Marine Tourism WA's functions, interests or activities.</p> <p>No additional measures or controls are required.</p>
<p>WA Game Fishing Association (WAGFA)</p>		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with WAGFA for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> • Consultation Information Sheet publicly available on the Woodside website since June 2023. • Consultation Information provided to WAGFA on 22 June 2023 based on their function, interest and activities. • Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. • Woodside has sent follow up emails seeking feedback on the proposed activities. • Woodside has provided WAGFA with the opportunity to provide feedback over a 5 month period. <p>Summary of consultation provided and responses:</p> <ul style="list-style-type: none"> • On 22 June 2023, Woodside emailed WA Game Fishing Association advising of the proposed activity (Record of Consultation, reference 1.16) and provided a Consultation Information Sheet. • On 10 July 2023, Woodside emailed WA Game Fishing Association following up on the proposed activity (Record of Consultation, reference 2.20) and provided a Consultation Information Sheet and to request feedback. 		
<p>Summary of Feedback, Objection or Claim</p>	<p>Woodside Energy's Assessment of Merits of Feedback, Objection or Claim and its Response</p>	<p>Inclusion in Environment Plan</p>
<p>No feedback, objections or claims received despite follow up.</p>	<p>Woodside has provided a reasonable period in which to receive feedback which is consistent with the intended outcome of consultation (see Section 5.2 of the EP).</p> <p>Woodside has consulted Recfishwest, Marine Tourism Association of WA, WA Game Fishing Association and individual recreational marine users.</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>Woodside considers the measures and controls in the EP address WA Game Fishing Association's functions, interests or activities.</p> <p>No additional measures or controls are required.</p>

Titleholders and Operators		
Chevron Australia/ Osaka Gas Gorgon/ Tokyo Gas Gorgon/ JERA Gorgon		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with Chevron for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> • Consultation Information Sheet publicly available on the Woodside website since June 2023. • Consultation Information provided to Chevron on 22 June 2023 based on their function, interest and activities. • Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. • Woodside has sent follow up emails seeking feedback on the proposed activities. • Woodside has provided Chevron with the opportunity to provide feedback over a 5 month period. <p>Summary of consultation provided and responses:</p> <ul style="list-style-type: none"> • On 22 June 2023, Woodside emailed Chevron Australia advising of the proposed activity (Record of Consultation, reference 1.7) and provided a Consultation Information Sheet and GIS shape files. • On 10 July 2023, Woodside emailed Chevron Australia following up on the proposed activity (Record of Consultation, reference 2.4) and provided a Consultation Information Sheet and to request feedback. 		
Summary of Feedback, Objection or Claim	Woodside Energy's Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
No feedback, objections or claims received despite follow up.	<p>Woodside has provided Chevron with GIS shape files for the EP.</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP) if required.</p>	<p>Woodside considers the measures and controls in the EP address Chevron Australia's functions, interests or activities.</p> <p>No additional measures or controls are required.</p>
Western Gas		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with Western Gas for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> • Consultation Information Sheet publicly available on the Woodside website since June 2023. • Consultation Information provided to Western Gas on 22 June 2023 based on their function, interest and activities. • Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. • Woodside has sent follow up emails seeking feedback on the proposed activities. • Woodside has provided Western Gas with the opportunity to provide feedback over a 5 month period. 		

<p>Summary of consultation provided and responses:</p> <ul style="list-style-type: none"> On 22 June 2023, Woodside emailed Western Gas advising of the proposed activity (Record of Consultation, reference 1.6) and provided a Consultation Information Sheet. On 10 July 2023, Woodside emailed Western Gas following up on the proposed activity (Record of Consultation, reference 2.3) and provided a Consultation Information Sheet and to request feedback. 		
Summary of Feedback, Objection or Claim	Woodside Energy's Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
<p>No feedback, objections or claims received despite follow up.</p>	<p>Woodside has provided a reasonable period in which to receive feedback which is consistent with the intended outcome of consultation (see Section 5.2 of the EP).</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>Woodside considers the measures and controls in the EP Western Gas's functions, interests or activities.</p> <p>No additional measures or controls are required.</p>
<p>Exxon Mobil Australia Resources Company</p>		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with Exxon Mobil Australia for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> Consultation Information Sheet publicly available on the Woodside website since June 2023. Consultation Information provided to Exxon Mobil Australia on 22 June 2023 based on their function, interest and activities. Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. Woodside has sent follow up emails seeking feedback on the proposed activities. Woodside has provided Exxon Mobil Australia with the opportunity to provide feedback over a 5 month period. <p>Summary of consultation provided and responses:</p> <ul style="list-style-type: none"> On 22 June 2023, Woodside emailed Exxon Mobil Australia advising of the proposed activity (Record of Consultation, reference 1.6) and provided a Consultation Information Sheet. On 10 July 2023, Woodside emailed Exxon Mobil Australia following up on the proposed activity (Record of Consultation, reference 2.3) and provided a Consultation Information Sheet and to request feedback. 		
Summary of Feedback, Objection or Claim	Woodside Energy's Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
<p>No feedback, objections or claims received despite follow up.</p>	<p>Woodside has provided a reasonable period in which to receive feedback which is consistent with the intended outcome of consultation (see Section 5.2 of the EP).</p>	<p>Woodside considers the measures and controls in the EP address Exxon Mobil</p>

	<p>Woodside engages in ongoing consultation throughout the life of an EP. Should feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>Australia's functions, interests or activities.</p> <p>No additional measures or controls are required.</p>
<p>Shell Australia</p>		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with Shell Australia for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> • Consultation Information Sheet publicly available on the Woodside website since June 2023. • Consultation Information provided to Shell Australia on 22 June 2023 based on their function, interest and activities. • Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. • Woodside has sent follow up emails seeking feedback on the proposed activities. • Woodside has provided Shell Australia with the opportunity to provide feedback over a 5 month period. <p>Summary of consultation provided and responses:</p> <ul style="list-style-type: none"> • On 22 June 2023, Woodside emailed Shell Australia advising of the proposed activity (Record of Consultation, reference 1.6) and provided a Consultation Information Sheet. • On 10 July 2023, Woodside emailed Shell Australia following up on the proposed activity (Record of Consultation, reference 2.3) and provided a Consultation Information Sheet and to request feedback. 		
<p>Summary of Feedback, Objection or Claim</p>	<p>Woodside Energy's Assessment of Merits of Feedback, Objection or Claim and its Response</p>	<p>Inclusion in Environment Plan</p>
<p>No feedback, objections or claims received despite follow up.</p>	<p>Woodside has provided a reasonable period in which to receive feedback which is consistent with the intended outcome of consultation (see Section 5.2 of the EP).</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should further feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>Woodside considers the measures and controls in the EP address Shell Australia's functions, interests or activities.</p> <p>No additional measures or controls are required.</p>

BP Developments Australia		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with BP for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> • Consultation Information Sheet publicly available on the Woodside website since June 2023. • Consultation Information provided to BP on 22 June 2023 based on their function, interest and activities. • Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. • Woodside has sent follow up emails seeking feedback on the proposed activities. • Woodside has provided BP with the opportunity to provide feedback over a 5 month period. <p>Summary of consultation provided and responses:</p> <ul style="list-style-type: none"> • On 22 June 2023, Woodside emailed BP Developments Australia advising of the proposed activity (Record of Consultation, reference 1.6) and provided a Consultation Information Sheet. • On 10 July 2023, Woodside emailed BP Developments Australia following up on the proposed activity (Record of Consultation, reference 2.3) and provided a Consultation Information Sheet and to request feedback. 		
Summary of Feedback, Objection or Claim	Woodside Energy’s Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
<p>No feedback, objections or claims received despite follow up.</p>	<p>Woodside has provided a reasonable period in which to receive feedback which is consistent with the intended outcome of consultation (see Section 5.2 of the EP).</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>Woodside considers the measures and controls in the EP address BP Developments Australia’s functions, interests or activities.</p> <p>No additional measures or controls are required.</p>
Carnarvon Energy		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with Carnarvon Energy for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> • Consultation Information Sheet publicly available on the Woodside website since June 2023. • Consultation Information provided to Carnarvon Energy on 22 June 2023 based on their function, interest and activities. • Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. • Woodside has addressed and responded to Carnarvon Energy over a 5 month period. <p>Summary of consultation provided and responses:</p>		

<ul style="list-style-type: none"> On 22 June 2023, Woodside emailed Carnarvon Energy advising of the proposed activity (Record of Consultation, reference 1.6) and provided a Consultation Information Sheet. On 10 July 2023, Woodside emailed Carnarvon Energy following up on the proposed activity (Record of Consultation, reference 2.3) and provided a Consultation Information Sheet and to request feedback. On 12 July 2023, Carnarvon Energy emailed Woodside thanking it for providing information regarding the plan for Angel Facility Operations. Carnarvon Energy has reviewed and has no further requests for any information. On 17 August 2023, Woodside emailed Carnarvon Energy and thanked it for reviewing the information and noted they had no further comments. 		
Summary of Feedback, Objection or Claim	Woodside Energy's Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
<p>Carnarvon Energy advised it had no comments on the proposed EP.</p> <p>Whilst feedback has been received, there were no objections or claims.</p>	<p>Carnarvon Energy has confirmed it has no feedback relating to the proposed activity.</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should further feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>Woodside considers the measures and controls in the EP address Carnarvon Energy's functions, interests or activities.</p> <p>No additional measures or controls are required.</p>
<p>PE Wheatstone</p>		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with PE Wheatstone for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> Consultation Information Sheet publicly available on the Woodside website since June 2023. Consultation Information provided to PE Wheatstone on 22 June 2023 based on their function, interest and activities. Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. Woodside has sent follow up emails seeking feedback on the proposed activities. Woodside has provided PE Wheatstone with the opportunity to provide feedback over a 5 month period. <p>Summary of consultation provided and responses:</p> <ul style="list-style-type: none"> On 22 June 2023, Woodside emailed PE Wheatstone advising of the proposed activity (Record of Consultation, reference 1.6) and provided a Consultation Information Sheet. On 10 July 2023, Woodside emailed PE Wheatstone following up on the proposed activity (Record of Consultation, reference 2.3) and provided a Consultation Information Sheet and to request feedback. 		

Summary of Feedback, Objection or Claim	Woodside Energy's Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
<p>No feedback, objections or claims received despite follow up.</p>	<p>Woodside has provided a reasonable period in which to receive feedback which is consistent with the intended outcome of consultation (see Section 5.2 of the EP).</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>Woodside considers the measures and controls in the EP address PE Wheatstone's functions, interests or activities.</p> <p>No additional measures or controls are required.</p>
<p>Kyushu Electric Wheatstone</p>		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with Kyushu Electric Wheatstone for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> • Consultation Information Sheet publicly available on the Woodside website since June 2023. • Consultation Information provided to Kyushu Electric Wheatstone on 22 June 2023 based on their function, interest and activities. • Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. • Woodside has sent follow up emails seeking feedback on the proposed activities. • Woodside has provided Kyushu Electric Wheatstone with the opportunity to provide feedback over a 5 month period. <p>Summary of consultation provided and responses:</p> <ul style="list-style-type: none"> • On 22 June 2023, Woodside emailed PE Wheatstone advising of the proposed activity (Record of Consultation, reference 1.6) and provided a Consultation Information Sheet. • On 10 July 2023, Woodside emailed PE Wheatstone following up on the proposed activity (Record of Consultation, reference 2.3) and provided a Consultation Information Sheet and to request feedback. 		
Summary of Feedback, Objection or Claim	Woodside Energy's Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
<p>No feedback, objections or claims received despite follow up.</p>	<p>Woodside has provided a reasonable period in which to receive feedback which is consistent with the intended outcome of consultation (see Section 5.2 of the EP).</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>Woodside considers the measures and controls in the EP address Kyushu Electric Wheatstone's functions, interests or activities.</p> <p>No additional measures or controls are required.</p>

Eni Australia		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with ENI Australia for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> • Consultation Information Sheet publicly available on the Woodside website since June 2023. • Consultation Information provided to ENI Australia on 22 June 2023 based on their function, interest and activities. • Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. • Woodside has addressed and responded to ENI Australia over a 5 month period. <p>Summary of consultation provided and responses:</p> <ul style="list-style-type: none"> • On 22 June 2023, Woodside emailed ENI Australia advising of the proposed activity (Record of Consultation, reference 1.6) and provided a Consultation Information Sheet. • On 10 July 2023, Woodside emailed ENI Australia following up on the proposed activity (Record of Consultation, reference 2.3) and provided a Consultation Information Sheet and to request feedback. • On 25 July 2023, ENI Australia emailed Woodside thanking it for the information provided and advised it had no concerns with the activities associated with the EP. ENI asked Woodside to please keep ENI Australia informed as and when required. • On 16 August 2023, Woodside emailed ENI Australia and confirmed it would keep the company informed of future developments. 		
Summary of Feedback, Objection or Claim	Woodside Energy's Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
<p>ENI Australia advised it had no comments on the proposed EP.</p> <p>Whilst feedback has been received, there were no objections or claims.</p>	<p>ENI Australia has confirmed it has no feedback relating to the proposed activity. Woodside will keep ENI Australia informed of future developments as and when required.</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>Woodside considers the measures and controls in the EP address Eni Australia's functions, interests or activities.</p> <p>No additional measures or controls are required.</p>
Dorado Petroleum		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with Dorado Petroleum for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> • Consultation Information Sheet publicly available on the Woodside website since June 2023. • Consultation Information provided to Dorado Petroleum on 22 June 2023 based on their function, interest and activities. • Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. • Woodside has sent follow up emails seeking feedback on the proposed activities. • Woodside has provided Dorado Petroleum with the opportunity to provide feedback over a 5 month period. 		

<p>Summary of consultation provided and responses:</p> <ul style="list-style-type: none"> On 22 June 2023, Woodside emailed Dorado Petroleum advising of the proposed activity (Record of Consultation, reference 1.6) and provided a Consultation Information Sheet. On 10 July 2023, Woodside emailed Dorado Petroleum following up on the proposed activity (Record of Consultation, reference 2.3) and provided a Consultation Information Sheet and to request feedback. 		
<p>Summary of Feedback, Objection or Claim</p>	<p>Woodside Energy's Assessment of Merits of Feedback, Objection or Claim and its Response</p>	<p>Inclusion in Environment Plan</p>
<p>No feedback, objections or claims received despite follow up.</p>	<p>Woodside has provided a reasonable period in which to receive feedback which is consistent with the intended outcome of consultation (see Section 5.2 of the EP).</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>Woodside considers the measures and controls in the EP address Dorado Petroleum's functions, interests or activities.</p> <p>No additional measures or controls are required.</p>
<p>Finder Energy No 16</p>		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with Finder Energy No 16 for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> Consultation Information Sheet publicly available on the Woodside website since June 2023. Consultation Information provided to Finder Energy No 16 on 22 June 2023 based on their function, interest and activities. Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. Woodside has addressed and responded to Finder Energy No 16 over a 5 month period. <p>Summary of consultation provided and responses:</p> <ul style="list-style-type: none"> On 22 June 2023, Woodside emailed Finder Energy No 16 advising of the proposed activity (Record of Consultation, reference 1.6) and provided a Consultation Information Sheet. On 10 July 2023, Woodside emailed Finder Energy No 16 following up on the proposed activity (Record of Consultation, reference 2.3) and provided a Consultation Information Sheet and to request feedback. On 14 August 2023, Searcher Seismic, a subsidiary of Finder Energy, emailed thanking Woodside for including it in consultation for this EP and asked to be included in notification of commencement, but did not require further information on the activity at this stage. Searcher Seismic further stated should it have any need for SIMOPS for any future planned seismic activities, it would advise as appropriate. On 16 August 2023, Woodside emailed Searcher Seismic and advised that Woodside will keep you informed of future developments relating to the Angel Operations EP as and when required. 		

Summary of Feedback, Objection or Claim	Woodside Energy's Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
<p>Finder Energy's subsidiary, Searcher Seismic responded and asked to be included in notification of commencement but did not require further information on the activity.</p> <p>Whilst feedback has been received, there were no objections or claims.</p>	<p>Woodside has addressed the request for notification of commencement.</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>Woodside considers the measures and controls in the EP address Finder Energy No 16's functions, interests or activities.</p> <p>No additional measures or controls are required.</p>
KUFPEC		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with KUFPEC for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> • Consultation Information Sheet publicly available on the Woodside website since June 2023. • Consultation Information provided to KUFPEC on 22 June 2023 based on their function, interest and activities. • Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. • Woodside has sent follow up emails seeking feedback on the proposed activities. • Woodside has provided KUFPEC with the opportunity to provide feedback over a 5 month period. <p>Summary of consultation provided and responses:</p> <ul style="list-style-type: none"> • On 22 June 2023, Woodside emailed KUFPEC advising of the proposed activity (Record of Consultation, reference 1.6) and provided a Consultation Information Sheet. • On 10 July 2023, Woodside emailed KUFPEC following up on the proposed activity (Record of Consultation, reference 2.3) and provided a Consultation Information Sheet and to request feedback. 		
Summary of Feedback, Objection or Claim	Woodside Energy's Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
<p>No feedback, objections or claims received despite follow up.</p>	<p>Woodside has provided a reasonable period in which to receive feedback which is consistent with the intended outcome of consultation (see Section 5.2 of the EP).</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>Woodside considers the measures and controls in the EP address KUFPEC's functions, interests or activities.</p>

		No additional measures or controls are required.
Santos NA Energy Holdings / Santos Ltd / Santos WA Northwest / Santos Offshore / Santos WA Southwest / Santos (BOL) / Santos WA PVG		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with Santos for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> • Consultation Information Sheet publicly available on the Woodside website since June 2023. • Consultation Information provided to Santos on 22 June 2023 based on their function, interest and activities. • Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. • Woodside has sent follow up emails seeking feedback on the proposed activities. • Woodside has provided Santos with the opportunity to provide feedback over a 5 month period. <p>Summary of consultation provided and responses:</p> <ul style="list-style-type: none"> • On 22 June 2023, Woodside emailed Santos advising of the proposed activity (Record of Consultation, reference 1.6) and provided a Consultation Information Sheet. • On 10 July 2023, Woodside emailed Santos following up on the proposed activity (Record of Consultation, reference 2.3) and provided a Consultation Information Sheet and to request feedback. 		
Summary of Feedback, Objection or Claim	Woodside Energy’s Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
<p>No feedback, objections or claims received despite follow up.</p>	<p>Woodside has provided a reasonable period in which to receive feedback which is consistent with the intended outcome of consultation (see Section 5.2 of the EP).</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>Woodside considers the measures and controls in the EP address Santos NA Energy Holdings / Santos Ltd / Santos WA Northwest / Santos Offshore / Santos WA Southwest / Santos (BOL) / Santos WA PVG’s functions, interests or activities.</p> <p>No additional measures or controls are required.</p>

Coastal Oil and Gas		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with Coastal Oil and Gas for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> • Consultation Information Sheet publicly available on the Woodside website since June 2023. • Consultation Information provided to Coastal Oil and Gas on 22 June 2023 based on their function, interest and activities. • Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. • Woodside has sent follow up emails seeking feedback on the proposed activities. • Woodside has provided Coastal Oil and Gas with the opportunity to provide feedback over a 5 month period. <p>Summary of consultation provided and responses:</p> <ul style="list-style-type: none"> • On 22 June 2023, Woodside emailed Coastal Oil and Gas advising of the proposed activity (Record of Consultation, reference 1.6) and provided a Consultation Information Sheet. • On 10 July 2023, Woodside emailed Coastal Oil and Gas following up on the proposed activity (Record of Consultation, reference 2.3) and provided a Consultation Information Sheet and to request feedback. 		
Summary of Feedback, Objection or Claim	Woodside Energy’s Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
No feedback, objections or claims received despite follow up.	<p>Woodside has provided a reasonable period in which to receive feedback which is consistent with the intended outcome of consultation (see Section 5.2 of the EP).</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>Woodside considers the measures and controls in the EP address Coastal Oil and Gas functions, interests or activities.</p> <p>No additional measures or controls are required.</p>
Bounty Oil and Gas		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with Bounty Oil and Gas for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> • Consultation Information Sheet publicly available on the Woodside website since June 2023. • Consultation Information provided to Bounty Oil & Gas on 22 June 2023 based on their function, interest and activities. • Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. • Woodside has sent follow up emails seeking feedback on the proposed activities. 		

<ul style="list-style-type: none"> Woodside has provided Bounty Oil & Gas with the opportunity to provide feedback over a 5 month period <p>Summary of consultation provided and responses:</p> <ul style="list-style-type: none"> On 22 June 2023, Woodside emailed Bounty Oil and Gas advising of the proposed activity (Record of Consultation, reference 1.6) and provided a Consultation Information Sheet. On 10 July 2023, Woodside emailed Bounty Oil and Gas following up on the proposed activity (Record of Consultation, reference 2.3) and provided a Consultation Information Sheet and to request feedback. 		
Summary of Feedback, Objection or Claim	Woodside Energy's Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
<p>No feedback, objections or claims received despite follow up.</p>	<p>Woodside has provided a reasonable period in which to receive feedback which is consistent with the intended outcome of consultation (see Section 5.2 of the EP).</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>Woodside considers the measures and controls in the EP address Bounty Oil and Gas functions, interests or activities.</p> <p>No additional measures or controls are required.</p>
<p>OMV Australia</p>		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with OMV Australia for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> Consultation Information Sheet publicly available on the Woodside website since June 2023. Consultation Information provided to OMV Australia on 22 June 2023 based on their function, interest and activities. Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. Woodside has sent follow up emails seeking feedback on the proposed activities. Woodside has provided OMV Australia with the opportunity to provide feedback over a 5 month period. <p>Summary of consultation provided and responses:</p> <ul style="list-style-type: none"> On 22 June 2023, Woodside emailed OMV Australia advising of the proposed activity (Record of Consultation, reference 1.6) and provided a Consultation Information Sheet. 		

<ul style="list-style-type: none"> On 10 July 2023, Woodside emailed OMV Australia following up on the proposed activity (Record of Consultation, reference 2.3) and provided a Consultation Information Sheet and to request feedback. 		
Summary of Feedback, Objection or Claim	Woodside Energy's Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
<p>No feedback, objections or claims received despite follow up.</p>	<p>Woodside has provided a reasonable period in which to receive feedback which is consistent with the intended outcome of consultation (see Section 5.2 of the EP).</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>Woodside considers the measures and controls in the EP address OMV Australia / Sapura OMV Upstream functions, interests or activities.</p> <p>No additional measures or controls are required.</p>
<p>KATO Energy / KATO Corowa</p>		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with KATO Energy for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> Consultation Information Sheet publicly available on the Woodside website since June 2023. Consultation Information provided to Kato Energy on 22 June 2023 based on their function, interest and activities. Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. Woodside has sent follow up emails seeking feedback on the proposed activities. Woodside has provided Kato Energy with the opportunity to provide feedback over a 5 month period. <p>Summary of consultation provided and responses:</p> <ul style="list-style-type: none"> On 22 June 2023, Woodside emailed Kato Energy advising of the proposed activity (Record of Consultation, reference 1.6) and provided a Consultation Information Sheet. On 10 July 2023, Woodside emailed Kato Energy following up on the proposed activity (Record of Consultation, reference 2.3) and provided a Consultation Information Sheet and to request feedback 		

Summary of Feedback, Objection or Claim	Woodside Energy's Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
<p>No feedback, objections or claims received despite follow up.</p>	<p>Woodside has provided a reasonable period in which to receive feedback which is consistent with the intended outcome of consultation (see Section 5.2 of the EP).</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>Woodside considers the measures and controls in the EP address KATO Energy / KATO Corowa's functions, interests or activities.</p> <p>No additional measures or controls are required.</p>
<p>INPEX Alpha</p>		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with INPEX Alpha for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> • Consultation Information Sheet publicly available on the Woodside website since June 2023. • Consultation Information provided to INPEX Alpha on 22 June 2023 based on their function, interest and activities. • Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. • Woodside has sent follow up emails seeking feedback on the proposed activities. • Woodside has provided INPEX Alpha with the opportunity to provide feedback over a 5 month period. <p>Summary of consultation provided and responses:</p> <ul style="list-style-type: none"> • On 22 June 2023, Woodside emailed INPEX Alpha advising of the proposed activity (Record of Consultation, reference 1.6) and provided a Consultation Information Sheet. • On 23 June 2023, INPEX Alpha emailed Woodside advising that the email had been passed on to appropriate Inpex personnel. • On 10 July 2023, Woodside emailed INPEX Alpha following up on the proposed activity (Record of Consultation, reference 2.3) and provided a Consultation Information Sheet and to request feedback. 		
Summary of Feedback, Objection or Claim	Woodside Energy's Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
<p>No feedback, objections or claims received despite follow up.</p>	<p>Woodside has provided a reasonable period in which to receive feedback which is consistent with the intended outcome of consultation (see Section 5.2 of the EP).</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>Woodside considers the measures and controls in the EP address INPEX Alpha's functions, interests or activities.</p> <p>No additional measures or controls are required.</p>

JX Nippon O&G Exploration (Australia)		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with JX Nippon for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> • Consultation Information Sheet publicly available on the Woodside website since June 2023. • Consultation Information provided to JX Nippon on 22 June 2023 based on their function, interest and activities. • Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. • Woodside has sent follow up emails seeking feedback on the proposed activities. • Woodside has provided JX Nippon with the opportunity to provide feedback over a 5 month period. <p>Summary of consultation provided and responses:</p> <ul style="list-style-type: none"> • On 22 June 2023, Woodside emailed JX Nippon advising of the proposed activity (Record of Consultation, reference 1.6) and provided a Consultation Information Sheet. • On 10 July 2023, Woodside emailed JX Nippon following up on the proposed activity (Record of Consultation, reference 2.3) and provided a Consultation Information Sheet and to request feedback. 		
Summary of Feedback, Objection or Claim	Woodside Energy's Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
No feedback, objections or claims received despite follow up.	<p>Woodside has provided a reasonable period in which to receive feedback which is consistent with the intended outcome of consultation (see Section 5.2 of the EP).</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>Woodside considers the measures and controls in the EP address JX Nippon O&G Exploration (Australia) functions, interests or activities.</p> <p>No additional measures or controls are required.</p>
OPIC Australia		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with OPIC Australia for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> • Consultation Information Sheet publicly available on the Woodside website since June 2023. • Consultation Information provided to OPIC Australia on 22 June 2023 based on their function, interest and activities. • Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. • Woodside has sent follow up emails seeking feedback on the proposed activities. • Woodside has provided OPIC Australia with the opportunity to provide feedback over a 5 month period. 		

<p>Summary of consultation provided and responses:</p> <ul style="list-style-type: none"> On 22 June 2023, Woodside emailed OPIC Australia advising of the proposed activity (Record of Consultation, reference 1.6) and provided a Consultation Information Sheet. On 10 July 2023, Woodside emailed OPIC Australia following up on the proposed activity (Record of Consultation, reference 2.3) and provided a Consultation Information Sheet and to request feedback. 		
Summary of Feedback, Objection or Claim	Woodside Energy's Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
<p>No feedback, objections or claims received despite follow up.</p>	<p>Woodside has provided a reasonable period in which to receive feedback which is consistent with the intended outcome of consultation (see Section 5.2 of the EP).</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should further feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>Woodside considers the measures and controls in the EP address OPIC Australia's functions, interests or activities.</p> <p>No additional measures or controls are required.</p>
<p>Vermillion Oil & Gas</p>		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with Vermillion Oil and Gas for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> Consultation Information Sheet publicly available on the Woodside website since June 2023. Consultation Information provided to Vermillion Oil & Gas on 22 June 2023 based on their function, interest and activities. Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. Woodside has sent follow up emails seeking feedback on the proposed activities. Woodside has provided Vermillion Oil & Gas with the opportunity to provide feedback over a 5 month period. <p>Summary of consultation provided and responses:</p> <ul style="list-style-type: none"> On 22 June 2023, Woodside emailed Vermillion Oil & Gas advising of the proposed activity (Record of Consultation, reference 1.6) and provided a Consultation Information Sheet. On 10 July 2023, Woodside emailed Vermillion Oil & Gas following up on the proposed activity (Record of Consultation, reference 2.3) and provided a Consultation Information Sheet and to request feedback 		

Summary of Feedback, Objection or Claim	Woodside Energy's Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
<p>No feedback, objections or claims received despite follow up.</p>	<p>Woodside has provided a reasonable period in which to receive feedback which is consistent with the intended outcome of consultation (see Section 5.2 of the EP).</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should further feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>Woodside considers the measures and controls in the EP address NERA's functions, interests or activities.</p> <p>No additional measures or controls are required.</p>
<p>Jadestone</p>		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with Jadestone for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> • Consultation Information Sheet publicly available on the Woodside website since June 2023. • Consultation Information provided to Jadestone on 22 June 2023 based on their function, interest and activities. • Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. • Woodside has sent follow up emails seeking feedback on the proposed activities. • Woodside has provided Jadestone with the opportunity to provide feedback over a 5 month period. <p>Summary of consultation provided and responses:</p> <ul style="list-style-type: none"> • On 22 June 2023, Woodside emailed Jadestone advising of the proposed activity (Record of Consultation, reference 1.6) and provided a Consultation Information Sheet. • On 10 July 2023, Woodside emailed Jadestone following up on the proposed activity (Record of Consultation, reference 2.3) and provided a Consultation Information Sheet and to request feedback. 		
Summary of Feedback, Objection or Claim	Woodside Energy's Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
<p>No feedback, objections or claims received despite follow up.</p>	<p>Woodside has provided a reasonable period in which to receive feedback which is consistent with the intended outcome of consultation (see Section 5.2 of the EP).</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should further feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>Woodside considers the measures and controls in the EP address NERA's functions, interests or activities.</p> <p>No additional measures or controls are required.</p>

Longreach Capital/Beagle No 1		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with Longreach Capital/Beagle for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> • Consultation Information Sheet publicly available on the Woodside website since June 2023. • Consultation Information provided to Longreach Capital/Beagle on 22 June 2023 based on their function, interest and activities. • Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. • Woodside has sent follow up emails seeking feedback on the proposed activities. • Woodside has provided Longreach Capital/Beagle with the opportunity to provide feedback over a 5 month period. <p>Summary of consultation provided and responses:</p> <ul style="list-style-type: none"> • On 22 June 2023, Woodside emailed Longreach Capital/Beagle advising of the proposed activity (Record of Consultation, reference 1.6) and provided a Consultation Information Sheet. • On 10 July 2023, Woodside emailed Longreach Capital/Beagle following up on the proposed activity (Record of Consultation, reference 2.3) and provided a Consultation Information Sheet and to request feedback. 		
Summary of Feedback, Objection or Claim	Woodside Energy's Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
No feedback, objections or claims received despite follow up.	<p>Woodside has provided a reasonable period in which to receive feedback which is consistent with the intended outcome of consultation (see Section 5.2 of the EP).</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should further feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>Woodside considers the measures and controls in the EP address NERA's functions, interests or activities.</p> <p>No additional measures or controls are required.</p>
Peak Industry Representative bodies		
Australian Energy Producers (AEP) (formerly APPEA)		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with AEP for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> • Consultation Information Sheet publicly available on the Woodside website since June 2023. • Consultation Information provided to AEP on 22 June 2023 based on their function, interest and activities. • Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. • Woodside has sent follow up emails seeking feedback on the proposed activities. • Woodside has provided APPEA with the opportunity to provide feedback over a 5 month period. 		

<p>Summary of consultation provided and responses:</p> <ul style="list-style-type: none"> On 22 June 2023, Woodside emailed AEP advising of the proposed activity (Record of Consultation, reference 1.3) and provided a Consultation Information Sheet. On 10 July 2023, Woodside emailed AEP following up on the proposed activity (Record of Consultation, reference 2.1) and provided a Consultation Information Sheet and to request feedback. 		
Summary of Feedback, Objection or Claim	Woodside Energy’s Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
<p>No feedback, objections or claims received despite follow up.</p>	<p>Woodside has provided a reasonable period in which to receive feedback which is consistent with the intended outcome of consultation (see Section 5.2 of the EP).</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>Woodside considers the measures and controls in the EP address APPEA’s functions, interests or activities.</p> <p>No additional measures or controls are required.</p>
<p>Traditional Custodians</p>		
<p>Murujuga Aboriginal Corporation (MAC)</p> <p>MAC is established under the Burrup and Maitland Industrial Estates Agreement and is the representative body for the Traditional Custodians for Murujuga being the Ngarluma, the Mardudhunera, the Yaburara, the Yindjibarndi and the Wong-Goo-Tt-Oo peoples (collectively Ngarda-Ngarli). MAC is the cultural authority for Murujuga and is responsible for the management and protection of its cultural values.</p>		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with MAC for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <p>Sufficient Information:</p> <ul style="list-style-type: none"> Woodside sought direction on MAC’s preferred method of consultation. This resulted in face-to-face meetings being coordinated at the location of MAC’s choosing, with MAC nominated representatives. These meetings included information that was readily accessible and appropriate. Provided Consultation Information Sheets and Consultation Summary Sheets to MAC. Consultation Information Sheet has been available on the Woodside website since June 2023. Articulated planned and unplanned environmental risks and impacts, with proposed controls. Confirmed the purpose of consultation and set out in detail what was being sought through consultation. Asked for the consultation and information sheets to be distributed to members and individuals. Provided NOPSEMA’s Brochure “Consultation on offshore petroleum environment plans” and Guideline “Guideline: Consultation in the course of preparing an environment plan”. 		

- Provided response to questions asked about the activity through consultation. Through these questions, MAC has displayed an understanding of the activities under this Environment Plan.
- Advised that MAC can request that particular information provided in the consultation not be published (to align with 11A(2)(4)).

Reasonable Period:

- Woodside published advertisements in a national, state, and relevant local newspapers including The Australian, The West Australian, North West Telegraph, Pilbara News, Midwest Times 7 June 2023 advising of the proposed activities and requesting comments or feedback.
- Consultation information provided to MAC on 29 June 2023 based on their function, interest, and activities.
- Woodside has addressed and responded to MAC over a 5 month period, demonstrating a “reasonable period” of consultation.

Woodside asked MAC if it was aware of any other Traditional Custodian groups or individuals with whom Woodside should consult. None were identified.

Woodside has provided a reasonable opportunity for input since June 2023 and a genuine two-way dialogue has occurred via meetings and written exchanges to further understand the environment in which the activity will take place. MAC has engaged with the detail of the activity asking related questions. The details of these engagements are described in the consultation summary below.

Woodside engages in ongoing consultation, beyond that required by Regulation 11A, throughout the life of an EP. Should feedback be received after the EP has been accepted (including any relevant new information on cultural values), it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).

Woodside considers the measures and controls described in this EP address the potential impact from the proposed activity on MAC’s functions, interests or activities.

- Woodside addressed and responded to MAC over a 6-month period.

Summary of information provided and record of consultation:

- **(1)** On 29 June 2023, Woodside emailed MAC advising of the proposed activity (Record of Consultation, reference 1.47) and provided a simplified Consultation Information Sheet (including a link to the detailed information sheet on Woodside’s website). The email requested information on the interests that MAC and its members may have within the EMBA. No response was received to this email.
- **(2)** On 18 July 2023, Woodside emailed MAC NOPSEMA’s Consultation Guidelines, Consultation Brochure, and Draft Policy for Managing Gender-Restricted Information. This email also reiterated Woodside’s request that MAC advise Woodside of any other Traditional Custodian groups or individuals with whom Woodside should consult. No response was received to this email.
- **(2)** On 26 July 2023, Woodside emailed MAC Woodside’s planned Program of Ongoing Engagement with Traditional Custodians.

Ongoing Relationship Building

- Woodside will continue to pursue an ongoing two-way relationship with MAC focused on future opportunities to work together.

Summary of Feedback, Objection or Claim	Woodside Energy’s Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
(1) MAC has provided significant valuable input into the management of known and potential cultural and heritage values across several EPs. MAC has not provided objections or	(1) Woodside accepts that MAC has no response or claim to make on this activity.	(1) Existing controls considered sufficient as described in Section 6 of the EP.

<p>claims in response to the information provided on this EP since consultation commenced in June 2023.</p>	<p>(2) The EP and supporting Sensitive Information document shows that Woodside has demonstrated MAC has had a reasonable opportunity to engage in two-way dialogue on the proposed activity.</p> <p>Woodside has:</p> <ul style="list-style-type: none"> • Sought MAC’s direction on their preferred method of consultation. • Set out in detail what is being sought through consultation. • Asked MAC to distribute the request for consultation and information sheets to their members. • Asked which other Traditional Custodian groups or individuals should be consulted. Consultation has not identified any other groups or individuals relevant to communally held functions, activities, or interests. • Provide MAC’s with NOPSEMA’s guidelines and brochure on consultation. <p>Woodside engages in ongoing consultation throughout the life of an EP. Should feedback be received after the EP has been accepted (including any relevant new information on cultural values), it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>(2) Although consultation for the purpose of Reg 11A is complete, Woodside will continue to consult with MAC as the cultural authority over Murujuga for ongoing consultation and for all relevant EPs.</p>
<p>Nganhurra Thanardi Garrbu Aboriginal Corporation (NTGAC)</p> <p>NTGAC is established under the <i>Native Title Act 1993</i> by the Baiyungu people to represent the Baiyungu people (defined broadly by reference to descent from the set of ancestors who were known to have a continuous and unbroken connection as the Traditional Custodians at the time of European colonisation) and represent their communal interests including, among other things, management and protection of cultural values.</p>		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with NTGAC for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <p>Sufficient Information:</p> <ul style="list-style-type: none"> • Woodside sought direction on NTGAC’s preferred method of consultation. This resulted in two face-to-face meetings being coordinated at the location of NTGAC’s choosing, with NTGAC nominated representatives. These meetings included information that was readily accessible and appropriate. • Provided Consultation Information Sheet and Consultation Summary Sheets to NTGAC. These set out details of the proposed activity, the location of the activity, the timing of the activity as well as the potential risks and impacts of the activity in a digestible, plain English format. Consultation Information Sheet publicly available on the Woodside website since June 2023. • Articulated planned and unplanned environmental risks and impacts, with proposed controls to manage potential impacts to ALARP and acceptable levels. • Confirmed the purpose of consultation and set out in detail what is being sought through consultation. • Asked for the consultation and information sheets to be distributed to members and individuals. • Provided NOPSEMA’s Brochure “Consultation on offshore petroleum environment plans” and Guideline “Guideline: Consultation in the course of preparing an environment plan”. 		

- Provided response to questions asked about the activity through consultation. Through these questions, NTGAC have displayed an understanding of the activities under this Environment Plan.
- Advised that NTGAC can request that particular information provided in the consultation not be published (to align with 11A(2)(4)).

Reasonable Period:

- Woodside published advertisements in a national, state, and relevant local newspapers including The Australian, The West Australian, North West Telegraph, Pilbara News, Midwest Times (7 June 2023) advising of the proposed activities and requesting comments or feedback.
- Consultation information provided to NTGAC on 19 June 2023 based on their function, interest, and activities.
- Woodside has addressed and responded to NTGAC over 5 months, demonstrating a “reasonable period” of consultation.

Woodside asked NTGAC if it was aware of any other Traditional Custodian groups or individuals with whom Woodside should consult. None were identified.

Woodside has provided a reasonable opportunity for input since June 2023 and a genuine two-way dialogue has occurred via meetings and written exchanges to further understand the environment in which the activity will take place. NTGAC has engaged with the detail of the activity asking related questions. The details of these engagements are described in the consultation summary below.

Woodside engages in ongoing consultation, beyond that required by Regulation 11A, throughout the life of an EP. Should feedback be received after the EP has been accepted (including any relevant new information on cultural values), it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).

Woodside considers the measures and controls described in this EP address the potential impact from the proposed activity on NTGAC functions, interests or activities.

Woodside does not agree with NTGAC’s assertion that it has not yet been adequately consulted on the activity. Woodside has assessed the claims and feedback raised by NTGAC, as detailed later in this section alongside Woodside’s response to the claims. Woodside considers the measures and controls described in this EP address the potential impact from the proposed activity on NTGAC’s functions, interests, or activities.

Summary of information provided and record of consultation:

Historical Engagement

On 6 January 2023, Woodside phoned NTGAC via the representative body Yamatji Marlpa Aboriginal Corporation (YMAC) for the purpose of introduction and to explain that Woodside will be sending information concerning EPs.

- On 19 June 2023, Woodside emailed NTGAC advising of the proposed activity (Record of Consultation, reference 1.48) and provided a simplified Consultation Information Sheet (including a link to the detailed information sheet on Woodside’s website). The email requested information on the interests that NTGAC and its members may have within the EMBA.
- On 19 June 2023, NTGAC/YMAC emailed Woodside with instructions from NTGAC Directors that they would like to undertake a consultation workshop with Woodside.
- On 19 June 2023, Woodside emailed NTGAC/YMAC to request a one-day meeting at a time and locations suitable to the Board.
- On 20 June 2023, Woodside emailed NTGA/YMAC to confirm information of an unrelated EP and to agree to a funding request and confirm they would await meeting details.

- On 20 June 2023, NTGAC/YMAC emailed Woodside to acknowledge they will look at the Board's availability for one day meeting.
- On 21 June 2023, NTGAC/YMAC emailed Woodside to acknowledge they will look at booking a full day's workshop and that they would like all EP activities to be covered.
- On 21 June 2023, Woodside emailed NTGAC/YMAC noting workshop and agreeing to assist with planning arrangements.
- On 30 June 2023, NTGAC/YMAC emailed Woodside with a date and proposed budget for a full day meeting with NTGAC Board on 15 August 2023.
- On 5 July 2023, Woodside emailed NTGAC/YMAC to confirm the meeting date and offer assistance with meeting arrangements.
- On 17 July 2023, NTGAC/YMAC emailed Woodside attaching a draft framework for consultation with PBC's. YMAC advised NTGAC is not in a position to provide comments on consultation at this time. NTGAC would like to have a strategic planning workshop to develop benefits Woodside can provide under the consultation agreement and to discuss implementation of the framework.
- On 19 July 2023, Woodside emailed NTGAC NOPSEMA's Consultation Guidelines, Consultation Brochure, and Draft Policy for Managing Gender-Restricted Information. This email also reiterated Woodside's request that NTGAC advise Woodside of any other Traditional Custodian groups or individuals with whom Woodside should consult.
- On 24 July 2023, Woodside emailed NTGAC to request a pre meeting to finalise the agenda for 15 August workshop with NTGAC board. The email set out suggested topics to support outcomes to address NTGAC's concerns and aspirations and address Woodside's needs in respect of how best to work with NTGAC.
- **(9) (10)** On 25 July 2023, Woodside emailed NTGAC/YMAC Woodside's planned Program of Ongoing Engagement with Traditional Custodians
- On 28 July 2023, NTGAC/YMAC confirmed availability for a pre meeting.
- On 31 July 2023, Woodside emailed NTGAC/YMAC to accept a pre meeting date.
- On 3 August 2023, Woodside emailed NTGAC/YMAC about an unrelated activity and thanking for the pre meeting held on 2 August and confirming the meeting with NTGAC on 15 August 2023.
- On 9 August 2023, Woodside emailed NTGAC/YMAC requesting clarity around the meeting scheduled for 15 August 2023.
- On 11 August 2023, Woodside emailed NTGAC/YMAC confirming meeting and Woodside representatives for 15 August 2023.
- On 14 August 2023, NTGAC/YMAC emailed Woodside acknowledging meeting for 15 August 2023.
- **(2)** On 15 August 2023, Woodside presented to the NTGAC about several EPs including this EP. At the meeting Woodside:
 - Described the Environment Plan framework, referring to the Offshore Petroleum and Greenhouse Gas Storage Act (Environment) Regulations, NOPSEMA's role as regulator and general contents of Environment Plans.
 - Displayed a map of activities open for feedback to be discussed in the meeting and provided a list of other upcoming activities which will be open for consultation in 2023.
 - Provided an overview of the drill rig activities.
 - Described the proposed activity, noting that this activity is a revision of the Angel Facility Operations EP.
 - Described the types of vessels involved.
 - Described planned and unplanned environmental risks and impacts in accordance with tables provided in the Information Sheets for the activities, emphasising that unplanned risks are not expected to occur and are unlikely.

- Displayed and spoke to the EMBA for each proposed drilling activities, and the individual worst-case loss of containment scenarios identified, noting that they are all diesel fuel releases which would only be caused by vessel collisions.
- Stated that Woodside wanted to understand how the functions, activities or interests of NTGAC and the people it represents may be impacted by any of those activities;
- Specifically asked the following:
 - How could these activities impact your cultural values, interests, and activities – does protecting the environment do enough to protect your cultural values?
 - What are your concerns about the proposed activities and what do you think we should do about them?
 - Is there anything you would like included in the EPs before submission?
 - Is there anyone else Woodside should consult with about the activities?
- Advised that Woodside will continue to take feedback from NTGAC for the life of the EP.
- Provided personal contact details for further feedback. Woodside provided NOPSEMA contact details, should NTGAC desire to provide feedback directly to the regulator.
- (2) (3)** At the 15 August meeting NTGAC asked the following questions and gave the following feedback:
 - Asked about ballast water discharges.
 - **(3)** Woodside responded by explaining Invasive Marine species requirements and controls such as hull cleaning, quarantine rules and dry docking, noting the risk is taken very seriously by Woodside.
 - **(7) (8)** A proposed framework for consultation was discussed, involving Woodside funding a General Project Report to be written by an independent suitably qualified and experienced consultant, to be provided to NTGAC initially and then on to Woodside.
 - Terms for ongoing engagement were discussed, including frequency, participation, and content in context of the proposed General Project Report
 - **(8)** NTGAC Strategic Plan and relation to potential Woodside social investment opportunities were explored.
 - NTGAC stated their consultation expectations (two-way dialogue preferred over one-way presentations and requested that consultation meetings cover whole projects or phases rather than single EP activities which is too time consuming).
 - NTGAC requested that a table of EPs be submitted by December with a timeline.
 - **(5)** NTGAC stated that they did not consider that they had been consulted on other EP's based on engagement to date.
- **(2) (3) (5)** On 31 August 2023, Woodside emailed NGTAC/YMAC, confirming outcomes of the meeting, including:
 - YMAC to provide a first draft of a consultation agreement.
 - YMAC to prepare the first draft of a general report.
 - Woodside to provide a list of upcoming activities.
 - Agreed to continue discussions relating to key community focus areas highlighted by NTGAC.
 - Feedback from NTGAC on the appropriateness of the information given by Woodside (too technical) to enable NTGAC to provide feedback.
 - Responded to NTGAC's claim that consultation has not begun by stating that in their view consultation has begun and is ongoing.
- On 1 September 2023, NTGAC/YMAC emailed Woodside confirming they would respond shortly to the outcomes as assessed by Woodside and requesting response to queries in relation to another activity.
- On 1 September 2023, Woodside emailed NGTAC/YMAC, acknowledging information requested will be provided as soon as possible.

- **(2) (3) (4)** On 6 September 2023, Woodside emailed NTGAC/YMAC with responses to queries about another activity, including:
 - Ballast waters release.
 - Specific chemicals released in marine environment.
 - Ballast waters testing for PFAs.
- **(7)** On 6 September 2023, NTGAC/YMAC emailed Woodside acknowledging information and noting they would pass over to their environmental scientist, as was stated as part of their proposed framework for consultation on 15 August 2023 meeting.
- **(3)** On 14 September 2023, Woodside emailed NTGAC/YMAC a list of all upcoming activities as requested. This EP was not included as part of the upcoming EPs still required for consultation.

Woodside will continue to pursue an ongoing two-way relationship with NTGAC under the Proposed Program of Ongoing Engagement with Traditional Custodians

Summary of Feedback, Objection or Claim	Woodside Energy's Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
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<p>(1) During face-to-face engagement in August, the NTGAC requested further information on topics related to this proposed activity which were responded to during the meeting:</p> <ul style="list-style-type: none"> • Whale sightings and response. • Ballast water discharge <p>No further feedback has been provided regarding this EP.</p> <p>(2) During face-to-face engagement on another Woodside activity, NTGAC expressed an interest in marine parks and whale sharks and asked about ballast water discharges.</p> <p>(3) On 15 August 2023, NTGAC stated that in their view consultation had not commenced. NTGAC provided feedback that some of the information they have received is too technical and outlined their consultation expectations.</p> <p>(4) NTGAC expressed that they are being inundated with requests for consultation from oil and gas operators and are working internally on processes and priorities for consultation.</p> <p>(5) NTGAC expressed interest in partnership programs and on-country engagements.</p> <p>(6) NTGAC want to explore social investment opportunities with</p>	<p>(1) Woodside responded to NTGAC's requests for further information during face-to-face engagements, and no further information was requested on these topics.</p> <p>(2) NTGAC/YMAC's interest in whale sharks has been noted in the Section 4.9.1.5 of the EP. Subsequent to the meeting on 6 September 2023, Woodside provided NTGAC the requested information regarding ballast waters discharges.</p> <p>(3) Woodside responded to NTGAC on 31 August 2023 that in their view consultation has already commenced and is ongoing. Woodside also used NTGAC's preferred consulting format when consulting and on 14 September 2023 Woodside sent NTGAC a list of all activity dates in one email with related feedback timelines.</p> <p>Additionally, Woodside recognises that sufficient information must be provided in a form that is accessible and appropriate to the audience. In response to this request, Woodside developed and provided Summary information sheets developed with a Ngarluma Traditional Custodian for a Traditional Custodian audience in Western Australia. Woodside offered face to face consultation meetings resourced by Woodside to enable meaningful Traditional Custodian consultation, which include visual aids and videos. Woodside will continue to seek direction on a preferred consultation process with NTGAC, and adapt accordingly for future separate activities and for ongoing engagement purposes. As outlined in the consultation summary above, sufficient information and a reasonable period have been provided to demonstrate that consultation for the purpose of Reg 11A for this activity is complete. Any further engagement with NTGAC will be for the purpose of ongoing engagement.</p> <p>(4) (5) (6) Woodside noted NTGAC's feedback on their organisation's capacity, and, through the proposed Program of Ongoing Engagement with Traditional Custodians, offered support to increase capacity. Woodside has assessed that the Framework for Ongoing Consultation with NTGAC is an effective mechanism for exploring opportunities for alignment with NTGAC's Strategic Plan.</p> <p>(7) Woodside will continue to seek to progress a consultation agreement with NTGAC. This has commenced with the involvement of NTGAC's independent environmental scientist, which was confirmed by email from NTGAC on 6 September 2023.</p> <p>(8) Woodside's proposed Program of Ongoing Engagement with Traditional Custodians, that has been shared with NTGAC, includes consideration of social investment opportunities.</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should feedback be received after the EP has been accepted (including any relevant new information on cultural</p>	<p>(1) Not required.</p> <p>(2) Existing controls considered sufficient as described in Section 6.</p> <p>(3) Section 4.9.1 updated in the EP to include NTGAC's cultural interest in whale sharks.</p> <p>(4) Not required.</p> <p>(5) (6) (7) (8) Although consultation for the purpose of Reg 11A is complete, Woodside will continue to engage with NTGAC through ongoing engagement and continue to seek to progress a consultation agreement with NTGAC (Appendix I).</p>
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<p>Woodside which may then feed into NTGAC's Strategic Plan.</p> <p>(7) NTGAC are developing the first draft of a Consultation Agreement.</p> <p>(8) NTGAC expressed a desire for ongoing engagement and partnership.</p>	<p>values), it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	
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Buurabalayji Thalanyji Aboriginal Corporation (BTAC)

BTAC is established under the Native Title Act 1993 by the Thalanyji people to represent the Thalanyji people (defined broadly by reference to descent from the set of ancestors who were known to have a continuous and unbroken connection as the Traditional Custodians at the time of European colonisation) and represent their communal interests including, among other things, management and protection of cultural values.

Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with BTAC for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:

Woodside has consulted under Regulation 11A with BTAC by providing sufficient information, a reasonable period of time and opportunity for BTAC to make an informed assessment of the possible impacts of the activities on functions, interests or activities. Woodside has addressed each objection or claim made by BTAC. Woodside has included cultural values and controls relevant to Woodside's understanding of BTAC's functions, interests and activities in its environment plan and in response to topics raised during consultation by BTAC.

As demonstrated in the summary below and consultation record that follows, consultation with BTAC complies with Regulation 11A and is complete.

Sufficient Information:

- Woodside sought direction on BTAC's preferred method of consultation. This has not resulted in a face-to-face meeting with the Board, however, BTAC has exchanged multiple correspondence on the activity and telephone engagements with BTAC representatives. Woodside has offered to coordinate meetings at the location of BTAC's choosing, with BTAC nominated representatives. As sufficient information and a reasonable period have been provided (see below), any meetings would be considered as ongoing engagement post regulation 11A consultation.
- Consultation Information Sheet was publicly available on the Woodside website since June 2023.
- Provided Consultation Information Sheets and Consultation Summary Sheets developed by Indigenous staff to BTAC. These set out details of the proposed activity, the location of the activity, the timing of the activity as well as the potential risks and impacts of the activity with controls in a digestible, plain English format.
- Confirmed the purpose of consultation and set out in detail what was being sought through consultation.
- Asked for the consultation and information sheets to be distributed to members and interested individuals.
- Provided NOPSEMA's Brochure "Consultation on offshore petroleum environment plans" and Guideline "Guideline: Consultation in the course of preparing an environment plan"

Reasonable Period:

- Woodside published advertisements in a national, state, and relevant local newspapers including The Australian, The West Australian, North West Telegraph, Pilbara News, Midwest Times (7 June 2023 advising of the proposed activities and requesting comments or feedback).
- Woodside commenced consultation with BTAC on 19 June 2023. Woodside has since addressed and responded to BTAC queries over 5 months, demonstrating a “reasonable period” of consultation.
- Woodside advised that BTAC could request the particular information provided in the consultation not be published (to align with 11A(2)(4)).
- Woodside asked BTAC if it was aware of any other Traditional Custodian groups or individuals with whom Woodside should consult. None were identified.
- Woodside has provided a reasonable opportunity for input since June 2023 and a genuine two-way dialogue has occurred via discussions and written exchanges to further understand the environment in which the activity will take place. BTAC has engaged with the detail of the activity asking related questions. The details of these engagements are described in the consultation summary below.

Woodside engages in ongoing consultation, beyond that required by Regulation 11A, throughout the life of an EP. Should feedback be received after the EP has been accepted (including any relevant new information on cultural values), it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).

Woodside considers the measures and controls described in this EP address the potential impact from the proposed activity on BTAC’s functions, interests or activities.

Summary of information provided and record of consultation:

Historical Engagement

- On 17 March 2023, Woodside emailed BTAC suggesting a forward plan for consultation on all EPs that Woodside had notified BTAC about, Woodside noted that it will formalise the matters outlined in its correspondence by including in each of the Environment Plans statements along the following lines:
 - BTAC for and on behalf of Thalanyji has interests and values in the EMBA and is concerned about the possible impact on these interests and values, including to Sea Country, arising from Woodside’s proposed activities.
 - BTAC, with support from Woodside and through the provision of independent expertise, will on an ongoing basis:
 - convey to Woodside the nature of Thalanyji interests and values, noting that BTAC would like to conduct work to articulate those values in a manner that Woodside understands.
 - provide information to Woodside about how those interests and values intersect with the EMBA and how that should be managed.
 - Woodside will engage in ongoing consultation with BTAC for the purposes of ongoing monitoring, management and emergency response associated with environmental risk.
 - Woodside and BTAC will work under an adaptive management approach as the understanding of each other’s values and interests, activities, needs and aspirations grow during the course of ongoing consultation. This means that Woodside’s Environment Plans may be updated from time to time so that they accurately reflect environmental risk as they relate to BTAC’s interests and values, and the management measures that Woodside and BTAC will put in place to avoid and otherwise mitigate and manage environmental risk.
 - BTAC can at any time make direct representations to the National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) about the nature of BTAC’s interests and how they may be affected by Woodside’s activities.
 - Woodside advised that in response to the provision of independent expert environmental management advice to BTAC, Woodside would be pleased to provide the resources necessary for BTAC to obtain and retain this advice on the basis that such advice is provided by an experienced and reputable oil and gas environmental management expert who is independent of Woodside, and who has the capacity to undertake this work to meet consultation schedules.
 - Woodside suggested a range of organisations for BTAC’s consideration who are not working for Woodside.

- Woodside also advised it would also be pleased to support BTAC to acquire anthropological advice.
- Woodside advised, with reference to the timeframes described about activities unrelated to this EP, that environmental protection and management associated with these activities is subject to an adaptive management approach. This means that consultation between Woodside and BTAC about environmental risk and management responses is ongoing, and changes can be made to improve environmental protection and management practices over time, including in the associated EPs. Woodside proposed the following next steps:
 - On 30 March 2023, Woodside spoke with BTAC to follow up on correspondence described above. BTAC indicated that they desire a consultation agreement and intend to provide correspondence accordingly.
 - **(1) (2)** On 17 April 2023, Woodside spoke with BTAC by telephone. The BTAC representative stated that they were aware that there were archaeological sites identified on nearshore islands, including the Montebello Islands, Barrow Island and the Montebello Islands, and that they have a cultural obligation to care for the environmental values of sea country. The BTAC representative stated there was in principle agreement to submission of current EPs while continuing to negotiate the collaboration agreement for support for rangers and support for recording of cultural values.
 - On 18 April 2023, BTAC emailed a response regarding Woodside's consultation activities:
 - **(6)** BTAC agreed that subject to formalising arrangements, BTAC agrees in principle for Woodside to include the statements described in our letter dated 17 March.
 - **(6)** BTAC proposed that a Collaboration Agreement would be an appropriate mechanism to provide ongoing feedback to Woodside regarding its activities.
 - BTAC invited Woodside to a board meeting to discuss Scarborough activities and other short, medium and longer term activities, discuss BTAC's strategic plan and details of a collaboration agreement.

Summary of information provided and record of consultation:

- On 19 June 2023, Woodside emailed BTAC advising of the proposed activity (Record of Consultation, reference 1.49) and provided a simplified Consultation Information Sheet (including a link to the detailed information sheet on Woodside's website). The email requested information on the interests that BTAC and its members may have within the EMBA. Woodside sought confirmation of a meeting time and date.
- On 19 June 2023, BTAC emailed Woodside confirming they would like the new EPs included in the presentation Woodside was preparing for the upcoming meeting "in the near future".
- On 20 June 2023, Woodside emailed BTAC to acknowledge Thalanyji's interest and requested a meeting to discuss draft principles.
- **(6)** On 10 July 2023, Woodside emailed BTAC acknowledging that Woodside commits to a program of ongoing consultation and will be governed by a framework agreement.
- On 19 July 2023, Woodside emailed BTAC NOPSEMA's Consultation Guidelines, Consultation Brochure, and Draft Policy for Managing Gender-Restricted Information. This email also reiterated Woodside's request that BTAC advise Woodside of any other Traditional Custodian groups or individuals with whom Woodside should consult.
- On 19 July 2023, Woodside emailed BTAC seeking a time to continue discussion regarding a draft presentation to a meeting between Woodside and the BTAC Board about activities on Thalanyji country including other items not related to this proposed activity, and the collaboration principles.
- On 19 July 2023, BTAC emailed Woodside to organise a time for the discussion.
- On 20 July 2023, Woodside emailed BTAC a draft presentation for discussion.
- On 26 July 2023, Woodside emailed BTAC Woodside's planned Program of Ongoing Engagement with Traditional Custodians.
- On 26 July 2023, Woodside emailed BTAC Woodside's template presentation further to an earlier draft for consideration.
- On 28 July 2023, Woodside emailed BTAC meeting details to join a Teams meeting of 28 July 2023.

- On 28 July 2023, BTAC emailed Woodside with outcomes of meeting, confirming Woodside has set aside funding for engagement, Woodside wish to meet with BTAC board (or sub-committee) as soon as available to discuss offshore activities/EPs. Woodside will prepare a draft framework agreement to address consultations in relation to NOPSEMA matters.
- On 31 July 2023, Woodside emailed BTAC noting that Woodside would be open to funding a special meeting with the board or sub-committee and requesting a cost estimate for such a meeting.
- On 31 July 2023, Woodside emailed 3 letters to BTAC, 2 of those letters related to other Woodside activities. The 3rd letter outlined support for an ethnographic assessment to:
 - **(2)** identify sea country values generally sufficient to inform all Woodside EP's.
 - Any work necessary to clarify or define the offshore areas that are relevant to the Thalanyji People.
 - The delivery of interim reports if this will enable prioritising matters considered most critical by BTAC.
 - Woodside will be responsible for all reasonable costs to complete the assessment.
 - BTAC retains intellectual property.
- On 15 August 2023, Woodside telephoned and emailed BTAC following up on correspondence from 31 July 2023, requesting to meet and discuss matters with BTAC.
- On 22 August 2023, BTAC emailed Woodside acknowledging correspondence and noting they will come back with a time to meet and progress matters.
- On 23 August 2023, Woodside emailed BTAC requesting to meet for an initial discussion to layout the various matters that have been under discussion, including BTAC's capacity and priority areas previously identified by BTAC.
- **(5)** On 14 September 2023, BTAC emailed a letter to Woodside regarding a framework agreement with BTAC. The intent of the agreement would be to formalise a co-ordinated, streamlined approach to progressing meaningful ongoing engagement and consultation. The letter included areas the agreed framework could address, and confirmed that the agreed framework would allow BTAC to meaningfully comment on a range of issues including:
 - **(6) (7)** BTAC thanked Woodside for committing to on-going consultation throughout the life of relevant various EPs and associated activities including this EP.
 - **(6)** BTAC noted that Woodside has commenced consultation, or intends to consult, with Thalanyji people through BTAC for more than 24 separate activities including this activity.
 - How/whether EP activities could impact cultural values, interests and customary or organisational activities, concerns and useful ways these can be addressed.
 - The content of EPs prior to submission to NOPSEMA
 - Appropriate ways for mitigating risk and ensuring ongoing social licence.
 - A further letter attached to the letter outlining a proposed cost recovery mechanism for consultation activities, and BTAC stated that it did not sanction or endorse any consultation occurring without cost recovery.
- On 14 September 2023, Woodside emailed BTAC acknowledging BTAC's email of 14 September and planning further review and discussion.
- **(7)** On 20 September 2023, BTAC emailed Woodside requesting a response from Woodside about accepting the proposed costs acceptance letter which BTAC sent on 14 September 2023 and requesting a list of current and ongoing activities Woodside were seeking ongoing consultation for.
- **(5) (6)** On 20 September 2023, BTAC emailed Woodside further to their earlier email, requesting a response to BTAC's cost proposal, a list of Woodside activities for ongoing consultation and an update on the status of the framework agreement to assist in ongoing consultation, for BTAC's review.

- **(6) (7)** On 22 September 2023, Woodside emailed BTAC accepting BTAC’s proposed consultation fee structure, the list of activities that Woodside has consulted BTAC on and advising that the draft framework agreement to assist in ongoing consultation was under internal review.
- **(7)** On 26 September BTAC emailed Woodside acknowledging EP information received, signed costs and acceptance letter and that a draft agreement was currently under internal Woodside review. The email confirmed BTAC will be assisted with legal advice from Banks-Smith & Associates (BSA).
- On 27 September 2023, Banks-Smith + Associates (BSA) emailed Woodside clarifying that they are instructed by BTAC on this matter.
- On 4 October 2023, Woodside emailed BTAC via BSA thanking them and stating that they look forward to an ongoing relationship with BTAC and its legal representation.

Ongoing Relationship Building

- Woodside is continuing to pursue an ongoing two-way relationship with BTAC including the development of a Collaboration Agreement focused on future opportunities to work together.

Summary of Feedback, Objection or Claim	Woodside Energy’s Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
<p>(1) BTAC stated that their interests include archaeological sites identified on nearshore islands including the Montebello Islands, Barrow Island and the Montebello Islands.</p> <p>(2) BTAC has a cultural obligation to care for the environmental values of sea country.</p> <p>(3) Requested Woodside supports BTAC in obtaining technical advice relating to the proposed activity which was sent to BTAC.</p> <p>(4) Expressed desire to be involved in local emergency response capability, potentially via an Indigenous Ranger Program.</p> <p>(5) BTAC has not specifically developed values regarding Sea Country into a format that could be articulated for consultation. BTAC sought support from Woodside to</p>	<p>(1) Given the EMBA for this activity extends to nearshore areas coastally adjacent to BTAC native title lands, these values may be relevant in the event of an unplanned hydrocarbon spill. The nearshore islands identified by BTAC do fall within the EMBA and the potential impacts assessed in Section 6.7 and 6.8 in the EP. BTAC has not provided further detail regarding heritage value of places or cultural features of the Operational Area or the EMBA.</p> <p>(2) Woodside assessed BTAC’s cultural obligation to care for environmental values of sea country to represent potential cultural values in Section 4.9.1.5 in the EP.</p> <p>(3) Woodside has offered support for technical advice and other support that has not been taken up.</p> <p>(4) Woodside has offered to support BTAC to engage in management and emergency response.</p> <p>(5) Woodside agreed to support the articulation and recording of sea country values. Since Woodside formally offered to support BTAC undertake an ethnographic assessment in July 2023, BTAC has not indicated that it desires to initiate the activity. Completion of an ethnographic assessment is not required to undertake or complete consultation under Reg 11A and/or for a comprehensive description of the environment. Opportunity to undertake this work continues under the proposed Collaboration Agreement (see 6) as part of ongoing engagement. Woodside has been able to develop a robust understanding of Thalanyji Sea Country cultural values and features in absence of this assessment.</p> <p>(6) Separate from consultation under Reg 11A, Woodside will establish a Collaboration Agreement with BTAC to assist in ongoing consultation. The agreement would be used to</p>	<p>(1) Existing controls considered sufficient as described in Section 6.</p> <p>(2) Woodside updated Section 4.9.1.5 to record BTAC’s interests and potential cultural values and assessed potential impact on these, including controls, in Section 6.</p> <p>(3) Not required</p> <p>(4) The Program for Ongoing Engagement with Traditional Custodians (Appendix I) includes commitments to social investment to support Indigenous Ranger programs, and support for Indigenous oil spill response capabilities.</p>

<p>enable BTAC to define and articulate its values on Sea Country in a manner that could be more clearly understood by the offshore sector, government, and the community.</p> <p>(6) BTAC proposed a Collaboration Agreement as an appropriate mechanism to provide ongoing feedback to Woodside regarding its activities.</p> <p>(7) BTAC does not endorse any consultation without appropriate cost recovery.</p>	<p>frame ongoing consultation. Sufficient information to allow informed assessment has already been provided by other means, including Consultation Information Sheets and a Summary Information Sheet developed by Indigenous staff members, and slide packs associated with offered face-to-face meetings.</p> <p>Woodside has developed a Framework Agreement for ongoing consultation which is under internal review and will be forwarded to BTAC for their consideration in October 2023. The agreement includes support for recording and articulation of Sea Country values and will help support ongoing consultation as set out by BTAC in their 14 September 2023 letter to Woodside, which requested such an agreement.</p> <p>(7) Woodside and BTAC have agreed on a Costs Acceptance Letter. On 22 September 2023 Woodside requested that BTAC send an estimate cost for the remainder of 2023 so that a purchase order could be raised. BTAC and Woodside's signed costs and acceptance letter shared, and BTAC confirmed that they will be assisted with legal advice from Banks-Smith & Associates (BSA) who were included in this correspondence.</p> <p>Woodside assesses that the proposed Collaboration Agreement is an appropriate mechanism for addressing appropriate cost recovery for BTAC. Woodside has already offered BTAC support for technical advice (see 3), and informed BTAC that it would financially support consultation meetings (e.g. 13 Feb 2023 discussion). As outlined in the consultation summary above, sufficient information and a reasonable period have been provided to demonstrate that consultation for the purpose of Reg 11A for this activity is complete. Any further engagement with BTAC will be for the purpose of ongoing engagement.</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should feedback be received after the EP has been accepted (including any relevant new information on cultural values), it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>(5) Woodside has taken all reasonable steps to identify cultural features and heritage features of Thalanyji people within the EMBA. This is described in Section 4.9.1. The proposed Collaboration Agreement (Appendix I) enables an ethnographic survey to be undertaken at a later date, but is not required to discharge Regulation 11A requirements. Should feedback be received after the EP has been accepted (including any relevant new information on cultural values), it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5)</p> <p>(6) and (7) Although consultation for the purpose of Reg 11A is complete, Woodside is implementing a program to actively support Traditional Custodians' capacity for ongoing engagement (Appendix I). This includes continued engagement regarding the Collaboration Agreement that Woodside seeks with BTAC, which could include ongoing support for BTAC to define and articulate</p>
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		<p>values, provision of ongoing feedback and cost recovery. This is described further in the Program of Ongoing Engagement with Traditional Custodians, Appendix I.</p>
<p>Yinggarda Aboriginal Corporation (YAC)</p> <p>YAC is established under the Native Title Act 1993 by the Yinggarda people to represent the Yinggarda people (defined broadly by reference to descent from the set of ancestors who were known to have a continuous and unbroken connection as the Traditional Custodians at the time of European colonisation) and represent their communal interests including, among other things, management and protection of cultural values.</p>		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with YAC for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <p>Sufficient Information:</p> <ul style="list-style-type: none"> • Woodside sought direction on YAC’s preferred method of consultation. This resulted in face-to-face meetings being coordinated at the location of YAC’s choosing, with YAC nominated representatives. These meetings included information that was readily accessible and appropriate. • Consultation Information Sheet was publicly available on the Woodside website since June 2023. • Provided Consultation Information Sheets and Consultation Summary Sheets to YAC. These set out details of the proposed activity, the location of the activity, the timing of the activity as well as the potential risks and impacts of the activity in a digestible, plain English format. • Articulated planned and unplanned environmental risks and impacts, with proposed controls. • Confirmed the purpose of consultation and set out in detail what was being sought through consultation. • Asked for the consultation and information sheets to be distributed to members and individuals. • Provided NOPSEMA’s Brochure “Consultation on offshore petroleum environment plans” and Guideline “Guideline: Consultation in the course of preparing an environment plan”. • Provided response to questions asked about the activity through consultation. Through these questions, YAC has displayed an understanding of the activities under this Environment Plan. • Advised that YAC could request the particular information provided in the consultation not be published (to align with 11A(2)(4)). <p>Reasonable Period:</p> <ul style="list-style-type: none"> • Woodside published advertisements in a national, state, and relevant local newspapers including The Australian, The West Australian, North West Telegraph, Pilbara News, Midwest Times (7 June 2023) advising of the proposed activities and requesting comments or feedback. • Consultation information provided to YAC on 19 June 2023 based on their function, interest, and activities. • Woodside has addressed and responded to YAC over 5 months, demonstrating a “reasonable period” of consultation. <p>Woodside asked YAC if it was aware of any other Traditional Custodian groups or individuals with whom Woodside should consult. None were identified.</p>		

Woodside has provided a reasonable opportunity for input since June 2023 and a genuine two-way dialogue has occurred via meetings and written exchanges to further understand the environment in which the activity will take place. YAC has engaged with the detail of the activity asking related questions. The details of these engagements are described in the consultation summary below.

Woodside engages in ongoing consultation, beyond that required by Regulation 11A, throughout the life of an EP. Should feedback be received after the EP has been accepted (including any relevant new information on cultural values), it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).

Woodside considers the measures and controls described in this EP address the potential impact from the proposed activity on YAC's functions, interests or activities.

Summary of information provided and record of consultation:

- On 1 June 2023, Woodside emailed and phoned Gumala Aboriginal Corporation to speak with someone about consulting YAC on EP's. Reception said they would have a member of the governance team call back.
- On 15 June 2023, Gumala Aboriginal Corporation emailed Woodside stating they were keen for Woodside to consult to the group. They indicated a date had been set for 6 July 2023 for a consultation meeting.
- On 19 June 2023, Woodside emailed Gumala Aboriginal Corporation advising of the proposed activity (Record of Consultation, reference 1.50) and provided a simplified Consultation Information Sheet (including a link to the detailed information sheet on Woodside's website). The email requested information on the interests that YAC and its members may have within the EMBA.
- On 19 June 2023, Woodside emailed Gumala Aboriginal Corporation accepting the invitation to attend the YAC Board meeting, requesting a half day meeting with the YAC Board to allow YAC time to ask questions and have time to consider information.
- On 20 June 2023, Woodside emailed to offer a meeting with YAC about the current activity.
- On 21 June 2023, Gumala Aboriginal Corporation emailed Woodside inviting attendance at a half day YAC Board meeting to discuss other EP matters.
- On 21 June 2023, Woodside emailed Gumala Aboriginal Corporation accepting the invite to attend the YAC Board meeting on 6 July for a half day.
- **(1)** On 5 July 2023, Woodside presented to the YAC about several EPs including this EP. At the meeting Woodside:
 - Described the Environment Plan framework, referring to the Offshore Petroleum and Greenhouse Gas Storage Act (Environment) Regulations, NOPSEMA's role as regulator and general contents of Environment Plans.
 - Displayed a map of activities open for feedback to be discussed in the meeting and provided a list of other upcoming activities which will be open for consultation in 2023.
 - Provided an overview of the drill rig activities.
 - Described the proposed activity, noting that this activity is a revision of the Angel Facility Operations EP.
 - Described the types of vessels involved.
 - Described planned and unplanned environmental risks and impacts in accordance with tables provided in the Information Sheets for the activities, emphasising that unplanned risks are not expected to occur and are unlikely.
 - Displayed and spoke to the EMBA for each proposed drilling activities, and the individual worst-case loss of containment scenarios identified, noting that they are all diesel fuel releases which would only be caused by vessel collisions.
 - Stated that Woodside wanted to understand how the functions, activities or interests of YAC and the people it represents may be impacted by any of those activities.
- Specifically asked the following:

- How could these activities impact your cultural values, interests, and activities – does protecting the environment do enough to protect your cultural values?
- What are your concerns about the proposed activities and what do you think we should do about them?
- Is there anything you would like included in the EPs before submission?
- Is there anyone else Woodside should consult with about the activities?
- Advised that Woodside will continue to take feedback from YAC for the life of the EP.
- Provided personal contact details for further feedback. Woodside provided NOPSEMA contact details, should WAC desire to provide feedback directly to the regulator.
- (1)** At the 5 July meeting YAC asked the following questions and provided the following feedback:
 - Whether Woodside has undertaken environmental studies and whether these studies are ongoing.
 - What environmental monitoring happens after the EP's are approved.
 - Woodside responded that numerous environmental studies are undertaken, and they form part of the EP's, some information about ongoing commitments and research studies are available on Woodside's website. Woodside notes that they commit to ongoing consultation with YAC and will take feedback if any new information in relation to risks comes to light.
 - **(1)** YAC expressed sadness at the potential for environmental impact.
 - Response: Woodside explained that the potential impact from the unplanned activities is very low. For example, Woodside has been operating in the region for over 30 years and has not had a serious unplanned environmental event in that time. Importantly, if there is an unplanned event, the entire EMBA as shown on the maps will not be impacted. The area of the EMBA will be somewhere within the mapped area depending on factors such as wind, current and tide.
 - **(1)** YAC stated plants, animals and the environment are inexorably linked to their culture and asked: whether Woodside has undertaken environmental studies and whether these studies ongoing; and what environmental monitoring happens after the EPs are approved.
 - Response: Woodside has undertaken numerous environmental studies that form part of the EPs and has an ongoing commitment to environmental studies and research, some of which are set out on Woodside's website.
 - Environmental monitoring is an ongoing activity, and the nature and timing of environmental monitoring depends on the nature, possible consequences, and likelihood of the environmental risks. Importantly, Woodside commits to ongoing consultation with YAC and will be able to take feedback if any new information in relation to risks comes to light.
 - **(1)** YAC suggested that ranger programs could assist with environmental management and monitoring, and that YAC would likely write to Woodside about this suggestion and generally to discuss how YAC can be involved with / benefit from Woodside's activities.
 - Response: Woodside looks forward to discussing these opportunities with YAC further as part of our ongoing engagement. Woodside commits to ongoing consultation about the EPs and to building the relationship with YAC.
 - **(1) (2)** YAC expressed concern about potential impacts to potential impact patterns of whales, and potential collisions. Woodside responded by explaining controls which would be in place to minimise impacts and risks to whales, and no further information was requested
 - Woodside responded that potential impact from unplanned activities is very low and that they had not had a serious unplanned environmental impact in over 30 years.
- On 17 July 2023, Woodside emailed YAC a letter summarising the 5 July meeting.

<ul style="list-style-type: none"> • On 19 July 2023, Woodside emailed YAC NOPSEMA's Consultation Guidelines, Consultation Brochure, and Draft Policy for Managing Gender-Restricted Information. This email also reiterated Woodside's request that YAC advise Woodside of any other Traditional Custodian groups or individuals with whom Woodside should consult. • On 19 July 2023, YAC emailed Woodside acknowledging receipt of Woodside's email of 19 July. • (3) On 26 July 2023, Woodside emailed YAC Woodside's planned Program of Ongoing Engagement with Traditional Custodians. • On 2 August 2023, YAC legal representative emailed Woodside confirming they have been retained by the YAC Board to advise them on NOPSEMA matters and would receive instructions shortly. • (3) On 4 August 2023, YAC legal representative emailed Woodside confirming they have been retained by the YAC Board to deal with requests for consultation with them for NOPSEMA purposes. The email noted that YAC would like Woodside to submit a consultation agreement for YAC's consideration. • On 10 August 2023, YAC legal representative emailed Woodside noting that YAC Board has not had the opportunity to form a view of what feedback it wishes to provide Woodside. The email requested appropriate resources and time, including legal advice be approved by Woodside to allow YAC to consider NOPSEMA matters. • On 10 August 2023, Woodside phoned Gumula Aboriginal Corporation to request written confirmation of YAC's legal representative. • On 11 August 2023, Gumula Aboriginal Corporation emailed Woodside confirming the appointment of their legal representation and attaching a copy of the formal resolution of the YAC Board. • On 11 August 2023, Woodside emailed YAC legal representative informing the process required for funding approval and confirming that woodside would send through a draft consultation agreement shortly. • On 11 August 2023, YAC legal representative emailed Woodside acknowledging the funding requirements and looking forward to receiving the draft consultation agreement. • (3) On 14 August 2023, YAC via BSA emailed Woodside stating that it looked forward to receiving the consultation agreement for consideration and agreeing arrangements for provision of resourcing. • (3) On 13 September 2023, YAC via BSA responded to Woodside advising that in the absence of a draft consultation agreement they were unable to respond in substance to the matters raised. • (3) On 14 September 2023, Woodside emailed YAC via BSA with a proposed consultation framework. • (3) On 14 September 2023, YAC via BSA confirmed receipt of the consultation framework and advised they would seek direction from the YAC Board. 		
Summary of Feedback, Objection or Claim	Woodside Energy's Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
<p>(1) During face-to-face engagements related to this activity and others YAC requested further information on topics related to this proposed activity which was responded to during the meeting:</p> <ul style="list-style-type: none"> - Whether Woodside has undertaken environmental studies and whether these studies are ongoing. <p>YAC also expressed the following:</p>	<p>(1) Woodside responded to YAC's requests for further information during face-to-face engagements, and no further information was requested on these topics.</p> <p>(2) Woodside noted YAC's interest in whales.</p> <p>(3) Separate from consultation under Reg 11A, Woodside will establish a framework agreement with YAC. The agreement would be used to frame ongoing consultation. Sufficient information to allow informed assessment has already been provided by other means, including summary sheets developed by Indigenous staff, a face-to-face meeting with appropriate material (pictures, maps, video) and project attendance allowing opportunity to ask questions and seek further understanding.</p>	<p>(1) Existing controls considered sufficient, as described in Section 6.</p> <p>(2) Woodside updated Section 4.9.1 to record YAC's interests, including whales and assessed potential impact on these, including controls in Section 6.</p>

<ul style="list-style-type: none"> - Sadness at the potential for environmental impact - Ranger programs could assist with environmental management and monitoring - Expressed concern about potential impacts to patterns of whales, and potential collisions. <p>(2) YAC expressed a general interest in whales. Woodside discussed controls protecting whales from an ecological perspective during meetings in which they were raised, no further feedback or comment was received on these topics.</p> <p>(3) Woodside has provided a draft Consultation Framework Agreement which includes suggested timeframes to settle the agreement and timeframes for ongoing consultation with the Board.</p>	<p>Woodside engages in ongoing consultation throughout the life of an EP. Should feedback be received after the EP has been accepted (including any relevant new information on cultural values), it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>(3) Although consultation for the purpose of Reg 11A is complete, Woodside will continue to engage with YAC through ongoing engagement and continue to progress with establishing a framework agreement as part of Woodside's Program of Ongoing Engagement with Traditional Custodians (Appendix I).</p>
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Kariyarra Aboriginal Corporation

Kariyarra is established under the Native Title Act 1993 by Kariyarra people to represent the Kariyarra people (defined broadly by reference to descent from the set of ancestors who were known to have a continuous and unbroken connection as the Traditional Custodians at the time of European colonisation) and represent their communal interests including, among other things, management and protection of cultural values.

Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with Kariyarra Aboriginal Corporation for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:

Sufficient Information:

- Woodside sought direction on Kariyarra's preferred method of consultation. This has not resulted in a face-to-face meeting however emails and phone calls have been exchanged. Woodside has demonstrated reasonable effort to consult since February 2023.
- Consultation Information Sheet was publicly available on the Woodside website since June 2023.
- Provided Consultation Information Sheet and Consultation Summary Sheets to Kariyarra. These set out details of the proposed activity, the location of the activity, the timing of the activity as well as the potential risks and impacts of the activity in a digestible, plain English format.

- Articulated planned and unplanned environmental risks and impacts, with proposed controls.
- Confirmed the purpose of consultation and set out in detail what is being sought through consultation.
- Asked for the consultation and information sheets to be distributed to members and individuals.
- Provided NOPSEMA's Brochure "Consultation on offshore petroleum environment plans" and Guideline "Guideline: Consultation in the course of preparing an environment plan".
- Provided response to questions asked about the activity through consultation. Through these questions, KAC have displayed an understanding of the activities under this Environment Plan.
- Advised that Kariyarra can request that particular information provided in the consultation not be published (to align with 11A(2)(4))

Reasonable Period:

- Woodside published advertisements in a national, state, and relevant local newspapers including The Australian, The West Australian, North West Telegraph, Pilbara News, Midwest Times (7 June 2023) advising of the proposed activities and requesting comments or feedback.
- Consultation information provided to Kariyarra on 20 June 2023 based on their functions, interests and activities.
- Woodside has addressed and responded to Kariyarra over 5 months, demonstrating a "reasonable period" of consultation.
- Woodside asked Kariyarra if it was aware of any other Traditional Custodian groups or individuals with whom Woodside should consult. None were identified.
- Woodside has provided a reasonable opportunity for input since June 2023 and a genuine two-way dialogue has occurred via written exchanges.

Woodside engages in ongoing consultation, beyond that required by Regulation 11A, throughout the life of an EP. Should feedback be received after the EP has been accepted (including any relevant new information on cultural values), it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).

Woodside considers the measures and controls described in this EP address the potential impact from the proposed activity on Kariyarra functions, interests or activities.

- Woodside addressed and responded to Kariyarra Aboriginal Corporation over a 3-month period.

Summary of information provided and record of consultation:

- On 20 June 2023, Woodside emailed the Kariyarra Aboriginal Corporation advising of the proposed activity (Record of Consultation, reference 1.51) and provided a simplified Consultation Information Sheet (including a link to the detailed information sheet on Woodside's website). The email requested information on the interests that KAC and its members may have within the EMBA.
- **(1)** On 6 July 2023, Woodside followed up on the two EPs provided to KAC on 20 June 2023 and advising Woodside wish to meet or consult with KAC about the activity.
- On 18 July 2023, Woodside emailed KAC NOPSEMA's Consultation Guidelines, Consultation Brochure, and Draft Policy for Managing Gender-Restricted Information. This email also reiterated Woodside's request that KAC advise Woodside of any other Traditional Custodian groups or individuals with whom Woodside should consult.
- **(5)** On 26 July 2023, Woodside emailed KAC Woodside's planned Program of Ongoing Engagement with Traditional Custodians.
- **(1)** On 28 August 2023, Woodside emailed KAC following up on a number of EPs previously notified and re-iterating a request to meet with KAC to consult on activities.

<ul style="list-style-type: none"> • (2) On 31 August 2023, KAC emailed Woodside (in response to an email regarding another activity unrelated to this EP) apologising for not responding sooner and noting that KAC were seeking legal advice on matters. • On 31 August 2023, Woodside emailed KAC acknowledging their response. • (5) (2) On 31 August 2023, KAC (via legal representative) emailed Woodside requesting information about another activity unrelated to this EP, indicating they required costs to be met for KAC to be engaged in consultations with Woodside. • On 10 September 2023, Woodside emailed KAC (via legal representation) a response advising that Woodside was still to provide clarity on funding. • On 10 September 2023, KAC emailed Woodside (via legal representation) (regarding another activity unrelated to this EP), thanking Woodside and restating funding requirements. Legal representation advised with funding that further consultation can move forward, and if it is not forthcoming KAC will be advised. • (2) (3) On 13 September 2023, KAC (via legal representation) emailed Woodside (in the 10 September 2023 funding email thread regarding another activity unrelated to this EP) requesting confirmation that consultation costs would be covered by Woodside. KAC also advised that the Kariyarra have sea rights referenced in their native title evidence. The KAC lawyer affirmed that further consultation will be required now that KAC has a legal advisor. • On 13 September 2023, KAC (via legal representative) emailed Woodside requesting a copy of the information sheet for another EP unrelated to this activity, previously provided by Woodside to KAC. • On 13 September 2023, Woodside emailed KAC (via legal representative) with information on another EP as requested. Woodside also noted that a response to funding had not yet been received but would be followed up and confirming that Woodside are looking for positive engagement with KAC. • (4) On 13 September 2023, Woodside emailed KAC (via legal representative) noting in principle agreement to covering costs and requesting reasonable quotes for all areas requested by KAC in the email of 31 August 2023 regarding another activity unrelated to this EP. 		
Summary of Feedback, Objection or Claim	Woodside Energy's Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
<p>(1) Woodside and Kariyarra Aboriginal Corporation have engaged in a two-way dialogue, but KAC has not provided feedback, objections to date or claims in response to the information provided since consultation began in June 2023.</p> <p>(2) KAC have notified Woodside that they have sought legal advice on matters. Woodside have been communicating through their legal representative. KAC lawyer affirmed that further consultation will be required since KAC have sought legal representative.</p>	<p>(1) Woodside responded to Kariyarra's requests and questions in correspondence. On 12 September 2023, Woodside responded to and sent the relevant summary sheets for consultation on another activity unrelated to this EP, as requested by the Kariyarra lawyer in the 31 August 2023 email.</p> <p>(2) Woodside demonstrated reasonable effort to consult since February 2023 and engage in genuine two-way dialogue since August 2023. Kariyarra Aboriginal Corporation has had sufficient time and sufficient information to participate in consultation. Woodside has continued to consult with Kariyarra (via legal representation) since 31 August 2023. The details of these engagements are described in the consultation summary above.</p> <p>(3) Woodside accepts that Kariyarra Aboriginal Corporation may have sea country values relevant to the activities unrelated to this EP. Since 24 February 2023, Kariyarra Aboriginal Corporation has not raised any claims or objections in relation to this activity.</p> <p>(4) & (5) Woodside have agreed in principle to funding KAC and are awaiting finalisations of costings and approvals. Woodside will continue to progress towards an Engagement Protocol as requested by Kariyarra. As outlined in the consultation summary above, sufficient</p>	<p>(1) & (3) Existing controls considered sufficient as described in Section 7 and 8 of the EP. Woodside recognises that KAC holds Sea Country rights and interests that need to be protected (Section 4.8.1).</p> <p>(4) & (5) Although consultation for the purpose of Reg 11A is complete, Woodside will continue to engage with KAC through ongoing engagement and continue to progress towards an Engagement Protocol as</p>

<p>(3) KAC has asserted that they have sea rights under Native Title.</p> <p>(4) KAC has indicated they require costs to be met for KAC to be engaged in consultations with Woodside.</p> <p>(5) KAC have noted that they want to engage on matters with Woodside and would like to develop an Engagement Protocol.</p>	<p>information and a reasonable period have been provided to demonstrate that consultation for the purpose of Reg 11A is complete. Any further engagement with and support offered to KAC will be for the purpose of ongoing engagement.</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should feedback be received after the EP has been accepted (including any relevant new information on cultural values), it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>requested by Kariyarra (Appendix I).</p>
<p>Wirrawandi Aboriginal Corporation (WAC)</p> <p>WAC is established under the Native Title Act 1993 by the Mardudhunera and Yaburara people to represent the Mardudhunera and Yaburara people (defined broadly by reference to descent from the set of ancestors who were known to have a continuous and unbroken connection as the Traditional Custodians at the time of European colonisation) and represent their communal interests including, among other things, management and protection of cultural values.</p>		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with WAC for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <p>Sufficient Information:</p> <ul style="list-style-type: none"> • Woodside sought direction on WAC’s preferred method of consultation. This resulted in a face-to-face meeting being coordinated at a location of WAC’s choosing. This meeting included information that was readily accessible and appropriate. • Consultation Information Sheet was publicly available on the Woodside website since June 2023. • Provided Consultation Information Sheets and Consultation Summary Sheets to WAC. These set out details of the proposed activity, the location of the activity, the timing of the activity as well as the potential risks and impacts of the activity in a digestible, plain English format. • Articulated planned and unplanned environmental risks and impacts, with proposed controls. • Confirmed the purpose of consultation and set out in detail what was being sought through consultation. • Asked for the consultation and information sheets to be distributed to members and individuals. • Provided NOPSEMA’s Brochure “Consultation on offshore petroleum environment plans” and Guideline “Guideline: Consultation in the course of preparing an environment plan”. • Provided response to questions asked about the activity through consultation. Through these questions, WAC have displayed an understanding of the activities under this Environment Plan. • Advised that WAC could request the particular information provided in the consultation not be published (to align with 11A(2)(4)) <p>Reasonable Period:</p> <ul style="list-style-type: none"> • Woodside published advertisements in a national, state, and relevant local newspapers including The Australian, The West Australian, North West Telegraph, Pilbara News, Midwest Times (7 June 2023) advising of the proposed activities and requesting comments or feedback. 		

- Consultation information provided to WAC on 20 June 2023 based on their function, interest, and activities.
- Woodside has addressed and responded to WAC over 5 months, demonstrating a “reasonable period” of consultation.
- Woodside asked WAC if it was aware of any other Traditional Custodian groups or individuals with whom Woodside should consult. None were identified.
- Woodside has provided a reasonable opportunity for input since June 2023 and a genuine two-way dialogue has occurred via meetings and written exchanges to further understand the environment in which the activity will take place. WAC has engaged with the detail of the activity asking related questions. The details of these engagements are described in the consultation summary below.

Woodside engages in ongoing consultation, beyond that required by Regulation 11A, throughout the life of an EP. Should feedback be received after the EP has been accepted (including any relevant new information on cultural values), it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).

Woodside considers the measures and controls described in this EP address the potential impact from the proposed activity on WAC’s functions, interests or activities.

Summary of information provided and record of consultation:

- On 20 June 2023, Woodside emailed WAC advising of the proposed activity (Record of Consultation, reference 1.52) and provided a simplified Consultation Information Sheet (including a link to the detailed information sheet on Woodside’s website). The email requested information on the interests that WAC and its members may have within the EMBA.
- On 18 July 2023, Woodside emailed WAC NOPSEMA’s Consultation Guidelines, Consultation Brochure, and Draft Policy for Managing Gender-Restricted Information. This email also reiterated Woodside’s request that WAC advise Woodside of any other Traditional Custodian groups or individuals with whom Woodside should consult.
- On 19 July 2023, Woodside presented to the WAC about several EPs, including this EP. At the meeting Woodside:
 - Described the Environment Plan framework, referring to the Offshore Petroleum and Greenhouse Gas Storage Act (Environment) Regulations, NOPSEMA’s role as regulator and general contents of Environment Plans.
 - Displayed a map of activities open for feedback to be discussed in the meeting and provided a list of other upcoming activities which will be open for consultation in 2023.
 - Provided an overview of the drill rig activities.
 - Described the proposed activity, noting that this activity is a revision of the Angel Facility Operations EP.
 - Described the types of vessels involved.
 - Described planned and unplanned environmental risks and impacts in accordance with tables provided in the Information Sheets for the activities, emphasising that unplanned risks are not expected to occur and are unlikely.
 - Displayed and spoke to the EMBA for each proposed drilling activities, and the individual worst-case loss of containment scenarios identified, noting that they are all diesel fuel releases which would only be caused by vessel collisions.
 - Stated that Woodside wanted to understand how the functions, activities or interests of WAC and the people it represents may be impacted by any of the activities;
- Specifically asked the following:
 - How could these activities impact your cultural values, interests, and activities – does protecting the environment do enough to protect your cultural values?

<ul style="list-style-type: none"> ▪ What are your concerns about the proposed activities and what do you think we should do about them? ▪ Is there anything you would like included in the EPs before submission? ▪ Is there anyone else Woodside should consult with about the activities? <ul style="list-style-type: none"> • Advised that Woodside will continue to take feedback from WAC for the life of the EP. • Provided personal contact details for further feedback. Woodside provided NOPSEMA contact details, should WAC desire to provide feedback directly to the regulator. <p>(1) At the 15 August meeting WAC did not have any questions about this particular activity.</p> <ul style="list-style-type: none"> • On 26 July 2023, Woodside emailed WAC Woodside’s planned Program of Ongoing Engagement with Traditional Custodians. • (1) On 10 August 2023, Woodside emailed WAC providing requested list of current and intended EP’s which Woodside would be looking to consult with WAC on. • On 10 August 2023, WAC emailed Woodside acknowledging provision of information and noting they would provide formal response in the near future. WAC’s email also requested some information in relation to EMBA development. • (1) On 15 August 2023, Woodside emailed WAC with a response to their query about EMBA’s. • On 15 August 2023, WAC emailed Woodside noting they would provide a formal response shortly. • On 31 August 2023, WAC emailed a letter to Woodside proposing a framework agreement to provide a streamlined, formalised approach to consultation between WAC and Woodside. This included a list of activities that WAC is to be consulted on including this one. • (2) On 11 September 2023, WAC emailed Woodside with a copy of the letter of 31 August, and advising that WAC does not object to Woodside progressing consultation on environment plans for the activities outlined on the provision that Woodside and WAC enter into a framework agreement to provide for ongoing meaningful consultation with WAC and YM members in relation to activities the subject of EPs, as outlined in the attached letter on terms suitable to both parties within a reasonable period (nominally within the next 2-3 months). • (2) On 12 September 2023, Woodside emailed WAC confirming receipt of the email of 11 September. • On 28 September 2023, Woodside emailed WAC informing them who their focal point is. • (2) On 3 October 2023, WAC emailed Woodside requesting a catch up. • On 3 October 2023, Woodside emailed WAC suggesting dates during October to meet up. • On 3 October 2023, WAC emailed Woodside confirming availability on suggested dates. • On 3 October 2023, Woodside emailed WAC confirming dates and meeting location. <p>On 20 October 2023, Woodside met with WAC to to discuss current EPs listed on the 11 September email by WAC. Meeting was to confirm WAC’s preferred EP consultation process going forward. Woodside reiterated that WAC has an opportunity for ongoing consultation on any EP in which they have a cultural interest. Woodside acknowledged WAC is in the process of a corporate restructure which may impact WAC’s response times.</p>	<p>Woodside Energy’s Assessment of Merits of Feedback, Objection or Claim and its Response</p>	<p>Inclusion in Environment Plan</p>
<p>(1) During face-to-face engagements related to this activity and others, WAC did not have any particular queries in relation to this activity. WAC did request a map of relevant Commonwealth and State EMBAS</p>	<p>(1) Woodside responded to WAC’s requests for further information during face-to-face engagements, and no further information was requested on these topics.</p> <p>(2) Woodside has confirmed and accepts that WAC is seeking to establish a framework agreement for the purposes of ongoing consultation with Woodside.</p>	<p>(1) Existing controls considered sufficient, as described in Section 6.</p>

<p>to which Woodside responded to.</p> <p>(2) WAC expressed a desire for ongoing engagement and partnership. WAC asked Woodside to enter into a framework agreement to provide for ongoing meaningful consultation a desire for ongoing engagement and partnership through a Framework Agreement.</p>	<p>Separate from consultation under Reg 11A, Woodside will establish a framework agreement with WAC. The agreement would be used to frame ongoing consultation. Sufficient information to allow informed assessment has already been provided by other means, including summary sheets developed by Indigenous staff, a face-to-face meeting with appropriate material (pictures, maps, video) and project attendance allowing opportunity to ask questions and seek further understanding.</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should feedback be received after the EP has been accepted (including any relevant new information on cultural values), it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>(2) Although consultation for the purpose of Reg 11A is complete, Woodside will continue to engage with WAC through ongoing engagement and continue to progress with establishing a framework agreement as part of Woodside's Program of Ongoing Engagement with Traditional Custodians (Appendix I).</p>
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Robe River Kuruma Aboriginal Corporation (RRKAC)

RRKAC is established under the Native Title Act 1993 by the Robe River Kuruma people to represent the Robe River Kuruma people (defined broadly by reference to descent from the set of ancestors who were known to have a continuous and unbroken connection as the Traditional Custodians at the time of European colonisation) and represent their communal interests including, among other things, management and protection of cultural values.

Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with RRKAC for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:

Sufficient Information:

- Woodside sought direction on RRKAC's preferred method of consultation. This resulted in a face-to-face meeting being coordinated at the location of RRKAC's choosing, with RRKAC nominated representatives. This meeting included information that was readily accessible and appropriate.
- Consultation Information Sheet was publicly available on the Woodside website since June 2023.
- Provided Consultation Information Sheets and Consultation Summary Sheets developed by Indigenous staff to RRKAC. These set out details of the proposed activity, the location of the activity, the timing of the activity as well as the potential risks and impacts of the activity with controls in a digestible, plain English format.
- Articulated planned and unplanned environmental risks and impacts, with proposed controls.
- Confirmed the purpose of consultation and set out in detail what was being sought through consultation.
- Asked for the consultation and information sheets to be distributed to members and individuals.
Provided NOPSEMA's Brochure "Consultation on offshore petroleum environment plans" and Guideline "Guideline: Consultation in the course of preparing an environment plan".
- Provided response to questions asked about the activity through consultation. Through these questions, RRKAC has displayed an understanding of the activities under this Environment Plan
- Advised that RRKAC could request the particular information provided in the consultation not be published (to align with 11A(2)(4)).

Reasonable Period:

- Woodside published advertisements in a national, state, and relevant local newspapers including The Australian, The West Australian, North West Telegraph, Pilbara News, Midwest Times (7 June 2023) advising of the proposed activities and requesting comments or feedback.
- Consultation information provided to RRKAC on 20 June 2023 based on their function, interest, and activities.
- Woodside has addressed and responded to RRKAC over 5 months, demonstrating a “reasonable period” of consultation.
- Woodside asked RRKAC if it was aware of any other Traditional Custodian groups or individuals with whom Woodside should consult. None were identified.
- Woodside has provided a reasonable opportunity for input since June 2023 and a genuine two-way dialogue has occurred via meetings and written exchanges to further understand the environment in which the activity will take place. RRKAC has engaged with the detail of the activity asking related questions. The details of these engagements are described in the consultation summary below.

Woodside engages in ongoing consultation, beyond that required by Regulation 11A, throughout the life of an EP. Should feedback be received after the EP has been accepted (including any relevant new information on cultural values), it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).

Woodside considers the measures and controls described in this EP address the potential impact from the proposed activity on RRKAC’s functions, interests or activities.

Summary of information provided and record of consultation:

- On 20 June 2023, Woodside emailed the RRKAC advising of the proposed activity (Record of Consultation, reference 1.53) and provided a simplified Consultation Information Sheet (including a link to the detailed information sheet on Woodside’s website). The email requested information on the interests that RRKAC and its members may have within the EMBA. No response was received to this email.
- On 18 July 2023, Woodside emailed RRKAC NOPSEMA’s Consultation Guidelines, Consultation Brochure, and Draft Policy for Managing Gender-Restricted Information. This email also reiterated Woodside’s request that RRKAC advise Woodside of any other Traditional Custodian groups or individuals with whom Woodside should consult. No response was received to this email.
- On 26 July 2023, Woodside emailed RRKAC Woodside’s planned Program of Ongoing Engagement with Traditional Custodians.
- On 11 August 2023, RRKAC emailed Woodside in response to another matter and in addition requesting ongoing consultation and training opportunities for rangers to prepare rangers for caring for sea and coastal country.
- **(1)** On 14 August 2023, Woodside emailed RRKAC thanking them for their response and requesting to meet to discuss training opportunities for rangers.
- On 14 August RRKAC emailed Woodside agreeing to a meeting and indicating they would arrange a suitable time for a discussion.
- On 10 September 2023, Woodside emailed RRKAC’s ranger focal point to organise a meeting to discuss training opportunities for rangers. Woodside also offered financial support to fund a marine scientist for another activity unrelated to this EP.
- On 10 September 2023, RRKAC emailed Woodside proposing an October date, time and location of ranger meeting.
- On 10 September 2023, Woodside emailed RRKAC confirming an October date, time and location of ranger meeting.
- On 10 September 2023, RRKAC emailed Woodside accepting meeting details.
- **(2)** On 15 September 2023, RRKAC emailed Woodside advising they have noted Woodside’s plans, and that they aren’t resourced to adequately respond, and would require Woodside to fund additional resources.
- **(2)** On 18 September 2023, Woodside sent two emails to RRKAC clarifying that Woodside can provide funding to support consultation activities and requested RRKAC provide quotes and attached a Proposed Program of Ongoing Engagement with Traditional Custodians. An email was also sent from our SAP system a vendor onboarding process. No response has been received.

Summary of Feedback, Objection or Claim	Woodside Energy’s Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
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<p>(1) RRKAC has queried Woodside in relation to supporting their interests in ranger programs and training opportunities. RRKAC has not provided objections or claims in response to the information provided since consultation commenced in June 2023.</p> <p>(2) RRKAC noted that they are insufficiently resourced to fully engage and respond regarding EPs.</p> <p>(3) The RRKAC/HAC expressed a desire for ongoing engagement and partnership, including Woodside's support in RRKAC ranger opportunities.</p>	<p>(1) Woodside responded to RRKAC requests for further discussions around ranger programs and training opportunities, and no further information was requested on these topics or the activity.</p> <p>(2) Woodside supports ongoing engagement and have responded to RRKACs advice about the limitations on their resources. Woodside has offered to support RRKAC in correspondence sent on 15 September 2023, however this offer has not been taken up. As outlined in the consultation summary above, sufficient information and a reasonable period have been provided to demonstrate that consultation for the purpose of Reg 11A is complete. Any further engagement with and support offered to RRKAC will be for the purpose of ongoing engagement.</p> <p>(3) Woodside has responded to RRKAC's request for ranger support and met with them in October 2023 to discuss such opportunities. Woodside has also assessed the Program of Ongoing Engagement with Traditional Custodians will support ongoing consultation with RRKAC and address appropriate support for resourcing, separate from consultation under Reg 11A, Sufficient information to allow informed assessment has already been provided, including Consultation Information Sheets and a Summary Information Sheet developed by Indigenous staff members, and a face to face meeting on 31 March 2023 for which Woodside met RRKAC's costs, with appropriate material (pictures, maps, videos) and project attendance allowing opportunity to ask questions and seek further understanding.</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should feedback be received after the EP has been accepted (including any relevant new information on cultural values), it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>(1) Existing controls considered sufficient, as described in Section 6.</p> <p>(2) & (3) Although consultation for the purpose of Reg 11A is complete, Woodside will continue to engage with RRKAC through ongoing engagement and continue to progress with establishing a Framework Agreement as part of Woodside's Program of Ongoing Engagement with Traditional Custodians (Appendix I). This includes addressing RRKAC's resourcing issue for ongoing consultation via a Framework Agreement.</p>
<p>Ngarluma Aboriginal Corporation (NAC)</p> <p>NAC is established under the Native Title Act 1993 by the Ngarluma people to represent the Ngarlma people (defined broadly by reference to descent from the set of ancestors who were known to have a continuous and unbroken connection as the Traditional Custodians at the time of European colonisation) and represent their communal interests including, among other things, management and protection of cultural values.</p>		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with NAC for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <p>Sufficient Information:</p> <ul style="list-style-type: none"> • Woodside sought direction on NAC's preferred method of consultation. This resulted in a face-to-face meeting being coordinated at the location of NAC's choosing, with NAC nominated representatives. This meeting included information that was readily accessible and appropriate. • Consultation Information Sheet was publicly available on the Woodside website since June 2023. 		

- Provided Consultation Information Sheets and Consultation Summary Sheets to NAC. These set out details of the proposed activity, the location of the activity, the timing of the activity as well as the potential risks and impacts of the activity in a digestible, plain English format.
- Articulated planned and unplanned environmental risks and impacts, with proposed controls.
- Confirmed the purpose of consultation and set out in detail what was being sought through consultation.
- Asked for the consultation and information sheets to be distributed to members and individuals.
- Woodside has provided NOPSEMA's Brochure "Consultation on offshore petroleum environment plans" and Guideline "Guideline: Consultation in the course of preparing an environment plan".
- Provided response to questions asked about the activity through consultation. Through these questions, NAC have displayed an understanding of the activities under this Environment Plan.
- Advised that NAC can request that particular information provided in the consultation not be published (to align with 11A(2)(4)).

Reasonable Period:

- Woodside published advertisements in a national, state, and relevant local newspapers including The Australian, The West Australian, North West Telegraph, Pilbara News, Midwest Times (7 June 2023) advising of the proposed activities and requesting comments or feedback.
- Consultation information provided to NAC on 20 June 2023 based on their function, interest, and activities.
- Woodside has addressed and responded to NAC over 5 months, demonstrating a "reasonable period" of consultation.
- Woodside asked NAC if it was aware of any other Traditional Custodian groups or individuals with whom Woodside should consult. None were identified.
- Woodside has provided a reasonable opportunity for input since June 2023 and a genuine two-way dialogue has occurred via a meeting and written exchanges to further understand the environment in which the activity will take place. NAC has engaged with the detail of the activity asking related questions. The details of these engagements are described in the consultation summary below.

Woodside engages in ongoing consultation, beyond that required by Regulation 11A, throughout the life of an EP. Should feedback be received after the EP has been accepted (including any relevant new information on cultural values), it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).

Woodside considers the measures and controls described in this EP address the potential impact from the proposed activity on NAC's functions, interests or activities.

Summary of information provided and record of consultation:

- On 20 June 2023, Woodside emailed the NAC advising of the proposed activity (Record of Consultation, reference 1.54) and provided a simplified Consultation Information Sheet (including a link to the detailed information sheet on Woodside's website). The email requested information on the interests that NAC and its members may have within the EMBA. No response was received to this email.
- On 18 July 2023, Woodside emailed NAC NOPSEMA's Consultation Guidelines, Consultation Brochure, and Draft Policy for Managing Gender-Restricted Information. This email also reiterated Woodside's request that NAC advise Woodside of any other Traditional Custodian groups or individuals with whom Woodside should consult. No response was received to this email.
- On 26 July 2023, Woodside emailed NAC Woodside's planned Program of Ongoing Engagement with Traditional Custodians.
- On 10 August 2023, Woodside emailed NAC to confirm the point of distinction in terms of contact for EP consultations and community engagements.

- On 16 August 2023, Woodside emailed NAC to re-establish monthly meetings and offer to meet in the following week.
- **(2)** On 18 September 2023, NAC emailed Woodside proposing:
 - establishment of Joint Working Group.
 - Woodside to provide draft agreement.
 - Working group meeting commence in October with monthly meetings.
 - Noting arrangements would cover future scope of consultations with NAC.
- On 28 September 2023, NAC representative emailed Woodside requesting a phone discussion about consultations with NAC.
- **(2)** On 28 September 2023, Woodside had a phone discussion with NAC representative, they were following up on Woodside consultation requests and wished to progress a consultation meeting with NAC Working Group in October. They requested Woodside:
 - Propose date/s to meet.
 - Confirm they would cover cost.
 - Provide any relevant information prior to the meeting.
 - Advise which EPs Woodside would like to consult with NAC on.
 - Woodside agreed to follow up on the above and looked forward to meeting with the Working Group in October.
- **(2)** On 10 October 2023, Woodside emailed NAC in response to their email of 18 September 2023, in principle supporting NAC's proposal for ongoing consultation through a Working Group. Woodside requested meeting dates and confirmed that Woodside would provide a first draft of the agreement.
- On 19 October 2023, Woodside sent NAC a follow up email to their 10 October 2023 email.
- On 19 October 2023, NAC emailed Woodside thanking them for the email follow up and confirming that NAC will sent a draft engagement letter in the near future. NAC also asked if there were any urgent matters pending.
- **(1)** On 2 November 2023, Woodside emailed NAC outlining the top priorities for Woodside and asking to arrange consultation for a list of EPs including this one.
- **(1)** On 3 November 2023, Woodside emailed NAC reiterating EP priorities in a list, including the activity, with this EP submission date planned for 10 November 2023.
- **(2)** On 3 November 2023, NAC emailed Woodside thanking them for the priority list and stating that they will email through the draft engagement protocol that day.
- **(2)** On 3 November 2023, NAC emailed Woodside the draft engagement protocol for Woodside's consideration.

Quarterly Heritage Meetings:

Woodside convenes a quarterly meeting of Traditional Custodian representatives from the Representative Aboriginal Corporations involved in historical native title claims over the Burrup Peninsula, including NAC. Individual attendees are nominated by their representative Aboriginal Corporations. These meetings are summarised separately in this table. •NAC did not nominate attendees to quarterly meetings in 2021 or the first half of 2022 but were provided with copies of the slides used.

Summary of Feedback, Objection or Claim	Woodside Energy's Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
	(1) Woodside responded to NAC requests for further information during face-to-face engagements, and no further information was requested on these topics.	(1) Existing controls considered sufficient as

<p>(1) NAC has not provided objections or claims in response to the information provided since consultation commenced in February 2023. During phone and email engagements related to this activity and others, NAC asked:</p> <ul style="list-style-type: none"> List of upcoming EPs Ranked list of EP priorities <p>(2) NAC proposed establishing a Joint Working Group to engage in meetings as well as an engagement protocol to formalise and streamline the consultation process going forward.</p>	<p>(2) Separate from consultation under Reg 11A, Woodside will establish an agreement with NAC to work with the NAC Working Group. Woodside supports an engagement protocol in principle and a draft is currently under consideration. The agreement and Working Group would be used to frame ongoing consultation. Sufficient information to allow informed assessment has already been provided by other means, including summary sheets developed by Indigenous staff, a face-to-face meeting with appropriate material (pictures, maps, video) and project attendance allowing opportunity to ask questions and seek further understanding.</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should feedback be received after the EP has been accepted (including any relevant new information on cultural values), it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>described in Section 6.</p> <p>(2) Although consultation for the purpose of Reg 11A is complete, Woodside will continue to engage with NAC through ongoing engagement and continue to progress with establishing a framework agreement as part of Woodside's Program of Ongoing Engagement with Traditional Custodians (Appendix I).</p>
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Yindjibarndi Aboriginal Corporation

YAC is established under the *Native Title Act 1993* by the Yindjibarndi people to represent the Yindjibarndi people (defined broadly by reference to descent from the set of ancestors who were known to have a continuous and unbroken connection as the Traditional Custodians at the time of European colonisation) and represent their communal interests including, among other things, management and protection of cultural values.

Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with Yindjibarndi Aboriginal Corporation for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:

Sufficient Information:

- Consultation Information Sheet was publicly available on the Woodside website since June 2023
- Provided Consultation Information Sheet and Consultation Summary Sheets to Yindjibarndi. These set out details of the proposed activity, the location of the activity, the timing of the activity as well as the potential risks and impacts of the activity in a digestible, plain English format.
- Articulated planned and unplanned environmental risks and impacts, with proposed controls.
- Confirmed the purpose of consultation and set out in detail what was being sought through consultation.
- Woodside has provided NOPSEMA's Brochure "Consultation on offshore petroleum environment plans" and Guideline "Guideline: Consultation in the course of preparing an environment plan".

Reasonable Period:

- Woodside published advertisements in a national, state, and relevant local newspapers including The Australian, The West Australian, North West Telegraph, Pilbara News, Midwest Times (7 June 2023) advising of the proposed activities and requesting comments or feedback.
- Consultation information provided to Yindjibarndi on 19 June 2023 based on their function, interest, and activities.
- Woodside has addressed and responded to Yindjibarndi over 5 months, demonstrating a "reasonable period" of consultation.

Woodside asked YAC it was aware of any other Traditional Custodian groups or individuals with whom Woodside should consult. None were identified.

Woodside engages in ongoing consultation, beyond that required by Regulation 11A, throughout the life of an EP. Should feedback be received after the EP has been accepted (including any relevant new information on cultural values), it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).

Woodside considers the measures and controls described in this EP address the potential impact from the proposed activity on Yindjibarndi functions, interests, or activities.

Summary of information provided and record of consultation:

- On 19 June 2023, Woodside emailed the YAC advising of the proposed activity (Record of Consultation, reference 1.55) and provided a simplified Consultation Information Sheet (including a link to the detailed information sheet on Woodside’s website). The email requested information on the interests that YAC and its members may have within the EMBA. No response was received to this email.
- On 7 July 2023, Woodside phoned YAC and left a voicemail.
- **(1) (2)** On 7 July 2023, YAC phoned back Woodside stating that the right thing to do was to leave consultation on offshore activities to the coastal Aboriginal Corporations but noted that it would like to remain engaged with Woodside for general heritage matters and employment opportunities.
- On 18 July 2023, Woodside emailed Yindjibarndi NOPSEMA’s Consultation Guidelines, Consultation Brochure, and Draft Policy for Managing Gender-Restricted Information. This email also reiterated Woodside’s request that Yindjibarndi advise Woodside of any other Traditional Custodian groups or individuals with whom Woodside should consult. No response was received to this email.
- **(3)** On 26 July 2023, Woodside emailed Yindjibarndi Woodside’s planned Program of Ongoing Engagement with Traditional Custodians.
- **(3)** On 1 August 2023, YAC emailed Woodside acknowledging 26 July 2023 email, and confirming that NYFL will manage Oil and Gas matters on behalf of YAC.
- **(3)** On 11 August 2023, YAC through the NYFL emailed Woodside in response to another matter noting that Yindjibarndi Aboriginal corporation look forward to progressing discussion with Woodside on the proposed program of consultation. A letter attached with the email set out, among other things, YAC’s views on consultation, method of communication and funding for participation for YAC’s consultation.
- On 15 August 2023, Woodside emailed YAC through the NYFL thanking them for their correspondence and requesting availability to meet.

Summary of Feedback, Objection or Claim	Woodside Energy’s Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
<p>(1) Yindjibarndi has provided a response and advised that it will not be providing any comment on the proposed activity.</p> <p>(2) Yindjibarndi expressed that they would prefer that traditional owner groups with land and sea adjacent to and within the precinct of the projects provide comment.</p>	<p>(1) Woodside accepts Yindjibarndi’s response.</p> <p>(2) Woodside agrees and respects Yindjibarndi’s position that traditional owners whose land and sea are adjacent to or within the precinct of the projects should be able to provide comment.</p> <p>(3) Woodside will engage with NYFL on behalf of Yindjibarndi for ongoing consultation related to this activity, separate from consultation under Reg 11A.</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should feedback be received after the EP has been accepted (including any relevant new information on cultural</p>	<p>(1) Not required.</p> <p>(2) Not required.</p> <p>(3) Future correspondence will be sent through NYFL.</p>

<p>(3) Yindjibarndi has instructed Woodside that it will be represented by NYFL in ongoing discussion about EPs, once an agreed process is developed between NYFL and Woodside. On 11 August 2023 Yindjibarndi (via NYFL) have said they look forward to progressing discussion with Woodside on the proposed program of consultation.</p>	<p>values), it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	
<p>Wanparta Aboriginal Corporation</p>		
<p>Wanparta is established under the Native Title Act 1993 by the Ngarla people to represent the Ngarla people (defined broadly by reference to descent from the set of ancestors who were known to have a continuous and unbroken connection as the Traditional Custodians at the time of European colonisation) and represent their communal interests including, among other things, management and protection of cultural values.</p>		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with Wanparta Aboriginal Corporation for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p>		
<p>Sufficient Information:</p>		
<ul style="list-style-type: none"> • Woodside sought direction on Wanparta’s preferred method of consultation. This resulted in a face-to-face meeting being coordinated at a location of Wanparta ’s choosing, with Wanparta nominated representatives. This meeting included information that was readily accessible and appropriate. • Consultation Information Sheet was publicly available on the Woodside website since June 2023. • Provided Consultation Information Sheet and Consultation Summary Sheets to Wanparta. These set out details of the proposed activity, the location of the activity, the timing of the activity as well as the potential risks and impacts of the activity in a digestible, plain English format. • Articulated planned and unplanned environmental risks and impacts, with proposed controls. • Confirmed the purpose of consultation and set out in detail what is being sought through consultation. • Asked for the consultation and information sheets to be distributed to members and individuals. • Provided NOPSEMA’s Brochure “Consultation on offshore petroleum environment plans” and Guideline “Guideline: Consultation in the course of preparing an environment plan”. • Provided response to questions asked about the activity through consultation. Through these questions, Wanparta has displayed an understanding of the activities under this Environment Plan. • Advised that Wanparta can request that particular information provided in the consultation not be published (to align with 11A(2)(4)). 		
<p>Reasonable Period:</p>		
<ul style="list-style-type: none"> • Woodside published advertisements in a national, state, and relevant local newspapers including The Australian, The West Australian, North West Telegraph, Pilbara News, Midwest Times (7 June 2023) advising of the proposed activities and requesting comments or feedback. • Consultation information provided to Wanparta on 20 June 2023 based on their function, interest and activities. • Woodside has addressed and responded to Wanparta over 5 months, demonstrating a “reasonable period” of consultation. • Woodside asked Wanparta if it was aware of any other Traditional Custodian groups or individuals with whom Woodside should consult. None were identified. 		

- Woodside has provided a reasonable opportunity for input since June 2023 and a genuine two-way dialogue has occurred via meetings and written exchanges to further understand the environment in which the activity will take place. Wanparta has engaged with the detail of the activity asking related questions. The details of these engagements are described in the consultation summary below.

Woodside engages in ongoing consultation, beyond that required by Regulation 11A, throughout the life of an EP. Should feedback be received after the EP has been accepted (including any relevant new information on cultural values), it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).

Woodside considers the measures and controls described in this EP address the potential impact from the proposed activity on Wanparta functions, interests or activities.

Summary of information provided and record of consultation:

- On 20 June 2023, Woodside emailed the Wanparta Aboriginal Corporation advising of the proposed activity (Record of Consultation, reference 1.56) and provided a simplified Consultation Information Sheet (including a link to the detailed information sheet on Woodside's website). The email requested information on the interests that
- Wanparta and its members may have within the EMBA.
- On 6 July 2023, Woodside emailed Wanparta following up on various EP's noting that Woodside would happily meet with the Wanparta board and members to provide a complete overview of all planned activities.
- On 18 July 2023, Woodside emailed Wanparta NOPSEMA's Consultation Guidelines, Consultation Brochure, and Draft Policy for Managing Gender-Restricted Information. This email also reiterated Woodside's request that Wanparta advise Woodside of any other Traditional Custodian groups or individuals with whom Woodside should consult.
- On 21 July 2023, Wanparta emailed Woodside noting they were planning two board meetings in order to hear from the multiple proponents that have identified Wanparta as Relevant Persons and inviting Woodside to present at one of these meetings.
- On 26 July 2023, Woodside emailed Wanparta Woodside's planned Program of Ongoing Engagement with Traditional Custodians and confirming Woodside's preference to attend the 31 August 2023 board meeting.
- **(3)** On 31 August 2023, Woodside met with Wanparta Board and members in South Hedland, Woodside:
 - Described the Environment Plan framework, referring to the Offshore Petroleum and Greenhouse Gas Storage Act (Environment) Regulations, NOPSEMA's role as regulator and general contents of Environment Plans.
 - Displayed a map of activities open for feedback to be discussed in the meeting and provided a list of other upcoming activities which will be open for consultation in 2023/24.
 - Provided an overview of the broader EP activities including this activity.
 - Described the proposed activity, noting that it included removing equipment but that some buried equipment like mattresses, and anchors will be left in situ as removing them may have greater environmental impact.
 - Described the types of vessels involved.
 - Described the planned impacts and respective controls of the above activities including: the presence of vessels, seabed disturbance, underwater noise, discharge from vessels, emissions to air and external lighting.
 - Described planned and unplanned environmental risks and impacts in accordance with tables provided in the Information Sheets for the activities, emphasising that unplanned risks are not expected to occur and are unlikely.

- Displayed and spoke to the EMBA for each proposed activity, and the individual worst-case loss of containment scenarios identified, noting that they are all diesel fuel releases which would only be caused by vessel collisions.
- Stated that Woodside wanted to understand how the functions, activities or interests of Wanparta and the people it represents may be impacted by any of those activities.
- Specifically asked the following:
 - How could these activities impact your cultural values, interests, and activities - does protecting the environment do enough to protect your cultural values?
 - What are your concerns about the proposed activities and what do you think we should do about them?
 - Is there anything you would like included in the EPs before submission?
 - Is there anyone else Woodside should consult with about the activities?
- Advised that Woodside will continue to take feedback from Wanparta for the life of the EP.
- Provided personal contact details for further feedback. Woodside provided NOPSEMA contact details, should Wanparta desire to provide feedback directly to the regulator.
- **(1) (2) (3)** At the 31 August 2023 meeting Wanparta asked/noted:
 - **(1)** What is left after decommissioning.
 - Woodside responded that we take out everything although some subsea equipment that is buried may be left, wells are plugged.
 - **(1)** Wanparta stated that water is extremely important to Ngarla people, and they feel a responsibility to look after the ocean and lore.
 - **(1)** Wanparta asked about ranger group involvement in spill response.
 - **(3)** Woodside responded that they would get back to the team with regards to training and involvement.
 - **(2)** Wanparta is supportive of the EP submissions including this one and would like to be kept up-to-date on any changes.
 - Wanparta would like to engage in an annual meeting with Woodside.
 - **(2)** When asked by Woodside if there were any further questions or concerns relating to the activity presented, Wanparta did not raise anything further.
- On 14 September 2023, Wanparta thanked Woodside and confirmed receipt of emails.
- On 4 October 2023, Woodside phoned Wanparta,
- **(3)** On 4 October 2023, Woodside emailed Wanparta following up with a summary of the previous phone call. The outcomes of the phone discussion were:
 - Wanparta's interest in a Wanparta Ranger program and EP funding.
 - Wanparta's interest in a Karratha Gas Plant visit, as well as possible school visits and Perth Office visits.
 - Wanparta's request for updates on EPs unrelated to this one.
 - Woodside's query into Wanparta's thoughts on a formal authorisation/consent/endorsement process regarding future EPs.
- On 6 October 2023, Wanparta emailed Woodside thanking them for the previous summary email and stated that it will bring all the 4 October 2023 items to the Board for further consideration and will revert shortly after.

Summary of Feedback, Objection or Claim	Woodside Energy's Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
<p>(1) During face-to-face engagement, related to this activity and others Wanparta requested further information on topics related to this proposed activity which was responded to during the meeting:</p> <ul style="list-style-type: none"> • What chemicals in the water may be discharged during commissioning. • What remains after decommissioning. • the importance of water was emphasised by the group. <p>(2) At the 31 August 2023 meeting, Wanparta expressed support for the EP, Wanparta said they had no concerns regarding the activity for now and wanted to be kept updated on any changes.</p> <p>(3) Wanparta expressed interest in a range of social investment opportunities including a ranger program. Wanparta stated their interest in ongoing engagement with Woodside.</p>	<p>(1) Woodside responded to Wanparta's requests for further information during face-to-face engagements, and no further information was requested on these topics.</p> <p>(2) Woodside accepts that Wanparta is supportive of this EP submission. Woodside advised Wanparta of the activity start date, in recognition of Wanparta's request to be kept informed of progress of this activity and will send them a start of activity notification.</p> <p>(3) Separate from consultation under Reg 11A, Woodside has commenced discussion with Wanparta about social investment opportunities as part of ongoing engagement.</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should feedback be received after the EP has been accepted (including any relevant new information on cultural values), it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>(1) Existing controls considered sufficient, as described in Section 6.</p> <p>(2) & (3) Although consultation for the purpose of Reg 11A is complete, Woodside will continue to engage with Wanparta through ongoing engagement and will send them Start of Activity Notifications as they requested to be kept informed of progress in relation to proposed activities (Section 7.10).</p>

Native Title Representative Bodies

Yamatji Marlpa Aboriginal Corporation

YMAC is the Native Title Representative Body for the Yamatji and Pilbara regions of Western Australia. As such, they are not a Prescribed or Registered Native Title Body Corporate but exist to assist native title claimants and holders.

Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with Yamatji Marlpa Aboriginal Corporation for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:

Sufficient Information:

- Woodside sought direction on YMAC's preferred method of consultation. This resulted in meetings being coordinated at locations of YMAC's choosing, with YMAC nominated representatives. These meetings included Woodside presenting information in a format and style that was readily accessible and appropriate.
- Consultation Information Sheet was publicly available on Woodside website since June 2023. The Consultation Information Sheet and Consultation Summary Sheets were developed by Indigenous staff for YMAC. These set out details of the proposed activity, the location of the activity, the timing of the activity as well as the potential risks and impacts of the activity with controls in a digestible, plain English format.
- Articulated planned and unplanned environmental risks and impacts, with proposed controls.

Reasonable Period:

- Woodside published advertisements in national, state, and relevant local newspapers including The Australian, The West Australian, North West Telegraph, Pilbara News, Midwest Times (7 June 2023) advising of the proposed activities and requesting comments or feedback.
- Consultation information provided to YMAC on 20 June 2023 based on their function, interest and activities.
- Woodside addressed and responded to YMAC over a 5 month period, demonstrating a "reasonable period" of consultation.
- Woodside considers that the "reasonable period" of consultation for this EP has closed.

Historical Engagement:

YMAC is the Native Title Representative Body (NTRB) for the Yamatji and Pilbara regions. NTRBs exist to provide assistance to native title claimants and holders in regard to their native title rights. No native title has been recognised over the EMBA, however YMAC is identified in the North West Marine Parks Network Management Plan as the contact for identifying cultural values in nearby Australian Marine Parks.

- On 13 March 2023, Woodside emailed YMAC as to whether YMAC considers itself a 'relevant person' under subregulation 11 A (1) of the Environment Regulations for the purposes of consultation on EPs and, if so, whether that relevance is limited to a facilitation function in its capacity as a representative of Traditional Owner groups/corporations that overlap or adjacent to the environment that may be affected (EMBA) of a particular activity.
- **(1)** On 15 March 2023, Woodside emailed YMAC requesting a position on whether YMAC consider itself a 'relevant person' under the Environment Regulations for the purposes of consultation in EP's.
- On 20 March 2023, YMAC replied to confirm that in its view it is a 'relevant person' under subregulation 11 A (1) of the Environment Regulations for the purposes of consultation on EPs only in relation to its facilitation and coordination function as a Native Title Representative Body under applicable federal legislation. YMAC does not intend to provide substantive comment on the content of EPs.
- On 20 March 2023, Woodside emailed YMAC to thank it for its reply and to advise that that this assessment would be included in Woodside's EPs.

<ul style="list-style-type: none"> • On 20 March 2023, YMAC emailed Woodside confirming that it is appropriate to use the assessment in the EPs. • On 20 March 2023, YMAC emailed Woodside confirming that they agree to their advice being included in reporting (YMAC is the representative for NTGAC and Nanda Aboriginal Corporation). • On 12 June 2023, YMAC emailed Woodside on behalf of itself and its clients. The email attached: <ul style="list-style-type: none"> ○ (2) A proposal to fund in-house expertise to support consultations and administration of the consultation framework. ○ (2) A draft consultation framework. • On 12 June 2023, Woodside emailed YMAC, thanking them for the documents and informing them that Woodside would respond shortly. • On 20 June 2023, Woodside emailed the Yamatji Marlpa Aboriginal Corporation advising of the proposed activity (Record of Consultation, reference 1.57) and provided a Summary Consultation Information Sheet. • On 25 July 2023, Woodside emailed YMAC: <ul style="list-style-type: none"> ○ Agreeing in principle to the draft consultation framework and funding proposal but seeking further discussion on details; ○ Stating that Woodside is open to considering an industry funded position at YMAC to support the work they are facilitating. ○ Attaching Woodside’s Program for Ongoing Engagement with Traditional Custodians. ○ Seeking a meeting with YMAC in relation to the draft consultation framework at YMAC’s earliest convenience. 		
Summary of Feedback, Objection or Claim	Woodside Energy’s Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
<p>(1) YMAC has provided feedback that in its view it is a ‘relevant person’ under subregulation 11 A (1) of the Environment Regulations for the purposes of consultation on EPs only in relation to its facilitation and coordination function as a Native Title Representative Body under applicable federal legislation and does not intend to provide substantive comment on the content of EPs.</p> <p>(2) YMAC has provided feedback that it is seeking an industry funded position to support consultations for this and other activities. YMAC has provided a draft consultation framework to assist the consultation process</p>	<p>(1) YMAC is the Native Title Representative Body for the Yamatji and Pilbara regions of Western Australia. As such, they are not a Prescribed or Registered Native Title Body Corporate representing the cultural rights of a Traditional Custodian Community but exists to assist native title claimants and holders.</p> <p>Woodside accepts YMAC’s feedback that it is a relevant person only in relation to its facilitation and coordination function as a representative body. Woodside has consulted with YMAC in relation to its facilitation and coordination function as a Native Title Representative Body under applicable federal legislation, and it has responded that it does not intend to provide substantive comment on the content of EP’s.</p> <p>(2) Woodside engages in ongoing consultation throughout the life of an EP. Should feedback be received (including any relevant new information on cultural values), it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p> <p>Woodside is engaging with YMAC in relation to its request for an industry funded position and a draft consultation framework.</p>	<p>(1) Woodside considers the measures and controls described within this EP address the potential impact from the proposed activities on YMAC’s functions, interests or activities.</p> <p>(2) Although consultation for the purpose of Reg 11A is complete, Woodside will continue to engage with YMAC through ongoing engagement and continue engaging with YMAC in relation to its request for an industry funded position and a draft consultation framework (Appendix I).</p>
<p>Self-identified First Nations Groups and Individuals</p>		

Ngarluma Yindjibarndi Foundation Ltd (NYFL)

NYFL was created to act as Trustee for the Trust under the Northwest Shelf Agreement 1998 struck between the Ngarluma and Yindjibarndi registered native title claimants, the NWS JVs and Woodside, prior to the resolution of the Ngarluma and Yindjibarndi native title claim. Its purpose is to carry on the business of enterprise development, investment and social welfare.

In 1999 the Ngarluma and Yindjibarndi native title claim was settled with the Federal Court appointing, at the request of the common law native title holders, the Ngarluma Aboriginal Corporation (NAC) as PBC to represent the communal interests of the Ngarluma people and the Yindjibarndi Aboriginal Corporation (YAC) as PBC to represent the communal interests of the Yindjibarndi people. Woodside consulted both NAC and YAC as relevant persons in the course of preparing this EP.

NYFL self-identified and has advised it is relevant for this EP.

Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with NYFL for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:

Sufficient Information:

- Direction sought on NYFL's preferred method of consultation. NYFL requested consultation material suitable for Traditional Custodian audience, which was developed and provided. NYFL and Woodside initially agreed to hold a face-to-face consultation meeting at location of NYFL's choosing with NYFL nominated representatives, however NYFL chose to postpone the engagement for an undefined time.
- Consultation Information Sheet publicly available on the Woodside website since June 2023.
- Articulated planned and unplanned environmental risks and impacts, with proposed controls.
- Confirmed purpose of consultation and set out in detail what is being sought through consultation.
- Asked for the consultation and information sheets to be distributed to members and individuals.
- Provided NOPSEMA's Brochure "Consultation on offshore petroleum environment plans" and Guideline "Guideline: Consultation in the course of preparing and environment plan on consultation.

Reasonable Period:

- Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting comments or feedback.
- Consultation information provided to NYFL on 29 June 2023 based on their function, interest and activities.
- Woodside has addressed and responded to NYFL over 5 months, demonstrating a "reasonable period" of consultation.

Woodside asked NYFL it was aware of any other Traditional Custodian groups or individuals with whom Woodside should consult. None were identified.

Woodside engages in ongoing consultation, beyond that required by Regulation 11A, throughout the life of an EP. Should feedback be received after the EP has been accepted (including any relevant new information on cultural values), it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 11.8 of the EP).

Woodside considers the measures and controls described in this EP address the potential impact from the proposed activity on NYFL functions, interests, or activities.

Summary of information provided and record of consultation:

[Historical Engagement](#)

- On 22 May 2023, the NYFL CEO emailed Woodside in response to information not related to this activity requesting information in an appropriate format for Traditional Custodians and saying that the language and approach was not appropriate for NYFL's members.
- On 24 May 2023, Woodside spoke to NYFL by phone, explained that the information sheets were developed with a Ngarluma Traditional Custodian but that the best way to understand the materials was to take Woodside up on our offer to present to NYFL. These presentations include images and the subject matter experts are on hand to answer questions. Presentations had been well received by other groups. Woodside had budget for consultation meetings and could provide support for the meetings to occur.
- On 8 June 2023, NYFL emailed Woodside about several matters including a request for "further information/culturally appropriate comms" for this activity.
- On 8 June 2023, Woodside reconfirmed previous offers to meet with NYFL in relation to the activity and other activities unrelated to this EP for the purpose of face to face consultation. Explained that these presentations have been well received from groups. Explained also that the summary information sheets provided were developed by Indigenous representatives for a Traditional Owner audience. Requested that if face to face consultation was not preferred by NYFL, whether they could provide some direction as to alternatives. Woodside reiterated they cover consultation costs to and can meet in Roebourne, assuming that is preferred.
- On 21 June 2023, Woodside called into the NYFL offices to advise of the community information session to be held in Roebourne on 22 June and 19 July 2023.
- On 28 June 2023, Woodside emailed NYFL confirming a consultation date of 20 July and requesting NYFL send through a quote for costs.
- On 28 June 2023, NYFL responded saying they would hold off on committing to a date while they had a chance to digest the outcomes of the NOPSEMA Summit.

Summary of information provided and record of consultation:

- On 29 June 2023, Woodside emailed the NYFL advising of the proposed activity (Record of Consultation, reference 1.58) and provided a simplified Consultation Information Sheet (including a link to the detailed information sheet on Woodside's website). The email requested information on the interests that NYFL and its members may have within the EMBA.
- **(1)**
On 29 June 2023, NYFL responded stating that they were a relevant person in relation to the activity but was waiting to agree to a national framework for consultation between industry and First Nations to be resolved before they consult on Environment Plans. This email was referring to the NOPSEMA Summit.
- On 10 July 2023, Woodside emailed NYFL seeking clarity in relation to their request. Woodside stated they understood the outcomes of the NOPSEMA Summit were as recorded by the facilitator was communicated to all participants as:

It was agreed that:

- There is a need for a National Summit of Indigenous Groups and Traditional Owners to consult together and agree what they require and what their collective and individual concerns may be;
 - a. Government (DISR) will assist by mapping and compiling a list of all traditional owner groups that should be invited to this Summit,
 - b. Kimberley Land Council and other PBCs will form a Steering Committee to draft the agenda for this Summit,
 - c. APPEA will seek membership approval to facilitate by funding this Summit, and
 - d. The Summit will be independently facilitated.
- APPEA to further consult with their members in order to get some agreement on priorities and next steps for Industry;
- After the National Summit of Indigenous Groups, the first of a number of meetings will be held between a smaller representative Traditional Owners group and a smaller representative Industry group, the latter to be coordinated through APPEA; and

- There will be ongoing parallel consultations in relation to current EPs, which will continue in accordance with what is required by Reg 11(A)(1)(d) of the OPGGSA Environment Regulations.

Woodside stated it is committed to supporting the National Summit of Traditional Owners, and is committed to industry and Traditional Owners working together to agree consultation frameworks. Woodside noted, however, this will take time and necessarily must occur in parallel to ongoing consultation, with operators obliged to consult pursuant to Reg 11(A). Woodside also stated they were committing to a program of ongoing consultation for the life of the EP that would be happy to discuss that with NYFL.

- On 10 July 2023, NYFL stated that they did not agree with the facilitators record of the NOPSEMA Summit and reiterated that they looked forward to developing the negotiation framework.
- On 18 July 2023, Woodside emailed NYFL NOPSEMA's Consultation Guideline, Consultation Brochure, and Draft Policy for Managing Gender-Restricted Information. This email also requested that NYFL advise Woodside of any other Traditional Custodian groups or individuals with whom Woodside should consult.
- On 26 July 2023, Woodside emailed NYFL Woodside's planned Program of Ongoing Engagement with Traditional Custodians.
- On 26 July 2023, NYFL emailed Woodside in response to Woodside's planned Program of Ongoing Engagement with Traditional Custodians, including requesting resourcing to support consultation.
- On 11 August 2023, NYFL emailed Woodside primarily in response to another matter. The email noted that:
 - NYFL looks forward to progressing discussion with Woodside on the proposed program of consultation.
 - **(4)** NYFL is participating with other First Nations organisations and representative bodies to develop a framework for consultation.
 - **(5)** There may be people, who in accordance with Indigenous tradition, may have spiritual and cultural connections to an EMBA unrelated to this EP and that have not yet been afforded the opportunity to provide information
 - **(6)** There may be additional cultural or environmental values that relate to the area that have not been identified or communicated to Woodside
- On 15 August 2023, Woodside emailed NYFL thanking them for their correspondence and requesting availability to meet.
- On 18 August 2023, NYFL emailed Woodside proposing a date of 30 August to meet to discuss next steps.
- On 18 August 2023, Woodside emailed NYFL accepting the proposed date to meet.
- On 28 August 2023, Woodside emailed NYFL requesting a video link for the meeting so that an external consultant to Woodside could be involved in consultation and engagement going forward.
- On 28 August 2023, NYFL emailed through an agenda for the proposed meeting and stated that a video link will be sent out for Woodside's external consultant so that he may be able to join online.
- **(2)** On 30 August 2023, Woodside met with NYFL to discuss a consultation process and engagement with NYFL and YAC, NYFL put forward the following:
 - **(7)** NYFL requested Woodside employ 3 traditional Owners who would engage/consult with NYFL members.
 - **(8)** NYFL stated that time frames must be longer than one month for consultation.
 - Woodside took the requests on notice.
- **(2)** On 12 September 2023, NYFL emailed Woodside, summarising the meeting between Woodside and NYFL regarding consultation approaches on 30 August, providing a letter regarding consultation, and advising that there may be other people with whom Woodside should consult, and there may be other cultural values relating to the EMBA area. NYFL acknowledged that Woodside is developing culturally appropriate material. NYFL also stated their short- and long-term needs to support ongoing

consultation including greater resourcing for consultation and capacity building. No further detail on this matter has been received beyond the specific request for 3 Traditional Owners consultant trainees which were raised in the meeting and taken on notice by Woodside.

Quarterly Heritage Meetings

NYFL is also consulted through its membership on the Karratha Community Liaison Group (KCLG) and the Quarterly Heritage Group.

Summary of Feedback, Objection or Claim	Woodside Energy’s Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
<p>(1) NYFL self-identified and advised Woodside that they are a relevant person for this activity. Their feedback included a request for information sheets appropriate for a Traditional Custodian audience.</p> <p>(2) NYFL requested consultation material suitable to a Traditional Custodian audience. On 12 September NYFL recognised that Woodside continues to provide culturally appropriate consultation material, including animations.</p> <p>(3) NYFL wishes to pause consultation until after the First Nations national summit is held and a framework for consultation developed. Woodside understands that the First Nations national summit was tentatively scheduled for the end of August 2023, but will now take place in November 2023.</p> <p>(4) NYFL is working with other First Nations Organisations and representative Bodies to develop a framework for consultation. This has not yet been proposed to Woodside.</p> <p>(5) NYFL expressed that there may be people who in accordance with Indigenous tradition, may have spiritual and cultural connections to the environment that may be affected who have not yet been afforded the opportunity to provide information.</p> <p>(6) NYFL expressed that there may be additional cultural and environmental values that relate to the area that have not been communicated to Woodside.</p>	<p>(1) Woodside has responded to NYFL’s self-identification and consulted with them as a relevant person. NYFL was created to act as Trustee for the Northwest Shelf Agreement 1998. NYFL’s membership is made up of Ngarluma people and Yindjibarndi people, membership is not open to any person who is not accepted as Ngarluma or Yindjibarndi. Woodside has also consulted with Ngarluma and Yindjibarndi Aboriginal Corporations individually. Ngarluma and Yindjibarndi Aboriginal Corporations were appointed by the Federal Court, at the request of the Ngarluma and Yindjibarndi common law native title holders as PBCs to represent the communal interests of the Ngarluma and Yindjibarndi people respectively. Ngarluma and Yindjibarndi Aboriginal Corporations are representative of all Ngarluma and Yindjibarndi people regardless of membership.</p> <p>(2) Woodside recognises that sufficient information must be provided in a form that is accessible and appropriate to the audience. Woodside has regularly asked NYFL for their preferred processes of consultation including on the 24 May 2023, 8 June 2023 and 30 August 2023 to inform Woodside’s consultation processes with NYFL. In response to NYFL’s requests for changes, Woodside developed and provided Summary information sheets developed with a Ngarluma Traditional Custodian for a Traditional Custodian audience. Woodside offered face to face consultation meetings resourced by Woodside to enable meaningful Traditional Custodian consultation, which include visual aids and videos. Woodside accepts NYFL’s support in consultation animation videos which are being finalised by Woodside to further support culturally appropriate consultation with groups. Woodside accepts NYFL’s 12 September 2023 email that recognises Woodside adapting consultation processes to suit group needs. As</p>	<p>(1) NYFL has been consulted within accordance of the methodology described in Section 5.5 of the EP.</p> <p>(2) Not required.</p> <p>(3) Not required.</p> <p>(4) & (7) Although consultation for the purpose of Reg 11A is complete, Woodside will continue to engage with NYFL through ongoing engagement and continue to progress with establishing a framework agreement as part of Woodside’s Program of Ongoing Engagement with Traditional Custodians (Appendix I)</p> <p>(5) Methodology described in Section 5.5 adequately addresses this claim.</p> <p>(6) Description of cultural values and heritage features is included in Section 4.9 of the EP.</p> <p>(8) Not required.</p>

<p>(7) NYFL requested that Woodside employ three Ngarluma/Yindjibarndi Traditional Owners who would consult with NYFL members.</p> <p>(8) NYFL stated that time frames must be longer than one month for consultation.</p>	<p>outlined in the consultation summary above, sufficient information and a reasonable period have been provided to demonstrate that consultation for the purpose of Reg 11A for this activity is complete. Any further engagement with NYFL will be for the purpose of ongoing engagement.</p> <p>(3) Woodside does not consider that the proposal that consultation be paused until the proposed First Nations National Summit is reasonable. Sufficient information and a reasonable period has already been provided prior to the Summit.</p> <p>(4) Separate from consultation under Reg 11A, Woodside is open to engaging with a joint First Nations framework for consultation, however, notes that this is not required to undertake and/or complete consultation in the course of preparing this EP. The framework would be used to frame ongoing consultation. Sufficient information to allow informed assessment has already been provided by other means, including summary sheets developed by Indigenous staff. Woodside has an existing engagement framework in place with NYFL which enables regular (quarterly) communication about Woodside activities.</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should feedback be received after the EP has been accepted (including any relevant new information on cultural values), it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5).</p> <p>(5) As described in Section 5.5 of the EP, Woodside's consultation methodology provided Traditional Custodians with the opportunity to be aware of the proposed activity and to participate in consultation. Woodside considers this methodology has afforded all people whose spiritual connection to the environment that may be affected a reasonable opportunity to consult. Consultation with NYFL has not identified any other groups or individuals relevant to communally held functions, activities or interests. NYFL have been provided with reasonable time to respond with this information since the emails from Woodside of 18 July and 12</p>	
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	<p>September specifically requesting this information, but no response to this request has been received.</p> <p>Woodside has also consulted with Ngarluma and Yindjibarndi Aboriginal Corporations who are the Representative Aboriginal Corporations nominated by the Ngarluma and Yindjibarndi people respectively to represent the communally held interests of the Ngarluma and Yindjibarndi people.</p> <p>(6) Woodside has a robust understanding of the environment, cultural values and heritage features based on publicly available information and consultation with relevant persons. This is described in Section 4.9.1 of the EP</p> <p>(7) Woodside does not consider NYFL's request that Woodside employ three Ngarluma/Yindjibarndi traditional owners to consult with NYFL members a reasonable proposal. Woodside's consultation efforts are informed and undertaken by Woodside personnel with significant experience in First Nations relations, including Indigenous employees. Woodside assesses that the proposed Framework Agreement would be an effective mechanism to address resourcing for ongoing consultation. Woodside accepts NYFL's 12 September 2023 email that states their short- and long-term needs to support ongoing consultation. As outlined in the consultation summary above, sufficient information and a reasonable period have been provided to demonstrate that consultation for the purpose of Reg 11A for this activity is complete. Any further engagement including support with NYFL will be for the purpose of ongoing engagement.</p> <p>(8) Woodside has already provided NYFL with reasonable time to participate in consultation and has been engaging since February 2023.</p>	
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Historical cultural heritage groups or organisations		
Western Australian Museum		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with Western Australian Museum for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> • Consultation Information Sheet publicly available on the Woodside website since June 2023. • Consultation Information provided to WA Museum on 22 June 2023 based on their function, interest and activities. • Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. • Woodside has sent follow up emails seeking feedback on the proposed activities. • Woodside has provided WA Museum with the opportunity to provide feedback over a 5 month period. <p>Summary of consultation provided and responses:</p> <ul style="list-style-type: none"> • On 22 June 2023, Woodside emailed WA Museum advising of the proposed activity (Record of Consultation, reference 1.22) and provided a Consultation Information Sheet. • On 10 July 2023, Woodside emailed WA Museum following up on the proposed activity (Record of Consultation, reference 2.12) and provided a Consultation Information Sheet and to request feedback. 		
Summary of Feedback, Objection or Claim	Woodside Energy's Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
<p>Whilst feedback has been received, there were no objections or claims.</p>	<p>Woodside has provided a reasonable period in which to receive feedback which is consistent with the intended outcome of consultation (see Section 5.2 of the EP).</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should further feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>The Environment Plan demonstrates that there are no known underwater heritage sites or shipwrecks within the Petroleum Activities Area and identifies that there are no credible impacts to the values of any underwater heritage or shipwrecks as a result of planned activities (Section 4.9.1). While impacts to underwater heritage sites or shipwrecks are possible in the event of an unplanned hydrocarbon spill, Woodside considers it adopts appropriate controls to prevent a hydrocarbon spill and controls to respond in the highly unlikely</p>

		<p>event of a hydrocarbon spill, as demonstrated in Section 6.</p> <p>Woodside considers the measures and controls in the EP address Western Australian Museum’s functions, interests or activities.</p> <p>No additional measures or controls are required.</p>
<p>Local government and community representative groups or organisations</p>		
<p>Shire of Exmouth</p>		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with Shire of Exmouth for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> • Consultation Information Sheet publicly available on the Woodside website since June 2023. • Consultation Information provided to Shire of Exmouth on 22 June 2023 based on their function, interest and activities. • Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. • Woodside has sent follow up emails seeking feedback on the proposed activities. • Woodside has provided Shire of Exmouth with the opportunity to provide feedback over a 5 month period. <p>Summary of consultation provided and responses:</p> <ul style="list-style-type: none"> • On 22 June 2023, Woodside emailed Shire of Exmouth advising of the proposed activity (Record of Consultation, reference 1.23) and provided a Consultation Information Sheet. • On 10 July 2023, Woodside emailed Shire of Exmouth following up on the proposed activity (Record of Consultation, reference 2.25) and provided a Consultation Information Sheet and to request feedback. 		
<p>Summary of Feedback, Objection or Claim</p>	<p>Woodside Energy’s Assessment of Merits of Feedback, Objection or Claim and its Response</p>	<p>Inclusion in Environment Plan</p>
<p>No feedback, objections or claims received despite follow up.</p>	<p>Woodside has provided a reasonable period in which to receive feedback which is consistent with the intended outcome of consultation (see Section 5.2 of the EP).</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>Woodside considers the measures and controls in the EP address the Shire of Exmouth’s functions, interests or activities.</p> <p>No additional measures or controls are required.</p>

Shire of Ashburton

Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with Shire of Ashburton for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:

- Consultation Information Sheet publicly available on the Woodside website since June 2023.
- Consultation Information provided to Shire of Ashburton on 22 June 2023 based on their function, interest and activities.
- Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback.
- Woodside has sent follow up emails seeking feedback on the proposed activities.
- Woodside has provided Shire of Ashburton with the opportunity to provide feedback over a 5 month period.

Summary of consultation provided and responses:

- On 22 June 2023, Woodside emailed Shire of Ashburton advising of the proposed activity (Record of Consultation, reference 1.24) and provided a Consultation Information Sheet.
- On 23 June 2023, Shire of Ashburton emailed Woodside thanking it for the information and advised it would review and respond on behalf of the City shortly.
- On 10 July 2023, Woodside emailed Shire of Ashburton following up on the proposed activity (Record of Consultation, reference 2.26) and provided a Consultation Information Sheet and to request feedback.
- On 13 July 2023, Shire of Ashburton sent a letter to Woodside noting that the Shire's Strategic Community Plan for 2022-2023 recognises and supports the significant contribution that the oil and gas sector make to the economy and community and raises no objection to proposed drilling commissioning and subsea installation activities. The Shire asked for consideration of the following comments:
 - the Shire expects that Woodside will identify, manage and mitigate all possible impacts and risks in line with relevant regulatory frameworks;
 - the Aboriginal Cultural Heritage Inquiry System (ACHIS) should be consulted to ensure site of significance are not impacted without consents;
 - the Shire requires Woodside to brief the Shire's Local and District Emergency Management Committee's on its planned responses to such events before any activities commence;
 - asks that Woodside has communicated with appropriate emergency management agencies at either/or National, State, District and Local levels on potential hazards and risks around the activity; collaboration and/or cooperation on risk mitigation; considered impacted areas response capacity and capability and sustainability of response activities and escalation triggers;
 - the Shire anticipates that Woodside has undertaken their own emergency management planning to mitigate risk and recover from a risk related incident, has engaged with external emergency management agencies to ensure emergency management plans are aligned with outcomes to respond and/or recovery from the incident;
 - the Shire anticipates that Woodside has engaged with the community regarding what may happen in areas that are affected by the proposed activities;
 - part of the proposed activities are associated with future decommissioning works and that Woodside may consider the Shire operated Pilbara Regional Waste Management Facility (PRWMF) for its decommissioning, recycling and waste disposal purposes;
 - the Shire appreciates the opportunity to comment on the proposed activities and requests that Woodside provide the Shire with further updates as the proposal progresses;
- On 7 August 2023, Woodside responded thanking the Shire for its comments and noted:

<ul style="list-style-type: none"> ○ that Woodside is required to manage environmental impacts and risks to the environment that may be affected (EMBA) by its proposed activities to As Low As Reasonably Practicable (ALARP) and to an acceptable level, as required by the Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations 2009 (Environment Regulations), through the implementation of the EP. Woodside’s proposed EPs will be submitted to the National Offshore Petroleum Safety Environmental Management Authority (NOPSEMA) for assessment and acceptance. ○ Woodside routinely utilises the Department of Planning, Land and Heritage Aboriginal Cultural Heritage Inquiry System as part of the EP development process and includes the results of these inquiry system searches as an appendix to each EP. ○ Woodside welcomes the opportunity to brief the Shire on its approach to managing a hydrocarbon release in the highly unlikely event this occurs. Woodside asked the Shire to please advise whether the Shire would like a briefing prior to every activity or a high level overview and also advise on possible times for a meeting. ○ Woodside has an Oil Pollution First Strike Plan in place for all EPs which details potential impacts, notifications and response mitigations that may be executed to manage an emergency event. 		
<p>Summary of Feedback, Objection or Claim</p>	<p>Woodside Energy’s Assessment of Merits of Feedback, Objection or Claim and its Response</p>	<p>Inclusion in Environment Plan</p>
<p>Shire of Ashburton recognises and supports the contribution of oil and gas sector and raises no objection to proposed drilling commissioning and subsea installation activities. It noted a number of expectations around:</p> <ul style="list-style-type: none"> • Identifying, managing and mitigating all possible impacts and risks • Consulting ACHIS • Brief the Shire’s Local and District Emergency Management Committee • Ensure Woodside is communicating with appropriate national and state emergency management agencies • Assumes Woodside has emergency manage planning in place • Woodside has engaged with the community • Consider future decommissioning works utilises the PRWMF 	<p>Woodside has addressed the Shire of Ashburton’s feedback including, amongst other responses, welcomes the opportunity to brief the Shire on its approach to managing a hydrocarbon release in the highly unlikely event this occurs.</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>Woodside considers the measures and controls in the EP address the Shire of Ashburton’s functions, interests or activities.</p> <p>No additional measures or controls are required.</p>

<ul style="list-style-type: none"> Provide updates as proposal progresses <p>Whilst feedback has been received, there were no objections or claims.</p>		
<p>City of Karratha</p>		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with City of Karratha for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> Consultation Information Sheet publicly available on the Woodside website since June 2023. Consultation Information provided to City of Karratha on 22 June 2023 based on their function, interest and activities. Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. Woodside has sent follow up emails seeking feedback on the proposed activities. Woodside has provided City of Karratha with the opportunity to provide feedback over a 5 month period. <p>Summary of consultation provided and responses:</p> <ul style="list-style-type: none"> On 22 June 2023, Woodside emailed City of Karratha advising of the proposed activity (Record of Consultation, reference 1.25) and provided a Consultation Information Sheet. On 10 July 2023, Woodside emailed City of Karratha following up on the proposed activity (Record of Consultation, reference 2.24) and provided a Consultation Information Sheet and to request feedback. 		
<p>Summary of Feedback, Objection or Claim</p>	<p>Woodside Energy’s Assessment of Merits of Feedback, Objection or Claim and its Response</p>	<p>Inclusion in Environment Plan</p>
<p>No feedback, objections or claims received despite follow up</p>	<p>Woodside has provided a reasonable period in which to receive feedback which is consistent with the intended outcome of consultation (see Section 5.2 of the EP).</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>Woodside considers the measures and controls in the EP address the City of Karratha’s functions, interests or activities.</p> <p>No additional measures or controls are required.</p>

Town of Port Hedland		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with Town of Port Hedland for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> • Consultation Information Sheet publicly available on the Woodside website since June 2023. • Consultation Information provided to Town of Port Hedland on 22 June 2023 based on their function, interest and activities. • Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. • Woodside has sent follow up emails seeking feedback on the proposed activities. • Woodside has provided Town of Port Hedland with the opportunity to provide feedback over a 5 month period. <p>Summary of consultation provided and responses:</p> <ul style="list-style-type: none"> • On 22 June 2023, Woodside emailed Town of Port Hedland advising of the proposed activity (Record of Consultation, reference 1.27) and provided a Consultation Information Sheet. • On 10 July 2023, Woodside emailed Town of Port Hedland following up on the proposed activity (Record of Consultation, reference 2.13) and provided a Consultation Information Sheet and to request feedback. 		
Summary of Feedback, Objection or Claim	Woodside Energy's Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
No feedback, objections or claims received despite follow up.	<p>Woodside has provided a reasonable period in which to receive feedback which is consistent with the intended outcome of consultation (see Section 5.2 of the EP).</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>Woodside considers the measures and controls in the EP address the Town of Port Hedland's functions, interests or activities.</p> <p>No additional measures or controls are required.</p>
Shire of Broome		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with Shire of Broome for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> • Consultation Information Sheet publicly available on the Woodside website since June 2023. • Consultation Information provided to Shire of Broome on 22 June 2023 based on their function, interest and activities. • Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. • Woodside addressed and responded to Shire of Broome over a 3-month period. 		

<p>Summary of consultation provided and responses:</p> <ul style="list-style-type: none"> On 22 June 2023, Woodside emailed Shire of Broome advising of the proposed activity (Record of Consultation, reference 1.26) and provided a Consultation Information Sheet. On 30 June 2023, Shire of Broome emailed Woodside thanking it for referring the Angel Facility Operations EP consultation information sheet to the Shire of Broome. The Shire of Broome noted that given the Shire is located outside of the EMBA, it had no specific comment to make on the project. 		
<p>Summary of Feedback, Objection or Claim</p>	<p>Woodside Energy's Assessment of Merits of Feedback, Objection or Claim and its Response</p>	<p>Inclusion in Environment Plan</p>
<p>Shire of Broome reviewed information and had no comment to make on the revised EP.</p> <p>Whilst feedback has been received, there were no objections or claims.</p>	<p>Woodside notes Shire of Broome has confirmed it has no feedback relating to the proposed activity.</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Woodside notes that further feedback may be received as part of ongoing consultation. Should feedback be received after the EP has been accepted, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>Woodside considers the measures and controls described within this EP address the potential impact from the proposed activities on the Shire of Broome's functions, interests or activities.</p> <p>No additional measures or controls are required.</p>
<p>Exmouth Community Liaison Group (CLG)</p> <ul style="list-style-type: none"> Base Marine Bgahwan Marine Cape Conservation Group Inc. DBCA Department of Defence Department of Transport Exmouth Bus Charter Exmouth Chamber of Commerce and Industry Exmouth District High School Exmouth Freight and Logistics Exmouth Game Fishing Club Exmouth Tackle and Camping Supplies 		

- Exmouth Visitors Centre
- Exmouth Volunteer Marine Rescue
- Fat Marine
- Gascoyne Development Commission
- Gun Marine Services
- Ningaloo Lodge
- Offshore Unlimited
- Shire of Exmouth
- BHP Petroleum
- Santos
- Community Member

Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with Exmouth CLG for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:

- Consultation Information Sheet publicly available on the Woodside website since June 2023.
- Consultation Information provided to Exmouth CLG on 22 June 2023 based on their function, interest and activities.
- Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback.
- Woodside has sent follow up emails seeking feedback on the proposed activities.
- Woodside has provided Exmouth CLG Australia with the opportunity to provide feedback over a 5 month period.

Summary of consultation provided and responses:

- On 22 June 2023, Woodside emailed Exmouth CLG advising of the proposed activity (Record of Consultation, reference 1.28) and provided a Consultation Information Sheet.
- On 10 July 2023, Woodside emailed Exmouth CLG following up on the proposed activity (Record of Consultation, reference 2.21) and provided a Consultation Information Sheet and to request feedback.
- On 27 July 2023, the Exmouth CLG met with Woodside and other companies and discussed a number of projects including:
 - Woodside acknowledged the increase in consultation material the CLG members had been receiving and reminded members of the changes requiring consultation based on EMBA's.
 - Woodside presented a slide listing EPs that members had been consulted on recently and potential EPs in the remainder of 2023.
 - Woodside provided summary consultation information sheets for three other EPs (Angel Facility Operations, Macedon Commonwealth and State Operations, North West Shelf and Julimar Exploration Wellhead Decommissioning) which were also sent to members in July 2023.
 - No feedback was received regarding the EPs.

All CLG members were emailed a copy of the meeting slides after the meeting.

- On 27 July 2023, the Exmouth CLG met with Woodside and other companies and discussed a number of projects including:
 - Woodside acknowledged the increase in consultation material the CLG members had been receiving and reminded members of the changes requiring consultation based on EMBA's.
 - Woodside presented a slide listing EPs that members had been consulted on recently and potential EPs in the remainder of 2023.
 - Woodside provided summary consultation information sheets for three other EPs (Angel Facility Operations, Macedon Commonwealth and State Operations, North West Shelf and Julimar Exploration Wellhead Decommissioning) which were also sent to members in July 2023.
 - No feedback was received regarding the EPs.

All CLG members were emailed a copy of the meeting slides after the meeting.

Summary of Feedback, Objection or Claim	Woodside Energy's Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
No feedback, objections or claims received despite follow up.	<p>Woodside has provided a reasonable period in which to receive feedback which is consistent with the intended outcome of consultation (see Section 5.2 of the EP).</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>Woodside considers the measures and controls in the EP address the Exmouth Community Liaison Group's functions, interests or activities.</p> <p>No additional measures or controls are required.</p>

Karratha Community Liaison Group (CLG)

- WA Police
- Karratha Health Care
- Development WA
- Ngarluma Yindjibarndi Foundation Ltd (NYFL)
- Department of Education
- Pilbara Ports Authority
- Regional Development Australia
- Pilbara Development Commission
- Dampier Community Association

- City of Karratha
- Karratha & Districts Chamber of Commerce and Industry
- Horizon Power
- Murujuga Aboriginal Corporation (MAC)*
- Department of Local Government, Sport and Cultural Industries

*MAC was consulted directly as described above.

Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with Karratha CLG for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:

- Consultation Information Sheet publicly available on the Woodside website since June 2023.
- Consultation Information provided to Karratha Community Liaison Group on 22 June 2023 based on their function, interest and activities.
- Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback.
- Woodside has sent follow up emails seeking feedback on the proposed activities.
- Woodside has provided Karratha Community Liaison Group with the opportunity to provide feedback over a 5 month period.

Summary of consultation provided and responses:

- On 22 June 2023, Woodside emailed Karratha CLG advising of the proposed activity (Record of Consultation, reference 1.29) and provided a Consultation Information Sheet.
- On 12 July 2023, Woodside emailed Karratha CLG following up on the proposed activity (Record of Consultation, reference 2.25) and provided a Consultation Information Sheet and to request feedback.
- On 29 September 2023, Woodside met and presented to the Karratha CLG where a number of EPs were discussed including the Angel Facility Operations Environment Plan. Woodside hosts quarterly Community Liaison Group (CLG) meetings to enable community members to understand Woodside's proposed activities and how it may affect them, ask questions, and provide their feedback. Woodside Corporate Affairs representatives were available to answer questions.

Woodside presented a slide which listed Environment Plans on which the CLG members had recently been consulted and Environment Plans it is currently consulting on (**Record of Consultation reference 2.39**). The slide included a QR and URL to Consultation Activities page of the Woodside website.

14 individuals attended the meeting representing:

- City of Karratha – Council representatives and staff representatives
- Karratha Central Health Care
- Bechtel
- Dampier Community Association
- Pilbara Development Commission
- Regional Development Australia
- Karratha & Districts Chamber of Commerce & Industry
- Ngarluma Yindjibarndi Foundation Ltd.
- Pilbara Ports Authority

<p>Summary of general discussion:</p> <ul style="list-style-type: none"> • Employment opportunities provided by the resources sector • General interest in the location of the Scarborough Project and development activities • General interest in the Scarborough Seismic EP and Federal Court’s decision. • Query as to whether the Federal Court’s decision would impact the timeline of the Scarborough project. • Stakeholder commented they appreciated the consultation information received and would like to continue to receive the materials. 		
Summary of Feedback, Objection or Claim	Woodside Energy’s Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
<p>No feedback, objections or claims received despite follow up.</p>	<p>Woodside has provided a reasonable period in which to receive feedback which is consistent with the intended outcome of consultation (see Section 5.2 of the EP).</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>Woodside considers the measures and controls in the EP address the Karratha Community Liaison Group’s functions, interests or activities.</p> <p>No additional measures or controls are required.</p>
Onslow Chamber of Commerce and Industry		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with Onslow Chamber of Commerce and Industry for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> • Consultation Information Sheet publicly available on the Woodside website since June 2023. • Consultation Information provided to Onslow Chamber of Commerce on 22 June 2023 based on their function, interest and activities. • Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. • Woodside has sent follow up emails seeking feedback on the proposed activities. • Woodside has provided Onslow Chamber of Commerce with the opportunity to provide feedback over a 5 month period. <p>Summary of consultation provided and responses:</p> <ul style="list-style-type: none"> • On 22 June 2023, Woodside emailed Onslow Chamber of Commerce advising of the proposed activity (Record of Consultation, reference 1.30) and provided a Consultation Information Sheet. • On 11 July 2023, Woodside emailed Onslow Chamber of Commerce following up on the proposed activity (Record of Consultation, reference 2.23) and provided a Consultation Information Sheet and to request feedback. 		

Summary of Feedback, Objection or Claim	Woodside Energy's Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
<p>No feedback, objections or claims received despite follow up.</p>	<p>Woodside has provided a reasonable period in which to receive feedback which is consistent with the intended outcome of consultation (see Section 5.2 of the EP).</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>Woodside considers the measures and controls in the EP address the Onslow Chamber of Commerce and Industry's functions, interests or activities.</p> <p>No additional measures or controls are required.</p>
<p>Broome Chamber of Commerce and Industry</p>		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with Broome Chamber of Commerce for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> • Consultation Information Sheet publicly available on the Woodside website since June 2023. • Consultation Information provided to Broome Chamber of Commerce on 22 June 2023 based on their function, interest and activities. • Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. • Woodside has sent follow up emails seeking feedback on the proposed activities. • Woodside has provided Broome Chamber of Commerce with the opportunity to provide feedback over a 5 month period. <p>Summary of consultation provided and responses:</p> <ul style="list-style-type: none"> • On 22 June 2023, Woodside emailed Broome Chamber of Commerce advising of the proposed activity (Record of Consultation, reference 1.32) and provided a Consultation Information Sheet. • On 10 July 2023, Woodside emailed Broome Chamber of Commerce following up on the proposed activity (Record of Consultation, reference 2.22) and provided a Consultation Information Sheet and to request feedback. 		
Summary of Feedback, Objection or Claim	Woodside Energy's Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
<p>No feedback, objections or claims received despite follow up.</p>	<p>Woodside has provided a reasonable period in which to receive feedback which is consistent with the intended outcome of consultation (see Section 5.2 of the EP).</p>	<p>Woodside considers the measures and controls in the EP address the Broome Chamber of Commerce and</p>

	<p>Woodside engages in ongoing consultation throughout the life of an EP. Should feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>Industry's functions, interests or activities.</p> <p>No additional measures or controls are required.</p>
<p>Port Hedland Chamber of Commerce and Industry</p>		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with Port Hedland Chamber of Commerce for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> • Consultation Information Sheet publicly available on the Woodside website since June 2023. • Consultation Information provided to Port Hedland Chamber of Commerce on 22 June 2023 based on their function, interest and activities. • Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. • Woodside has sent follow up emails seeking feedback on the proposed activities. • Woodside has provided Port Hedland Chamber of Commerce with the opportunity to provide feedback over a 5 month period. <p>Summary of consultation provided and responses:</p> <ul style="list-style-type: none"> • On 22 June 2023, Woodside emailed Port Hedland Chamber of Commerce advising of the proposed activity (Record of Consultation, reference 1.32) and provided a Consultation Information Sheet. • On 10 July 2023, Woodside emailed Port Hedland Chamber of Commerce following up on the proposed activity (Record of Consultation, reference 2.22) and provided a Consultation Information Sheet and to request feedback. 		
<p>Summary of Feedback, Objection or Claim</p>	<p>Woodside Energy's Assessment of Merits of Feedback, Objection or Claim and its Response</p>	<p>Inclusion in Environment Plan</p>
<p>No feedback, objections or claims received despite follow up.</p>	<p>Woodside has provided a reasonable period in which to receive feedback which is consistent with the intended outcome of consultation (see Section 5.2 of the EP).</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>Woodside considers the measures and controls in the EP address the Port Hedland Chamber of Commerce and Industry's functions, interests or activities.</p> <p>No additional measures or controls are required.</p>

Other non-government groups or organisations		
Conservation Council of Western Australia (CCWA)		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with CCWA for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> • Consultation Information Sheet publicly available on the Woodside website since June 2023. • Consultation Information provided to CCWA on 22 June 2023 based on their function, interest and activities. • Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. • Woodside has sent follow up emails seeking feedback on the proposed activities. • Woodside has provided the CCWA with the opportunity to provide feedback over a 5 month period. <p>Summary of consultation provided and responses:</p> <ul style="list-style-type: none"> • On 22 June 2023, Woodside emailed CCWA advising of the proposed activity (Record of Consultation, reference 1.33) and provided a Consultation Information Sheet. • On 10 July 2023, Woodside emailed CCWA following up on the proposed activity (Record of Consultation, reference 2.10) and provided a Consultation Information Sheet and to request feedback. 		
Summary of Feedback, Objection or Claim	Woodside Energy’s Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
No feedback, objections or claims received despite follow up.	<p>Woodside has provided a reasonable period in which to receive feedback which is consistent with the intended outcome of consultation (see Section 5.2 of the EP).</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>Woodside considers the measures and controls in the EP address CCWA’s functions, interests or activities.</p> <p>No additional measures or controls are required.</p>
Greenpeace Australia Pacific (GAP)		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with GAP for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> • Consultation Information Sheet publicly available on the Woodside website since June 2023. • Consultation Information provided to GAP on 22 June 2023 based on their function, interest and activities. • Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. • Woodside has sent follow up emails seeking feedback on the proposed activities. • Woodside has provided GAP with the opportunity to provide feedback over a 5 month period. 		

<p>Summary of consultation provided and responses:</p> <ul style="list-style-type: none"> On 22 June 2023, Woodside emailed GAP advising of the proposed activity (Record of Consultation, reference 1.33) and provided a Consultation Information Sheet. On 10 July 2023, Woodside emailed GAP following up on the proposed activity (Record of Consultation, reference 2.10) and provided a Consultation Information Sheet and to request feedback. 		
Summary of Feedback, Objection or Claim	Woodside Energy’s Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
<p>No feedback, objections or claims received despite follow up.</p>	<p>Woodside has provided a reasonable period in which to receive feedback which is consistent with the intended outcome of consultation (see Section 5.2 of the EP).</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>Woodside considers the measures and controls in the EP address GAP’s functions, interests or activities.</p> <p>No additional measures or controls are required.</p>
<p>Friends of Australian Rock Art (FARA)</p>		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with Sea Shepherd Australia for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> Consultation Information Sheet publicly available on the Woodside website since June 2023. Consultation Information provided to FARA on 11 September 2023 based on their function, interest and activities. Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. Woodside has sent follow up emails seeking feedback on the proposed activities. Woodside has provided FARA with the opportunity to provide feedback over a 2 month period. <p>Summary of consultation provided and responses:</p> <ul style="list-style-type: none"> On 11 September 2023, Woodside emailed FARA advising of the proposed activity (Record of Consultation, reference 2.33) and provided a Consultation Information Sheet. On 11 October 2023, Woodside emailed FARA following up on the proposed activity (Record of Consultation, reference 2.35) and provided a Consultation Information Sheet and to request feedback. 		

Summary of Feedback, Objection or Claim	Woodside Energy’s Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
<p>No feedback, objections or claims received despite follow up.</p>	<p>Woodside has provided a reasonable period in which to receive feedback which is consistent with the intended outcome of consultation (see Section 5.2 of the EP).</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>Woodside considers the measures and controls in the EP address FARA’s functions, interests or activities.</p> <p>No additional measures or controls are required.</p>
<p>Research institutes and local conservation groups or organisations</p>		
<p>Cape Conservation Group (CCG)</p>		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with CCG for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> • Consultation Information Sheet publicly available on the Woodside website since June 2023. • Consultation Information provided to CCG on 22 June 2023 based on their function, interest and activities. • Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. • Woodside has sent follow up emails seeking feedback on the proposed activities. • Woodside has provided CCG with the opportunity to provide feedback over a 5 month period. <p>Summary of consultation provided and responses:</p> <ul style="list-style-type: none"> • On 22 June 2023, Woodside emailed CCG advising of the proposed activity (Record of Consultation, reference 1.34) and provided a Consultation Information Sheet. • On 10 July 2023, Woodside emailed CCG following up on the proposed activity (Record of Consultation, reference 2.28) and provided a Consultation Information Sheet and to request feedback. 		
Summary of Feedback, Objection or Claim	Woodside Energy’s Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
<p>No feedback, objections or claims received despite follow up.</p>	<p>Woodside has provided a reasonable period in which to receive feedback which is consistent with the intended outcome of consultation (see Section 5.2 of the EP).</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should feedback be received, it will be assessed and, where appropriate, Woodside will</p>	<p>Woodside considers the measures and controls in the EP address CCG’s functions, interests or activities.</p> <p>No additional measures or controls are required.</p>

	apply its Management of Change and Revision process (see Section 7.2.5 of the EP).	
Protect Ningaloo		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with Protect Ningaloo for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> • Consultation Information Sheet publicly available on the Woodside website since June 2023. • Consultation Information provided to Protect Ningaloo on 22 June 2023 based on their function, interest and activities. • Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. • Woodside has sent follow up emails seeking feedback on the proposed activities. • Woodside has provided Protect Ningaloo with the opportunity to provide feedback over a 5 month period. • <p>Summary of consultation provided and responses:</p> <ul style="list-style-type: none"> • On 22 June 2023, Woodside emailed Protect Ningaloo advising of the proposed activity (Record of Consultation, reference 1.3) and provided a Consultation Information Sheet. • On 10 July 2023, Woodside emailed Protect Ningaloo following up on the proposed activity (Record of Consultation, reference 2.1) and provided a Consultation Information Sheet and to request feedback. 		
Summary of Feedback, Objection or Claim	Woodside Energy’s Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
No feedback, objections or claims received despite follow up.	<p>Woodside has provided a reasonable period in which to receive feedback which is consistent with the intended outcome of consultation (see Section 5.2 of the EP).</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>Woodside considers the measures and controls in the EP address Protect Ningaloo’s functions, interests or activities.</p> <p>No additional measures or controls are required.</p>
Other		
Save Our Songlines (SOS)		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with SOS for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> • Consultation Information Sheet publicly available on the Woodside website since June 2023. • Consultation Information provided to SOS on 28 September 2023 based on their function, interest and activities. • Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. 		

- Woodside has sent follow up emails seeking feedback on the proposed activities.
- Woodside has provided SOS with the opportunity to provide feedback over a 2 month period.

Summary of consultation provided and responses:

- On 28 September 2023, Woodside emailed SOS advising of the proposed activity (Record of Consultation, reference 2.32) and provided a Consultation Information Sheet.
- On 17 October 2023, Woodside emailed SOS following up on the proposed activity (Record of Consultation, reference 2.34) and provided a Consultation Information Sheet and to request feedback.

Summary of Feedback, Objection or Claim	Woodside Energy’s Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
No feedback, objections or claims received despite follow up.	<p>Woodside has provided a reasonable period in which to receive feedback which is consistent with the intended outcome of consultation (see Section 5.2 of the EP).</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>Woodside considers the measures and controls in the EP address SOS’s functions, interests or activities.</p> <p>No additional measures or controls are required.</p>

Table 3: Engagement Report with Persons or Organisations Assessed as Not Relevant

Other non-government groups or organisations		
350 Australia (350A)		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with 350A for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> • Consultation Information Sheet publicly available on the Woodside website since June 2023. • Consultation Information provided to 350 Australia on 23 June 2023 based on their function, interest and activities. • Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. • Woodside has sent follow up emails seeking feedback on the proposed activities. • Woodside has provided 350 Australia with the opportunity to provide feedback over a 5 month period. <p>Summary of consultation provided and responses:</p> <ul style="list-style-type: none"> • On 22 June 2023, Woodside emailed 350A advising of the proposed activity (Record of Consultation, reference 1.33) and provided a Consultation Information Sheet. • On 10 July 2023, Woodside emailed 350A following up on the proposed activity (Record of Consultation, reference 2.10) and provided a Consultation Information Sheet and to request feedback. 		
Summary of Feedback, Objection or Claim	Woodside Energy’s Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
No feedback, objections or claims received despite follow up.	<p>Woodside has provided a reasonable period in which to receive feedback which is consistent with the intended outcome of consultation (see Section 5.2 of the EP).</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>Woodside considers the measures and controls in the EP address 350A’s functions, interests or activities.</p> <p>No additional measures or controls are required.</p>

Australian Conservation Foundation (ACF)		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with ACF for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> • Consultation Information Sheet publicly available on the Woodside website since June 2023. • Consultation Information provided to 350 Australia on 23 June 2023 based on their function, interest and activities. • Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. • Woodside has sent follow up emails seeking feedback on the proposed activities. • Woodside has provided the ACF with the opportunity to provide feedback over a 5 month period. <p>Summary of consultation provided and responses:</p> <ul style="list-style-type: none"> • On 22 June 2023, Woodside emailed ACF advising of the proposed activity (Record of Consultation, reference 1.33) and provided a Consultation Information Sheet. • On 10 July 2023, Woodside emailed ACF following up on the proposed activity (Record of Consultation, reference 2.10) and provided a Consultation Information Sheet and to request feedback. 		
Summary of Feedback, Objection or Claim	Woodside Energy’s Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
No feedback, objections or claims received despite follow up.	<p>Woodside has provided a reasonable period in which to receive feedback which is consistent with the intended outcome of consultation (see Section 5.2 of the EP).</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>Woodside considers the measures and controls in the EP address ACF’s functions, interests or activities.</p> <p>No additional measures or controls are required.</p>
Australian Marine Conservation Society (AMCS)		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with AMCS for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> • Consultation Information Sheet publicly available on the Woodside website since June 2023. • Consultation Information provided to AMCS on 22 June 2023 based on their function, interest and activities. • Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. • Woodside has sent follow up emails seeking feedback on the proposed activities. • Woodside has provided the AMCS with the opportunity to provide feedback over a 5 month period. <p>Summary of consultation provided and responses:</p>		

<ul style="list-style-type: none"> On 22 June 2023, Woodside emailed AMCS advising of the proposed activity (Record of Consultation, reference 1.33) and provided a Consultation Information Sheet. On 10 July 2023, Woodside emailed AMCS following up on the proposed activity (Record of Consultation, reference 2.10) and provided a Consultation Information Sheet and to request feedback. 		
Summary of Feedback, Objection or Claim	Woodside Energy's Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
<p>No feedback, objections or claims received despite follow up.</p>	<p>Woodside has provided a reasonable period in which to receive feedback which is consistent with the intended outcome of consultation (see Section 5.2 of the EP).</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>Woodside considers the measures and controls in the EP address AMCS's functions, interests or activities.</p> <p>No additional measures or controls are required.</p>
<p>Sea Shepherd Australia (SSA)</p>		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with Sea Shepherd Australia for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> Consultation Information Sheet publicly available on the Woodside website since June 2023. Consultation Information provided to Sea Shepherd Australia on 22 June 2023 based on their function, interest and activities. Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. Woodside has sent follow up emails seeking feedback on the proposed activities. Woodside has provided Sea Shepherd Australia with the opportunity to provide feedback over a 5 month period. <p>Summary of consultation provided and responses:</p> <ul style="list-style-type: none"> On 22 June 2023, Woodside emailed SSA advising of the proposed activity (Record of Consultation, reference 1.33) and provided a Consultation Information Sheet. On 10 July 2023, Woodside emailed SSA following up on the proposed activity (Record of Consultation, reference 2.10) and provided a Consultation Information Sheet and to request feedback. 		

Summary of Feedback, Objection or Claim	Woodside Energy’s Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
<p>No feedback, objections or claims received despite follow up.</p>	<p>Woodside has provided a reasonable period in which to receive feedback which is consistent with the intended outcome of consultation (see Section 5.2 of the EP).</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>Woodside considers the measures and controls in the EP address SSA’s functions, interests or activities.</p> <p>No additional measures or controls are required.</p>
<p>Research institutes and local conservation groups or organisations</p>		
<p>University of Western Australia (UWA)</p>		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with UWA for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> • Consultation Information Sheet publicly available on the Woodside website since June 2023. • Consultation Information provided to UWA on 22 June 2023 based on their function, interest and activities. • Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. • Woodside has sent follow up emails seeking feedback on the proposed activities. • Woodside has provided UWA with the opportunity to provide feedback over a 5 month period. <p>Summary of consultation provided and responses:</p> <ul style="list-style-type: none"> • On 22 June 2023, Woodside emailed UWA advising of the proposed activity (Record of Consultation, reference 1.35) and provided a Consultation Information Sheet. • On 10 July 2023, Woodside emailed UWA following up on the proposed activity (Record of Consultation, reference 2.30) and provided a Consultation Information Sheet and to request feedback. 		
Summary of Feedback, Objection or Claim	Woodside Energy’s Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
<p>No feedback, objections or claims received despite follow up.</p>	<p>Woodside has provided a reasonable period in which to receive feedback which is consistent with the intended outcome of consultation (see Section 5.2 of the EP).</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should feedback be received, it will be assessed and, where appropriate, Woodside will</p>	<p>Woodside considers the measures and controls in the EP address UWA’s functions, interests or activities.</p> <p>No additional measures or controls are required.</p>

	apply its Management of Change and Revision process (see Section 7.2.5 of the EP).	
Western Australian Marine Science Institution (WAMSI)		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with WAMSI for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> • Consultation Information Sheet publicly available on the Woodside website since June 2023. • Consultation Information provided to WAMSI on 22 June 2023 based on their function, interest and activities. • Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. • Woodside has sent follow up emails seeking feedback on the proposed activities. • Woodside has provided WAMSI with the opportunity to provide feedback over a 5 month period. <p>Summary of consultation provided and responses:</p> <ul style="list-style-type: none"> • On 22 June 2023, Woodside emailed WAMSI advising of the proposed activity (Record of Consultation, reference 1.35) and provided a Consultation Information Sheet. • On 10 July 2023, Woodside emailed WAMSI following up on the proposed activity (Record of Consultation, reference 2.30) and provided a Consultation Information Sheet and to request feedback. 		
Summary of Feedback, Objection or Claim	Woodside Energy’s Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
No feedback, objections or claims received despite follow up.	<p>Woodside has provided a reasonable period in which to receive feedback which is consistent with the intended outcome of consultation (see Section 5.2 of the EP).</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>Woodside considers the measures and controls in the EP address WAMSI’s functions, interests or activities.</p> <p>No additional measures or controls are required.</p>
Commonwealth Scientific and Industrial Research Organisation (CSIRO)		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with CSIRO for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> • Consultation Information Sheet publicly available on the Woodside website since June 2023. • Consultation Information provided to CSIRO on 22 June 2023 based on their function, interest and activities. • Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. • Woodside has sent follow up emails seeking feedback on the proposed activities. • Woodside has provided CSIRO with the opportunity to provide feedback over a 5 month period. 		


<p>Summary of consultation provided and responses:</p> <ul style="list-style-type: none"> On 22 June 2023, Woodside emailed CSIRO advising of the proposed activity (Record of Consultation, reference 1.37) and provided a Consultation Information Sheet. On 10 July 2023, Woodside emailed CSIRO following up on the proposed activity (Record of Consultation, reference 2.15) and provided a Consultation Information Sheet and to request feedback. 		
<p>Summary of Feedback, Objection or Claim</p>	<p>Woodside Energy’s Assessment of Merits of Feedback, Objection or Claim and its Response</p>	<p>Inclusion in Environment Plan</p>
<p>No feedback, objections or claims received despite follow up.</p>	<p>Woodside has provided a reasonable period in which to receive feedback which is consistent with the intended outcome of consultation (see Section 5.2 of the EP).</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>Woodside considers the measures and controls in the EP address CSIRO’s functions, interests or activities.</p> <p>No additional measures or controls are required.</p>
<p>Australian Institute of Marine Science (AIMS)</p>		
<p>Woodside has discharged its obligations for consultation under Regulation 11A(1) and consultation with AIMS for the purpose of 11A(1) is complete. Sufficient information and a reasonable period have been provided, as described in Section 5.5 of the EP. Specifically:</p> <ul style="list-style-type: none"> Consultation Information Sheet publicly available on the Woodside website since June 2023. Consultation Information provided to AIMS on 22 June 2023 based on their function, interest and activities. Woodside published advertisements in a national, state and relevant local newspapers on 7 June 2023 advising of the proposed activities and requesting feedback. Woodside has sent follow up emails seeking feedback on the proposed activities. Woodside has provided AIMS with the opportunity to provide feedback over a 5 month period. <p>Summary of consultation provided and responses:</p> <ul style="list-style-type: none"> On 22 June 2023, Woodside emailed AIMS advising of the proposed activity (Record of Consultation, reference 1.37) and provided a Consultation Information Sheet. On 10 July 2023, Woodside emailed AIMS following up on the proposed activity (Record of Consultation, reference 2.15) and provided a Consultation Information Sheet and to request feedback. 		

Summary of Feedback, Objection or Claim	Woodside Energy’s Assessment of Merits of Feedback, Objection or Claim and its Response	Inclusion in Environment Plan
<p>Whilst feedback has been received, there were no objections or claims.</p>	<p>Woodside has provided a reasonable period in which to receive feedback which is consistent with the intended outcome of consultation (see Section 5.2 of the EP).</p> <p>Woodside engages in ongoing consultation throughout the life of an EP. Should feedback be received, it will be assessed and, where appropriate, Woodside will apply its Management of Change and Revision process (see Section 7.2.5 of the EP).</p>	<p>Woodside considers the measures and controls in the EP address AIMS’s functions, interests or activities.</p> <p>No additional measures or controls are required.</p>

RECORD OF CONSULTATION

1. Initial Consultation

1.1 Consultation Information Sheet



CONSULTATION

INFORMATION SHEET

June 2023

ANGEL FACILITY OPERATIONS ENVIRONMENT PLAN

NORTH-WEST SHELF, NORTH-WEST AUSTRALIA

Woodside consults relevant persons in the course of preparing an environment plan (EP) to notify them, obtain their input and to assist Woodside to confirm current measures or identify additional measures, if any, that could be taken to lessen or avoid potential adverse effects of the proposed activity on the environment. This is the intended outcome of consultation.

Woodside's aim is to ensure the activity is carried out in a manner that is consistent with the principles of ecologically sustainable development (ESD), by which the environmental impacts and risks of the activity are reduced to as low as reasonably practicable (ALARP) and of an acceptable level. We want relevant persons whose functions, interests or activities that may be affected by the proposed activity to have the opportunity to provide feedback on our proposed activity, in accordance with the intended outcome of

Overview

Woodside is submitting a revision of the Operations EP for the Angel Facility (Angel) operations in Commonwealth waters, in accordance with the *Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations 2009 (Cth)* (regulations). The EP currently covers operations of a fixed platform (Angel) and subsea infrastructure connected to Angel and Lambert Deep reservoirs. It is being revised and resubmitted to integrate drilling, subsea installation, commissioning (drilling and tie-back) and production from the Lambert West reservoir (Lambert West tie-back) into the existing Angel production systems. Aside from the production changes associated with Lambert West, the routine operational aspects of the EP remain the same as the in-force EP. This includes a number of exploration wells with wellheads not linked to the production systems.

Location and Operations

Angel platform and associated subsea infrastructure is situated in Production Licence WA-3-L and Pipeline Licence WA-14-PL (see **Figure 1**). The Lambert Deep and West Fields are located in Commonwealth waters around 15 km north-west of the Angel Platform and around 138 km north-west of Dampier in Permit Area WA-16-L. The Lambert West well is currently proposed to be developed within approximately 300m from the Lambert Deep well, and tied in to the subsea infrastructure via Lambert Deep.

Until late 2020 gas and condensate were produced from the Angel field via three wells tied back to the Angel facility by rigid flowlines. The wells were shut in following high water cut and are currently being monitored while decommissioning planning and associated EP development and assessment of long-term management plans for the wells is undertaken.

Angel topsides processing equipment and subsea infrastructure were subsequently placed in preservation mode, with topsides processing equipment recommissioned at the start-up of the Lambert Deep well tie-back in 2022. Dry gas and condensate is currently produced from the Lambert Deep reservoirs. Production will continue, and once commissioned, dry gas and condensate from the Lambert West well will also be processed via the single train on the Angel facility. Condensate and gas will be comingled for export and transport along a 49 km export pipeline to the North Rankin Complex (NRC) and then to Karratha Gas Plant (KGP) for processing via one of the North West Shelf (NWS) Project's trunklines.

The Angel platform is a not normally manned facility, with the subsea system and processing equipment typically controlled from the NRC via an integrated power and control cable.

Table 1 summarises the project activities, which will be managed under the Angel Facility Operations EP.

Proposed Activity Overview - Production/Operations

The production scope of the EP includes the following activities to be undertaken during the next five year operational period for Angel:

- Routine production and operations;
- Routine inspection, monitoring, maintenance and repair (IMMR) activities; and
- Non-routine and unplanned activities and incidents associated with the above.

Production

Production commenced from the Lambert Deep reservoir in Q3 2022. Production is planned to commence from the Lambert West reservoir in 2025 following construction and commissioning of the LDA-02 well and associated subsea infrastructure in late 2024/early 2025.

Inspection

Inspection of infrastructure is the process of physical verification and assessment of subsea components in order to detect changes compared to its installed state. Typical site inspection activities include visual surveys via a remotely operated vehicle, side scan sonar surveillance, cathodic protection measurements and ultrasonic pipe condition checks.

Monitoring

Monitoring is the surveillance of the physical and chemical environment around subsea infrastructure. Monitoring activities may include process composition, corrosion probes, corrosion mitigation checks, and metocean and geological monitoring.

Maintenance

Maintenance of infrastructure is required at regular and/or planned intervals to maintain performance reliability and prevent deterioration or failure of equipment. Maintenance activities may include cycling of valves and leak pressure testing.

Repair

Repair activities are those required when a subsea system or component is degraded or damaged as defined by design codes.

Decommissioning

The subsea infrastructure tying the three Angel wells back to the Angel facility are to be flushed of hydrocarbons. This will be completed in preparation for the permanent plugging for abandonment of the three wells, which will be the subject of a separate Environment Plan. Following plugging and abandonment the associated subsea infrastructure is to be decommissioned, with these activities also proposed to be covered under separate Environment Plans.

1 Angel Facility Operations Environment Plan Information Sheet | June 2023

Vessels

Operations support vessels will be used to undertake IMMR of subsea infrastructure. The vessel size and type will be dependent on the work scope. The vessels will not anchor during IMMR activities unless there is an emergency.

Proposed Activity Overview - Drilling and Tie-Back

The scope for this EP includes drilling, completion, subsea installation (including minor changes to existing infrastructure) along with commissioning activities to bring in new gas from the previously unproduced Lambert West field to the Angel platform, and on for processing utilizing spare capacity at KGP. This includes directly installing infrastructure from the installation vessels in the relevant location.

Other contingent activities that Woodside may need to perform include well abandonment, re-spud, side-track, well suspension, well intervention, wireline logging, leaving wellhead assembly in situ, sediment mobilisation and relocation, venting, well test/unload and emergency disconnect sequence.

Drilling, subsea installation and commissioning activities

Woodside plans to:

- Drill one new well in the Lambert West field (LDA-02), install an associated wellhead and Xmas tree. LDA-02 will be connected to the existing Lambert Deep two-slot production manifold using a -8 to 10-inch internal diameter (ID) flexible well jumper. The well will be located at approximately 130 m water depth;
- Install a subsea distribution unit (SDU) and flying leads at -130 m water depth to provide connections to and control of key infrastructure in the subsea system;
- Disconnect the existing Lambert Deep (LDA-01) well flying leads from existing Lambert Deep umbilical termination assembly (UTA) and reconnect it to the subsea distribution unit. The LDA-01 well is located at approximately 130 m water depth;
- Conduct pre-commissioning and cold-commissioning (non-hydrocarbon) activities associated with subsea infrastructure including leak testing of the flexibles, subsea control systems verification and function-testing of valves to verify the production system and electric and hydraulic flying leads are ready for entry into the commissioning phase; and
- Well start-up and commissioning (initial start-up) of the Lambert West well (LDA-02) involving slow and gradual build up to maximum well gas production rates and then well performance testing such as Multi-Rate Testing, simulated emergency shut down (ESD) of the well followed by Pressure Build-Up Testing.

Drilling activities are currently anticipated to commence around Q3 2024, subsea installation in Q4 2024, and commissioning activities are currently anticipated in H1 2025.

The timing and duration of the proposed activities is subject to approvals, project schedule requirements, vessel availability, weather or unforeseen circumstances.

Project vessels

Activities will be completed using a range of vessels. Operations will use support vessels to undertake inspection, monitor, maintenance and repair of subsea infrastructure. The vessel size and type will be dependent on the work scope.

The proposed Lambert West drilling and tie-back will be performed using a moored or hybrid (DP/moored) mobile offshore drilling unit (MODU). During the subsea installation campaign, a construction / installation primary vessel will perform installation activities.

The project will be supported by other vessels, such as general support vessels, cargo vessels, anchor handling vessels and multiservice construction vessels during drilling activities. Support vessels will be used to transport equipment and materials between the MODU/installation vessel and port.

Drilling operations for the production well are expected to take around 50 to 60 days to complete.

Installation of subsea infrastructure and pre-commissioning is anticipated to commence when the relevant new production well has been drilled and is expected to have a cumulative duration of about four weeks. Drilling and installation of subsea infrastructure may be performed over multiple campaigns.

The support and installation vessels will operate on dynamic positioning (DP) and will not anchor/moor on the seabed. It is anticipated vessels will operate 24 hours per day for the duration of drilling and tie-back activities.

Communications with mariners

The location of Angel is marked on nautical charts and is surrounded by a 500 m radius petroleum safety zone (PSZ). A 4.5 km radius Operational Area will be applied around the Lambert West drill centre.

A temporary 500 m safety exclusion zone will apply around the MODU and subsea installation vessel to manage vessel movements.

Commercial fishers and other marine users are permitted to use but should take care when entering the Operational Area and remain clear of the safety exclusion zones. The wells will continue to be marked on navigational charts.

Assessment

Woodside has undertaken an assessment to identify potential risks to the marine environment and relevant persons, considering timing, duration, location and potential impacts arising from the planned activities. A number of mitigation and management measures will be implemented and are summarised in **Table 2**. Further details will be provided in the EP.

In preparing the EP, Woodside's intent is to minimize environmental and social impacts associated with the proposed activities, and Woodside is seeking any interest or comments you may have to inform Woodside's decision making.

Joint Venture

Woodside is the Titleholder for this activity, on behalf of the NWS Joint Venture including Woodside Energy Ltd, BP Developments Australia Pty Ltd, Chevron Australia Pty Ltd, Japan Australia LNG (MIMI) Pty Ltd, CNOOC NWS Private Ltd and Shell Australia Pty Ltd.

We welcome your feedback by 7 July 2023.

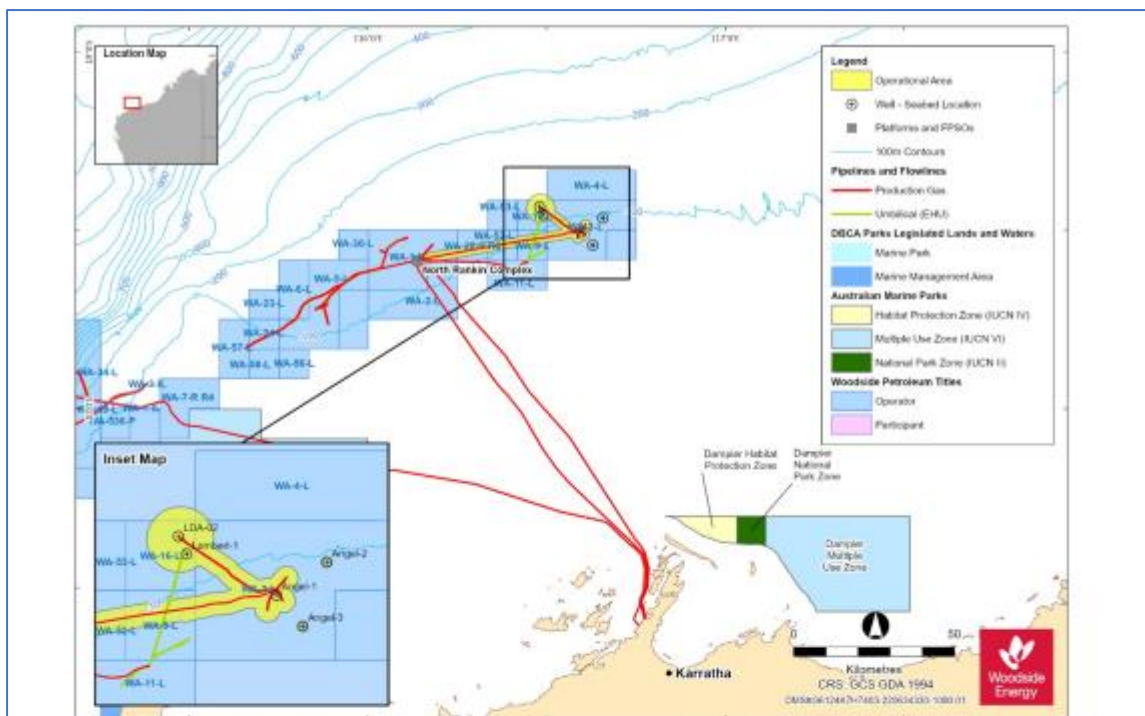


Figure 1. Petroleum Activity Program Operational Areas

Table 1. Activity Summary

Angel Operations Facility Environment Plan	
Facility type	<ul style="list-style-type: none"> Fixed platform, processing equipment, pipelines.
Production License Areas	<ul style="list-style-type: none"> WA-3-L, WA-16-L
Pipeline Licenses	<ul style="list-style-type: none"> WA-14-PL, WA-31-PL
Approximate water depth	<ul style="list-style-type: none"> - 70 - 130 m
Activities Summary	<p>Routine Operations:</p> <ul style="list-style-type: none"> Routine production and operations (Lambert Deep, LDA-01); incorporation of Lambert West, LDA-02 following drilling and tie-back). Routine inspection, monitoring, maintenance and repair (IMMR) activities. Non-routine and unplanned activities and incidents associated with the above. <p>Lambert West Drilling and Tie-back:</p> <ul style="list-style-type: none"> Drill one new well (LDA-02) in the Lambert West (LW) field. Installation of a subsea distribution unit, flexible flowline and flying leads and disconnection of the existing LDA-01 well flying leads from the Lambert Deep Umbilical Termination Assembly reconnecting it to the subsea distribution unit. Pre-commissioning and commissioning activities.
Infrastructure	<ul style="list-style-type: none"> Wells, Xmas trees, manifolds, flowlines/pipelines and umbilicals, and explorations wells with wellhead (see Table 2)
Vessels	<ul style="list-style-type: none"> Moored MODU, DP MODU or hybrid moored/DP MODU (required for Lambert West drilling) Primary Installation Vessel (required for Lambert West subsea installation). Inspection, Monitor, Maintenance and Repair (IMMR) vessel for routine IMMR and Xmas tree installation, isolation testing or contingent activities. Support vessels including heavy lift vessel(s) (HLVs), multi-service construction vessel(s), anchor handling vessel(s) and other general supply/support vessels appropriate to the nature of petroleum activities.
Key dates	<p>Routine Operations:</p> <ul style="list-style-type: none"> Ongoing <p>Lambert West Drilling and Tie-Back:</p> <ul style="list-style-type: none"> Drilling is currently anticipated in Q3 2024. Subsea installation is currently anticipated to commence when the relevant wells have been drilled in Q4 2024 / Q1 2025. Pre-commissioning and commissioning activities are currently anticipated to commence in H1 2025.

Angel Operations Facility Environment Plan

Approximate duration of Lambert West drilling and tie-back

- Drilling: Activities are currently anticipated to take around 50 - 60 days per well to complete.
- Subsea installation: Activities are currently anticipated to have a cumulative duration of around four weeks (including mobilisation, demobilisation and contingency).
- Timing and duration of activities is subject to change due to project schedule requirements, MODU/vessel availability, unforeseen circumstances and weather constraints.

Operational Areas and Exclusion zones

- Routine Operations:
- The Operational area comprises of the riser platform and the area within a 500 m Petroleum Safety Zone (PSZ) around the facility
 - the export pipeline from Angel (WA-14-PL) up to the connection to the barred tee (WA-1-PL) on the NRC ITL tie-in assembly and an area encompassing 1500 m either side of the WA-14-PL pipeline infrastructure
 - Angel subsea infrastructure, including Angel production (AP) wells AP-2, AP-3 and AP- 4, flowlines, umbilicals and an area within 1500 m around the subsea infrastructure
 - Lambert Deep subsea infrastructure including well LDA-01, flowline (WA-31-PL), umbilicals and an area within 1500m around the subsea infrastructure
 - Exploration wells with wellheads and an area of 500 m around each wellhead.
- Lambert West Drilling and Tie-Back:
- The Operational Area includes a radius of 4500 m from the Lambert Deep Manifold to allow vessels to undertake drilling activities.
 - Temporary 500 m safety exclusion zone around vessels conducting drilling and installation activities to manage vessel movements.
 - An interactive map showing the location of the proposed activities will be available on the Woodside website and will be updated throughout the proposed activities.

Distance to nearest town

- - 126 km north-north-west of Dampier

Distance to nearest marine park/nature reserve

- - 55 km north of the Montebello Marine Park – Multiple Use Zone (Cwlth)

Table 2. Approximate locations of key infrastructure related to the Angel Facility Operations Petroleum Activity Program

Structure	Water Depth (m)	Latitude ¹	Longitude	Exclusion Zone	Permit Area
Production Wells					
LDA-01	130 m	19° 26' 07.220" S	116° 28' 51.314" E		WA-16-L
LDA-02 ²	130 m	19° 26' 2.3" S	116° 28' 51.3" E		WA-16-L
Production Wells (shut-in)					
AP2 well	80 m	19° 28' 59.7433" S	116° 36' 37.4083" E		WA-3-L
AP3 well	80 m	19° 30' 38.5126" S	116° 36' 18.5726" E		WA-3-L
AP4 well	80 m	19° 31' 18.1097" S	116° 35' 13.4346" E		WA-3-L
Exploration wells with Wellhead					
Angel-1	91 m	19° 30' 14.901" S	116° 35' 52.545" E		WA-3-L
Angel-2	88 m	19° 27' 53.638" S	116° 39' 29.501" E		WA-3-L
Lambert-1	127 m	19° 27' 18.163" S	116° 29' 27.442" E		WA-16-L
Production subsea infrastructure					
Angel Platform	80 m	19° 29' 55.144" S	116° 35' 53.066" E	500 m radius - Petroleum Safety Zone	WA-3-L
Angel export pipeline	80 m (Angel) 125 m (NRC)	19° 29' 54.72169" S (Angel) 19° 35' 11.11086" S (NRC)	116° 35' 52.9073" E (Angel) 116° 35' 23.9984" E (NRC)		WA-14-PL
LDA manifold	130 m	19° 26' 15.029" S	116° 29' 28.721" E	500 m radius temporary safety exclusion zone ¹	WA-16-L
LD flowline	80 m (platform) 130 m (well)	19° 19' 53.70" (platform) 19° 26' 10.95" S (well)	116° 35' 52.21" E (platform) 116° 28' 57.02" E (well)		WA-31-PL
LD umbilical	80 m (platform) 129 m (well)	19° 29' 53.91" S (platform) 19° 26' 8.84" S (well)	116° 35' 52.29" E (platform) 116° 28' 52.69" E (well)		WA-16-L and WA-3-L
AP2 umbilical	80 m (platform) 84 m (well)	19° 29' 53.97" S (platform) 19° 28' 59.71" S (well)	116° 35' 52.49" E (platform) 116° 36' 37.38" E (well)		WA-3-L

¹ Angel Facility Operations Environment Plan Information Sheet | June 2023

Structure	Water Depth (m)	Latitude ¹	Longitude	Exclusion Zone	Permit Area
AP3 umbilical	80 m (platform)	19° 29' 53.91" S (platform)	116° 35' 52.68" E (platform)		WA-3-L
	78 m (well)	19° 30' 38.96" S (well)	116° 36' 18.57" E (well)		
AP4 umbilical	80 m (platform)	19° 29' 55.46" S (platform)	116° 35' 52.17" E (platform)		WA-3-L
	77 m (well)	19° 31' 18.56" S (well)	116° 35' 13.40" E (well)		
Shut-in subsea infrastructure					
AP2 Flowline	80 m (platform)	19° 29' 52.95" S (platform)	116° 35' 51.23" E (platform)		WA-3-L
	84m (well)	19° 28' 59.06" S (well)	116° 36' 36.67" E (well)		
AP3 Flowline	83 m (platform)	19° 29' 53.39" S (platform)	116° 35' 54.75" E (platform)		WA-3-L
	80m (well)	19° 30' 37.28" S (well)	116° 36' 19.43" E (well)		
AP4 Flowline	82 m (platform)	19° 29' 54.30" S (platform)	116° 35' 50.08" E (platform)		WA-3-L
	80m (well)	19° 31' 17.32" S (well)	116° 35' 12.78" E (well)		

1. Datum: GDA94 MGS40
2. Well location may vary but will be within 500m of the LDA manifold
3. Exclusion zone applies to mobile offshore drilling unit and installation vessel during Lambert West drilling and tie-back activities only

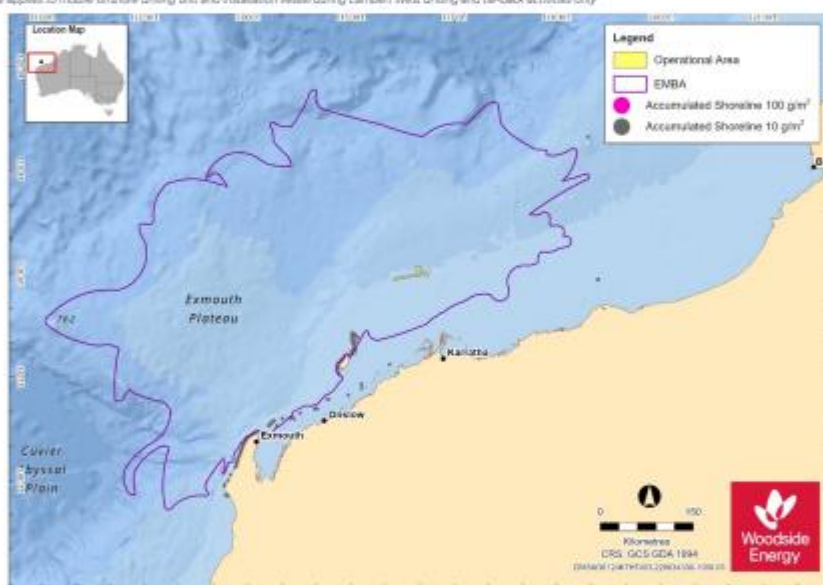


Figure 2 Environment that May Be Affected by the Angel Facility Operations Petroleum Activities Program including Lambert West drilling and tie-back

Environment That May Be Affected (EMBA)

The environment that may be affected (EMBA) is the largest spatial extent where Angel Facility Operations (including Lambert West drilling and tie-back activities) could potentially have an environmental consequence (direct or indirect impact). The broadest extent of the EMBA takes into consideration planned and unplanned activities, and for this EP is determined by a highly unlikely release of hydrocarbons to the environment as a result of well loss of integrity and a vessel collision. This is depicted in **Figure 2**.

The EMBA does not represent the extent of predicted impact of the highly unlikely hydrocarbon release. Rather, the EMBA represents the merged area of many possible paths a hydrocarbon release could travel depending on the weather and ocean conditions at the time of the release. This means in the highly unlikely event a hydrocarbon release does occur, the entire EMBA will not be affected and the specific and minimal part of the EMBA that is affected will only be known at the time of the release.

For this EP Woodside has defined the EMBA by combining the potential spatial extent of surface and in-water (dissolved and entrained) hydrocarbons, resulting from a worst-case credible spill, loss of well integrity, and vessel collision.

Mitigation and Management Measures

Woodside has undertaken an assessment to identify potential impacts and risks to the marine environment arising from the proposed activities considering timing, duration, location. A number of mitigation and management measures for proposed activities are outlined in **Table 3**. Further details will be provided in the EP.

Table 3. Summary of key risks and/or impacts and management measures associated with Angel Facility Operations, including Lambert West drilling and tie-back.

Potential Impact/ Risk	Description of Source of Potential Impact/ Risk	Description of Potential Impacts	Preliminary Draft Mitigation and/ or Management Measure
Planned Activities (Routine and Non-routine)			
Physical Presence: Interaction with Other Marine Users	<p>Operations</p> <p>Presence of the Angel facility and subsea infrastructure excluding and/or displacing other users from Petroleum Safety Zone (PSZ) and routine/IMMR activities within the Operational Area respectively.</p> <p>Drilling and Tie-back Activities</p> <p>Physical presence of anchor system (incl buoy), mobile offshore drilling unit (MODU), support vessels, anchor handling vessels, installation vessels, and associated safety exclusion zones.</p> <p>Physical presence of subsea infrastructure</p>	<p>Operations</p> <p>Potential isolated social impact potentially resulting from interference with other sea users such as:</p> <ul style="list-style-type: none"> Commercial fisheries Tourism and recreation Commercial vessels/shipping <p>Drilling and Tie-back Activities</p> <p>Temporary displacement of commercial fishing activities and commercial shipping vessels.</p>	<ul style="list-style-type: none"> Establish a 500 m safety exclusion zone around MODU and the installation vessel which is communicated to marine users. Notify the Australian Hydrographic Office (AHO) prior to commencement of the activity to enable them to update maritime charts ensuring marine users are aware of the activity. Continued consultation relating to the Petroleum Activities Program. The Angel facility is equipped with navigational aids, including an automatic identification system (AIS) transponder and radar during manned periods reporting to the NRC Central Control Room providing collision avoidance alarms during manned conditions. Lighting and sound signals are also provided in compliance with International Association of Lighthouse Authorities (IALA) identification of offshore facilities. Other controls include: <ul style="list-style-type: none"> Activity support vessel on standby as required (during drilling) Notice to Mariners Notify Australian Maritime Safety Authority (AMSA) Activity support vessel surveillance
Physical Presence: Disturbance to Seabed	<p>Operations</p> <p>Presence of Angel facility and subsea infrastructure modifying marine habitats. Subsea operations, inspection, maintenance and repair activities including installation of pig receivers at the subsea wells resulting in disturbance to seabed.</p> <p>Presence of redundant infrastructure remaining infield until Facility EOFL.</p> <p>Drilling and Tie-back Activities</p> <p>Disturbance to seabed during drilling operations</p> <p>Disturbance to seabed during subsea installation</p>	<p>Operations</p> <p>Localised modification of seabed habitat (formation of artificial reef) within Operational Area.</p> <p>Potential minor, localised modification of seabed habitat within PAA.</p> <p>Drilling and Tie-back Activities</p> <p>Loss or damage to benthic habitats, including benthic communities and marine primary producers.</p>	<ul style="list-style-type: none"> Infrastructure will be placed on the seabed within the predefined design footprint using positioning technology to limit seabed disturbance. Infrastructure wet parked (temporarily placed) on the seabed will be tracked and removed. Well site locations consider seabed sensitivities. Updating locations of subsea infrastructure. Adhere to Woodside internal guidance and procedures. Mooring systems (chains/wires and anchors) to be removed Impacts to cultural heritage areas or prospective areas to be avoided and/ or mitigated in accordance with Woodside's First Nations Communities Policy. Comply with regulatory requirements for Underwater Cultural Heritage. Positioning technology used for equipment placement
Routine Acoustic Emissions: Generation of Noise during Routine Operations	<p>Noise generated from operational activities from:</p> <ul style="list-style-type: none"> facility and associated infrastructure vessels helicopters. IMMR activities Positioning equipment 	<p>Localised behavioural impacts to marine fauna around vessels and Angel platform.</p>	<ul style="list-style-type: none"> Comply with regulatory requirements for interactions with marine fauna to prevent adverse interactions. Implement an adaptive management procedure prior to and during MODU and installation vessel moves. Cetacean and whale shark sightings will be reported to support greater environmental knowledge. Woodside internal guidance and procedures are adhered to.

Potential Impact/ Risk	Description of Source of Potential Impact/ Risk	Description of Potential Impacts	Preliminary Draft Mitigation and/ or Management Measure
Acoustic Emissions: Generation of Noise during Tie-back Activities	Noise during Tie-back Activities generated from: <ul style="list-style-type: none"> drilling, (hybrid MODU and DP) vessels and helicopters positioning equipment 	Potential impacts to marine mammals, reptiles and fish, varying from behavioural responses to physiological impact (TTS).	<ul style="list-style-type: none"> Comply with regulatory requirements for interactions with marine fauna to prevent adverse interactions. Implement an adaptive management procedure prior to and during MODU and installation vessel moves. Cetacean and whale shark sightings will be reported to support greater environmental knowledge. Woodside internal guidance and procedures are adhered to.
Routine and Non-Routine Discharges: Discharge of Hydrocarbons and Chemicals	<p>Operations</p> <p>Discharge of subsea control fluids.</p> <p>Potential non-routine hydraulic fluid discharge.</p> <p>Discharge of hydrocarbons remaining in subsea pipelines/ flowlines and equipment as a result of subsea intervention works.</p> <p>Discharge of chemicals remaining in subsea infrastructure and equipment or the use of chemicals for subsea IMMR activities.</p> <p>Discharge of minor fugitive hydrocarbon from subsea equipment.</p> <p>Drilling and Tie-back Activities</p> <p>Discharge of flexible jumper and flying leads precommissioning fluids to the marine environment</p> <p>Discharge of minor fugitive hydrocarbon from subsea equipment.</p>	<p>Operations</p> <p>Potential slight short-term, localised decrease in water quality at release location during IMMR activities.</p> <p>Drilling and Tie-back Activities</p> <p>Potential short term impacts on marine biota.</p> <p>Potential slight short-term, localised decrease in water quality at release location during installation activities.</p>	<ul style="list-style-type: none"> Marine discharges managed according to regulatory requirements. Chemicals selected with the lowest reasonably practicable environmental impacts and risks subject to technical constraints and approved through the Woodside chemical assessment process. Other controls include: <ul style="list-style-type: none"> Chemical Selection and Assessment Development and application of robust procedures
Routine and Non-Routine Discharges: Produced Water (PW)	Discharge of PW during routine and non-routine operations.	Potential minor, short term impact to water quality, marine sediments and marine biota.	<ul style="list-style-type: none"> Marine discharges managed according to regulatory requirements. Chemicals selected with the lowest reasonably practicable environmental impacts and risks subject to technical constraints and approved through the Woodside chemical assessment process. Woodside internal guidance and procedures are adhered to. Implement adaptive monitoring and management
Routine and Non-Routine Marine Wastewater Discharges: Discharge of Sewage, Putrescible Waste, Grey Water, Bilge Water, Drain Water, Cooling Water and Brine	<p>Operations</p> <p>Discharge of sewage, grey water and putrescible waste from vessels, MODU and riser platform to the marine environment.</p> <p>Discharge of deck, bilge and drain water from vessels, MODU and facility to the marine environment.</p> <p>Discharge brine and cooling water from MODU and vessels to the marine environment.</p> <p>Drilling and Tie-back Activities</p> <p>Routine offshore discharge from MODU and vessels of sewage, grey water, waste, bilge water and deck drainage.</p>	<p>Operations</p> <p>Negligible, localised increase in salinity at the discharge location.</p> <p>Potential slight, localised increase in water temperature, and short-term water quality changes around discharge location.</p> <p>Drilling and Tie-back Activities</p> <p>Impacts to water quality through localise eutrophication of the water column a localise adverse effects to marine biota.</p>	<ul style="list-style-type: none"> Marine discharges managed according to regulatory requirements. Chemicals selected with the lowest reasonably practicable environmental impacts and risks subject to technical constraints and approved through the Woodside chemical assessment process. Where there is potential for loss of primary containment of oil and chemicals on the MODU, deck drainage to be collected via a closed drainage system. E.g. drill floor.

Potential Impact/ Risk	Description of Source of Potential Impact/ Risk	Description of Potential Impacts	Preliminary Draft Mitigation and/ or Management Measure
Routine and Non-routine Emissions	<p>Operations</p> <p>Operational flaring, fugitive emissions</p> <p>Operational emissions associated with energy generation at NRC, onshore processing of Angel gas, third party transportation, regassification and combustion by end users.</p> <p>Drilling and Tie-back Activities</p> <p>Contingent venting of gas during drilling (e.g. well kick). Vessel and helicopter emissions.</p>	Potential slight short-term, localised air quality changes, limited to the airshed local to the facility.	<ul style="list-style-type: none"> Comply with legislative and regulatory requirements for marine air pollution and emissions reporting. Manage vessel speed to reduce fuel combustion where reasonably practicable.
Routine Light Emissions: Light Emissions from Riser Platform and Project Vessels	<p>Operations</p> <p>Light emissions from facility, MODU and support vessels. Light emissions from facility during flaring.</p> <p>Drilling and Tie-back Activities</p> <p>Light emissions during drilling including flaring, from support vessels, primary installation vessel as well as subsea vehicles.</p>	Negligible, localised potential for behavioural disturbance of species in close proximity to Angel platform and vessels including fish, marine reptiles and seabirds.	<ul style="list-style-type: none"> Lighting limited to the minimum required for navigational and safety requirements, except for emergency events. Flaring restricted to a duration necessary to achieve the well objectives, eliminating unnecessary flared volumes and corresponding light emissions. Implementation of the Woodside Seabird Management Plan.
Routine and Non-Routine Discharges: Drill Cuttings, Drilling Fluids and Well Removal Fluids	<p>Routine discharge of water based muds (WBM) drill cuttings to the seabed and the marine environment.</p> <p>Routine discharge of treated non-water based muds (NWBM) drill cuttings to the marine environment.</p> <p>Non-routine discharge of wash water from mud pits and vessel tank wash fluids during drilling and tie-back.</p> <p>Routine discharge of well clean-out fluids during drilling and tie-back.</p> <p>Non-routine discharge of well annular fluids during drilling and tie-back.</p> <p>Non-routine discharge of BM and cement cuttings to the marine environment during drilling out of a cement plug.</p> <p>Non-routine discharge of grit and flocculant during removal of well infrastructure.</p>	Potential impacts to marine biota, as well as localised reduction in water quality with potential effects on both water quality and benthic communities.	<ul style="list-style-type: none"> Chemicals intended or likely to be discharged into the marine environment reduced to ALARP using the Woodside chemical assessment process. NWBM base oils selected based on expected toxicity. NWBM will be used where written justification process has been followed and bulk NWBM will be retained for disposal onshore or maintained on rig for re-use. Fluids contaminated with hydrocarbons will be treated to meet specified discharge limits prior to discharge or contained. If discharge specifications are not met the fluid will be returned to shore. Drill cuttings returned to the MODU will be discharged below the water line to reduce carriage and dispersion to other areas. Other controls include: <ul style="list-style-type: none"> Restrict overboard discharge of NWBM Oil % content in displacement, brine, workover or intervention fluids, pit and tank wash PTW system Chemical Selection and Assessment Solid Control Equipment Discharge below water line Woodside Engineering Standard for Rig Equipment.

Potential Impact/ Risk	Description of Source of Potential Impact/ Risk	Description of Potential Impacts	Preliminary Draft Mitigation and/ or Management Measure
Routine and Non-Routine Discharges: Cement, Cementing Fluids, Subsea Well Fluids, Unused Bulk Product and Subsea Chemicals	<p>Routine discharge of cement and cementing fluids, to the seabed and the marine environment during drilling and tie-back.</p> <p>Routine discharge of subsea well fluids (inc. blow-out preventer [BOP]) and well construction activity control fluids) during drilling and tie-back.</p> <p>Non-routine discharge of unused bulk products during drilling and tie-back.</p>	Potential impacts to marine biota, as well as localised reduction in water quality with potential effects on both water quality and benthic communities.	<ul style="list-style-type: none"> Chemicals intended or likely to be discharged into the marine environment reduced to ALARP using Woodside's chemical assessment process. Fluids contaminated with hydrocarbons will be treated to meet specified discharge limits prior to discharge or contained. If discharge specifications are not met, fluids will be returned to shore. During well unloading and completion activities, if produced water is not flared, it will be processed through a water filtration treatment package prior to discharge to the environment. No bulk cement, bentonite or barite will be discharged without a documented environmental assessment.

Unplanned Events (Accidents / Incidents) - Routine Operations (i.e. no drilling or subsea installation activities)

Unplanned Hydrocarbon Release: Loss of Well Containment	<p>Release of hydrocarbons resulting from loss of subsea well containment.</p>	<p>Potential significant impacts to the marine environment:</p> <ul style="list-style-type: none"> Long-term impacts to sensitive nearshore areas of offshore islands and coastal shorelines. Disruption to marine fauna, including protected species. Potential medium-term interference with or displacement of other sea users. 	<p>Preventing loss of well control</p> <ul style="list-style-type: none"> Wells drilled in compliance with the accepted well operation management plan (WOMP) including implementation of barriers to prevent a loss of well control. Checks completed during well operations to establish a minimum acceptable standard of well integrity. <p>Spill response arrangements</p> <ul style="list-style-type: none"> Arrangements supporting the Oil Pollution Emergency Preparation document (OPEP) will be tested to ensure the OPEP can be implemented as planned. Emergency response activities would be implemented in line with the OPEP.
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Unplanned Hydrocarbon Release: Pipeline and Riser Loss of Containment	<p>Release of hydrocarbons resulting from loss of export pipeline containment.</p> <p>Release of hydrocarbons resulting from loss of containment of subsea flowlines and infrastructure.</p>	<p>Potential significant impacts to the marine environment:</p> <ul style="list-style-type: none"> Long-term impacts to sensitive nearshore areas of offshore islands and coastal shorelines. Disruption to marine fauna, including protected species. Potential medium-term interference with or displacement of other sea users. Potential moderate short-term impacts to the marine environment: Including disruption to marine fauna, including protected species and/or impacts to water quality. 	<p>Preventing loss of pipeline and riser containment</p> <ul style="list-style-type: none"> The pipeline, flowline and riser design includes a range of measures that specifically aid in minimising the risk of external damage Checks completed during well operations to establish a minimum acceptable standard of well integrity. ROV inspections of trunklines and other subsea equipment (e.g. subsea isolation valves [SSIVs]). Pressure, temperature and flow rates are continually monitored and recorded Relevant maintenance and operating procedures For subsea IMMR activities, the Woodside Engineering Standard - Subsea Isolation <p>Spill response arrangements</p> <ul style="list-style-type: none"> Arrangements supporting the OPEP will be tested to ensure the OPEP can be implemented as planned. Emergency response activities would be implemented in line with the OPEP.
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Potential Impact/ Risk	Description of Source of Potential Impact/ Risk	Description of Potential Impacts	Preliminary Draft Mitigation and/ or Management Measure
Unplanned Hydrocarbon Release: Loss of Structural Integrity	<p>Surface or subsea release from flowline, pipeline and riser to the marine environment and atmosphere.</p> <p>Hydrocarbon release from topsides equipment to the marine environment and atmosphere.</p> <p>Marine environment footprint and associated hydrocarbon and chemical release associated with structural collapse of riser platform.</p>	<p>Potential significant impacts to the marine environment:</p> <ul style="list-style-type: none"> • Long-term impacts to sensitive nearshore areas of offshore islands and coastal shorelines. • Disruption to marine fauna, including protected species. • Potential medium-term interference with or displacement of other sea users. 	<p>Preventing loss of structural integrity</p> <ul style="list-style-type: none"> • The pipeline, flowline and riser design includes a range of measures that specifically aid in minimising the risk of external damage • Checks completed during well operations to establish a minimum acceptable standard of well integrity. • ROV inspections of trunklines and other subsea equipment (e.g. SSIVs). • Pressure, temperature and flow rates are continually monitored and recorded • designed to withstand extreme and abnormal environmental loading; • Design specification to protect against fire and blast; • Material selection to protect against corrosion; and • Substructure maintenance includes marine growth. • Relevant Performance Standards adhered to • Other operational control measures in place to prevent a loss of structural integrity of the Angel facility, which are in accordance with good oilfield practice include: <ul style="list-style-type: none"> • Ongoing process and structural monitoring, inspection, planned maintenance and repair, to ensure process and structural integrity are maintained within the design envelope; • Continuous monitoring of facilities' instrumentation, fire and gas detection systems and CCTV by the operators; • Communication with approaching vessels • Vessels entering the 500 m petroleum safety zone (PSZ) are managed in accordance with the facility operating procedures; and • Helicopters visit the facility during daylight hours only, unless required for a high-priority reason (usually restricted to serious injury of operations personnel requiring urgent medivac). <p>Spill response arrangements</p> <ul style="list-style-type: none"> • Arrangements supporting the OPEP will be tested to ensure the OPEP can be implemented as planned. • Emergency response activities would be implemented in line with the OPEP.

Potential Impact/ Risk	Description of Source of Potential Impact/ Risk	Description of Potential Impacts	Preliminary Draft Mitigation and/ or Management Measure
Unplanned Hydrocarbon Release: Loss of Marine Vessel Separation	<p>A loss of marine vessel separation between a vessel and the riser platform may result in a loss of hydrocarbon containment from the Angel facility and/or the release of fuel from the vessel.</p> <p>Surface or subsea release from flowline, pipeline and riser to the marine environment and atmosphere.</p> <p>Hydrocarbon release from topsides equipment to the marine environment and atmosphere.</p> <p>Marine environment footprint and associated hydrocarbon and chemical release associated with structural collapse of riser platform.</p> <p>Surface release from support vessel diesel tank.</p>	<p>Potential significant impacts to the marine environment:</p> <ul style="list-style-type: none"> Short to medium term impacts to the offshore marine environment. Long-term impacts to sensitive nearshore areas of offshore islands and coastal shorelines. Disruption to marine fauna, including protected species. Potential medium-term interference with or displacement of other sea users 	<p>Preventing loss of marine vessel separation</p> <ul style="list-style-type: none"> Compliance with the accepted plans including implementation of barriers to prevent a loss of marine vessel separation Relevant Performance Standards. Other operational control measures in place to prevent a loss of marine vessel separation from the Angel facility, which are in accordance with good oilfield and marine practice include: <ul style="list-style-type: none"> The Angel facility and support vessels are equipped with navigation aids and competent crew maintaining 24 hour visual (CCTV), radio and radar watch during manned periods; Support vessels use approved navigation systems and depth sounders; Adherence to standard maritime safety/navigation procedures; Woodside has a marine assurance process in place to ensure contracted vessels are in class and suitable for the intended purpose; and In the event of a vessel collision leading to loss of containment, fuel tanks are interconnected allowing for transfer between tanks to minimise the quantity released. <p>Spill response arrangements</p> <ul style="list-style-type: none"> Arrangements supporting the OPEP will be tested to ensure the OPEP can be implemented as planned. Emergency response activities would be implemented in line with the OPEP. Adhere to relevant guidelines and codes
Unplanned Hydrocarbon Release: Topsides Loss of Containment	<p>Hydrocarbon release from topsides process equipment to the marine environment and atmosphere.</p>	<p>Potential moderate short term impacts to the marine environment: Including disruption to marine fauna, including protected species and/or impacts to water quality.</p> <p>Potential significant impacts to the marine environment: Long-term impacts to sensitive nearshore areas of offshore islands and coastal shorelines.</p> <p>Disruption to marine fauna, including protected species.</p> <p>Potential medium-term interference with or displacement of other sea users.</p>	<p>Preventing loss of well control</p> <ul style="list-style-type: none"> Wells drilled in compliance with the accepted WOMP including implementation of barriers to prevent a loss of well control. Checks completed during well operations to establish a minimum acceptable standard of well integrity. An approved Source Control Emergency Response Plan will be prepared prior to drilling each well including feasibility and specific considerations for relief well. Subsea BOP specification, installation and testing compliant with internal Woodside Standards and international requirements. <p>Spill response arrangements</p> <ul style="list-style-type: none"> Arrangements supporting the OPEP will be tested to ensure the OPEP can be implemented as planned. Emergency response activities would be implemented in line with the OPEP are raised for unplanned releases within event reporting system.

Potential Impact/ Risk	Description of Source of Potential Impact/ Risk	Description of Potential Impacts	Preliminary Draft Mitigation and/ or Management Measure
Unplanned Hydrocarbon Release: Loss of Control of Suspended Load from Platform	Surface or subsea release from flowline, pipeline and riser to the marine environment and atmosphere. Hydrocarbon release from topsides equipment to the marine environment and atmosphere.	Potential moderate short-term impacts to the marine environment. Including disruption to marine fauna, including protected species and/or impacts to water quality.	Preventing loss of control of suspended load <ul style="list-style-type: none"> Comply with regulatory requirements for the prevention of vessel collisions and safety and emergency arrangements. The platform cranes include a range of measures that specifically aid in minimising the risk of external damage. Relevant Performance Standards as identified and implemented.

Unplanned Events (Accidents / Incidents) - Drilling and subsea installation

Unplanned Hydrocarbon Release: Loss of Well Integrity During Drilling Operations	Loss of hydrocarbons to marine environment due to loss of well containment.	Potential impacts to marine biota, a decline in water quality and oiling of marine megafauna resulting in effects on a range of receptors including biological, physical and social receptors.	Preventing loss of well control <ul style="list-style-type: none"> Wells drilled in compliance with the accepted WOMP including implementation of barriers to prevent a loss of well control. Checks completed during well operations to establish a minimum acceptable standard of well integrity. An approved Source Control Emergency Response Plan will be prepared prior to drilling each well including feasibility and specific considerations for relief well. Subsea BOP specification, installation and testing compliant with internal Woodside Standards and international requirements.
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Spill response arrangements

- Arrangements supporting the OPEP will be tested to ensure the OPEP can be implemented as planned.
- First strike plan
- Emergency response activities would be implemented in line with the OPEP

Unplanned Hydrocarbon Release: Vessel Collision	Loss of hydrocarbons to marine environment due to a vessel collision (e.g. project vessels or other marine users).	Impacts may result in impacts on marine biota, a decline in water quality and oiling of mega fauna with the potential to effect the on a broad range of receptors.	Preventing vessel collision <ul style="list-style-type: none"> Comply with regulatory requirements for the prevention of vessel collisions and safety and emergency arrangements. Establish temporary safety exclusion zones around vessels which are communicated to marine users to reduce the likelihood of collision. Notify AHD of vessel locations and activities for MOOU and installation vessel Notify fisheries in accordance with stakeholder notification requirements of vessel locations and activities Notify AMSA of vessel locations and activities Marine Diesel Oil (MDO) fuel to be used Where required Simops plan to manage vessel movements Spill response arrangements <ul style="list-style-type: none"> Arrangements supporting the OPEP will be tested to ensure the OPEP can be implemented as planned. Emergency response activities would be implemented in line with the OPEP First strike plan
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Potential Impact/ Risk	Description of Source of Potential Impact/ Risk	Description of Potential Impacts	Preliminary Draft Mitigation and/ or Management Measure
Unplanned Hydrocarbon Release: Loss of well suspension integrity	Well barrier failure prior to installation of Xmas tree. Undetected or chance detected low rate leak (<6 months).	Potential localised impacts on marine biota on benthic communities, marine mammals, reptiles, fish and marine primary producers. Short term decreases in water quality.	<p>Preventing loss of well control</p> <ul style="list-style-type: none"> Wells drilled in compliance with the accepted WOMP including implementation of barriers to prevent a loss of well control. Checks completed during well operations to establish a minimum acceptable standard of well integrity. An approved Source Control Emergency Response Plan will be prepared prior to drilling each well including feasibility and specific considerations for relief well. Subsea BOP specification, installation and testing compliant with internal Woodside Standards and international requirements. <p>Spill response arrangements</p> <ul style="list-style-type: none"> Arrangements supporting the OPEP will be tested to ensure the OPEP can be implemented as planned. Emergency response activities would be implemented in line with the OPEP. First strike plan
Unplanned Discharges: Release of Hydrocarbons During Bunkering, Transfer, Storage and Use	Accidental discharge of marine diesel to the marine environment during bunkering, transfer, storage or use on the facility MODU or Vessels.	Potential minor short-term impacts to the marine environment: Including disruption to marine fauna, including protected species and/or temporary impacts to water quality.	<p>Preventing unplanned hydrocarbon release due to bunkering</p> <ul style="list-style-type: none"> Comply with regulatory requirements for the prevention of marine pollution. Liquid chemical and fuel storage areas banded or secondarily contained when they are not being handled or temporarily moved. Appropriate bunkering equipment kept and maintained. Compliance with Contractor procedures for the management of bunkering/helicopter operations to reduce the likelihood and potential severity of a spill. <p>Spill response arrangements</p> <ul style="list-style-type: none"> Maintain and locate spill kits in proximity to hydrocarbon storage and deck areas for use to contain and recover deck spills. Arrangements supporting the OPEP will be tested to ensure the OPEP can be implemented as planned. Emergency response activities would be implemented in line with the OPEP Incident reports are raised for unplanned releases within event reporting system.
Unplanned Discharges: Deck and Subsea Spills	Accidental discharge of hydrocarbons/ chemicals from MODU, installation vessel and project vessels deck activities and equipment, from subsea ROV hydraulic leaks. Unplanned release of chemicals or hydraulic fluid due to failure of subsea equipment.	Localised impacts to marine biota and a decline in water quality with potential effects to the following receptors including fish, marine mammals and reptiles as well as marine primary producers.	<ul style="list-style-type: none"> Comply with regulatory requirements for the prevention of marine pollution. Liquid chemical and fuel storage areas are banded or secondarily contained when they are not being handled/moved temporarily. Spill kits positioned in high-risk locations around the vessel (near potential spill points such as transfer stations). Chemicals will be selected with the lowest reasonably practicable environmental impacts and risks subject to technical constraints and approved through the Woodside chemical assessment process. Installation vessels have self-containing hydraulic oil drip tray management system Woodside Engineering Standard for Rig Equipment (incl third party equipment such as ROVs) <p>Spill response arrangements</p> <ul style="list-style-type: none"> First strike plan Shipboard Oil Pollution Emergency Plan (SOPEP)

Potential Impact/ Risk	Description of Source of Potential Impact/ Risk	Description of Potential Impacts	Preliminary Draft Mitigation and/ or Management Measure
Unplanned Discharge: Drilling/ Project Fluids	Accidental discharge of project fluids (WBM/NWBM/ base oil) and cement to marine environment due to failure of slip joint packers, bulk transfer hose/fitting, emergency disconnect system or from drilling and installation operations.	<ul style="list-style-type: none"> Impacts may be felt on marine biota, a decline in water quality, potentially impacting benthic communities, fish, marine mammals, reptiles and marine primary producers. 	<ul style="list-style-type: none"> Chemicals will be selected with the lowest reasonably practicable environmental impacts and risks subject to technical constraints and approved through the Woodside chemical assessment process. Deck drainage collected via a closed drainage system where there is a potential for loss of primary containment of oil and chemicals on the MODU. No overboard disposal of bulk NWBM. Compliance with Contractor procedures for the management of drilling fluids to reduce the likelihood and potential severity of a spill Other controls may include: <ul style="list-style-type: none"> Oil % content in displacement, brine, workover or intervention fluids, pit and tank wash PTW system Chemical Selection and Assessment Solid Control Equipment Discharge below water line
Unplanned Discharges: Hazardous and Non-Hazardous Waste Management	Incorrect disposal or accidental discharge of non hazardous and hazardous waste to the marine environment.	Potential slight short term impacts to the marine fauna, and localised temporary impacts to water quality and marine sediments.	<ul style="list-style-type: none"> Comply with regulatory requirements for the prevention of marine pollution and handling of hazardous wastes. Implement waste management procedures which provide for safe handling and transportation, segregation and storage and appropriate classification of waste generated. Solid waste/equipment dropped to the marine environment will be recovered where safe and practicable to do so. Where retrieval is not reasonably practicable and/ or safe, material items (property) lost to the marine environment will undergo an impact assessment and will be added to the inventory for the title. Incident reports are raised for unplanned releases within event reporting system. Compliance with Woodside Environmental Performance Operating Standard
Physical Presence: Seabed disturbance from dropped objects or loss of station keeping leading to anchor drag	<p>Dropped objects resulting in the disturbance of benthic habitat.</p> <p>Loss of station keeping of the MODU leading to anchor drag and the disturbance of benthic habitat.</p> <p>Dropped objects over live infrastructure.</p> <p>Dropped objects during vessel transfers or installation activities.</p>	Localised impact to benthic habitat (filter feeding community) as well as potential seabed infrastructure damage.	<ul style="list-style-type: none"> MODU/installation vessel inductions include control measures for dropped object prevention. Dropped objects to be recovered and relocated where safe and practicable to do so. Where retrieval is not reasonably practicable and/ or safe, material items (property) lost to the marine environment will undergo an impact assessment and will be added to the inventory for the title. Other controls may include: <ul style="list-style-type: none"> Station keeping requirements Mooring analysis Woodside Well Location and Site Appraisal Data Sheet (WLSADS) which informs the MODU mooring locations selection. Mooring failure risk assessment & design documentation Installation acceptance criteria Cyclone contingency plan Emergency response procedures Designed exclusion zones for mooring line placement Safe lifting zones Installation procedures Attempt recovery of object if safe and practical to do MODU / vessel Work Procedures MODU / vessel Inductions Dropped object studies

Potential Impact/ Risk	Description of Source of Potential Impact/ Risk	Description of Potential Impacts	Preliminary Draft Mitigation and/ or Management Measure
Physical Presence: Interactions with Marine Fauna	Physical presence of project/ support vessels resulting in collision with marine fauna.	Potential injury or death of marine fauna (single animal), including protected species.	<ul style="list-style-type: none"> Comply with regulatory requirements for interactions with marine fauna to reduce the likelihood of a collision occurring.
Physical Presence: Introduction of Invasive Marine Species (IMS)	Invasive species in vessel ballast tanks or on vessels/ submersible equipment.	Potential introduction of IMS possibly resulting in an alteration of the localised environment and potential reduction in native species through predation, out-competed or interspecies-breeding.	<ul style="list-style-type: none"> Ballast water and biofouling will be managed according to regulatory requirements, including the Australian Ballast Water Management Requirements, and the Australian Biofouling Management Requirements, as applicable. Woodside's IMS risk assessment process will be applied to project vessels and immersible equipment entering the Operational Area.

Feedback

Woodside consults relevant persons in the course of preparing Environment Plans to notify them of the activity and to obtain relevant feedback to inform its planning for proposed petroleum activities in the region.

If you would like to comment on the proposed activities outlined in this information sheet, or would like additional information, please contact Woodside before **7 July 2023** via:

E: Feedback@woodside.com.au

Toll free: 1800 442 977

You can subscribe on our website to receive Consultation Information Sheets for proposed activities:

www.woodside.com/sustainability/consultation-activities.

Please note that stakeholder feedback will be communicated to the National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) as required under legislation. Woodside will communicate any material changes to the proposed activity to affected stakeholders as they arise.

Please note that your feedback and our response will be included in our Environment Plan for the proposed activity, which will be submitted to the NOPSEMA for acceptance in accordance with the *Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations 2009* (Cth) or the *Petroleum (Submerged Lands) (Environment) Regulations 2009* (Cth).

Please let us know if your feedback for this activity is sensitive and we will make this known to NOPSEMA upon submission of the EP in order for this information to remain confidential to NOPSEMA.

1.2 Summary Consultation Information Sheet



CONSULTATION

INFORMATION SHEET

June 2023

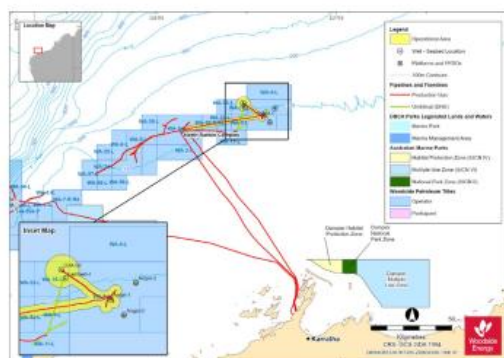
ANGEL FACILITY OPERATIONS

This is a summary of the activity in plain English. More detailed information is included in the Activity Update - Angel Facility Operations Environment Plan (EP) Information Sheet.

Overview

Woodside is revising and will resubmit the Angel Facility Operations EP to integrate drilling, subsea installation, commissioning, and production from a new natural gas production well named LDA-02 located in the Lambert West gas field. LDA-02 will connect to Woodside's existing subsea production system and offshore platform, the North Rankin Complex, located approximately 126 km north-north-west of Dampier. Woodside is planning to start this work in 2024 upon government acceptance of the EP.

The activities described above are planned to occur in defined operational areas. A map of the location of the operational areas is shown below.



Work Program

Production

Production at the Angel Facility commenced in 2022 and will be ongoing. Production is planned to commence from LDA-02 in 2025, following construction and commissioning of this new production well and associated subsea infrastructure.

Monitoring and Inspection

Woodside plans to continue to monitor and inspect subsea infrastructure for changes on an ongoing basis. Various techniques may be used for this including remote monitoring and visual inspection from submersible vessels for example.

Maintenance and Repair

Maintenance of infrastructure is required at regular planned intervals, and otherwise as required, to keep equipment in good condition and to prevent its deterioration or failure. There are many maintenance and repair activities including opening and closing of valves and leak pressure testing.

Drilling and installation activities will occur around 2024-2025 and will include the following:

Drilling

To install the LDA-02 production well, Woodside intends to conduct inspections and monitor the sea floor, drill the holes for the well, and then install the well. Large vessels and support boats will be used to do this work, and a large offshore drilling rig. LDA-02 is in about 130 m of water and the drilling program to establish LDA-02 is expected to take approximately 60 days to complete.

Subsea installation and commissioning

After drilling and installing the LDA-02 well, Woodside plans to install new subsea equipment to connect the LDA-02 to existing pipelines and infrastructure on the sea floor. The new equipment will be tested and prepared before the natural gas will be gradually introduced to the Angel Facility for production.

Subsea installation and commissioning activities are expected to take approximately 30 days to complete.

Project vessels

The drilling activity will be performed by a semi-submersible mobile offshore drilling unit (MODU), otherwise known as a drilling rig. MODU moorings may be pre-installed up to three months prior to MODU arrival on location. The installation of equipment on the seabed is planned to be undertaken by a large subsea construction and installation vessel. Up to three other support vessels may be required to support the activity.

Operations support vessels will be used to undertake inspection, maintenance, monitoring and repair (IMMR) of subsea infrastructure on an ongoing basis. The vessel size and type will depend on the work scope. The vessels will not anchor during IMMR activities unless in an emergency.

Commercial fishers and other marine users are allowed to enter the operational area, but temporary exclusion zones of 500 m in radius will be in place around Woodside's vessels during some work activities.

Environmental Impacts and Management

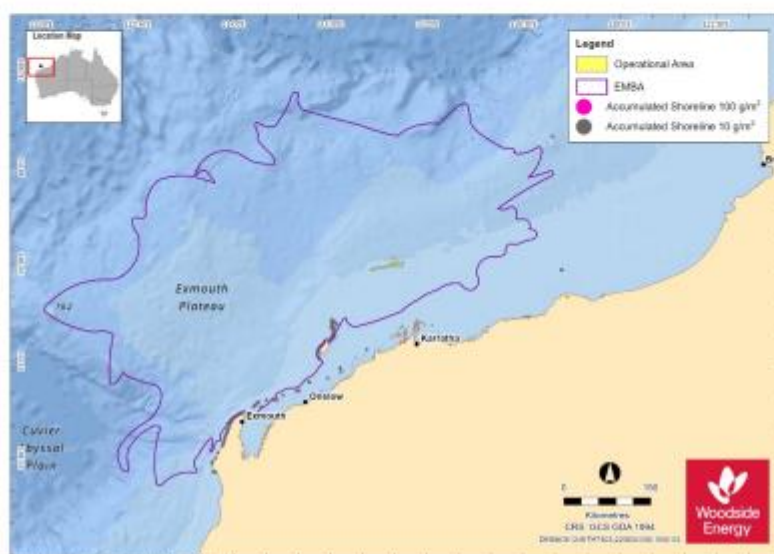
This work program includes planned activities but may also result in unplanned events. Both planned activities and unplanned events may impact the environment. Woodside manages the work program to reduce impacts and risks to as low as reasonably practicable.

Planned activities are activities that Woodside knows will happen as part of this work program. For example, planned activities include other marine users being temporarily stopped from accessing the work area, and the marine vessels and drill rig used for the work may disturb the seabed, generate noise, light emissions, atmospheric emissions, and routine discharges (such as sewage, waste, and deck drainage), and other authorised waste.

Unplanned events are not planned as part of the work program, but may be the result of an accident, incident, or emergency. It is highly unlikely that there will be an unplanned event. Unplanned events might include a spill of fuel or oil, a release of hydrocarbons from the well, a spill on the deck of a vessel (such as during refuelling), unplanned seabed disturbance, accidental collision with marine animals, waste entering the environment and accidental introduction of invasive species from outside the region. Management measures will be in place to reduce the likelihood and impacts of these unplanned activities to as low as practicable.

A table showing planned activities and unplanned events, potential impacts, and management measures for each is included in the Angel Facility Operations Environment Plan Information Sheet in Table 3 that is attached and available at www.woodside.com/docs/default-source/current-consultation-activities/lambert-west.pdf?stvrso=a1611003_12

The total area over which unplanned events could have environmental impacts is shown in the map below. This is referred to as the environment that may be affected (EMBA), which is predicted using computer modelling. The location in which the Angel Facility Operations activities will occur, known as the Operational Area, is also shown on the map below. In the highly unlikely event such as a fuel spill from a vessel collision or a release of hydrocarbons from the well while drilling, the entire EMBA will not be affected. The part of the EMBA that is affected will only be known at the time of the event and will depend on several variables, such as the direction and strength of the wind, tide, and currents for example. Locations where oil may build up and contact the shoreline if there is an unplanned event are shown on the map below as 'Accumulated Shoreline'.



Providing Feedback

If you have an interest in the area of the "environment that may be affected" (EMBA) by this work program, would like more information, have any concerns and / or any suggestions for how Woodside can minimise potential environmental impacts you can tell Woodside by calling 1800 442 977 or send an email to Feedback@woodside.com.au. Please also tell Woodside if you know anyone else, or any organisation, who may be interested in these matters and feel free to pass this information to them.

If you would prefer to speak to the government directly, they can be contacted on +61 (0)8 6188 8700 or send an email to communications@pnpsema.gov.au.

Conclusion

Woodside produces energy that Western Australia, Australia, and the world needs. Woodside has made this energy from its oil and gas projects in Western Australia for over 35 years safely, reliably, and without any major environmental incident. Woodside is very proud of this legacy.

There are always potential risks with activities like this. Woodside has carefully planned this work program so that the risk of environmental impact is reduced to as low as reasonably practicable and of an acceptable level. There are also strict government laws in place to protect the environment. Woodside complies with these laws and has systems in place to keep following these laws and rules for each project it undertakes.

If you would like information about Woodside's work to study and care for the environment, you can find it at www.woodside.com/sustainability/environment.

Further Information

The more detailed Information Sheet for this proposed activity can be found on Woodside's website at www.woodside.com/sustainability/consultation-activities. Please also contact Woodside directly on the details above and visit Woodside's website for further information about the company, its projects and environmental management.

1.3 Email sent to Australian Border Force (ABF), Department of Industry, Science and Resources (DISR), Department of Transport (DoT), Australian Petroleum Production and Exploration Association (APPEA), Department of Biodiversity, Conservation and Attractions (DBCA), Department of Mines, Industry Regulation and Safety (DMIRS), Protect Ningaloo (22 June 2023)

Dear Stakeholder

Woodside is planning to submit a revision of the Angel Facility Operations Environment Plan (EP) in Production Licence WA-3-L, Pipeline Licence WA-14-PL and Permit Area WA-16-L, approximately 126 km north-west of Dampier, Western Australia. The EP currently covers operations of a fixed platform (Angel) and subsea infrastructure connected to the Angel and Lambert Deep reservoirs.

The EP is being revised and resubmitted to integrate drilling, subsea installation, commissioning (drilling and tie-back) and production from the Lambert West reservoir (Lambert West tie-back) into the existing Angel production systems. The Lambert Deep and Lambert West Fields are located in Commonwealth waters around 15 km north-west of the Angel Platform in Permit Area WA-16-L.

Drilling activities

- Woodside plans to drill one new well in the Lambert West field (LDA-02), install an associated wellhead and Xmas tree. LDA-02 will be connected to the existing Lambert Deep two-slot production manifold using a ~8 to 10-inch internal diameter (ID) flexible well jumper. The well will be located at approximately 130 m water depth.

Subsea installation and commissioning activities

- Woodside also plans to install a subsea distribution unit (SDU) and flying leads at ~130 m water depth to provide connections to and control of key infrastructure in the subsea system; disconnect the existing Lambert Deep (LDA-01) well flying leads from existing Lambert Deep umbilical termination assembly (UTA) and reconnect it to the subsea distribution unit. The LDA-01 well is located at approximately 130 m water depth.
- Proposed activities also include pre-commissioning and cold-commissioning activities, including leak testing of the flexibles, subsea control systems verification and function-testing of valves to verify the production system and electric and hydraulic flying leads are ready for entry into the commissioning phase.
- Well start-up and commissioning (initial start-up) of the Lambert West well (LDA-02) involving slow and gradual build up to maximum well gas production rates and then well performance testing such as Multi-Rate Testing, simulated emergency shut down (ESD) of the well followed by Pressure Build-Up Testing.

Following recent changes to Commonwealth EP consultation requirements, Woodside is now consulting persons or organisations whom are located within the EMBA by a proposed petroleum activity. The EMBA is the largest spatial extent where unplanned events could potentially have an environmental consequence. For this EP, the broadest extent of the EMBA has been determined by the highly unlikely event of a hydrocarbon release from activities within the scope the EP. The worst-case credible spill scenario for this EP is a well loss of integrity.

A Consultation Information Sheet is attached, which provides additional background on the proposed activities, including summaries of potential key impacts and risks, and associated management measures. These are also available on our [website](#). You can also subscribe to receive updates on our consultation activities by subscribing [here](#).

The National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) has published a brochure entitled [Consultation on offshore petroleum environment plans – Information for the Community](#) to help community members understand consultation requirements for Commonwealth EPs and how to participate in consultation.

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Activity: Angel Facility Operations Environment Plan

Angel Facility Operations Environment Plan	
Summary	<p>Routine Operations:</p> <ul style="list-style-type: none"> • Routine production and operations (Lambert Deep, LDA-01; incorporation of Lambert West, LDA-02 following drilling and tie-back). • Routine inspection, monitoring, maintenance and repair (IMMR) activities. • Non-routine and unplanned activities and incidents associated with the above. <p>Lambert West Drilling and Tie-back:</p> <ul style="list-style-type: none"> • Drill one new well (LDA-02) in the Lambert West (LW) field. • Installation of a subsea distribution unit, flexible flowline and flying leads and disconnection of the existing LDA-01 well flying leads from the Lambert Deep Umbilical Termination Assembly reconnecting it to the subsea distribution unit. • Pre-commissioning and commissioning activities
Permit Area	Activities will occur predominantly within the WA-3-L and WA-16-L title areas and the Pipeline licence areas within WA-14-PL and WA-31-PL.
Location	~ 126 km north-north-west of Dampier
Approx. Water Depth (m)	~ 70 – 130 m
Schedule	<p>Routine Operations:</p> <ul style="list-style-type: none"> • Ongoing <p>Lambert West Drilling and Tie-Back:</p> <ul style="list-style-type: none"> • Drilling is currently anticipated in Q3 2024, subject to EP approval. • Subsea installation is currently anticipated to commence when the relevant wells have been drilled in Q4 2024 / Q1 2025, subject to EP approval. • Pre-commissioning and commissioning activities are currently anticipated to commence in H1 2025, subject to EP approval.

<p>Approx. Estimated Duration</p>	<p>Drilling:</p> <ul style="list-style-type: none"> Activities are currently anticipated to take approximately 50 - 60 days per well to complete. <p>Subsea installation and commissioning:</p> <ul style="list-style-type: none"> Activities are currently anticipated to have a cumulative duration of around four weeks (including mobilisation, demobilisation and contingency). <p>Timing and duration of activities is subject to change due to project schedule requirements, MODU/vessel availability, unforeseen circumstances and weather constraints.</p>
<p>Exclusionary/ Cautionary Zone</p>	<p>Routine Operations:</p> <ul style="list-style-type: none"> The Operational area comprises of the riser platform and the area within a 500 m Petroleum Safety Zone (PSZ) around the facility The export pipeline from Angel (WA-14-PL) up to the connection to the barred tee (WA-1-PL) on the NRC 1TL tie-in assembly and an area encompassing 1500 m either side of the WA-14-PL pipeline infrastructure Angel subsea infrastructure, including Angel production (AP) wells AP-2, AP-3 and AP- 4, flowlines, umbilicals and an area within 1500 m around the subsea infrastructure Lambert Deep subsea infrastructure including well LDA-01, flowline (WA-31-PL), umbilicals and an area within 1,500m around the subsea infrastructure Exploration wells with wellheads and an area of 500 m around each wellhead. <p>Lambert West Drilling and Tie-Back:</p> <ul style="list-style-type: none"> The Operational Area includes a radius of 4,500 m from the Lambert Deep Manifold to allow vessels to undertake drilling activities. Temporary 500 m safety exclusion zone around vessels conducting drilling and installation activities to manage vessel movements.
<p>Infrastructure</p>	<ul style="list-style-type: none"> Wells, Xmas trees, manifolds, flowlines/pipelines and umbilicals, and explorations wells with wellhead
<p>Vessels</p>	<ul style="list-style-type: none"> Moored MODU, DP MODU or hybrid moored/DP MODU Primary Installation Vessel Inspection, Monitor, Maintenance and Repair (IMMR) Vessel Support vessels including heavy lift vessel(s) (HLVs), multi-service construction vessel(s), anchor handling vessel(s) and general supply/support vessels

Feedback:

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Your feedback and our response will be included in our Environment Plan which will be submitted to the National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) for acceptance in accordance with the *Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations 2009* (Cth).

Please let us know if your feedback for this activity is sensitive and we will make this known to NOPSEMA upon submission of the Environment Plan in order for this information to remain confidential to NOPSEMA.

Regards,

1.3.1 Email sent to Australian Border Force (ABF), Department of Industry, Science and Resources (DISR), Department of Transport (DoT), Australian Petroleum Production and Exploration Association (APPEA), Department of Biodiversity, Conservation and Attractions (DBCA), Department of Mines, Industry Regulation and Safety (DMIRS), Protect Ningaloo (22 June 2023)

Dear Stakeholder,

Apologies – now with the correct information sheet attached.

Regards,

Woodside Feedback



Woodside Energy
Mia Yellagonga
Karlak, 11 Mount Street
Perth WA 6000
Australia

T: 1800 442 977
E: feedback@woodside.com.au
www.woodside.com
f t in v i

1.4 Email sent to Ningaloo Coast World Heritage Advisory Committee (NCWHAC) (22 June 2023)

Dear Tegan

Woodside is planning to submit a revision of the Angel Facility Operations Environment Plan (EP) in Production Licence WA-3-L, Pipeline Licence WA-14-PL and Permit Area WA-16-L, approximately 126 km north-west of Dampier, Western Australia. The EP currently covers operations of a fixed platform (Angel) and subsea infrastructure connected to the Angel and Lambert Deep reservoirs.

The EP is being revised and resubmitted to integrate drilling, subsea installation, commissioning (drilling and tie-back) and production from the Lambert West reservoir (Lambert West tie-back) into the existing Angel production systems. The Lambert Deep and Lambert West Fields are located in Commonwealth waters around 15 km north-west of the Angel Platform in Permit Area WA-16-L.

Drilling activities

- Woodside plans to drill one new well in the Lambert West field (LDA-02), install an associated wellhead and Xmas tree. LDA-02 will be connected to the existing

Lambert Deep two-slot production manifold using a ~8 to 10-inch internal diameter (ID) flexible well jumper. The well will be located at approximately 130 m water depth.

Subsea installation and commissioning activities

- Woodside also plans to install a subsea distribution unit (SDU) and flying leads at ~130 m water depth to provide connections to and control of key infrastructure in the subsea system; disconnect the existing Lambert Deep (LDA-01) well flying leads from existing Lambert Deep umbilical termination assembly (UTA) and reconnect it to the subsea distribution unit. The LDA-01 well is located at approximately 130 m water depth.
- Proposed activities also include pre-commissioning and cold-commissioning activities, including leak testing of the flexibles, subsea control systems verification and function-testing of valves to verify the production system and electric and hydraulic flying leads are ready for entry into the commissioning phase.
- Well start-up and commissioning (initial start-up) of the Lambert West well (LDA-02) involving slow and gradual build up to maximum well gas production rates and then well performance testing such as Multi-Rate Testing, simulated emergency shut down (ESD) of the well followed by Pressure Build-Up Testing.

Following recent changes to Commonwealth EP consultation requirements, Woodside is now consulting persons or organisations whom are located within the EMBA by a proposed petroleum activity. The EMBA is the largest spatial extent where unplanned events could potentially have an environmental consequence. For this EP, the broadest extent of the EMBA has been determined by the highly unlikely event of a hydrocarbon release from activities within the scope the EP. The worst-case credible spill scenario for this EP is a well loss of integrity.

A Consultation Information Sheet is attached, which provides additional background on the proposed activities, including summaries of potential key impacts and risks, and associated management measures. These are also available on our [website](#). You can also subscribe to receive updates on our consultation activities by subscribing [here](#).

The National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) has published a brochure entitled [Consultation on offshore petroleum environment plans – Information for the Community](#) to help community members understand consultation requirements for Commonwealth EPs and how to participate in consultation.

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Activity: Angel Facility Operations Environment Plan

Angel Facility Operations Environment Plan	
Summary	<p>Routine Operations:</p> <ul style="list-style-type: none">• Routine production and operations (Lambert Deep, LDA-01; incorporation of Lambert West, LDA-02 following drilling and tie-back).• Routine inspection, monitoring, maintenance and repair (IMMR) activities.• Non-routine and unplanned activities and incidents associated with the above.

	<p>Lambert West Drilling and Tie-back:</p> <ul style="list-style-type: none"> • Drill one new well (LDA-02) in the Lambert West (LW) field. • Installation of a subsea distribution unit, flexible flowline and flying leads and disconnection of the existing LDA-01 well flying leads from the Lambert Deep Umbilical Termination Assembly reconnecting it to the subsea distribution unit. • Pre-commissioning and commissioning activities
Permit Area	Activities will occur predominantly within the WA-3-L and WA-16-L title areas and the Pipeline licence areas within WA-14-PL and WA-31-PL.
Location	~ 126 km north-north-west of Dampier
Approx. Water Depth (m)	~ 70 – 130 m
Schedule	<p>Routine Operations:</p> <ul style="list-style-type: none"> • Ongoing <p>Lambert West Drilling and Tie-Back:</p> <ul style="list-style-type: none"> • Drilling is currently anticipated in Q3 2024, subject to EP approval. • Subsea installation is currently anticipated to commence when the relevant wells have been drilled in Q4 2024 / Q1 2025, subject to EP approval. • Pre-commissioning and commissioning activities are currently anticipated to commence in H1 2025, subject to EP approval.
Approx. Estimated Duration	<p>Drilling:</p> <ul style="list-style-type: none"> • Activities are currently anticipated to take approximately 50 - 60 days per well to complete. <p>Subsea installation and commissioning:</p> <ul style="list-style-type: none"> • Activities are currently anticipated to have a cumulative duration of around four weeks (including mobilisation, demobilisation and contingency). <p>Timing and duration of activities is subject to change due to project schedule requirements, MODU/vessel availability, unforeseen circumstances and weather constraints.</p>
Exclusionary/ Cautionary Zone	<p>Routine Operations:</p> <ul style="list-style-type: none"> • The Operational area comprises of the riser platform and the area within a 500 m Petroleum Safety Zone (PSZ) around the facility • The export pipeline from Angel (WA-14-PL) up to the connection to the barred tee (WA-1-PL) on the NRC 1TL tie-in assembly and an area encompassing 1500 m either side of the WA-14-PL pipeline infrastructure • Angel subsea infrastructure, including Angel production (AP) wells AP-2, AP-3 and AP- 4, flowlines, umbilicals and an area within 1500 m around the subsea infrastructure • Lambert Deep subsea infrastructure including well LDA-01, flowline (WA-31-PL), umbilicals and an area within 1,500m around the subsea infrastructure

	<ul style="list-style-type: none"> • Exploration wells with wellheads and an area of 500 m around each wellhead. <p>Lambert West Drilling and Tie-Back:</p> <ul style="list-style-type: none"> • The Operational Area includes a radius of 4,500 m from the Lambert Deep Manifold to allow vessels to undertake drilling activities. • Temporary 500 m safety exclusion zone around vessels conducting drilling and installation activities to manage vessel movements.
Infrastructure	<ul style="list-style-type: none"> • Wells, Xmas trees, manifolds, flowlines/pipelines and umbilicals, and explorations wells with wellhead
Vessels	<ul style="list-style-type: none"> • Moored MODU, DP MODU or hybrid moored/DP MODU • Primary Installation Vessel • Inspection, Monitor, Maintenance and Repair (IMMR) Vessel • Support vessels including heavy lift vessel(s) (HLVs), multi-service construction vessel(s), anchor handling vessel(s) and general supply/support vessels

Feedback:

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Your feedback and our response will be included in our Environment Plan which will be submitted to the National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) for acceptance in accordance with the *Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations 2009* (Cth).

Please let us know if your feedback for this activity is sensitive and we will make this known to NOPSEMA upon submission of the Environment Plan in order for this information to remain confidential to NOPSEMA.

Regards,

1.4.1 Email sent to Ningaloo Coast World Heritage Advisory Committee (NCWHAC) (22 June 2023)

Dear Tegan

Apologies – now with the correct information sheet attached.

Regards,

Woodside Feedback



Woodside Energy
Mia Yellagonga
Karlak, 11 Mount Street
Perth WA 6000
Australia

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f t in v i

1.5 Email sent to Department of Primary, Industries and Regional Development (DPIRD) (22 June 2023)

Dear Mark and Kim

Woodside is planning to submit a revision of the Angel Facility Operations Environment Plan (EP) in Production Licence WA-3-L, Pipeline Licence WA-14-PL and Permit Area WA-16-L, approximately 126 km north-west of Dampier, Western Australia. The EP currently covers operations of a fixed platform (Angel) and subsea infrastructure connected to the Angel and Lambert Deep reservoirs.

The EP is being revised and resubmitted to integrate drilling, subsea installation, commissioning (drilling and tie-back) and production from the Lambert West reservoir (Lambert West tie-back) into the existing Angel production systems. The Lambert Deep and Lambert West Fields are located in Commonwealth waters around 15 km north-west of the Angel Platform in Permit Area WA-16-L.

Drilling activities

- Woodside plans to drill one new well in the Lambert West field (LDA-02), install an associated wellhead and Xmas tree. LDA-02 will be connected to the existing Lambert Deep two-slot production manifold using a ~8 to 10-inch internal diameter (ID) flexible well jumper. The well will be located at approximately 130 m water depth.

Subsea installation and commissioning activities

- Woodside also plans to install a subsea distribution unit (SDU) and flying leads at ~130 m water depth to provide connections to and control of key infrastructure in the subsea system; disconnect the existing Lambert Deep (LDA-01) well flying leads from existing Lambert Deep umbilical termination assembly (UTA) and reconnect it to the subsea distribution unit. The LDA-01 well is located at approximately 130 m water depth.
- Proposed activities also include pre-commissioning and cold-commissioning activities, including leak testing of the flexibles, subsea control systems verification and function-testing of valves to verify the production system and electric and hydraulic flying leads are ready for entry into the commissioning phase.
- Well start-up and commissioning (initial start-up) of the Lambert West well (LDA-02) involving slow and gradual build up to maximum well gas production rates and then well performance testing such as Multi-Rate Testing, simulated emergency shut down (ESD) of the well followed by Pressure Build-Up Testing.

Exclusionary / Cautionary Zones

For the routine operation of the Angel Facility, the Operational area comprises of the riser platform and the area within a 500 m Petroleum Safety Zone (PSZ) around the facility. The export pipeline from Angel (WA-14-PL) up to the connection to the barred tee (WA-1-PL) on the NRC 1TL tie-in assembly and an area encompassing 1500 m either side of the WA-14-PL pipeline infrastructure.

For the Angel subsea infrastructure, including Angel production (AP) wells AP-2, AP-3 and AP- 4, flowlines, umbilicals and an area within 1500 m around the subsea infrastructure. For the Lambert Deep subsea infrastructure including well LDA-01, flowline (WA-31-PL), umbilicals and an area within 1500m around the subsea infrastructure. The Exploration wells with wellheads and an area of 500 m around each wellhead.

For the Lambert West Drilling and Tie-Back the Operational Area includes a radius of 4500 m from the Lambert Deep Manifold to allow vessels to undertake drilling activities with a temporary 500 m safety exclusion zone around vessels conducting drilling and installation activities to manage vessel movements.

Following recent changes to Commonwealth EP consultation requirements, Woodside is now consulting persons or organisations whom are located within the environment that may be affected (EMBA) by a proposed petroleum activity. The EMBA is the largest spatial extent where unplanned events could potentially have an environmental consequence. For this EP, the broadest extent of the EMBA has been determined by the highly unlikely event of a hydrocarbon release from activities within the scope the EP. The worst-case credible spill scenario for this EP is a well loss of integrity.

A Consultation Information Sheet is attached, which provides additional background on the proposed activities, including summaries of potential key impacts and risks, and associated management measures. These are also available on our [website](#). You can also subscribe to receive updates on our consultation activities by subscribing [here](#).

The National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) has published a brochure entitled [Consultation on offshore petroleum environment plans – Information for the Community](#) to help community members understand consultation requirements for Commonwealth EPs and how to participate in consultation.

We have identified potential impacts to active commercial fishers and the environment, which are summarised below. We have endeavoured to reduce these risks to an as low as reasonably practicable level.

Fisheries have been identified as being relevant based on fishing licence overlap, assessment of government fishing effort data (including Fishcube and AFMA) from recent years, fishing methods and water depth.

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Activity: Angel Facility Operations Environment Plan

Angel Facility Operations Environment Plan	
Summary	<p>Routine Operations:</p> <ul style="list-style-type: none">• Routine production and operations (Lambert Deep, LDA-01; incorporation of Lambert West, LDA-02 following drilling and tie-back).• Routine inspection, monitoring, maintenance and repair (IMMR) activities.• Non-routine and unplanned activities and incidents associated with the above. <p>Lambert West Drilling and Tie-back:</p> <ul style="list-style-type: none">• Drill one new well (LDA-02) in the Lambert West (LW) field.

	<ul style="list-style-type: none"> • Installation of a subsea distribution unit, flexible flowline and flying leads and disconnection of the existing LDA-01 well flying leads from the Lambert Deep Umbilical Termination Assembly reconnecting it to the subsea distribution unit. • Pre-commissioning and commissioning activities
Permit Area	Activities will occur predominantly within the WA-3-L and WA-16-L title areas and the Pipeline licence areas within WA-14-PL and WA-31-PL.
Location	~ 126 km north-north-west of Dampier
Approx. Water Depth (m)	~ 70 – 130 m
Schedule	<p>Routine Operations:</p> <ul style="list-style-type: none"> • Ongoing <p>Lambert West Drilling and Tie-Back:</p> <ul style="list-style-type: none"> • Drilling is currently anticipated in Q3 2024, subject to EP approval. • Subsea installation is currently anticipated to commence when the relevant wells have been drilled in Q4 2024 / Q1 2025, subject to EP approval. • Pre-commissioning and commissioning activities are currently anticipated to commence in H1 2025, subject to EP approval.
Approx. Estimated Duration	<p>Drilling:</p> <ul style="list-style-type: none"> • Activities are currently anticipated to take approximately 50 - 60 days per well to complete. <p>Subsea installation and commissioning:</p> <ul style="list-style-type: none"> • Activities are currently anticipated to have a cumulative duration of around four weeks (including mobilisation, demobilisation and contingency). <p>Timing and duration of activities is subject to change due to project schedule requirements, MODU/vessel availability, unforeseen circumstances and weather constraints.</p>
Exclusionary/ Cautionary Zone	<p>Routine Operations:</p> <ul style="list-style-type: none"> • The Operational area comprises of the riser platform and the area within a 500 m Petroleum Safety Zone (PSZ) around the facility • The export pipeline from Angel (WA-14-PL) up to the connection to the barred tee (WA-1-PL) on the NRC 1TL tie-in assembly and an area encompassing 1500 m either side of the WA-14-PL pipeline infrastructure • Angel subsea infrastructure, including Angel production (AP) wells AP-2, AP-3 and AP-4, flowlines, umbilicals and an area within 1500 m around the subsea infrastructure • Lambert Deep subsea infrastructure including well LDA-01, flowline (WA-31-PL), umbilicals and an area within 1,500m around the subsea infrastructure • Exploration wells with wellheads and an area of 500 m around each wellhead. <p>Lambert West Drilling and Tie-Back:</p>

	<ul style="list-style-type: none"> • The Operational Area includes a radius of 4,500 m from the Lambert Deep Manifold to allow vessels to undertake drilling activities. • Temporary 500 m safety exclusion zone around vessels conducting drilling and installation activities to manage vessel movements.
Infrastructure	<ul style="list-style-type: none"> • Wells, Xmas trees, manifolds, flowlines/pipelines and umbilicals, and explorations wells with wellhead
Vessels	<ul style="list-style-type: none"> • Moored MODU, DP MODU or hybrid moored/DP MODU • Primary Installation Vessel • Inspection, Monitor, Maintenance and Repair (IMMR) Vessel • Support vessels including heavy lift vessel(s) (HLVs), multi-service construction vessel(s), anchor handling vessel(s) and general supply/support vessels
Relevant fisheries	<p><u>State fisheries</u></p> <ul style="list-style-type: none"> • Operational Area: Pilbara Trawl Fishery, Pilbara Trap Fishery and Pilbara Line Fishery • EMBA: Marine Aquarium Managed Fishery, Mackerel Managed Fishery (Area 2 and 3), Pilbara Crab Managed Fishery, West Coast Deep Sea Crustacean Managed Fishery, Specimen Shell Managed Fishery, Onslow Prawn Managed Fishery, Western Australian Sea Cucumber Fishery, Exmouth Gulf Prawn Managed Fishery, Nickol Bay Prawn Managed Fishery, Pilbara Trawl Fishery, Pilbara Trap Fishery and Pilbara Line Fishery

Feedback:

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Your feedback and our response will be included in our Environment Plan which will be submitted to the National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) for acceptance in accordance with the *Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations 2009* (Cth).

Please let us know if your feedback for this activity is sensitive and we will make this known to NOPSEMA upon submission of the Environment Plan in order for this information to remain confidential to NOPSEMA.

Regards,

1.5.1 Email sent to Department of Primary Industries and Regional Development (DPIRD) (22 June 2023)

Dear Mark and Kim,

Apologies – now with the correct information sheet attached.

Regards,

Woodside Feedback



Woodside Energy
Mia Yellagonga
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E: feedback@woodside.com.au
www.woodside.com
f t in v @

1.6 Email sent to Western Gas, Exxon Mobil Australia Resources Company, Shell Australia, BP Developments Australia, Carnarvon Energy, PE Wheatstone, Kyushu Electric Wheatstone, Eni Australia, Vermillion Oil & Gas Australia, Finder Energy No 16, Jadestone, KUFPEC, Santos NA Energy Holdings / Santos Ltd / Santos WA Northwest / Santos Offshore / Santos WA Southwest / Santos (BOL) / Santos WA PVG, Coastal Oil and Gas, Bounty Oil and Gas, OMV Australia, KATO Energy / KATO Corowa, Longreach Capital Investments / Beagle No. 1 Pty Ltd, INPEX Alpha, JX Nippon O&G Exploration (Australia), OPIC Australia, Dorado Petroleum (22 June 2023)

Dear Titleholder

Woodside is planning to submit a revision of the Angel Facility Operations Environment Plan (EP) in Production Licence WA-3-L, Pipeline Licence WA-14-PL and Permit Area WA-16-L, approximately 126 km north-west of Dampier, Western Australia. The EP currently covers operations of a fixed platform (Angel) and subsea infrastructure connected to the Angel and Lambert Deep reservoirs.

The EP is being revised and resubmitted to integrate drilling, subsea installation, commissioning (drilling and tie-back) and production from the Lambert West reservoir (Lambert West tie-back) into the existing Angel production systems. The Lambert Deep and Lambert West Fields are located in Commonwealth waters around 15 km north-west of the Angel Platform in Permit Area WA-16-L.

Drilling activities

- Woodside plans to drill one new well in the Lambert West field (LDA-02), install an associated wellhead and Xmas tree. LDA-02 will be connected to the existing Lambert Deep two-slot production manifold using a ~8 to 10-inch internal diameter (ID) flexible well jumper. The well will be located at approximately 130 m water depth.

Subsea installation and commissioning activities

- Woodside also plans to install a subsea distribution unit (SDU) and flying leads at ~130 m water depth to provide connections to and control of key infrastructure in the subsea system; disconnect the existing Lambert Deep (LDA-01) well flying leads from existing Lambert Deep umbilical termination assembly (UTA) and reconnect it to the subsea distribution unit. The LDA-01 well is located at approximately 130 m water depth.

- Proposed activities also include pre-commissioning and cold-commissioning activities, including leak testing of the flexibles, subsea control systems verification and function-testing of valves to verify the production system and electric and hydraulic flying leads are ready for entry into the commissioning phase.
- Well start-up and commissioning (initial start-up) of the Lambert West well (LDA-02) involving slow and gradual build up to maximum well gas production rates and then well performance testing such as Multi-Rate Testing, simulated emergency shut down (ESD) of the well followed by Pressure Build-Up Testing.

Following recent changes to Commonwealth EP consultation requirements, Woodside is now consulting persons or organisations whom are located within the EMBA by a proposed petroleum activity. The EMBA is the largest spatial extent where unplanned events could potentially have an environmental consequence. For this EP, the broadest extent of the EMBA has been determined by the highly unlikely event of a hydrocarbon release from activities within the scope the EP. The worst-case credible spill scenario for this EP is a well loss of integrity.

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If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Activity: Angel Facility Operations Environment Plan

Angel Facility Operations Environment Plan	
Summary	Routine Operations: <ul style="list-style-type: none"> • Routine production and operations (Lambert Deep, LDA-01; incorporation of Lambert West, LDA-02 following drilling and tie-back). • Routine inspection, monitoring, maintenance and repair (IMMR) activities. • Non-routine and unplanned activities and incidents associated with the above. Lambert West Drilling and Tie-back: <ul style="list-style-type: none"> • Drill one new well (LDA-02) in the Lambert West (LW) field. • Installation of a subsea distribution unit, flexible flowline and flying leads and disconnection of the existing LDA-01 well flying leads from the Lambert Deep Umbilical Termination Assembly reconnecting it to the subsea distribution unit. • Pre-commissioning and commissioning activities
Permit Area	Activities will occur predominantly within the WA-3-L and WA-16-L title areas and the Pipeline licence areas within WA-14-PL and WA-31-PL.

Location	~ 126 km north-north-west of Dampier
Approx. Water Depth (m)	~ 70 – 130 m
Schedule	<p>Routine Operations:</p> <ul style="list-style-type: none"> • Ongoing <p>Lambert West Drilling and Tie-Back:</p> <ul style="list-style-type: none"> • Drilling is currently anticipated in Q3 2024, subject to EP approval. • Subsea installation is currently anticipated to commence when the relevant wells have been drilled in Q4 2024 / Q1 2025, subject to EP approval. • Pre-commissioning and commissioning activities are currently anticipated to commence in H1 2025, subject to EP approval.
Approx. Estimated Duration	<p>Drilling:</p> <ul style="list-style-type: none"> • Activities are currently anticipated to take approximately 50 - 60 days per well to complete. <p>Subsea installation and commissioning:</p> <ul style="list-style-type: none"> • Activities are currently anticipated to have a cumulative duration of around four weeks (including mobilisation, demobilisation and contingency). <p>Timing and duration of activities is subject to change due to project schedule requirements, MODU/vessel availability, unforeseen circumstances and weather constraints.</p>
Exclusionary/ Cautionary Zone	<p>Routine Operations:</p> <ul style="list-style-type: none"> • The Operational area comprises of the riser platform and the area within a 500 m Petroleum Safety Zone (PSZ) around the facility • The export pipeline from Angel (WA-14-PL) up to the connection to the barred tee (WA-1-PL) on the NRC 1TL tie-in assembly and an area encompassing 1500 m either side of the WA-14-PL pipeline infrastructure • Angel subsea infrastructure, including Angel production (AP) wells AP-2, AP-3 and AP- 4, flowlines, umbilicals and an area within 1500 m around the subsea infrastructure • Lambert Deep subsea infrastructure including well LDA-01, flowline (WA-31-PL), umbilicals and an area within 1,500m around the subsea infrastructure • Exploration wells with wellheads and an area of 500 m around each wellhead. <p>Lambert West Drilling and Tie-Back:</p> <ul style="list-style-type: none"> • The Operational Area includes a radius of 4,500 m from the Lambert Deep Manifold to allow vessels to undertake drilling activities. • Temporary 500 m safety exclusion zone around vessels conducting drilling and installation activities to manage vessel movements.

<p>Infrastructure</p>	<ul style="list-style-type: none"> • Wells, Xmas trees, manifolds, flowlines/pipelines and umbilicals, and explorations wells with wellhead
<p>Vessels</p>	<ul style="list-style-type: none"> • Moored MODU, DP MODU or hybrid moored/DP MODU • Primary Installation Vessel • Inspection, Monitor, Maintenance and Repair (IMMR) Vessel • Support vessels including heavy lift vessel(s) (HLVs), multi-service construction vessel(s), anchor handling vessel(s) and general supply/support vessels

Feedback:

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Your feedback and our response will be included in our Environment Plan which will be submitted to the National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) for acceptance in accordance with the *Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations 2009* (Cth).

Please let us know if your feedback for this activity is sensitive and we will make this known to NOPSEMA upon submission of the Environment Plan in order for this information to remain confidential to NOPSEMA.

Regards,

1.7 Email sent to Chevron Australia Osaka Gas Gorgon, Tokyo Gas Gorgon, JERA Gorgon (22 June 2023)

Dear Chevron

Woodside is planning to submit a revision of the Angel Facility Operations Environment Plan (EP) in Production Licence WA-3-L, Pipeline Licence WA-14-PL and Permit Area WA-16-L, approximately 126 km north-west of Dampier, Western Australia. The EP currently covers operations of a fixed platform (Angel) and subsea infrastructure connected to the Angel and Lambert Deep reservoirs.

The EP is being revised and resubmitted to integrate drilling, subsea installation, commissioning (drilling and tie-back) and production from the Lambert West reservoir (Lambert West tie-back) into the existing Angel production systems. The Lambert Deep and Lambert West Fields are located in Commonwealth waters around 15 km north-west of the Angel Platform in Permit Area WA-16-L.

Drilling activities

- Woodside plans to drill one new well in the Lambert West field (LDA-02), install an associated wellhead and Xmas tree. LDA-02 will be connected to the existing Lambert Deep two-slot production manifold using a ~8 to 10-inch internal diameter (ID) flexible well jumper. The well will be located at approximately 130 m water depth.

Subsea installation and commissioning activities

- Woodside also plans to install a subsea distribution unit (SDU) and flying leads at ~130 m water depth to provide connections to and control of key infrastructure in the subsea system; disconnect the existing Lambert Deep (LDA-01) well flying leads from existing Lambert Deep umbilical termination assembly (UTA) and reconnect it to the subsea distribution unit. The LDA-01 well is located at approximately 130 m water depth.
- Proposed activities also include pre-commissioning and cold-commissioning activities, including leak testing of the flexibles, subsea control systems verification and function-testing of valves to verify the production system and electric and hydraulic flying leads are ready for entry into the commissioning phase.
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Following recent changes to Commonwealth EP consultation requirements, Woodside is now consulting persons or organisations whom are located within the EMBA by a proposed petroleum activity. The EMBA is the largest spatial extent where unplanned events could potentially have an environmental consequence. For this EP, the broadest extent of the EMBA has been determined by the highly unlikely event of a hydrocarbon release from activities within the scope the EP. The worst-case credible spill scenario for this EP is a well loss of integrity.

A Consultation Information Sheet is attached, which provides additional background on the proposed activities, including summaries of potential key impacts and risks, and associated management measures. These are also available on our [website](#). You can also subscribe to receive updates on our consultation activities by subscribing [here](#).

The National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) has published a brochure entitled [Consultation on offshore petroleum environment plans – Information for the Community](#) to help community members understand consultation requirements for Commonwealth EPs and how to participate in consultation.

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

We would be grateful if you could please forward this consultation information to your Joint Venture participants Osaka Gas Gorgon, Tokyo Gas Gorgon and JERA Gorgon for feedback.

Activity: Angel Facility Operations Environment Plan

Angel Facility Operations Environment Plan	
Summary	Routine Operations: <ul style="list-style-type: none"> • Routine production and operations (Lambert Deep, LDA-01; incorporation of Lambert West, LDA-02 following drilling and tie-back). • Routine inspection, monitoring, maintenance and repair (IMMR) activities. • Non-routine and unplanned activities and incidents associated with the above.

	<p>Lambert West Drilling and Tie-back:</p> <ul style="list-style-type: none"> • Drill one new well (LDA-02) in the Lambert West (LW) field. • Installation of a subsea distribution unit, flexible flowline and flying leads and disconnection of the existing LDA-01 well flying leads from the Lambert Deep Umbilical Termination Assembly reconnecting it to the subsea distribution unit. • Pre-commissioning and commissioning activities
Permit Area	Activities will occur predominantly within the WA-3-L and WA-16-L title areas and the Pipeline licence areas within WA-14-PL and WA-31-PL.
Location	~ 126 km north-north-west of Dampier
Approx. Water Depth (m)	~ 70 – 130 m
Schedule	<p>Routine Operations:</p> <ul style="list-style-type: none"> • Ongoing <p>Lambert West Drilling and Tie-Back:</p> <ul style="list-style-type: none"> • Drilling is currently anticipated in Q3 2024, subject to EP approval. • Subsea installation is currently anticipated to commence when the relevant wells have been drilled in Q4 2024 / Q1 2025, subject to EP approval. • Pre-commissioning and commissioning activities are currently anticipated to commence in H1 2025, subject to EP approval.
Approx. Estimated Duration	<p>Drilling:</p> <ul style="list-style-type: none"> • Activities are currently anticipated to take approximately 50 - 60 days per well to complete. <p>Subsea installation and commissioning:</p> <ul style="list-style-type: none"> • Activities are currently anticipated to have a cumulative duration of around four weeks (including mobilisation, demobilisation and contingency). <p>Timing and duration of activities is subject to change due to project schedule requirements, MODU/vessel availability, unforeseen circumstances and weather constraints.</p>
Exclusionary/ Cautionary Zone	<p>Routine Operations:</p> <ul style="list-style-type: none"> • The Operational area comprises of the riser platform and the area within a 500 m Petroleum Safety Zone (PSZ) around the facility • The export pipeline from Angel (WA-14-PL) up to the connection to the barred tee (WA-1-PL) on the NRC 1TL tie-in assembly and an area encompassing 1500 m either side of the WA-14-PL pipeline infrastructure • Angel subsea infrastructure, including Angel production (AP) wells AP-2, AP-3 and AP-4, flowlines, umbilicals and an area within 1500 m around the subsea infrastructure • Lambert Deep subsea infrastructure including well LDA-01, flowline (WA-31-PL), umbilicals and an area within 1,500m around the subsea infrastructure

	<ul style="list-style-type: none"> • Exploration wells with wellheads and an area of 500 m around each wellhead. <p>Lambert West Drilling and Tie-Back:</p> <ul style="list-style-type: none"> • The Operational Area includes a radius of 4,500 m from the Lambert Deep Manifold to allow vessels to undertake drilling activities. • Temporary 500 m safety exclusion zone around vessels conducting drilling and installation activities to manage vessel movements.
Infrastructure	<ul style="list-style-type: none"> • Wells, Xmas trees, manifolds, flowlines/pipelines and umbilicals, and explorations wells with wellhead
Vessels	<ul style="list-style-type: none"> • Moored MODU, DP MODU or hybrid moored/DP MODU • Primary Installation Vessel • Inspection, Monitor, Maintenance and Repair (IMMR) Vessel • Support vessels including heavy lift vessel(s) (HLVs), multi-service construction vessel(s), anchor handling vessel(s) and general supply/support vessels

Feedback:

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Your feedback and our response will be included in our Environment Plan which will be submitted to the National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) for acceptance in accordance with the *Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations 2009* (Cth).

Please let us know if your feedback for this activity is sensitive and we will make this known to NOPSEMA upon submission of the Environment Plan in order for this information to remain confidential to NOPSEMA.

Regards,

1.8 Email sent to Australian Hydrographic Office (AHO), Australian Maritime Safety Authority (AMSA) – Marine Safety (22 June 2023)

Dear AHO / AMSA

Woodside is planning to submit a revision of the Angel Facility Operations Environment Plan (EP) in Production Licence WA-3-L, Pipeline Licence WA-14-PL and Permit Area WA-16-L, approximately 126 km north-west of Dampier, Western Australia. The EP currently covers operations of a fixed platform (Angel) and subsea infrastructure connected to the Angel and Lambert Deep reservoirs.

The EP is being revised and resubmitted to integrate drilling, subsea installation, commissioning (drilling and tie-back) and production from the Lambert West reservoir (Lambert West tie-back) into the existing Angel production systems. The Lambert Deep and Lambert West Fields are located in Commonwealth waters around 15 km north-west of the Angel Platform in Permit Area WA-16-L.

Drilling activities

- Woodside plans to drill one new well in the Lambert West field (LDA-02), install an associated wellhead and Xmas tree. LDA-02 will be connected to the existing Lambert Deep two-slot production manifold using a ~8 to 10-inch internal diameter (ID) flexible well jumper. The well will be located at approximately 130 m water depth.

Subsea installation and commissioning activities

- Woodside also plans to install a subsea distribution unit (SDU) and flying leads at ~130 m water depth to provide connections to and control of key infrastructure in the subsea system; disconnect the existing Lambert Deep (LDA-01) well flying leads from existing Lambert Deep umbilical termination assembly (UTA) and reconnect it to the subsea distribution unit. The LDA-01 well is located at approximately 130 m water depth.
- Proposed activities also include pre-commissioning and cold-commissioning activities, including leak testing of the flexibles, subsea control systems verification and function-testing of valves to verify the production system and electric and hydraulic flying leads are ready for entry into the commissioning phase.
- Well start-up and commissioning (initial start-up) of the Lambert West well (LDA-02) involving slow and gradual build up to maximum well gas production rates and then well performance testing such as Multi-Rate Testing, simulated emergency shut down (ESD) of the well followed by Pressure Build-Up Testing.

Environment that May Be Affected (EMBA)

Following recent changes to Commonwealth EP consultation requirements, Woodside is now consulting persons or organisations whom are located within the EMBA by a proposed petroleum activity. The EMBA is the largest spatial extent where unplanned events could potentially have an environmental consequence. For this EP, the broadest extent of the EMBA has been determined by the highly unlikely event of a hydrocarbon release from activities within the scope the EP. The worst-case credible spill scenario for this EP is a well loss of integrity.

A Consultation Information Sheet is attached, which provides additional background on the proposed activities, including summaries of potential key impacts and risks, and associated management measures. These are also available on our [website](#). **A shipping lane map is also attached.** You can also subscribe to receive updates on our consultation activities by subscribing [here](#).

The National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) has published a brochure entitled [Consultation on offshore petroleum environment plans – Information for the Community](#) to help community members understand consultation requirements for Commonwealth EPs and how to participate in consultation.

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Activity: Angel Facility Operations Environment Plan

Angel Facility Operations Environment Plan	
Summary	<p>Routine Operations:</p> <ul style="list-style-type: none"> • Routine production and operations (Lambert Deep, LDA-01; incorporation of Lambert West, LDA-02 following drilling and tie-back). • Routine inspection, monitoring, maintenance and repair (IMMR) activities. • Non-routine and unplanned activities and incidents associated with the above. <p>Lambert West Drilling and Tie-back:</p> <ul style="list-style-type: none"> • Drill one new well (LDA-02) in the Lambert West (LW) field. • Installation of a subsea distribution unit, flexible flowline and flying leads and disconnection of the existing LDA-01 well flying leads from the Lambert Deep Umbilical Termination Assembly reconnecting it to the subsea distribution unit. • Pre-commissioning and commissioning activities
Permit Area	Activities will occur predominantly within the WA-3-L and WA-16-L title areas and the Pipeline licence areas within WA-14-PL and WA-31-PL.
Location	~ 126 km north-north-west of Dampier
Approx. Water Depth (m)	~ 70 – 130 m
Schedule	<p>Routine Operations:</p> <ul style="list-style-type: none"> • Ongoing <p>Lambert West Drilling and Tie-Back:</p> <ul style="list-style-type: none"> • Drilling is currently anticipated in Q3 2024, subject to EP approval. • Subsea installation is currently anticipated to commence when the relevant wells have been drilled in Q4 2024 / Q1 2025, subject to EP approval. • Pre-commissioning and commissioning activities are currently anticipated to commence in H1 2025, subject to EP approval.
Approx. Estimated Duration	<p>Drilling:</p> <ul style="list-style-type: none"> • Activities are currently anticipated to take approximately 50 - 60 days per well to complete. <p>Subsea installation and commissioning:</p> <ul style="list-style-type: none"> • Activities are currently anticipated to have a cumulative duration of around four weeks (including mobilisation, demobilisation and contingency). <p>Timing and duration of activities is subject to change due to project schedule requirements, MODU/vessel availability, unforeseen circumstances and weather constraints.</p>

<p>Exclusionary/ Cautionary Zone</p>	<p>Routine Operations:</p> <ul style="list-style-type: none"> • The Operational area comprises of the riser platform and the area within a 500 m Petroleum Safety Zone (PSZ) around the facility • The export pipeline from Angel (WA-14-PL) up to the connection to the barred tee (WA-1-PL) on the NRC 1TL tie-in assembly and an area encompassing 1500 m either side of the WA-14-PL pipeline infrastructure • Angel subsea infrastructure, including Angel production (AP) wells AP-2, AP-3 and AP- 4, flowlines, umbilicals and an area within 1500 m around the subsea infrastructure • Lambert Deep subsea infrastructure including well LDA-01, flowline (WA-31-PL), umbilicals and an area within 1,500m around the subsea infrastructure • Exploration wells with wellheads and an area of 500 m around each wellhead. <p>Lambert West Drilling and Tie-Back:</p> <ul style="list-style-type: none"> • The Operational Area includes a radius of 4,500 m from the Lambert Deep Manifold to allow vessels to undertake drilling activities. • Temporary 500 m safety exclusion zone around vessels conducting drilling and installation activities to manage vessel movements.
<p>Infrastructure</p>	<ul style="list-style-type: none"> • Wells, Xmas trees, manifolds, flowlines/pipelines and umbilicals, and explorations wells with wellhead
<p>Vessels</p>	<ul style="list-style-type: none"> • Moored MODU, DP MODU or hybrid moored/DP MODU • Primary Installation Vessel • Inspection, Monitor, Maintenance and Repair (IMMR) Vessel • Support vessels including heavy lift vessel(s) (HLVs), multi-service construction vessel(s), anchor handling vessel(s) and general supply/support vessels

Feedback:

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Your feedback and our response will be included in our Environment Plan which will be submitted to the National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) for acceptance in accordance with the *Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations 2009* (Cth).

Please let us know if your feedback for this activity is sensitive and we will make this known to NOPSEMA upon submission of the Environment Plan in order for this information to remain confidential to NOPSEMA.

Regards,

1.9 Email sent to Australian Maritime Safety Authority (AMSA) – Marine Pollution (22 June 2023)

Dear Mick

Woodside is planning to submit a revision of the Angel Facility Operations Environment Plan (EP) in Production Licence WA-3-L, Pipeline Licence WA-14-PL and Permit Area WA-16-L, approximately 126 km north-west of Dampier, Western Australia. The EP currently covers operations of a fixed platform (Angel) and subsea infrastructure connected to the Angel and Lambert Deep reservoirs.

The EP is being revised and resubmitted to integrate drilling, subsea installation, commissioning (drilling and tie-back) and production from the Lambert West reservoir (Lambert West tie-back) into the existing Angel production systems. The Lambert Deep and Lambert West Fields are located in Commonwealth waters around 15 km north-west of the Angel Platform in Permit Area WA-16-L.

Drilling activities

- Woodside plans to drill one new well in the Lambert West field (LDA-02), install an associated wellhead and Xmas tree. LDA-02 will be connected to the existing Lambert Deep two-slot production manifold using a ~8 to 10-inch internal diameter (ID) flexible well jumper. The well will be located at approximately 130 m water depth.

Subsea installation and commissioning activities

- Woodside also plans to install a subsea distribution unit (SDU) and flying leads at ~130 m water depth to provide connections to and control of key infrastructure in the subsea system; disconnect the existing Lambert Deep (LDA-01) well flying leads from existing Lambert Deep umbilical termination assembly (UTA) and reconnect it to the subsea distribution unit. The LDA-01 well is located at approximately 130 m water depth.
- Proposed activities also include pre-commissioning and cold-commissioning activities, including leak testing of the flexibles, subsea control systems verification and function-testing of valves to verify the production system and electric and hydraulic flying leads are ready for entry into the commissioning phase.
- Well start-up and commissioning (initial start-up) of the Lambert West well (LDA-02) involving slow and gradual build up to maximum well gas production rates and then well performance testing such as Multi-Rate Testing, simulated emergency shut down (ESD) of the well followed by Pressure Build-Up Testing.

Environment that May Be Affected (EMBA)

Following recent changes to Commonwealth EP consultation requirements, Woodside is now consulting persons or organisations whom are located within the EMBA by a proposed petroleum activity. The EMBA is the largest spatial extent where unplanned events could potentially have an environmental consequence. For this EP, the broadest extent of the EMBA has been determined by the highly unlikely event of a hydrocarbon release from activities within the scope the EP. The worst-case credible spill scenario for this EP is a well loss of integrity.

A Consultation Information Sheet is attached, which provides additional background on the proposed activities, including summaries of potential key impacts and risks, and associated management measures. These are also available on our [website](#). **A shipping lane map is also attached.** You can also subscribe to receive updates on our consultation activities by subscribing [here](#).

The National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) has published a brochure entitled [Consultation on offshore petroleum environment plans – Information for the Community](#) to help community members understand consultation requirements for Commonwealth EPs and how to participate in consultation.

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Activity: Angel Facility Operations Environment Plan

Angel Facility Operations Environment Plan	
Summary	<p>Routine Operations:</p> <ul style="list-style-type: none"> • Routine production and operations (Lambert Deep, LDA-01; incorporation of Lambert West, LDA-02 following drilling and tie-back). • Routine inspection, monitoring, maintenance and repair (IMMR) activities. • Non-routine and unplanned activities and incidents associated with the above. <p>Lambert West Drilling and Tie-back:</p> <ul style="list-style-type: none"> • Drill one new well (LDA-02) in the Lambert West (LW) field. • Installation of a subsea distribution unit, flexible flowline and flying leads and disconnection of the existing LDA-01 well flying leads from the Lambert Deep Umbilical Termination Assembly reconnecting it to the subsea distribution unit. • Pre-commissioning and commissioning activities
Permit Area	Activities will occur predominantly within the WA-3-L and WA-16-L title areas and the Pipeline licence areas within WA-14-PL and WA-31-PL.
Location	~ 126 km north-north-west of Dampier
Approx. Water Depth (m)	~ 70 – 130 m
Schedule	<p>Routine Operations:</p> <ul style="list-style-type: none"> • Ongoing <p>Lambert West Drilling and Tie-Back:</p> <ul style="list-style-type: none"> • Drilling is currently anticipated in Q3 2024, subject to EP approval. • Subsea installation is currently anticipated to commence when the relevant wells have been drilled in Q4 2024 / Q1 2025, subject to EP approval. • Pre-commissioning and commissioning activities are currently anticipated to commence in H1 2025, subject to EP approval.
Approx. Estimated Duration	<p>Drilling:</p> <ul style="list-style-type: none"> • Activities are currently anticipated to take approximately 50 - 60 days per well to complete.

	<p>Subsea installation and commissioning:</p> <ul style="list-style-type: none"> Activities are currently anticipated to have a cumulative duration of around four weeks (including mobilisation, demobilisation and contingency). <p>Timing and duration of activities is subject to change due to project schedule requirements, MODU/vessel availability, unforeseen circumstances and weather constraints.</p>
<p>Exclusionary/ Cautionary Zone</p>	<p>Routine Operations:</p> <ul style="list-style-type: none"> The Operational area comprises of the riser platform and the area within a 500 m Petroleum Safety Zone (PSZ) around the facility The export pipeline from Angel (WA-14-PL) up to the connection to the barred tee (WA-1-PL) on the NRC 1TL tie-in assembly and an area encompassing 1500 m either side of the WA-14-PL pipeline infrastructure Angel subsea infrastructure, including Angel production (AP) wells AP-2, AP-3 and AP- 4, flowlines, umbilicals and an area within 1500 m around the subsea infrastructure Lambert Deep subsea infrastructure including well LDA-01, flowline (WA-31-PL), umbilicals and an area within 1,500m around the subsea infrastructure Exploration wells with wellheads and an area of 500 m around each wellhead. <p>Lambert West Drilling and Tie-Back:</p> <ul style="list-style-type: none"> The Operational Area includes a radius of 4,500 m from the Lambert Deep Manifold to allow vessels to undertake drilling activities. Temporary 500 m safety exclusion zone around vessels conducting drilling and installation activities to manage vessel movements.
<p>Infrastructure</p>	<ul style="list-style-type: none"> Wells, Xmas trees, manifolds, flowlines/pipelines and umbilicals, and explorations wells with wellhead
<p>Vessels</p>	<ul style="list-style-type: none"> Moored MODU, DP MODU or hybrid moored/DP MODU Primary Installation Vessel Inspection, Monitor, Maintenance and Repair (IMMR) Vessel Support vessels including heavy lift vessel(s) (HLVs), multi-service construction vessel(s), anchor handling vessel(s) and general supply/support vessels

Feedback:

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Your feedback and our response will be included in our Environment Plan which will be submitted to the National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) for acceptance in accordance with the *Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations 2009* (Cth).

Please let us know if your feedback for this activity is sensitive and we will make this known to NOPSEMA upon submission of the Environment Plan in order for this information to remain confidential to NOPSEMA.

Regards,

1.10 Email sent to Australian Fisheries Management Authority (AFMA) (22 June 2023)

Dear AFMA

Woodside is planning to submit a revision of the Angel Facility Operations Environment Plan (EP) in Production Licence WA-3-L, Pipeline Licence WA-14-PL and Permit Area WA-16-L, approximately 126 km north-west of Dampier, Western Australia. The EP currently covers operations of a fixed platform (Angel) and subsea infrastructure connected to the Angel and Lambert Deep reservoirs.

The EP is being revised and resubmitted to integrate drilling, subsea installation, commissioning (drilling and tie-back) and production from the Lambert West reservoir (Lambert West tie-back) into the existing Angel production systems. The Lambert Deep and Lambert West Fields are located in Commonwealth waters around 15 km north-west of the Angel Platform in Permit Area WA-16-L.

Drilling activities

- Woodside plans to drill one new well in the Lambert West field (LDA-02), install an associated wellhead and Xmas tree. LDA-02 will be connected to the existing Lambert Deep two-slot production manifold using a ~8 to 10-inch internal diameter (ID) flexible well jumper. The well will be located at approximately 130 m water depth.

Subsea installation and commissioning activities

- Woodside also plans to install a subsea distribution unit (SDU) and flying leads at ~130 m water depth to provide connections to and control of key infrastructure in the subsea system; disconnect the existing Lambert Deep (LDA-01) well flying leads from existing Lambert Deep umbilical termination assembly (UTA) and reconnect it to the subsea distribution unit. The LDA-01 well is located at approximately 130 m water depth.
- Proposed activities also include pre-commissioning and cold-commissioning activities, including leak testing of the flexibles, subsea control systems verification and function-testing of valves to verify the production system and electric and hydraulic flying leads are ready for entry into the commissioning phase.

- Well start-up and commissioning (initial start-up) of the Lambert West well (LDA-02) involving slow and gradual build up to maximum well gas production rates and then well performance testing such as Multi-Rate Testing, simulated emergency shut down (ESD) of the well followed by Pressure Build-Up Testing.

Exclusionary / Cautionary Zones

For the routine operation of the Angel Facility, the Operational area comprises of the riser platform and the area within a 500 m Petroleum Safety Zone (PSZ) around the facility. The export pipeline from Angel (WA-14-PL) up to the connection to the barred tee (WA-1-PL) on the NRC 1TL tie-in assembly and an area encompassing 1500 m either side of the WA-14-PL pipeline infrastructure.

For the Angel subsea infrastructure, including Angel production (AP) wells AP-2, AP-3 and AP- 4, flowlines, umbilicals and an area within 1500 m around the subsea infrastructure. For the Lambert Deep subsea infrastructure including well LDA-01, flowline (WA-31-PL), umbilicals and an area within 1500m around the subsea infrastructure. The Exploration wells with wellheads and an area of 500 m around each wellhead.

For the Lambert West Drilling and Tie-Back the Operational Area includes a radius of 4500 m from the Lambert Deep Manifold to allow vessels to undertake drilling activities with a temporary 500 m safety exclusion zone around vessels conducting drilling and installation activities to manage vessel movements.

Following recent changes to Commonwealth EP consultation requirements, Woodside is now consulting persons or organisations whom are located within the environment that may be affected (EMBA) by a proposed petroleum activity. The EMBA is the largest spatial extent where unplanned events could potentially have an environmental consequence. For this EP, the broadest extent of the EMBA has been determined by the highly unlikely event of a hydrocarbon release from activities within the scope the EP. The worst-case credible spill scenario for this EP is a well loss of integrity.

A Consultation Information Sheet is attached, which provides additional background on the proposed activities, including summaries of potential key impacts and risks, and associated management measures. These are also available on our [website](#). You can also subscribe to receive updates on our consultation activities by subscribing [here](#).

The National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) has published a brochure entitled [Consultation on offshore petroleum environment plans – Information for the Community](#) to help community members understand consultation requirements for Commonwealth EPs and how to participate in consultation.

We have identified potential impacts to active commercial fishers and the environment, which are summarised below. We have endeavoured to reduce these risks to an as low as reasonably practicable level.

Fisheries have been identified as being relevant based on fishing licence overlap, assessment of government fishing effort data (including Fishcube and AFMA) from recent years, fishing methods and water depth.

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Activity: Angel Facility Operations Environment Plan

Angel Facility Operations Environment Plan	
Summary	<p>Routine Operations:</p> <ul style="list-style-type: none"> • Routine production and operations (Lambert Deep, LDA-01; incorporation of Lambert West, LDA-02 following drilling and tie-back). • Routine inspection, monitoring, maintenance and repair (IMMR) activities. • Non-routine and unplanned activities and incidents associated with the above. <p>Lambert West Drilling and Tie-back:</p> <ul style="list-style-type: none"> • Drill one new well (LDA-02) in the Lambert West (LW) field. • Installation of a subsea distribution unit, flexible flowline and flying leads and disconnection of the existing LDA-01 well flying leads from the Lambert Deep Umbilical Termination Assembly reconnecting it to the subsea distribution unit. • Pre-commissioning and commissioning activities
Permit Area	Activities will occur predominantly within the WA-3-L and WA-16-L title areas and the Pipeline licence areas within WA-14-PL and WA-31-PL.
Location	~ 126 km north-north-west of Dampier
Approx. Water Depth (m)	~ 70 – 130 m
Schedule	<p>Routine Operations:</p> <ul style="list-style-type: none"> • Ongoing <p>Lambert West Drilling and Tie-Back:</p> <ul style="list-style-type: none"> • Drilling is currently anticipated in Q3 2024, subject to EP approval. • Subsea installation is currently anticipated to commence when the relevant wells have been drilled in Q4 2024 / Q1 2025, subject to EP approval. • Pre-commissioning and commissioning activities are currently anticipated to commence in H1 2025, subject to EP approval.
Approx. Estimated Duration	<p>Drilling:</p> <ul style="list-style-type: none"> • Activities are currently anticipated to take approximately 50 - 60 days per well to complete. <p>Subsea installation and commissioning:</p> <ul style="list-style-type: none"> • Activities are currently anticipated to have a cumulative duration of around four weeks (including mobilisation, demobilisation and contingency). <p>Timing and duration of activities is subject to change due to project schedule requirements, MODU/vessel availability, unforeseen circumstances and weather constraints.</p>

<p>Exclusionary/ Cautionary Zone</p>	<p>Routine Operations:</p> <ul style="list-style-type: none"> • The Operational area comprises of the riser platform and the area within a 500 m Petroleum Safety Zone (PSZ) around the facility • The export pipeline from Angel (WA-14-PL) up to the connection to the barred tee (WA-1-PL) on the NRC 1TL tie-in assembly and an area encompassing 1500 m either side of the WA-14-PL pipeline infrastructure • Angel subsea infrastructure, including Angel production (AP) wells AP-2, AP-3 and AP- 4, flowlines, umbilicals and an area within 1500 m around the subsea infrastructure • Lambert Deep subsea infrastructure including well LDA-01, flowline (WA-31-PL), umbilicals and an area within 1,500m around the subsea infrastructure • Exploration wells with wellheads and an area of 500 m around each wellhead. <p>Lambert West Drilling and Tie-Back:</p> <ul style="list-style-type: none"> • The Operational Area includes a radius of 4,500 m from the Lambert Deep Manifold to allow vessels to undertake drilling activities. • Temporary 500 m safety exclusion zone around vessels conducting drilling and installation activities to manage vessel movements.
<p>Infrastructure</p>	<ul style="list-style-type: none"> • Wells, Xmas trees, manifolds, flowlines/pipelines and umbilicals, and explorations wells with wellhead
<p>Vessels</p>	<ul style="list-style-type: none"> • Moored MODU, DP MODU or hybrid moored/DP MODU • Primary Installation Vessel • Inspection, Monitor, Maintenance and Repair (IMMR) Vessel • Support vessels including heavy lift vessel(s) (HLVs), multi-service construction vessel(s), anchor handling vessel(s) and general supply/support vessels
<p>Relevant fisheries</p>	<p><u>Commonwealth fisheries</u></p> <ul style="list-style-type: none"> • Operational Area: None • EMBA: North West Slope Trawl Fishery, Western Deepwater Trawl Fishery

Feedback:

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

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Please let us know if your feedback for this activity is sensitive and we will make this known to NOPSEMA upon submission of the Environment Plan in order for this information to remain confidential to NOPSEMA.

Regards,

1.10.1 Australian Fisheries Management Authority (AFMA) (22 June 2023)

Dear AFMA,

Apologies – now with the correct information sheet attached.

Regards,

Woodside Feedback



Woodside Energy
Mia Yellagonga
Karlak, 11 Mount Street
Perth WA 6000
Australia

T: 1800 442 977
E: feedback@woodside.com.au
www.woodside.com
f t in y i

1.11 Email sent to Pilbara Trawl Fishery, Pilbara Trap Fishery and Pilbara Line Fishery (22 June 2023)

Dear Fishery Stakeholder

Woodside is planning to submit a revision of the Angel Facility Operations Environment Plan (EP) in Production Licence WA-3-L, Pipeline Licence WA-14-PL and Permit Area WA-16-L, approximately 126 km north-west of Dampier, Western Australia. The EP currently covers operations of a fixed platform (Angel) and subsea infrastructure connected to the Angel and Lambert Deep reservoirs.

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Drilling activities

- Woodside plans to drill one new well in the Lambert West field (LDA-02), install an associated wellhead and Xmas tree. LDA-02 will be connected to the existing Lambert Deep two-slot production manifold using a ~8 to 10-inch internal diameter (ID) flexible well jumper. The well will be located at approximately 130 m water depth.

Subsea installation and commissioning activities

- Woodside also plans to install a subsea distribution unit (SDU) and flying leads at ~130 m water depth to provide connections to and control of key infrastructure in the subsea system; disconnect the existing Lambert Deep (LDA-01) well flying leads from existing Lambert Deep umbilical termination assembly (UTA) and reconnect it to the subsea distribution unit. The LDA-01 well is located at approximately 130 m water depth.

- Proposed activities also include pre-commissioning and cold-commissioning activities, including leak testing of the flexibles, subsea control systems verification and function-testing of valves to verify the production system and electric and hydraulic flying leads are ready for entry into the commissioning phase.
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Exclusionary / Cautionary Zones

For the routine operation of the Angel Facility, the Operational area comprises of the riser platform and the area within a 500 m Petroleum Safety Zone (PSZ) around the facility. The export pipeline from Angel (WA-14-PL) up to the connection to the barred tee (WA-1-PL) on the NRC 1TL tie-in assembly and an area encompassing 1500 m either side of the WA-14-PL pipeline infrastructure.

For the Angel subsea infrastructure, including Angel production (AP) wells AP-2, AP-3 and AP- 4, flowlines, umbilicals and an area within 1500 m around the subsea infrastructure. For the Lambert Deep subsea infrastructure including well LDA-01, flowline (WA-31-PL), umbilicals and an area within 1500m around the subsea infrastructure. The Exploration wells with wellheads and an area of 500 m around each wellhead.

For the Lambert West Drilling and Tie-Back the Operational Area includes a radius of 4500 m from the Lambert Deep Manifold to allow vessels to undertake drilling activities with a temporary 500 m safety exclusion zone around vessels conducting drilling and installation activities to manage vessel movements.

Environment that May be Affected (EMBA)

Following recent changes to Commonwealth EP consultation requirements, Woodside is now consulting persons or organisations whom are located within the environment that may be affected (EMBA) by a proposed petroleum activity. The EMBA is the largest spatial extent where unplanned events could potentially have an environmental consequence. For this EP, the broadest extent of the EMBA has been determined by the highly unlikely event of a hydrocarbon release from activities within the scope the EP. The worst-case credible spill scenario for this EP is a well loss of integrity.

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The National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) has published a brochure entitled [Consultation on offshore petroleum environment plans – Information for the Community](#) to help community members understand consultation requirements for Commonwealth EPs and how to participate in consultation.

We have identified potential impacts to active commercial fishers and the environment, which are summarised below. We have endeavoured to reduce these risks to an as low as reasonably practicable level.

Fisheries have been identified as being relevant based on fishing licence overlap, assessment of government fishing effort data (including Fishcube and AFMA) from recent years, fishing methods and water depth.

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Activity: Angel Facility Operations Environment Plan

Angel Facility Operations Environment Plan	
Summary	<p>Routine Operations:</p> <ul style="list-style-type: none"> • Routine production and operations (Lambert Deep, LDA-01; incorporation of Lambert West, LDA-02 following drilling and tie-back). • Routine inspection, monitoring, maintenance and repair (IMMR) activities. • Non-routine and unplanned activities and incidents associated with the above. <p>Lambert West Drilling and Tie-back:</p> <ul style="list-style-type: none"> • Drill one new well (LDA-02) in the Lambert West (LW) field. • Installation of a subsea distribution unit, flexible flowline and flying leads and disconnection of the existing LDA-01 well flying leads from the Lambert Deep Umbilical Termination Assembly reconnecting it to the subsea distribution unit. • Pre-commissioning and commissioning activities
Permit Area	Activities will occur predominantly within the WA-3-L and WA-16-L title areas and the Pipeline licence areas within WA-14-PL and WA-31-PL.
Location	~ 126 km north-north-west of Dampier
Approx. Water Depth (m)	~ 70 – 130 m
Schedule	<p>Routine Operations:</p> <ul style="list-style-type: none"> • Ongoing <p>Lambert West Drilling and Tie-Back:</p> <ul style="list-style-type: none"> • Drilling is currently anticipated in Q3 2024, subject to EP approval. • Subsea installation is currently anticipated to commence when the relevant wells have been drilled in Q4 2024 / Q1 2025, subject to EP approval. • Pre-commissioning and commissioning activities are currently anticipated to commence in H1 2025, subject to EP approval.
Approx. Estimated Duration	<p>Drilling:</p> <ul style="list-style-type: none"> • Activities are currently anticipated to take approximately 50 - 60 days per well to complete. <p>Subsea installation and commissioning:</p> <ul style="list-style-type: none"> • Activities are currently anticipated to have a cumulative duration of around four weeks (including mobilisation, demobilisation and contingency).

	<p>Timing and duration of activities is subject to change due to project schedule requirements, MODU/vessel availability, unforeseen circumstances and weather constraints.</p>
Exclusionary/ Cautionary Zone	<p>Routine Operations:</p> <ul style="list-style-type: none"> • The Operational area comprises of the riser platform and the area within a 500 m Petroleum Safety Zone (PSZ) around the facility • The export pipeline from Angel (WA-14-PL) up to the connection to the barred tee (WA-1-PL) on the NRC 1TL tie-in assembly and an area encompassing 1500 m either side of the WA-14-PL pipeline infrastructure • Angel subsea infrastructure, including Angel production (AP) wells AP-2, AP-3 and AP- 4, flowlines, umbilicals and an area within 1500 m around the subsea infrastructure • Lambert Deep subsea infrastructure including well LDA-01, flowline (WA-31-PL), umbilicals and an area within 1,500m around the subsea infrastructure • Exploration wells with wellheads and an area of 500 m around each wellhead. <p>Lambert West Drilling and Tie-Back:</p> <ul style="list-style-type: none"> • The Operational Area includes a radius of 4,500 m from the Lambert Deep Manifold to allow vessels to undertake drilling activities. • Temporary 500 m safety exclusion zone around vessels conducting drilling and installation activities to manage vessel movements.
Infrastructure	<ul style="list-style-type: none"> • Wells, Xmas trees, manifolds, flowlines/pipelines and umbilicals, and explorations wells with wellhead
Vessels	<ul style="list-style-type: none"> • Moored MODU, DP MODU or hybrid moored/DP MODU • Primary Installation Vessel • Inspection, Monitor, Maintenance and Repair (IMMR) Vessel • Support vessels including heavy lift vessel(s) (HLVs), multi-service construction vessel(s), anchor handling vessel(s) and general supply/support vessels
Relevant fisheries	<p><u>State fisheries</u></p> <ul style="list-style-type: none"> • Operational Area: Pilbara Trawl Fishery, Pilbara Trap Fishery and Pilbara Line Fishery • EMBA: Marine Aquarium Managed Fishery, Mackerel Managed Fishery (Area 2 and 3), Pilbara Crab Managed Fishery, West Coast Deep Sea Crustacean Managed Fishery, Specimen Shell Managed Fishery, Onslow Prawn Managed Fishery, Western Australian Sea Cucumber Fishery, Exmouth Gulf Prawn Managed Fishery, Nickol Bay Prawn Managed Fishery, Pilbara Trawl Fishery, Pilbara Trap Fishery and Pilbara Line Fishery

Feedback:

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Your feedback and our response will be included in our Environment Plan which will be submitted to the National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) for acceptance in accordance with the *Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations 2009* (Cth).

Please let us know if your feedback for this activity is sensitive and we will make this known to NOPSEMA upon submission of the Environment Plan in order for this information to remain confidential to NOPSEMA.

Regards,

1.12 Email sent to Western Australian Fishing Industry Council (WAFIC) (22 June 2023)

Dear Carli and Tessa

Woodside is planning to submit a revision of the Angel Facility Operations Environment Plan (EP) in Production Licence WA-3-L, Pipeline Licence WA-14-PL and Permit Area WA-16-L, approximately 126 km north-west of Dampier, Western Australia. The EP currently covers operations of a fixed platform (Angel) and subsea infrastructure connected to the Angel and Lambert Deep reservoirs.

The EP is being revised and resubmitted to integrate drilling, subsea installation, commissioning (drilling and tie-back) and production from the Lambert West reservoir (Lambert West tie-back) into the existing Angel production systems. The Lambert Deep and Lambert West Fields are located in Commonwealth waters around 15 km north-west of the Angel Platform in Permit Area WA-16-L.

Drilling activities

- Woodside plans to drill one new well in the Lambert West field (LDA-02), install an associated wellhead and Xmas tree. LDA-02 will be connected to the existing Lambert Deep two-slot production manifold using a ~8 to 10-inch internal diameter (ID) flexible well jumper. The well will be located at approximately 130 m water depth.

Subsea installation and commissioning activities

- Woodside also plans to install a subsea distribution unit (SDU) and flying leads at ~130 m water depth to provide connections to and control of key infrastructure in the subsea system; disconnect the existing Lambert Deep (LDA-01) well flying leads from existing Lambert Deep umbilical termination assembly (UTA) and reconnect it to the subsea distribution unit. The LDA-01 well is located at approximately 130 m water depth.
- Proposed activities also include pre-commissioning and cold-commissioning activities, including leak testing of the flexibles, subsea control systems verification and function-testing of valves to verify the production system and electric and hydraulic flying leads are ready for entry into the commissioning phase.
- Well start-up and commissioning (initial start-up) of the Lambert West well (LDA-02) involving slow and gradual build up to maximum well gas production rates and then

well performance testing such as Multi-Rate Testing, simulated emergency shut down (ESD) of the well followed by Pressure Build-Up Testing.

Exclusionary / Cautionary Zones

For the routine operation of the Angel Facility, the Operational area comprises of the riser platform and the area within a 500 m Petroleum Safety Zone (PSZ) around the facility. The export pipeline from Angel (WA-14-PL) up to the connection to the barred tee (WA-1-PL) on the NRC 1TL tie-in assembly and an area encompassing 1500 m either side of the WA-14-PL pipeline infrastructure.

For the Angel subsea infrastructure, including Angel production (AP) wells AP-2, AP-3 and AP- 4, flowlines, umbilicals and an area within 1500 m around the subsea infrastructure. For the Lambert Deep subsea infrastructure including well LDA-01, flowline (WA-31-PL), umbilicals and an area within 1500m around the subsea infrastructure. The Exploration wells with wellheads and an area of 500 m around each wellhead.

For the Lambert West Drilling and Tie-Back the Operational Area includes a radius of 4500 m from the Lambert Deep Manifold to allow vessels to undertake drilling activities with a temporary 500 m safety exclusion zone around vessels conducting drilling and installation activities to manage vessel movements.

Environment that May be Affected (EMBA)

Following recent changes to Commonwealth EP consultation requirements, Woodside is now consulting persons or organisations whom are located within the environment that may be affected (EMBA) by a proposed petroleum activity. The EMBA is the largest spatial extent where unplanned events could potentially have an environmental consequence. For this EP, the broadest extent of the EMBA has been determined by the highly unlikely event of a hydrocarbon release from activities within the scope the EP. The worst-case credible spill scenario for this EP is a well loss of integrity.

A Consultation Information Sheet is attached, which provides additional background on the proposed activities, including summaries of potential key impacts and risks, and associated management measures. These are also available on our [website](#). You can also subscribe to receive updates on our consultation activities by subscribing [here](#).

The National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) has published a brochure entitled [Consultation on offshore petroleum environment plans – Information for the Community](#) to help community members understand consultation requirements for Commonwealth EPs and how to participate in consultation.

We have identified potential impacts to active commercial fishers and the environment, which are summarised below. We have endeavoured to reduce these risks to an as low as reasonably practicable level.

Fisheries have been identified as being relevant based on fishing licence overlap, assessment of government fishing effort data (including Fishcube and AFMA) from recent years, fishing methods and water depth.

Woodside acknowledges WAFIC's [consultation guidance](#) and has applied this by consulting fisheries that are assessed as having a potential for interaction in the Operational Area directly and consulting fisheries assessed as having a potential for interaction in the EMBA via WAFIC.

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Activity: Angel Facility Operations Environment Plan

Angel Facility Operations Environment Plan	
Summary	<p>Routine Operations:</p> <ul style="list-style-type: none"> • Routine production and operations (Lambert Deep, LDA-01; incorporation of Lambert West, LDA-02 following drilling and tie-back). • Routine inspection, monitoring, maintenance and repair (IMMR) activities. • Non-routine and unplanned activities and incidents associated with the above. <p>Lambert West Drilling and Tie-back:</p> <ul style="list-style-type: none"> • Drill one new well (LDA-02) in the Lambert West (LW) field. • Installation of a subsea distribution unit, flexible flowline and flying leads and disconnection of the existing LDA-01 well flying leads from the Lambert Deep Umbilical Termination Assembly reconnecting it to the subsea distribution unit. • Pre-commissioning and commissioning activities
Permit Area	Activities will occur predominantly within the WA-3-L and WA-16-L title areas and the Pipeline licence areas within WA-14-PL and WA-31-PL.
Location	~ 126 km north-north-west of Dampier
Approx. Water Depth (m)	~ 70 – 130 m
Schedule	<p>Routine Operations:</p> <ul style="list-style-type: none"> • Ongoing <p>Lambert West Drilling and Tie-Back:</p> <ul style="list-style-type: none"> • Drilling is currently anticipated in Q3 2024, subject to EP approval. • Subsea installation is currently anticipated to commence when the relevant wells have been drilled in Q4 2024 / Q1 2025, subject to EP approval. • Pre-commissioning and commissioning activities are currently anticipated to commence in H1 2025, subject to EP approval.
Approx. Estimated Duration	<p>Drilling:</p> <ul style="list-style-type: none"> • Activities are currently anticipated to take approximately 50 - 60 days per well to complete. <p>Subsea installation and commissioning:</p> <ul style="list-style-type: none"> • Activities are currently anticipated to have a cumulative duration of around four weeks (including mobilisation, demobilisation and contingency).

	<p>Timing and duration of activities is subject to change due to project schedule requirements, MODU/vessel availability, unforeseen circumstances and weather constraints.</p>
Exclusionary/ Cautionary Zone	<p>Routine Operations:</p> <ul style="list-style-type: none"> • The Operational area comprises of the riser platform and the area within a 500 m Petroleum Safety Zone (PSZ) around the facility • The export pipeline from Angel (WA-14-PL) up to the connection to the barred tee (WA-1-PL) on the NRC 1TL tie-in assembly and an area encompassing 1500 m either side of the WA-14-PL pipeline infrastructure • Angel subsea infrastructure, including Angel production (AP) wells AP-2, AP-3 and AP- 4, flowlines, umbilicals and an area within 1500 m around the subsea infrastructure • Lambert Deep subsea infrastructure including well LDA-01, flowline (WA-31-PL), umbilicals and an area within 1,500m around the subsea infrastructure • Exploration wells with wellheads and an area of 500 m around each wellhead. <p>Lambert West Drilling and Tie-Back:</p> <ul style="list-style-type: none"> • The Operational Area includes a radius of 4,500 m from the Lambert Deep Manifold to allow vessels to undertake drilling activities. • Temporary 500 m safety exclusion zone around vessels conducting drilling and installation activities to manage vessel movements.
Infrastructure	<ul style="list-style-type: none"> • Wells, Xmas trees, manifolds, flowlines/pipelines and umbilicals, and explorations wells with wellhead
Vessels	<ul style="list-style-type: none"> • Moored MODU, DP MODU or hybrid moored/DP MODU • Primary Installation Vessel • Inspection, Monitor, Maintenance and Repair (IMMR) Vessel • Support vessels including heavy lift vessel(s) (HLVs), multi-service construction vessel(s), anchor handling vessel(s) and general supply/support vessels
Relevant fisheries	<p><u>State fisheries</u></p> <ul style="list-style-type: none"> • Operational Area: Pilbara Trawl Fishery, Pilbara Trap Fishery and Pilbara Line Fishery • EMBA: Marine Aquarium Managed Fishery, Mackerel Managed Fishery (Area 2 and 3), Pilbara Crab Managed Fishery, West Coast Deep Sea Crustacean Managed Fishery, Specimen Shell Managed Fishery, Onslow Prawn Managed Fishery, Western Australian Sea Cucumber Fishery, Exmouth Gulf Prawn Managed Fishery, Nickol Bay Prawn Managed Fishery, Pilbara Trawl Fishery, Pilbara Trap Fishery and Pilbara Line Fishery

Feedback:

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Your feedback and our response will be included in our Environment Plan which will be submitted to the National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) for acceptance in accordance with the *Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations 2009* (Cth).

Please let us know if your feedback for this activity is sensitive and we will make this known to NOPSEMA upon submission of the Environment Plan in order for this information to remain confidential to NOPSEMA.

Regards,

1.13 Email sent to North West Slope and Trawl Fishery, Western Deepwater Trawl Fishery, Commonwealth Fisheries Association (CFA) (22 June 2023)

Dear Fishery Stakeholder

Woodside is planning to submit a revision of the Angel Facility Operations Environment Plan (EP) in Production Licence WA-3-L, Pipeline Licence WA-14-PL and Permit Area WA-16-L, approximately 126 km north-west of Dampier, Western Australia. The EP currently covers operations of a fixed platform (Angel) and subsea infrastructure connected to the Angel and Lambert Deep reservoirs.

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Drilling activities

- Woodside plans to drill one new well in the Lambert West field (LDA-02), install an associated wellhead and Xmas tree. LDA-02 will be connected to the existing Lambert Deep two-slot production manifold using a ~8 to 10-inch internal diameter (ID) flexible well jumper. The well will be located at approximately 130 m water depth.

Subsea installation and commissioning activities

- Woodside also plans to install a subsea distribution unit (SDU) and flying leads at ~130 m water depth to provide connections to and control of key infrastructure in the subsea system; disconnect the existing Lambert Deep (LDA-01) well flying leads from existing Lambert Deep umbilical termination assembly (UTA) and reconnect it to the subsea distribution unit. The LDA-01 well is located at approximately 130 m water depth.
- Proposed activities also include pre-commissioning and cold-commissioning activities, including leak testing of the flexibles, subsea control systems verification and function-testing of valves to verify the production system and electric and hydraulic flying leads are ready for entry into the commissioning phase.
- Well start-up and commissioning (initial start-up) of the Lambert West well (LDA-02) involving slow and gradual build up to maximum well gas production rates and then

well performance testing such as Multi-Rate Testing, simulated emergency shut down (ESD) of the well followed by Pressure Build-Up Testing.

Exclusionary / Cautionary Zones

For the routine operation of the Angel Facility, the Operational area comprises of the riser platform and the area within a 500 m Petroleum Safety Zone (PSZ) around the facility. The export pipeline from Angel (WA-14-PL) up to the connection to the barred tee (WA-1-PL) on the NRC 1TL tie-in assembly and an area encompassing 1500 m either side of the WA-14-PL pipeline infrastructure.

For the Angel subsea infrastructure, including Angel production (AP) wells AP-2, AP-3 and AP- 4, flowlines, umbilicals and an area within 1500 m around the subsea infrastructure. For the Lambert Deep subsea infrastructure including well LDA-01, flowline (WA-31-PL), umbilicals and an area within 1500m around the subsea infrastructure. The Exploration wells with wellheads and an area of 500 m around each wellhead.

For the Lambert West Drilling and Tie-Back the Operational Area includes a radius of 4500 m from the Lambert Deep Manifold to allow vessels to undertake drilling activities with a temporary 500 m safety exclusion zone around vessels conducting drilling and installation activities to manage vessel movements.

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We have identified potential impacts to active commercial fishers and the environment, which are summarised below. We have endeavoured to reduce these risks to an as low as reasonably practicable level.

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Activity: Angel Facility Operations Environment Plan

Angel Facility Operations Environment Plan	
Summary	<p>Routine Operations:</p> <ul style="list-style-type: none"> • Routine production and operations (Lambert Deep, LDA-01; incorporation of Lambert West, LDA-02 following drilling and tie-back). • Routine inspection, monitoring, maintenance and repair (IMMR) activities. • Non-routine and unplanned activities and incidents associated with the above. <p>Lambert West Drilling and Tie-back:</p> <ul style="list-style-type: none"> • Drill one new well (LDA-02) in the Lambert West (LW) field. • Installation of a subsea distribution unit, flexible flowline and flying leads and disconnection of the existing LDA-01 well flying leads from the Lambert Deep Umbilical Termination Assembly reconnecting it to the subsea distribution unit. • Pre-commissioning and commissioning activities
Permit Area	Activities will occur predominantly within the WA-3-L and WA-16-L title areas and the Pipeline licence areas within WA-14-PL and WA-31-PL.
Location	~ 126 km north-north-west of Dampier
Approx. Water Depth (m)	~ 70 – 130 m
Schedule	<p>Routine Operations:</p> <ul style="list-style-type: none"> • Ongoing <p>Lambert West Drilling and Tie-Back:</p> <ul style="list-style-type: none"> • Drilling is currently anticipated in Q3 2024, subject to EP approval. • Subsea installation is currently anticipated to commence when the relevant wells have been drilled in Q4 2024 / Q1 2025, subject to EP approval. • Pre-commissioning and commissioning activities are currently anticipated to commence in H1 2025, subject to EP approval.
Approx. Estimated Duration	<p>Drilling:</p> <ul style="list-style-type: none"> • Activities are currently anticipated to take approximately 50 - 60 days per well to complete. <p>Subsea installation and commissioning:</p> <ul style="list-style-type: none"> • Activities are currently anticipated to have a cumulative duration of around four weeks (including mobilisation, demobilisation and contingency). <p>Timing and duration of activities is subject to change due to project schedule requirements, MODU/vessel availability, unforeseen circumstances and weather constraints.</p>

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<p>Infrastructure</p>	<ul style="list-style-type: none"> • Wells, Xmas trees, manifolds, flowlines/pipelines and umbilicals, and explorations wells with wellhead
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<p>Relevant fisheries</p>	<p><u>Commonwealth fisheries</u></p> <ul style="list-style-type: none"> • Operational Area: None • EMBA: North West Slope Trawl Fishery, Western Deepwater Trawl Fishery

Feedback:

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Regards,

1.14 Letter sent to Marine Aquarium Managed Fishery, Mackerel Managed Fishery (Area 2), Pilbara Crab Managed Fishery, West Coast Deep Sea Crustacean Managed Fishery, Specimen Shell Managed Fishery, Onslow Prawn Managed Fishery, Western Australian Sea Cucumber Managed Fishery, Exmouth Gulf Prawn Managed Fishery, Nickol Bay Prawn Managed Fishery (22 June 2023)

22 June 2023

Dear Stakeholder

CONSULTATION ON ANGEL FACILITY OPERATIONS ENVIRONMENT PLAN

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Activity: Angel Facility Operations Environment Plan

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Schedule	<p>Routine Operations:</p> <ul style="list-style-type: none"> • Ongoing <p>Lambert West Drilling and Tie-Back:</p> <ul style="list-style-type: none"> • Drilling is currently anticipated in Q3 2024, subject to EP approval. • Subsea installation is currently anticipated to commence when the relevant wells have been drilled in Q4 2024 / Q1 2025, subject to EP approval. • Pre-commissioning and commissioning activities are currently anticipated to commence in H1 2025, subject to EP approval.
Approx. Estimated Duration	<p>Drilling:</p> <ul style="list-style-type: none"> • Activities are currently anticipated to take approximately 50 - 60 days per well to complete. <p>Subsea installation and commissioning:</p> <ul style="list-style-type: none"> • Activities are currently anticipated to have a cumulative duration of around four weeks (including mobilisation, demobilisation and contingency). <p>Timing and duration of activities is subject to change due to project schedule requirements, MODU/vessel availability, unforeseen circumstances and weather constraints.</p>
Exclusionary/ Cautionary Zone	<p>Routine Operations:</p> <ul style="list-style-type: none"> • The Operational area comprises of the riser platform and the area within a 500 m Petroleum Safety Zone (PSZ) around the facility • The export pipeline from Angel (WA-14-PL) up to the connection to the barred tee (WA-1-PL) on the NRC 1TL tie-in assembly and an area encompassing 1500 m either side of the WA-14-PL pipeline infrastructure • Angel subsea infrastructure, including Angel production (AP) wells AP-2, AP-3 and AP- 4, flowlines, umbilicals and an area within 1500 m around the subsea infrastructure

	<ul style="list-style-type: none"> • Lambert Deep subsea infrastructure including well LDA-01, flowline (WA-31-PL), umbilicals and an area within 1,500m around the subsea infrastructure • Exploration wells with wellheads and an area of 500 m around each wellhead. <p>Lambert West Drilling and Tie-Back:</p> <ul style="list-style-type: none"> • The Operational Area includes a radius of 4,500 m from the Lambert Deep Manifold to allow vessels to undertake drilling activities. • Temporary 500 m safety exclusion zone around vessels conducting drilling and installation activities to manage vessel movements.
Infrastructure	<ul style="list-style-type: none"> • Wells, Xmas trees, manifolds, flowlines/pipelines and umbilicals, and explorations wells with wellhead
Vessels	<ul style="list-style-type: none"> • Moored MODU, DP MODU or hybrid moored/DP MODU • Primary Installation Vessel • Inspection, Monitor, Maintenance and Repair (IMMR) Vessel • Support vessels including heavy lift vessel(s) (HLVs), multi-service construction vessel(s), anchor handling vessel(s) and general supply/support vessels
Relevant fisheries	<ul style="list-style-type: none"> • Operational Area: Pilbara Trawl Fishery, Pilbara Trap Fishery and Pilbara Line Fishery • EMBA: Marine Aquarium Managed Fishery, Mackerel Managed Fishery (Area 2 and 3), Pilbara Crab Managed Fishery, West Coast Deep Sea Crustacean Managed Fishery, Specimen Shell Managed Fishery, Onslow Prawn Managed Fishery, Western Australian Sea Cucumber Fishery, Exmouth Gulf Prawn Managed Fishery, Nickol Bay Prawn Managed Fishery, Pilbara Trawl Fishery, Pilbara Trap Fishery and Pilbara Line Fishery

Feedback:

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Your feedback and our response will be included in our Environment Plan which will be submitted to the National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) for acceptance in accordance with the *Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations 2009* (Cth).

For the State operations, please note that your feedback and our response will be included in our Environment Plan for the proposed activities, which will be submitted to the Department of Mines, Industry Regulation and Safety (DMIRS) for acceptance in accordance

with the Petroleum (Submerged Lands) (Environment) Regulations 2012 (WA) and the Petroleum Pipelines (Environment) Regulations 2012 (WA).

Please let us know if your feedback for this activity is sensitive and we will make this known to NOPSEMA or DMIRS upon submission of the Environment Plan in order for this information to remain confidential to NOPSEMA or DMIRS.

Regards,



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Please direct all responses/queries to:

Woodside Feedback

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E: Feedback@woodside.com.au

22 June 2023

1

DAMPIER WA 6713

Dear Stakeholder

ANGEL FACILITY OPERATIONS ENVIRONMENT PLAN

Woodside is planning to submit a revision of the Angel Facility Operations Environment Plan (EP) in Production Licence WA-3-L, Pipeline Licence WA-14-PL and Permit Area WA-16-L, approximately 126 km north-west of Dampier, Western Australia. The EP currently covers operations of a fixed platform (Angel) and subsea infrastructure connected to the Angel and Lambert Deep reservoirs.

The EP is being revised and resubmitted to integrate drilling, subsea installation, commissioning (drilling and tie-back) and production from the Lambert West reservoir (Lambert West tie-back) into the existing Angel production systems. The Lambert Deep and Lambert West Fields are located in Commonwealth waters around 15 km north-west of the Angel Platform in Permit Area WA-16-L.

Drilling activities

- Woodside plans to drill one new well in the Lambert West field (LDA-02), install an associated wellhead and Xmas tree. LDA-02 will be connected to the existing Lambert Deep two-slot production manifold using a ~8 to 10-inch internal diameter (ID) flexible well jumper. The well will be located at approximately 130 m water depth.

Subsea installation and commissioning activities

- Woodside also plans to install a subsea distribution unit (SDU) and flying leads at ~130 m water depth to provide connections to and control of key infrastructure in the subsea system; disconnect the existing Lambert Deep (LDA-01) well flying leads from existing Lambert Deep umbilical termination assembly (UTA) and reconnect it to the subsea distribution unit. The LDA-01 well is located at approximately 130 m water depth.
- Proposed activities also include pre-commissioning and cold-commissioning activities, including leak testing of the flexibles, subsea control systems verification and function-testing of valves to verify the production system and electric and hydraulic flying leads are ready for entry into the commissioning phase.
- Well start-up and commissioning (initial start-up) of the Lambert West well (LDA-02) involving slow and gradual build up to maximum well gas production rates and then well performance testing such as Multi-Rate Testing, simulated emergency shut down (ESD) of the well followed by Pressure Build-Up Testing.

Exclusionary / Cautionary Zones

For the routine operation of the Angel Facility, the Operational area comprises of the riser platform and the area within a 500 m Petroleum Safety Zone (PSZ) around the facility. The export pipeline from Angel (WA-14-PL) up to the connection to the barred tee (WA-1-PL) on the NRC 1TL tie-in assembly and an area encompassing 1500 m either side of the WA-14-PL pipeline infrastructure.

For the Angel subsea infrastructure, including Angel production (AP) wells AP-2, AP-3 and AP- 4, flowlines, umbilicals and an area within 1500 m around the subsea infrastructure. For the Lambert Deep subsea infrastructure including well LDA-01, flowline (WA-31-PL), umbilicals and an area within 1500m around the subsea infrastructure. The Exploration wells with wellheads and an area of 500 m around each wellhead.

For the Lambert West Drilling and Tie-Back the Operational Area includes a radius of 4500 m from the Lambert Deep Manifold to allow vessels to undertake drilling activities with a temporary 500 m safety exclusion zone around vessels conducting drilling and installation activities to manage vessel movements.

Environment that May be Affected (EMBA)

Following recent changes to Commonwealth EP consultation requirements, Woodside is now consulting persons or organisations whom are located within the environment that may be affected (EMBA) by a proposed petroleum activity. The EMBA is the largest spatial extent where unplanned events could potentially have an environmental consequence. For this EP, the broadest extent of the EMBA has been determined by the highly unlikely event of a hydrocarbon release from activities within the scope the EP. The worst-case credible spill scenario for this EP is a well loss of integrity.

A Consultation Information Sheet is attached, which provides additional background on the proposed activities, including summaries of potential key impacts and risks, and associated management measures. These are also available on our website. You can also subscribe to receive updates on our consultation activities at our website – www.woodside.com.

The National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) has published a brochure entitled *Consultation on offshore petroleum environment plans – Information for the Community* to help community members understand consultation requirements for Commonwealth EPs and how to participate in consultation.

We have identified potential impacts to active commercial fishers and the environment, which are summarised below. We have endeavoured to reduce these risks to an as low as reasonably practicable level.

Fisheries have been identified as being relevant based on fishing licence overlap, assessment of government fishing effort data (including Fishcube and AFMA) from recent years, fishing methods and water depth.

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by 22 July 2023.

Activity: Angel Facility Operations Environment Plan

Angel Facility Operations Environment Plan	
Summary	Routine Operations: <ul style="list-style-type: none"> • Routine production and operations (Lambert Deep, LDA-01; incorporation of Lambert West, LDA-02 following drilling and tie-back). • Routine inspection, monitoring, maintenance and repair (IMMR) activities. • Non-routine and unplanned activities and incidents associated with the above. Lambert West Drilling and Tie-back: <ul style="list-style-type: none"> • Drill one new well (LDA-02) in the Lambert West (LW) field. • Installation of a subsea distribution unit, flexible flowline and flying leads and disconnection of the existing LDA-01 well flying leads from the Lambert Deep

	<p>Umbilical Termination Assembly reconnecting it to the subsea distribution unit.</p> <ul style="list-style-type: none"> • Pre-commissioning and commissioning activities
Permit Area	<p>Activities will occur predominantly within the WA-3-L and WA-16-L title areas and the Pipeline licence areas within WA-14-PL and WA-31-PL.</p>
Location	<p>~ 126 km north-north-west of Dampier</p>
Approx. Water Depth (m)	<p>~ 70 – 130 m</p>
Schedule	<p>Routine Operations:</p> <ul style="list-style-type: none"> • Ongoing <p>Lambert West Drilling and Tie-Back:</p> <ul style="list-style-type: none"> • Drilling is currently anticipated in Q3 2024, subject to EP approval. • Subsea installation is currently anticipated to commence when the relevant wells have been drilled in Q4 2024 / Q1 2025, subject to EP approval. • Pre-commissioning and commissioning activities are currently anticipated to commence in H1 2025, subject to EP approval.
Approx. Estimated Duration	<p>Drilling:</p> <ul style="list-style-type: none"> • Activities are currently anticipated to take approximately 50 - 60 days per well to complete. <p>Subsea installation and commissioning:</p> <ul style="list-style-type: none"> • Activities are currently anticipated to have a cumulative duration of around four weeks (including mobilisation, demobilisation and contingency). <p>Timing and duration of activities is subject to change due to project schedule requirements, MODU/vessel availability, unforeseen circumstances and weather constraints.</p>
Exclusionary/ Cautionary Zone	<p>Routine Operations:</p> <ul style="list-style-type: none"> • The Operational area comprises of the riser platform and the area within a 500 m Petroleum Safety Zone (PSZ) around the facility • The export pipeline from Angel (WA-14-PL) up to the connection to the barred tee (WA-1-PL) on the NRC 1TL tie-in assembly and an area encompassing 1500 m either side of the WA-14-PL pipeline infrastructure • Angel subsea infrastructure, including Angel production (AP) wells AP-2, AP-3 and AP-4, flowlines, umbilicals and an area within 1500 m around the subsea infrastructure • Lambert Deep subsea infrastructure including well LDA-01, flowline (WA-31-PL), umbilicals and an area within 1,500m around the subsea infrastructure • Exploration wells with wellheads and an area of 500 m around each wellhead. <p>Lambert West Drilling and Tie-Back:</p> <ul style="list-style-type: none"> • The Operational Area includes a radius of 4,500 m from the Lambert Deep Manifold to allow vessels to undertake drilling activities.

	<ul style="list-style-type: none"> • Temporary 500 m safety exclusion zone around vessels conducting drilling and installation activities to manage vessel movements.
Infrastructure	<ul style="list-style-type: none"> • Wells, Xmas trees, manifolds, flowlines/pipelines and umbilicals, and explorations wells with wellhead
Vessels	<ul style="list-style-type: none"> • Moored MODU, DP MODU or hybrid moored/DP MODU • Primary Installation Vessel • Inspection, Monitor, Maintenance and Repair (IMMR) Vessel • Support vessels including heavy lift vessel(s) (HLVs), multi-service construction vessel(s), anchor handling vessel(s) and general supply/support vessels
Relevant fisheries	<ul style="list-style-type: none"> • Operational Area: Pilbara Trawl Fishery, Pilbara Trap Fishery and Pilbara Line Fishery • EMBA: Marine Aquarium Managed Fishery, Mackerel Managed Fishery (Area 2 and 3), Pilbara Crab Managed Fishery, West Coast Deep Sea Crustacean Managed Fishery, Specimen Shell Managed Fishery, Onslow Prawn Managed Fishery, Western Australian Sea Cucumber Fishery, Exmouth Gulf Prawn Managed Fishery, Nickol Bay Prawn Managed Fishery, Pilbara Trawl Fishery, Pilbara Trap Fishery and Pilbara Line Fishery


Feedback:
 If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Your feedback and our response will be included in our Environment Plan which will be submitted to the National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) for acceptance in accordance with the *Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations 2009* (Cth).


Please let us know if your feedback for this activity is sensitive and we will make this known to NOPSEMA upon submission of the Environment Plan in order for this information to remain confidential to NOPSEMA.

Regards,

Woodside Feedback



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www.woodside.com


1.15 Letter sent to Broome Recreational Marine Users, Gascoyne Recreational Marine Users and Pilbara/Kimberley Recreational Marine Users (22 June 2023)

22 June 2023

Dear Stakeholder

CONSULTATION ON ANGEL FACILITY OPERATIONS ENVIRONMENT PLAN

Woodside is planning to submit a revision of the Angel Facility Operations Environment Plan (EP) in Production Licence WA-3-L, Pipeline Licence WA-14-PL and Permit Area WA-16-L, approximately 126 km north-west of Dampier, Western Australia. The EP currently covers operations of a fixed platform (Angel) and subsea infrastructure connected to the Angel and Lambert Deep reservoirs.

The EP is being revised and resubmitted to integrate drilling, subsea installation, commissioning (drilling and tie-back) and production from the Lambert West reservoir (Lambert West tie-back) into the existing Angel production systems. The Lambert Deep and Lambert West Fields are located in Commonwealth waters around 15 km north-west of the Angel Platform in Permit Area WA-16-L.

Drilling activities

- Woodside plans to drill one new well in the Lambert West field (LDA-02), install an associated wellhead and Xmas tree. LDA-02 will be connected to the existing Lambert Deep two-slot production manifold using a ~8 to 10-inch internal diameter (ID) flexible well jumper. The well will be located at approximately 130 m water depth.

Subsea installation and commissioning activities

- Woodside also plans to install a subsea distribution unit (SDU) and flying leads at ~130 m water depth to provide connections to and control of key infrastructure in the subsea system; disconnect the existing Lambert Deep (LDA-01) well flying leads from existing Lambert Deep umbilical termination assembly (UTA) and reconnect it to the subsea distribution unit. The LDA-01 well is located at approximately 130 m water depth.
- Proposed activities also include pre-commissioning and cold-commissioning activities, including leak testing of the flexibles, subsea control systems verification and function-testing of valves to verify the production system and electric and hydraulic flying leads are ready for entry into the commissioning phase.
- Well start-up and commissioning (initial start-up) of the Lambert West well (LDA-02) involving slow and gradual build up to maximum well gas production rates and then well performance testing such as Multi-Rate Testing, simulated emergency shut down (ESD) of the well followed by Pressure Build-Up Testing.

Environment that May Be Affected (EMBA)

Following recent changes to Commonwealth EP consultation requirements, Woodside is now consulting persons or organisations whom are located within the EMBA by a proposed petroleum activity. The EMBA is the largest spatial extent where unplanned events could potentially have an environmental consequence. For this EP, the broadest extent of the EMBA has been determined by the highly unlikely event of a hydrocarbon release from activities within the scope the EP. The worst-case credible spill scenario for this EP is a well loss of integrity.

A Consultation Information Sheet is attached, which provides additional background on the proposed activities, including summaries of potential key impacts and risks, and associated management measures. These are also available on our [website](#). You can also subscribe to receive updates on our consultation activities by subscribing [here](#).

The National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) has published a brochure entitled [Consultation on offshore petroleum environment plans – Information for the Community](#) to help community members understand consultation requirements for Commonwealth EPs and how to participate in consultation.

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Activity: Angel Facility Operations Environment Plan

Angel Facility Operations Environment Plan	
Summary	<p>Routine Operations:</p> <ul style="list-style-type: none"> • Routine production and operations (Lambert Deep, LDA-01; incorporation of Lambert West, LDA-02 following drilling and tie-back). • Routine inspection, monitoring, maintenance and repair (IMMR) activities. • Non-routine and unplanned activities and incidents associated with the above. <p>Lambert West Drilling and Tie-back:</p> <ul style="list-style-type: none"> • Drill one new well (LDA-02) in the Lambert West (LW) field. • Installation of a subsea distribution unit, flexible flowline and flying leads and disconnection of the existing LDA-01 well flying leads from the Lambert Deep Umbilical Termination Assembly reconnecting it to the subsea distribution unit. • Pre-commissioning and commissioning activities
Permit Area	Activities will occur predominantly within the WA-3-L and WA-16-L title areas and the Pipeline licence areas within WA-14-PL and WA-31-PL.
Location	~ 126 km north-north-west of Dampier
Approx. Water Depth (m)	~ 70 – 130 m
Schedule	<p>Routine Operations:</p> <ul style="list-style-type: none"> • Ongoing <p>Lambert West Drilling and Tie-Back:</p> <ul style="list-style-type: none"> • Drilling is currently anticipated in Q3 2024, subject to EP approval. • Subsea installation is currently anticipated to commence when the relevant wells have been drilled in Q4 2024 / Q1 2025, subject to EP approval. • Pre-commissioning and commissioning activities are currently anticipated to commence in H1 2025, subject to EP approval.
Approx. Estimated Duration	<p>Drilling:</p> <ul style="list-style-type: none"> • Activities are currently anticipated to take approximately 50 - 60 days per well to complete. <p>Subsea installation and commissioning:</p>

	<ul style="list-style-type: none"> Activities are currently anticipated to have a cumulative duration of around four weeks (including mobilisation, demobilisation and contingency). <p>Timing and duration of activities is subject to change due to project schedule requirements, MODU/vessel availability, unforeseen circumstances and weather constraints.</p>
Exclusionary/ Cautionary Zone	<p>Routine Operations:</p> <ul style="list-style-type: none"> The Operational area comprises of the riser platform and the area within a 500 m Petroleum Safety Zone (PSZ) around the facility The export pipeline from Angel (WA-14-PL) up to the connection to the barred tee (WA-1-PL) on the NRC 1TL tie-in assembly and an area encompassing 1500 m either side of the WA-14-PL pipeline infrastructure Angel subsea infrastructure, including Angel production (AP) wells AP-2, AP-3 and AP-4, flowlines, umbilicals and an area within 1500 m around the subsea infrastructure Lambert Deep subsea infrastructure including well LDA-01, flowline (WA-31-PL), umbilicals and an area within 1,500m around the subsea infrastructure Exploration wells with wellheads and an area of 500 m around each wellhead. <p>Lambert West Drilling and Tie-Back:</p> <ul style="list-style-type: none"> The Operational Area includes a radius of 4,500 m from the Lambert Deep Manifold to allow vessels to undertake drilling activities. Temporary 500 m safety exclusion zone around vessels conducting drilling and installation activities to manage vessel movements.
Infrastructure	<ul style="list-style-type: none"> Wells, Xmas trees, manifolds, flowlines/pipelines and umbilicals, and explorations wells with wellhead
Vessels	<ul style="list-style-type: none"> Moored MODU, DP MODU or hybrid moored/DP MODU Primary Installation Vessel Inspection, Monitor, Maintenance and Repair (IMMR) Vessel Support vessels including heavy lift vessel(s) (HLVs), multi-service construction vessel(s), anchor handling vessel(s) and general supply/support vessels

Feedback:

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Your feedback and our response will be included in our Environment Plan which will be submitted to the National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) for acceptance in accordance with the *Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations 2009* (Cth).

Please let us know if your feedback for this activity is sensitive and we will make this known to NOPSEMA upon submission of the Environment Plan in order for this information to remain confidential to NOPSEMA.

Regards,

Please direct all responses/queries to:
Woodside Feedback
T: 1800 442 977
E: Feedback@woodside.com.au

22 June 2023

WEMBLEY DOWNS WA 6019

Dear Stakeholder

ANGEL FACILITY OPERATIONS ENVIRONMENT PLAN



Woodside Energy Group Ltd

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Woodside is planning to submit a revision of the Angel Facility Operations Environment Plan (EP) in Production Licence WA-3-L, Pipeline Licence WA-14-PL and Permit Area WA-16-L, approximately 126 km north-west of Dampier, Western Australia. The EP currently covers operations of a fixed platform (Angel) and subsea infrastructure connected to the Angel and Lambert Deep reservoirs.

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Drilling activities

- Woodside plans to drill one new well in the Lambert West field (LDA-02), install an associated wellhead and Xmas tree. LDA-02 will be connected to the existing Lambert Deep two-slot production manifold using a ~8 to 10-inch internal diameter (ID) flexible well jumper. The well will be located at approximately 130 m water depth.

Subsea installation and commissioning activities

- Woodside also plans to install a subsea distribution unit (SDU) and flying leads at ~130 m water depth to provide connections to and control of key infrastructure in the subsea system; disconnect the existing Lambert Deep (LDA-01) well flying leads from existing Lambert Deep umbilical termination assembly (UTA) and reconnect it to the subsea distribution unit. The LDA-01 well is located at approximately 130 m water depth.
- Proposed activities also include pre-commissioning and cold-commissioning activities, including leak testing of the flexibles, subsea control systems verification and function-testing of valves to verify the production system and electric and hydraulic flying leads are ready for entry into the commissioning phase.
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Activity: Angel Facility Operations Environment Plan

Angel Facility Operations Environment Plan	
Summary	<p>Routine Operations:</p> <ul style="list-style-type: none"> • Routine production and operations (Lambert Deep, LDA-01; incorporation of Lambert West, LDA-02 following drilling and tie-back). • Routine inspection, monitoring, maintenance and repair (IMMR) activities. • Non-routine and unplanned activities and incidents associated with the above. <p>Lambert West Drilling and Tie-back:</p> <ul style="list-style-type: none"> • Drill one new well (LDA-02) in the Lambert West (LW) field. • Installation of a subsea distribution unit, flexible flowline and flying leads and disconnection of the existing LDA-01 well flying leads from the Lambert Deep Umbilical Termination Assembly reconnecting it to the subsea distribution unit. • Pre-commissioning and commissioning activities
Permit Area	Activities will occur predominantly within the WA-3-L and WA-16-L title areas and the Pipeline licence areas within WA-14-PL and WA-31-PL.
Location	~ 126 km north-north-west of Dampier
Approx. Water Depth (m)	~ 70 – 130 m
Schedule	<p>Routine Operations:</p> <ul style="list-style-type: none"> • Ongoing <p>Lambert West Drilling and Tie-Back:</p> <ul style="list-style-type: none"> • Drilling is currently anticipated in Q3 2024, subject to EP approval. • Subsea installation is currently anticipated to commence when the relevant wells have been drilled in Q4 2024 / Q1 2025, subject to EP approval. • Pre-commissioning and commissioning activities are currently anticipated to commence in H1 2025, subject to EP approval.

<p>Approx. Estimated Duration</p>	<p>Drilling:</p> <ul style="list-style-type: none"> Activities are currently anticipated to take approximately 50 - 60 days per well to complete. <p>Subsea installation and commissioning:</p> <ul style="list-style-type: none"> Activities are currently anticipated to have a cumulative duration of around four weeks (including mobilisation, demobilisation and contingency). <p>Timing and duration of activities is subject to change due to project schedule requirements, MODU/vessel availability, unforeseen circumstances and weather constraints.</p>
<p>Exclusionary/ Cautionary Zone</p>	<p>Routine Operations:</p> <ul style="list-style-type: none"> The Operational area comprises of the riser platform and the area within a 500 m Petroleum Safety Zone (PSZ) around the facility The export pipeline from Angel (WA-14-PL) up to the connection to the barred tee (WA-1-PL) on the NRC 1TL tie-in assembly and an area encompassing 1500 m either side of the WA-14-PL pipeline infrastructure Angel subsea infrastructure, including Angel production (AP) wells AP-2, AP-3 and AP-4, flowlines, umbilicals and an area within 1500 m around the subsea infrastructure Lambert Deep subsea infrastructure including well LDA-01, flowline (WA-31-PL), umbilicals and an area within 1,500m around the subsea infrastructure Exploration wells with wellheads and an area of 500 m around each wellhead. <p>Lambert West Drilling and Tie-Back:</p> <ul style="list-style-type: none"> The Operational Area includes a radius of 4,500 m from the Lambert Deep Manifold to allow vessels to undertake drilling activities. Temporary 500 m safety exclusion zone around vessels conducting drilling and installation activities to manage vessel movements.
<p>Infrastructure</p>	<ul style="list-style-type: none"> Wells, Xmas trees, manifolds, flowlines/pipelines and umbilicals, and explorations wells with wellhead
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Feedback:

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by 22 July 2023.

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Please let us know if your feedback for this activity is sensitive and we will make this known to NOPSEMA upon submission of the Environment Plan in order for this information to remain confidential to NOPSEMA.

Regards,

Woodside Feedback



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f t in v @

1.16 Email sent to Exmouth Recreational Marine Users, Karratha Recreational Marine Users, Recfishwest, Marine Tourism Association, WA Game Fishing Association (22 June 2023)

Dear Stakeholder

Woodside is planning to submit a revision of the Angel Facility Operations Environment Plan (EP) in Production Licence WA-3-L, Pipeline Licence WA-14-PL and Permit Area WA-16-L, approximately 126 km north-west of Dampier, Western Australia. The EP currently covers operations of a fixed platform (Angel) and subsea infrastructure connected to the Angel and Lambert Deep reservoirs.

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Subsea installation and commissioning activities

- Woodside also plans to install a subsea distribution unit (SDU) and flying leads at ~130 m water depth to provide connections to and control of key infrastructure in the subsea system; disconnect the existing Lambert Deep (LDA-01) well flying leads from existing Lambert Deep umbilical termination assembly (UTA) and reconnect it to the subsea distribution unit. The LDA-01 well is located at approximately 130 m water depth.
- Proposed activities also include pre-commissioning and cold-commissioning activities, including leak testing of the flexibles, subsea control systems verification and function-testing of valves to verify the production system and electric and hydraulic flying leads are ready for entry into the commissioning phase.
- Well start-up and commissioning (initial start-up) of the Lambert West well (LDA-02) involving slow and gradual build up to maximum well gas production rates and then well performance testing such as Multi-Rate Testing, simulated emergency shut down (ESD) of the well followed by Pressure Build-Up Testing.

Exclusionary / Cautionary Zones

For the routine operation of the Angel Facility, the Operational area comprises of the riser platform and the area within a 500 m Petroleum Safety Zone (PSZ) around the facility. The export pipeline from Angel (WA-14-PL) up to the connection to the barred tee (WA-1-PL) on the NRC 1TL tie-in assembly and an area encompassing 1500 m either side of the WA-14-PL pipeline infrastructure.

For the Angel subsea infrastructure, including Angel production (AP) wells AP-2, AP-3 and AP- 4, flowlines, umbilicals and an area within 1500 m around the subsea infrastructure. For the Lambert Deep subsea infrastructure including well LDA-01, flowline (WA-31-PL), umbilicals and an area within 1500m around the subsea infrastructure. The Exploration wells with wellheads and an area of 500 m around each wellhead.

For the Lambert West Drilling and Tie-Back the Operational Area includes a radius of 4500 m from the Lambert Deep Manifold to allow vessels to undertake drilling activities with a temporary 500 m safety exclusion zone around vessels conducting drilling and installation activities to manage vessel movements.

Environment that May be Affected (EMBA)

Following recent changes to Commonwealth EP consultation requirements, Woodside is now consulting persons or organisations whom are located within the environment that may be affected (EMBA) by a proposed petroleum activity. The EMBA is the largest spatial extent where unplanned events could potentially have an environmental consequence. For this EP, the broadest extent of the EMBA has been determined by the highly unlikely event of a hydrocarbon release from activities within the scope the EP. The worst-case credible spill scenario for this EP is a well loss of integrity.

A Consultation Information Sheet is attached, which provides additional background on the proposed activities, including summaries of potential key impacts and risks, and associated management measures. These are also available on our [website](#). You can also subscribe to receive updates on our consultation activities by subscribing [here](#).

The National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) has published a brochure entitled [Consultation on offshore petroleum environment plans – Information for the Community](#) to help community members understand consultation requirements for Commonwealth EPs and how to participate in consultation.

We have identified potential impacts to active commercial fishers and the environment, which are summarised below. We have endeavoured to reduce these risks to an as low as reasonably practicable level.

Fisheries have been identified as being relevant based on fishing licence overlap, assessment of government fishing effort data (including Fishcube and AFMA) from recent years, fishing methods and water depth.

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Activity: Angel Facility Operations Environment Plan

Angel Facility Operations Environment Plan	
Summary	<p>Routine Operations:</p> <ul style="list-style-type: none"> • Routine production and operations (Lambert Deep, LDA-01; incorporation of Lambert West, LDA-02 following drilling and tie-back). • Routine inspection, monitoring, maintenance and repair (IMMR) activities. • Non-routine and unplanned activities and incidents associated with the above. <p>Lambert West Drilling and Tie-back:</p> <ul style="list-style-type: none"> • Drill one new well (LDA-02) in the Lambert West (LW) field. • Installation of a subsea distribution unit, flexible flowline and flying leads and disconnection of the existing LDA-01 well flying leads from the Lambert Deep Umbilical Termination Assembly reconnecting it to the subsea distribution unit. • Pre-commissioning and commissioning activities
Permit Area	Activities will occur predominantly within the WA-3-L and WA-16-L title areas and the Pipeline licence areas within WA-14-PL and WA-31-PL.
Location	~ 126 km north-north-west of Dampier

<p>Approx. Water Depth (m)</p>	<p>~ 70 – 130 m</p>
<p>Schedule</p>	<p>Routine Operations:</p> <ul style="list-style-type: none"> • Ongoing <p>Lambert West Drilling and Tie-Back:</p> <ul style="list-style-type: none"> • Drilling is currently anticipated in Q3 2024, subject to EP approval. • Subsea installation is currently anticipated to commence when the relevant wells have been drilled in Q4 2024 / Q1 2025, subject to EP approval. • Pre-commissioning and commissioning activities are currently anticipated to commence in H1 2025, subject to EP approval.
<p>Approx. Estimated Duration</p>	<p>Drilling:</p> <ul style="list-style-type: none"> • Activities are currently anticipated to take approximately 50 - 60 days per well to complete. <p>Subsea installation and commissioning:</p> <ul style="list-style-type: none"> • Activities are currently anticipated to have a cumulative duration of around four weeks (including mobilisation, demobilisation and contingency). <p>Timing and duration of activities is subject to change due to project schedule requirements, MODU/vessel availability, unforeseen circumstances and weather constraints.</p>
<p>Exclusionary/ Cautionary Zone</p>	<p>Routine Operations:</p> <ul style="list-style-type: none"> • The Operational area comprises of the riser platform and the area within a 500 m Petroleum Safety Zone (PSZ) around the facility • The export pipeline from Angel (WA-14-PL) up to the connection to the barred tee (WA-1-PL) on the NRC 1TL tie-in assembly and an area encompassing 1500 m either side of the WA-14-PL pipeline infrastructure • Angel subsea infrastructure, including Angel production (AP) wells AP-2, AP-3 and AP- 4, flowlines, umbilicals and an area within 1500 m around the subsea infrastructure • Lambert Deep subsea infrastructure including well LDA-01, flowline (WA-31-PL), umbilicals and an area within 1,500m around the subsea infrastructure • Exploration wells with wellheads and an area of 500 m around each wellhead. <p>Lambert West Drilling and Tie-Back:</p> <ul style="list-style-type: none"> • The Operational Area includes a radius of 4,500 m from the Lambert Deep Manifold to allow vessels to undertake drilling activities. • Temporary 500 m safety exclusion zone around vessels conducting drilling and installation activities to manage vessel movements.

<p>Infrastructure</p>	<ul style="list-style-type: none"> • Wells, Xmas trees, manifolds, flowlines/pipelines and umbilicals, and explorations wells with wellhead
<p>Vessels</p>	<ul style="list-style-type: none"> • Moored MODU, DP MODU or hybrid moored/DP MODU • Primary Installation Vessel • Inspection, Monitor, Maintenance and Repair (IMMR) Vessel • Support vessels including heavy lift vessel(s) (HLVs), multi-service construction vessel(s), anchor handling vessel(s) and general supply/support vessels

Feedback:

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Your feedback and our response will be included in our Environment Plan which will be submitted to the National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) for acceptance in accordance with the *Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations 2009* (Cth).

Please let us know if your feedback for this activity is sensitive and we will make this known to NOPSEMA upon submission of the Environment Plan in order for this information to remain confidential to NOPSEMA.

Regards,

1.17 Email sent to Department of Agriculture Fisheries and Forestry (DAFF) – Fisheries and Biosecurity (22 June 2023)

Dear DAFF – Fisheries and Biosecurity

Woodside is planning to submit a revision of the Angel Facility Operations Environment Plan (EP) in Production Licence WA-3-L, Pipeline Licence WA-14-PL and WA-16-L, approximately 126 km north-west of Dampier, Western Australia. The EP currently covers operations of a fixed platform (Angel) and subsea infrastructure connected to the Angel and Lambert Deep reservoirs.

The EP is being revised and resubmitted to integrate drilling, subsea installation, commissioning (drilling and tie-back) and production from the Lambert West reservoir (Lambert West tie-back) into the existing Angel production systems. The Lambert Deep and Lambert West Fields are located in Commonwealth waters around 15 km north-west of the Angel Platform in Permit Area WA-16-L.

Drilling activities

- Woodside plans to drill one new well in the Lambert West field (LDA-02), install an associated wellhead and Xmas tree. LDA-02 will be connected to the existing Lambert Deep two-slot production manifold using a ~8 to 10-inch internal diameter (ID) flexible well jumper. The well will be located at approximately 130 m water depth.

Subsea installation and commissioning activities

- Woodside also plans to install a subsea distribution unit (SDU) and flying leads at ~130 m water depth to provide connections to and control of key infrastructure in the subsea system; disconnect the existing Lambert Deep (LDA-01) well flying leads from existing Lambert Deep umbilical termination assembly (UTA) and reconnect it to the subsea distribution unit. The LDA-01 well is located at approximately 130 m water depth.
- Proposed activities also include pre-commissioning and cold-commissioning activities, including leak testing of the flexibles, subsea control systems verification and function-testing of valves to verify the production system and electric and hydraulic flying leads are ready for entry into the commissioning phase.
- Well start-up and commissioning (initial start-up) of the Lambert West well (LDA-02) involving slow and gradual build up to maximum well gas production rates and then well performance testing such as Multi-Rate Testing, simulated emergency shut down (ESD) of the well followed by Pressure Build-Up Testing.

Exclusionary / Cautionary Zones

For the routine operation of the Angel Facility, the Operational area comprises of the riser platform and the area within a 500 m Petroleum Safety Zone (PSZ) around the facility. The export pipeline from Angel (WA-14-PL) up to the connection to the barred tee (WA-1-PL) on the NRC 1TL tie-in assembly and an area encompassing 1500 m either side of the WA-14-PL pipeline infrastructure.

For the Angel subsea infrastructure, including Angel production (AP) wells AP-2, AP-3 and AP- 4, flowlines, umbilicals and an area within 1500 m around the subsea infrastructure. For the Lambert Deep subsea infrastructure including well LDA-01, flowline (WA-31-PL), umbilicals and an area within 1500m around the subsea infrastructure. The Exploration wells with wellheads and an area of 500 m around each wellhead.

For the Lambert West Drilling and Tie-Back the Operational Area includes a radius of 4500 m from the Lambert Deep Manifold to allow vessels to undertake drilling activities with a temporary 500 m safety exclusion zone around vessels conducting drilling and installation activities to manage vessel movements.

Environment that May Be Affected (EMBA)

Following recent changes to Commonwealth EP consultation requirements, Woodside is now consulting persons or organisations whom are located within the EMBA by a proposed petroleum activity. The EMBA is the largest spatial extent where unplanned events could potentially have an environmental consequence. For this EP, the broadest extent of the EMBA has been determined by the highly unlikely event of a hydrocarbon release from activities within the scope the EP. The worst-case credible spill scenario for this EP is a well loss of integrity.

A Consultation Information Sheet is attached, which provides additional background on the proposed activities, including summaries of potential key impacts and risks, and associated

management measures. These are also available on our [website](#). You can also subscribe to receive updates on our consultation activities by subscribing [here](#).

The National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) has published a brochure entitled [Consultation on offshore petroleum environment plans – Information for the Community](#) to help community members understand consultation requirements for Commonwealth EPs and how to participate in consultation.

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Activity: Angel Facility Operations Environment Plan

Angel Facility Operations Environment Plan	
Summary	<p>Routine Operations:</p> <ul style="list-style-type: none"> • Routine production and operations (Lambert Deep, LDA-01; incorporation of Lambert West, LDA-02 following drilling and tie-back). • Routine inspection, monitoring, maintenance and repair (IMMR) activities. • Non-routine and unplanned activities and incidents associated with the above. <p>Lambert West Drilling and Tie-back:</p> <ul style="list-style-type: none"> • Drill one new well (LDA-02) in the Lambert West (LW) field. • Installation of a subsea distribution unit, flexible flowline and flying leads and disconnection of the existing LDA-01 well flying leads from the Lambert Deep Umbilical Termination Assembly reconnecting it to the subsea distribution unit. • Pre-commissioning and commissioning activities
Permit Area	Activities will occur predominantly within the WA-3-L and WA-16-L title areas and the Pipeline licence areas within WA-14-PL and WA-31-PL.
Location	~ 126 km north-north-west of Dampier
Approx. Water Depth (m)	~ 70 – 130 m
Schedule	<p>Routine Operations:</p> <ul style="list-style-type: none"> • Ongoing <p>Lambert West Drilling and Tie-Back:</p> <ul style="list-style-type: none"> • Drilling is currently anticipated in Q3 2024, subject to EP approval. • Subsea installation is currently anticipated to commence when the relevant wells have been drilled in Q4 2024 / Q1 2025, subject to EP approval. • Pre-commissioning and commissioning activities are currently anticipated to commence in H1 2025, subject to EP approval.

<p>Approx. Estimated Duration</p>	<p>Drilling:</p> <ul style="list-style-type: none"> Activities are currently anticipated to take approximately 50 - 60 days per well to complete. <p>Subsea installation and commissioning:</p> <ul style="list-style-type: none"> Activities are currently anticipated to have a cumulative duration of around four weeks (including mobilisation, demobilisation and contingency). <p>Timing and duration of activities is subject to change due to project schedule requirements, MODU/vessel availability, unforeseen circumstances and weather constraints.</p>
<p>Exclusionary/ Cautionary Zone</p>	<p>Routine Operations:</p> <ul style="list-style-type: none"> The Operational area comprises of the riser platform and the area within a 500 m Petroleum Safety Zone (PSZ) around the facility The export pipeline from Angel (WA-14-PL) up to the connection to the barred tee (WA-1-PL) on the NRC 1TL tie-in assembly and an area encompassing 1500 m either side of the WA-14-PL pipeline infrastructure Angel subsea infrastructure, including Angel production (AP) wells AP-2, AP-3 and AP- 4, flowlines, umbilicals and an area within 1500 m around the subsea infrastructure Lambert Deep subsea infrastructure including well LDA-01, flowline (WA-31-PL), umbilicals and an area within 1500m around the subsea infrastructure Exploration wells with wellheads and an area of 500 m around each wellhead. <p>Lambert West Drilling and Tie-Back:</p> <ul style="list-style-type: none"> The Operational Area includes a radius of 4500 m from the Lambert Deep Manifold to allow vessels to undertake drilling activities. Temporary 500 m safety exclusion zone around vessels conducting drilling and installation activities to manage vessel movements.
<p>Infrastructure</p>	<ul style="list-style-type: none"> Wells, Xmas trees, manifolds, flowlines/pipelines and umbilicals, and explorations wells with wellhead
<p>Vessels</p>	<ul style="list-style-type: none"> Moored MODU, DP MODU or hybrid moored/DP MODU Primary Installation Vessel Inspection, Monitor, Maintenance and Repair (IMMR) Vessel Support vessels including heavy lift vessel(s) (HLVs), multi-service construction vessel(s), anchor handling vessel(s) and general supply/support vessels
<p>Relevant fisheries</p>	<p><u>Commonwealth fisheries</u></p> <ul style="list-style-type: none"> Operational Area: None EMBA: North West Slope and Trawl Fishery, Western Deepwater Trawl Fishery

Biosecurity:

With respect to the biosecurity matters, please note the following information below:

Environment description:

The Petroleum Activity Area (which include the Angel Operational Area and the Lambert West Operational Area) is located in water depths of approximately 70 to 130 m deep on the continental shelf. The bathymetry within the Petroleum Activity Area is generally flat and has a gentle seaward gradient. The seabed in the Petroleum Activity Area is likely to be dominated by soft sediment comprised of fine to coarse sands, which typify the sediments of the North West Marine Region.

Potential IMS risk IMS mitigation management

Accidental introduction and establishment of invasive marine species	Vessels are required to comply with the Australian Biosecurity Act 2015, specifically the Australian Ballast Water Management Requirements (as defined under the Biosecurity Act 2015) (aligned with the International Convention for the Control and Management of Ships' Ballast Water and Sediments) to prevent introducing IMS. Vessels will be assessed and managed to prevent the introduction of invasive marine species in accordance with Woodside's Invasive Marine Species Management Plan. Woodside's Invasive Marine Species Management Plan includes a risk assessment process that is applied to vessels undertaking Activities. Based on the outcomes of each IMS risk assessment, Management measures commensurate with the risk (such as the treatment of internal systems, IMS inspections or cleaning) will be implemented to minimise the likelihood of IMS being introduced.
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Feedback:

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Your feedback and our response will be included in our Environment Plan which will be submitted to the National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) for acceptance in accordance with the *Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations 2009* (Cth).

Please let us know if your feedback for this activity is sensitive and we will make this known to NOPSEMA upon submission of the Environment Plan in order for this information to remain confidential to NOPSEMA.

Regards,

Email sent to Department of Defence (DoD) (22 June 2023)

Dear Department of Defence

Woodside is planning to submit a revision of the Angel Facility Operations Environment Plan (EP) in Production Licence WA-3-L, Pipeline Licence WA-14-PL and Permit Area WA-16-L, approximately 126 km north-west of Dampier, Western Australia. The EP currently covers operations of a fixed platform (Angel) and subsea infrastructure connected to the Angel and Lambert Deep reservoirs.

The EP is being revised and resubmitted to integrate drilling, subsea installation, commissioning (drilling and tie-back) and production from the Lambert West reservoir (Lambert West tie-back) into the existing Angel production systems. The Lambert Deep and Lambert West Fields are located in Commonwealth waters around 15 km north-west of the Angel Platform in Permit Area WA-16-L.

Drilling activities

- Woodside plans to drill one new well in the Lambert West field (LDA-02), install an associated wellhead and Xmas tree. LDA-02 will be connected to the existing Lambert Deep two-slot production manifold using a ~8 to 10-inch internal diameter (ID) flexible well jumper. The well will be located at approximately 130 m water depth.

Subsea installation and commissioning activities

- Woodside also plans to install a subsea distribution unit (SDU) and flying leads at ~130 m water depth to provide connections to and control of key infrastructure in the subsea system; disconnect the existing Lambert Deep (LDA-01) well flying leads from existing Lambert Deep umbilical termination assembly (UTA) and reconnect it to the subsea distribution unit. The LDA-01 well is located at approximately 130 m water depth.
- Proposed activities also include pre-commissioning and cold-commissioning activities, including leak testing of the flexibles, subsea control systems verification and function-testing of valves to verify the production system and electric and hydraulic flying leads are ready for entry into the commissioning phase.
- Well start-up and commissioning (initial start-up) of the Lambert West well (LDA-02) involving slow and gradual build up to maximum well gas production rates and then well performance testing such as Multi-Rate Testing, simulated emergency shut down (ESD) of the well followed by Pressure Build-Up Testing.

Environment that May Be Affected (EMBA)

Following recent changes to Commonwealth EP consultation requirements, Woodside is now consulting persons or organisations whom are located within the EMBA by a proposed petroleum activity. The EMBA is the largest spatial extent where unplanned events could potentially have an environmental consequence. For this EP, the broadest extent of the EMBA has been determined by the highly unlikely event of a hydrocarbon release from activities within the scope the EP. The worst-case credible spill scenario for this EP is a well loss of integrity.

A Consultation Information Sheet is attached, which provides additional background on the proposed activities, including summaries of potential key impacts and risks, and associated management measures. These are also available on our [website](#). You can also subscribe to receive updates on our consultation activities by subscribing [here](#).

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If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Activity: Angel Facility Operations Environment Plan

Angel Facility Operations Environment Plan	
Summary	<p>Routine Operations:</p> <ul style="list-style-type: none"> • Routine production and operations (Lambert Deep, LDA-01; incorporation of Lambert West, LDA-02 following drilling and tie-back). • Routine inspection, monitoring, maintenance and repair (IMMR) activities. • Non-routine and unplanned activities and incidents associated with the above. <p>Lambert West Drilling and Tie-back:</p> <ul style="list-style-type: none"> • Drill one new well (LDA-02) in the Lambert West (LW) field. • Installation of a subsea distribution unit, flexible flowline and flying leads and disconnection of the existing LDA-01 well flying leads from the Lambert Deep Umbilical Termination Assembly reconnecting it to the subsea distribution unit. • Pre-commissioning and commissioning activities
Permit Area	Activities will occur predominantly within the WA-3-L and WA-16-L title areas and the Pipeline licence areas within WA-14-PL and WA-31-PL.
Location	~ 126 km north-north-west of Dampier
Approx. Water Depth (m)	~ 70 – 130 m
Schedule	<p>Routine Operations:</p> <ul style="list-style-type: none"> • Ongoing <p>Lambert West Drilling and Tie-Back:</p> <ul style="list-style-type: none"> • Drilling is currently anticipated in Q3 2024, subject to EP approval. • Subsea installation is currently anticipated to commence when the relevant wells have been drilled in Q4 2024 / Q1 2025, subject to EP approval. • Pre-commissioning and commissioning activities are currently anticipated to commence in H1 2025, subject to EP approval.
Approx. Estimated Duration	<p>Drilling:</p> <ul style="list-style-type: none"> • Activities are currently anticipated to take approximately 50 - 60 days per well to complete. <p>Subsea installation and commissioning:</p> <ul style="list-style-type: none"> • Activities are currently anticipated to have a cumulative duration of around four weeks (including mobilisation, demobilisation and contingency).

	<p>Timing and duration of activities is subject to change due to project schedule requirements, MODU/vessel availability, unforeseen circumstances and weather constraints.</p>
<p>Exclusionary/ Cautionary Zone</p>	<p>Routine Operations:</p> <ul style="list-style-type: none"> • The Operational area comprises of the riser platform and the area within a 500 m Petroleum Safety Zone (PSZ) around the facility • The export pipeline from Angel (WA-14-PL) up to the connection to the barred tee (WA-1-PL) on the NRC 1TL tie-in assembly and an area encompassing 1500 m either side of the WA-14-PL pipeline infrastructure • Angel subsea infrastructure, including Angel production (AP) wells AP-2, AP-3 and AP- 4, flowlines, umbilicals and an area within 1500 m around the subsea infrastructure • Lambert Deep subsea infrastructure including well LDA-01, flowline (WA-31-PL), umbilicals and an area within 1,500m around the subsea infrastructure • Exploration wells with wellheads and an area of 500 m around each wellhead. <p>Lambert West Drilling and Tie-Back:</p> <ul style="list-style-type: none"> • The Operational Area includes a radius of 4,500 m from the Lambert Deep Manifold to allow vessels to undertake drilling activities. • Temporary 500 m safety exclusion zone around vessels conducting drilling and installation activities to manage vessel movements.
<p>Infrastructure</p>	<ul style="list-style-type: none"> • Wells, Xmas trees, manifolds, flowlines/pipelines and umbilicals, and explorations wells with wellhead
<p>Vessels</p>	<ul style="list-style-type: none"> • Moored MODU, DP MODU or hybrid moored/DP MODU • Primary Installation Vessel • Inspection, Monitor, Maintenance and Repair (IMMR) Vessel • Support vessels including heavy lift vessel(s) (HLVs), multi-service construction vessel(s), anchor handling vessel(s) and general supply/support vessels

Feedback:

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

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Please let us know if your feedback for this activity is sensitive and we will make this known to NOPSEMA upon submission of the Environment Plan in order for this information to remain confidential to NOPSEMA.

Regards,

1.19 Email sent to Department of Climate Change, Energy, the Environment and Water (DCCEEW) (22 June 2023)

Dear DCCEEW

Woodside is planning to submit a revision of the Angel Facility Operations Environment Plan (EP) in Production Licence WA-3-L, Pipeline Licence WA-14-PL and Permit Area WA-16-L, approximately 126 km north-west of Dampier, Western Australia. The EP currently covers operations of a fixed platform (Angel) and subsea infrastructure connected to the Angel and Lambert Deep reservoirs.

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Drilling activities

- Woodside plans to drill one new well in the Lambert West field (LDA-02), install an associated wellhead and Xmas tree. LDA-02 will be connected to the existing Lambert Deep two-slot production manifold using a ~8 to 10-inch internal diameter (ID) flexible well jumper. The well will be located at approximately 130 m water depth.

Subsea installation and commissioning activities

- Woodside also plans to install a subsea distribution unit (SDU) and flying leads at ~130 m water depth to provide connections to and control of key infrastructure in the subsea system; disconnect the existing Lambert Deep (LDA-01) well flying leads from existing Lambert Deep umbilical termination assembly (UTA) and reconnect it to the subsea distribution unit. The LDA-01 well is located at approximately 130 m water depth.
- Proposed activities also include pre-commissioning and cold-commissioning activities, including leak testing of the flexibles, subsea control systems verification and function-testing of valves to verify the production system and electric and hydraulic flying leads are ready for entry into the commissioning phase.
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Environment that May Be Affected (EMBA)

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EMBA has been determined by the highly unlikely event of a hydrocarbon release from activities within the scope the EP. The worst-case credible spill scenario for this EP is a well loss of integrity.

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Activity: Angel Facility Operations Environment Plan

Angel Facility Operations Environment Plan	
Summary	<p>Routine Operations:</p> <ul style="list-style-type: none"> • Routine production and operations (Lambert Deep, LDA-01; incorporation of Lambert West, LDA-02 following drilling and tie-back). • Routine inspection, monitoring, maintenance and repair (IMMR) activities. • Non-routine and unplanned activities and incidents associated with the above. <p>Lambert West Drilling and Tie-back:</p> <ul style="list-style-type: none"> • Drill one new well (LDA-02) in the Lambert West (LW) field. • Installation of a subsea distribution unit, flexible flowline and flying leads and disconnection of the existing LDA-01 well flying leads from the Lambert Deep Umbilical Termination Assembly reconnecting it to the subsea distribution unit. • Pre-commissioning and commissioning activities
Permit Area	Activities will occur predominantly within the WA-3-L and WA-16-L title areas and the Pipeline licence areas within WA-14-PL and WA-31-PL.
Location	~ 126 km north-north-west of Dampier
Approx. Water Depth (m)	~ 70 – 130 m
Schedule	<p>Routine Operations:</p> <ul style="list-style-type: none"> • Ongoing <p>Lambert West Drilling and Tie-Back:</p> <ul style="list-style-type: none"> • Drilling is currently anticipated in Q3 2024, subject to EP approval.

	<ul style="list-style-type: none"> • Subsea installation is currently anticipated to commence when the relevant wells have been drilled in Q4 2024 / Q1 2025, subject to EP approval. • Pre-commissioning and commissioning activities are currently anticipated to commence in H1 2025, subject to EP approval.
Approx. Estimated Duration	<p>Drilling:</p> <ul style="list-style-type: none"> • Activities are currently anticipated to take approximately 50 - 60 days per well to complete. <p>Subsea installation and commissioning:</p> <ul style="list-style-type: none"> • Activities are currently anticipated to have a cumulative duration of around four weeks (including mobilisation, demobilisation and contingency). <p>Timing and duration of activities is subject to change due to project schedule requirements, MODU/vessel availability, unforeseen circumstances and weather constraints.</p>
Exclusionary/ Cautionary Zone	<p>Routine Operations:</p> <ul style="list-style-type: none"> • The Operational area comprises of the riser platform and the area within a 500 m Petroleum Safety Zone (PSZ) around the facility • The export pipeline from Angel (WA-14-PL) up to the connection to the barred tee (WA-1-PL) on the NRC 1TL tie-in assembly and an area encompassing 1500 m either side of the WA-14-PL pipeline infrastructure • Angel subsea infrastructure, including Angel production (AP) wells AP-2, AP-3 and AP- 4, flowlines, umbilicals and an area within 1500 m around the subsea infrastructure • Lambert Deep subsea infrastructure including well LDA-01, flowline (WA-31-PL), umbilicals and an area within 1,500m around the subsea infrastructure • Exploration wells with wellheads and an area of 500 m around each wellhead. <p>Lambert West Drilling and Tie-Back:</p> <ul style="list-style-type: none"> • The Operational Area includes a radius of 4,500 m from the Lambert Deep Manifold to allow vessels to undertake drilling activities. • Temporary 500 m safety exclusion zone around vessels conducting drilling and installation activities to manage vessel movements.
Infrastructure	<ul style="list-style-type: none"> • Wells, Xmas trees, manifolds, flowlines/pipelines and umbilicals, and explorations wells with wellhead
Vessels	<ul style="list-style-type: none"> • Moored MODU, DP MODU or hybrid moored/DP MODU • Primary Installation Vessel • Inspection, Monitor, Maintenance and Repair (IMMR) Vessel • Support vessels including heavy lift vessel(s) (HLVs), multi-service construction vessel(s), anchor handling vessel(s) and general supply/support vessels

Feedback:

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Your feedback and our response will be included in our Environment Plan which will be submitted to the National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) for acceptance in accordance with the *Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations 2009* (Cth).

Please let us know if your feedback for this activity is sensitive and we will make this known to NOPSEMA upon submission of the Environment Plan in order for this information to remain confidential to NOPSEMA.

Regards,

1.20 Email sent to Director of National Parks (DNP) (22 June 2023)

Dear Director of National Parks

Woodside is planning to submit a revision of the Angel Facility Operations Environment Plan (EP) in Production Licence WA-3-L, Pipeline Licence WA-14-PL and Permit Area WA-16-L, approximately 126 km north-west of Dampier, Western Australia. The EP currently covers operations of a fixed platform (Angel) and subsea infrastructure connected to the Angel and Lambert Deep reservoirs.

The EP is being revised and resubmitted to integrate drilling, subsea installation, commissioning (drilling and tie-back) and production from the Lambert West reservoir (Lambert West tie-back) into the existing Angel production systems. The Lambert Deep and Lambert West Fields are located in Commonwealth waters around 15 km north-west of the Angel Platform in Permit Area WA-16-L.

Drilling activities

- Woodside plans to drill one new well in the Lambert West field (LDA-02), install an associated wellhead and Xmas tree. LDA-02 will be connected to the existing Lambert Deep two-slot production manifold using a ~8 to 10-inch internal diameter (ID) flexible well jumper. The well will be located at approximately 130 m water depth.

Subsea installation and commissioning activities

- Woodside also plans to install a subsea distribution unit (SDU) and flying leads at ~130 m water depth to provide connections to and control of key infrastructure in the subsea system; disconnect the existing Lambert Deep (LDA-01) well flying leads from existing Lambert Deep umbilical termination assembly (UTA) and reconnect it to the subsea distribution unit. The LDA-01 well is located at approximately 130 m water depth.
- Proposed activities also include pre-commissioning and cold-commissioning activities, including leak testing of the flexibles, subsea control systems verification and function-testing of valves to verify the production system and electric and hydraulic flying leads are ready for entry into the commissioning phase.

- Well start-up and commissioning (initial start-up) of the Lambert West well (LDA-02) involving slow and gradual build up to maximum well gas production rates and then well performance testing such as Multi-Rate Testing, simulated emergency shut down (ESD) of the well followed by Pressure Build-Up Testing.

Australian Marine Parks (AMPs)

We note Australian Government Guidance on consultation activities and confirm that:

- The proposed activities are outside the boundaries of a proclaimed Australian Marine Parks, with the Angel Facility located approximately 55km north east of the Commonwealth boundary of the Montebello Islands Australian Marine Park, approximately 277 km north east of the Gascoyne Australian Marine Park and approximately 183 km south east of the Agro Rowley Terrace Australian Marine Park.
- We have assessed potential risks to Australian Marine Parks (AMPs) in the development of the proposed Environment Plan and believe that there are no credible risks as part of planned activities that have potential to impact the values of the Marine Parks.
- The worst-case credible spill scenario assessed in this EP is the remote likelihood event of a loss of well integrity. Through review of hydrocarbon spill modelling, and with consideration of a 50 ppb dissolved and 100 ppb entrained hydrocarbon threshold, the following AMPs may be contacted in the event of a spill:
 - Agro-Rowley Terrace (Multiple Use Zone VI)
 - Gascoyne (Multiple Use Zone VI)
 - Montebello (Multiple Use Zone VI)
 - Ningaloo (Recreational Use Zone IV)
- A Commonwealth Government-approved oil spill response plan will be in place for the duration of the activities, which will include notification to relevant agencies and organisations as to the nature and scale of the event, as soon as practicable following an occurrence. The Director of National Parks will be advised if an environmental incident occurs that may impact on the values of the Marine Park.

Environment that May Be Affected (EMBA)

Following recent changes to Commonwealth EP consultation requirements, Woodside is now consulting persons or organisations whom are located within the EMBA by a proposed petroleum activity. The EMBA is the largest spatial extent where unplanned events could potentially have an environmental consequence. For this EP, the broadest extent of the EMBA has been determined by the highly unlikely event of a hydrocarbon release from activities within the scope the EP. The worst-case credible spill scenario for this EP is a well loss of integrity.

A Consultation Information Sheet is attached, which provides additional background on the proposed activities, including summaries of potential key impacts and risks, and associated management measures. These are also available on our [website](#). You can also subscribe to receive updates on our consultation activities by subscribing [here](#).

The National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) has published a brochure entitled [Consultation on offshore petroleum environment plans – Information for the Community](#) to help community members understand consultation requirements for Commonwealth EPs and how to participate in consultation.

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Activity: Angel Facility Operations Environment Plan

Angel Facility Operations Environment Plan	
Summary	<p>Routine Operations:</p> <ul style="list-style-type: none"> • Routine production and operations (Lambert Deep, LDA-01; incorporation of Lambert West, LDA-02 following drilling and tie-back). • Routine inspection, monitoring, maintenance and repair (IMMR) activities. • Non-routine and unplanned activities and incidents associated with the above. <p>Lambert West Drilling and Tie-back:</p> <ul style="list-style-type: none"> • Drill one new well (LDA-02) in the Lambert West (LW) field. • Installation of a subsea distribution unit, flexible flowline and flying leads and disconnection of the existing LDA-01 well flying leads from the Lambert Deep Umbilical Termination Assembly reconnecting it to the subsea distribution unit. • Pre-commissioning and commissioning activities
Permit Area	Activities will occur predominantly within the WA-3-L and WA-16-L title areas and the Pipeline licence areas within WA-14-PL and WA-31-PL.
Location	~ 126 km north-north-west of Dampier
Approx. Water Depth (m)	~ 70 – 130 m
Schedule	<p>Routine Operations:</p> <ul style="list-style-type: none"> • Ongoing <p>Lambert West Drilling and Tie-Back:</p> <ul style="list-style-type: none"> • Drilling is currently anticipated in Q3 2024, subject to EP approval. • Subsea installation is currently anticipated to commence when the relevant wells have been drilled in Q4 2024 / Q1 2025, subject to EP approval. • Pre-commissioning and commissioning activities are currently anticipated to commence in H1 2025, subject to EP approval.
Approx. Estimated Duration	<p>Drilling:</p> <ul style="list-style-type: none"> • Activities are currently anticipated to take approximately 50 - 60 days per well to complete. <p>Subsea installation and commissioning:</p> <ul style="list-style-type: none"> • Activities are currently anticipated to have a cumulative duration of around four weeks (including mobilisation, demobilisation and contingency). <p>Timing and duration of activities is subject to change due to project schedule requirements, MODU/vessel availability, unforeseen circumstances and weather constraints.</p>

<p>Exclusionary/ Cautionary Zone</p>	<p>Routine Operations:</p> <ul style="list-style-type: none"> • The Operational area comprises of the riser platform and the area within a 500 m Petroleum Safety Zone (PSZ) around the facility • The export pipeline from Angel (WA-14-PL) up to the connection to the barred tee (WA-1-PL) on the NRC 1TL tie-in assembly and an area encompassing 1500 m either side of the WA-14-PL pipeline infrastructure • Angel subsea infrastructure, including Angel production (AP) wells AP-2, AP-3 and AP- 4, flowlines, umbilicals and an area within 1500 m around the subsea infrastructure • Lambert Deep subsea infrastructure including well LDA-01, flowline (WA-31-PL), umbilicals and an area within 1500m around the subsea infrastructure • Exploration wells with wellheads and an area of 500 m around each wellhead. <p>Lambert West Drilling and Tie-Back:</p> <ul style="list-style-type: none"> • The Operational Area includes a radius of 4500 m from the Lambert Deep Manifold to allow vessels to undertake drilling activities. • Temporary 500 m safety exclusion zone around vessels conducting drilling and installation activities to manage vessel movements. •
<p>Infrastructure</p>	<ul style="list-style-type: none"> • Wells, Xmas trees, manifolds, flowlines/pipelines and umbilicals, and explorations wells with wellhead
<p>Vessels</p>	<ul style="list-style-type: none"> • Moored MODU, DP MODU or hybrid moored/DP MODU • Primary Installation Vessel • Inspection, Monitor, Maintenance and Repair (IMMR) Vessel • Support vessels including heavy lift vessel(s) (HLVs), multi-service construction vessel(s), anchor handling vessel(s) and general supply/support vessels

Feedback:

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Your feedback and our response will be included in our Environment Plan which will be submitted to the National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) for acceptance in accordance with the *Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations 2009* (Cth).

Please let us know if your feedback for this activity is sensitive and we will make this known to NOPSEMA upon submission of the Environment Plan in order for this information to remain confidential to NOPSEMA.

Regards,

1.21 Email sent to Department of Planning, Lands and Heritage (DPLH) (22 June 2023)

Dear DPLH

Woodside is planning to submit a revision of the Angel Facility Operations Environment Plan (EP) in Production Licence WA-3-L, Pipeline Licence WA-14-PL and Permit Area WA-16-L, approximately 126 km north-west of Dampier, Western Australia. The EP currently covers operations of a fixed platform (Angel) and subsea infrastructure connected to the Angel and Lambert Deep reservoirs.

The EP is being revised and resubmitted to integrate drilling, subsea installation, commissioning (drilling and tie-back) and production from the Lambert West reservoir (Lambert West tie-back) into the existing Angel production systems. The Lambert Deep and Lambert West Fields are located in Commonwealth waters around 15 km north-west of the Angel Platform in Permit Area WA-16-L.

Drilling activities

- Woodside plans to drill one new well in the Lambert West field (LDA-02), install an associated wellhead and Xmas tree. LDA-02 will be connected to the existing Lambert Deep two-slot production manifold using a ~8 to 10-inch internal diameter (ID) flexible well jumper. The well will be located at approximately 130 m water depth.

Subsea installation and commissioning activities

- Woodside also plans to install a subsea distribution unit (SDU) and flying leads at ~130 m water depth to provide connections to and control of key infrastructure in the subsea system; disconnect the existing Lambert Deep (LDA-01) well flying leads from existing Lambert Deep umbilical termination assembly (UTA) and reconnect it to the subsea distribution unit. The LDA-01 well is located at approximately 130 m water depth.
- Proposed activities also include pre-commissioning and cold-commissioning activities, including leak testing of the flexibles, subsea control systems verification and function-testing of valves to verify the production system and electric and hydraulic flying leads are ready for entry into the commissioning phase.
- Well start-up and commissioning (initial start-up) of the Lambert West well (LDA-02) involving slow and gradual build up to maximum well gas production rates and then well performance testing such as Multi-Rate Testing, simulated emergency shut down (ESD) of the well followed by Pressure Build-Up Testing.

Environment that May Be Affected (EMBA)

Following recent changes to Commonwealth EP consultation requirements, Woodside is now consulting persons or organisations whom are located within the EMBA by a proposed petroleum activity. The EMBA is the largest spatial extent where unplanned events could potentially have an environmental consequence. For this EP, the broadest extent of the EMBA has been determined by the highly unlikely event of a hydrocarbon release from activities within the scope the EP. The worst-case credible spill scenario for this EP is a well loss of integrity.

A Consultation Information Sheet is attached, which provides additional background on the proposed activities, including summaries of potential key impacts and risks, and associated management measures. These are also available on our [website](#). You can also subscribe to receive updates on our consultation activities by subscribing [here](#).

The National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) has published a brochure entitled [Consultation on offshore petroleum environment plans – Information for the Community](#) to help community members understand consultation requirements for Commonwealth EPs and how to participate in consultation.

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Activity: Angel Facility Operations Environment Plan

Angel Facility Operations Environment Plan	
Summary	<p>Routine Operations:</p> <ul style="list-style-type: none"> • Routine production and operations (Lambert Deep, LDA-01; incorporation of Lambert West, LDA-02 following drilling and tie-back). • Routine inspection, monitoring, maintenance and repair (IMMR) activities. • Non-routine and unplanned activities and incidents associated with the above. <p>Lambert West Drilling and Tie-back:</p> <ul style="list-style-type: none"> • Drill one new well (LDA-02) in the Lambert West (LW) field. • Installation of a subsea distribution unit, flexible flowline and flying leads and disconnection of the existing LDA-01 well flying leads from the Lambert Deep Umbilical Termination Assembly reconnecting it to the subsea distribution unit. • Pre-commissioning and commissioning activities
Permit Area	Activities will occur predominantly within the WA-3-L and WA-16-L title areas and the Pipeline licence areas within WA-14-PL and WA-31-PL.
Location	~ 126 km north-north-west of Dampier
Approx. Water Depth (m)	~ 70 – 130 m
Schedule	<p>Routine Operations:</p> <ul style="list-style-type: none"> • Ongoing <p>Lambert West Drilling and Tie-Back:</p>

	<ul style="list-style-type: none"> • Drilling is currently anticipated in Q3 2024, subject to EP approval. • Subsea installation is currently anticipated to commence when the relevant wells have been drilled in Q4 2024 / Q1 2025, subject to EP approval. • Pre-commissioning and commissioning activities are currently anticipated to commence in H1 2025, subject to EP approval.
Approx. Estimated Duration	<p>Drilling:</p> <ul style="list-style-type: none"> • Activities are currently anticipated to take approximately 50 - 60 days per well to complete. <p>Subsea installation and commissioning:</p> <ul style="list-style-type: none"> • Activities are currently anticipated to have a cumulative duration of around four weeks (including mobilisation, demobilisation and contingency). <p>Timing and duration of activities is subject to change due to project schedule requirements, MODU/vessel availability, unforeseen circumstances and weather constraints.</p>
Exclusionary/ Cautionary Zone	<p>Routine Operations:</p> <ul style="list-style-type: none"> • The Operational area comprises of the riser platform and the area within a 500 m Petroleum Safety Zone (PSZ) around the facility • The export pipeline from Angel (WA-14-PL) up to the connection to the barred tee (WA-1-PL) on the NRC 1TL tie-in assembly and an area encompassing 1500 m either side of the WA-14-PL pipeline infrastructure • Angel subsea infrastructure, including Angel production (AP) wells AP-2, AP-3 and AP- 4, flowlines, umbilicals and an area within 1500 m around the subsea infrastructure • Lambert Deep subsea infrastructure including well LDA-01, flowline (WA-31-PL), umbilicals and an area within 1,500m around the subsea infrastructure • Exploration wells with wellheads and an area of 500 m around each wellhead. <p>Lambert West Drilling and Tie-Back:</p> <ul style="list-style-type: none"> • The Operational Area includes a radius of 4,500 m from the Lambert Deep Manifold to allow vessels to undertake drilling activities. • Temporary 500 m safety exclusion zone around vessels conducting drilling and installation activities to manage vessel movements.
Infrastructure	<ul style="list-style-type: none"> • Wells, Xmas trees, manifolds, flowlines/pipelines and umbilicals, and explorations wells with wellhead
Vessels	<ul style="list-style-type: none"> • Moored MODU, DP MODU or hybrid moored/DP MODU • Primary Installation Vessel • Inspection, Monitor, Maintenance and Repair (IMMR) Vessel

- Support vessels including heavy lift vessel(s) (HLVs), multi-service construction vessel(s), anchor handling vessel(s) and general supply/support vessels

Feedback:

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Your feedback and our response will be included in our Environment Plan which will be submitted to the National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) for acceptance in accordance with the *Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations 2009* (Cth).

Please let us know if your feedback for this activity is sensitive and we will make this known to NOPSEMA upon submission of the Environment Plan in order for this information to remain confidential to NOPSEMA.

Regards,

1.22 Email sent to Western Australian Museum (22 June 2023)

Dear Western Australian Museum

Woodside is planning to submit a revision of the Angel Facility Operations Environment Plan (EP) in Production Licence WA-3-L, Pipeline Licence WA-14-PL and Permit Area WA-16-L, approximately 126 km north-west of Dampier, Western Australia. The EP currently covers operations of a fixed platform (Angel) and subsea infrastructure connected to the Angel and Lambert Deep reservoirs.

The EP is being revised and resubmitted to integrate drilling, subsea installation, commissioning (drilling and tie-back) and production from the Lambert West reservoir (Lambert West tie-back) into the existing Angel production systems. The Lambert Deep and Lambert West Fields are located in Commonwealth waters around 15 km north-west of the Angel Platform in Permit Area WA-16-L.

Drilling activities

- Woodside plans to drill one new well in the Lambert West field (LDA-02), install an associated wellhead and Xmas tree. LDA-02 will be connected to the existing Lambert Deep two-slot production manifold using a ~8 to 10-inch internal diameter (ID) flexible well jumper. The well will be located at approximately 130 m water depth.

Subsea installation and commissioning activities

- Woodside also plans to install a subsea distribution unit (SDU) and flying leads at ~130 m water depth to provide connections to and control of key infrastructure in the subsea system; disconnect the existing Lambert Deep (LDA-01) well flying leads from existing Lambert Deep umbilical termination assembly (UTA) and reconnect it to the subsea distribution unit. The LDA-01 well is located at approximately 130 m water depth.

- Proposed activities also include pre-commissioning and cold-commissioning activities, including leak testing of the flexibles, subsea control systems verification and function-testing of valves to verify the production system and electric and hydraulic flying leads are ready for entry into the commissioning phase.
- Well start-up and commissioning (initial start-up) of the Lambert West well (LDA-02) involving slow and gradual build up to maximum well gas production rates and then well performance testing such as Multi-Rate Testing, simulated emergency shut down (ESD) of the well followed by Pressure Build-Up Testing.

Environment that May Be Affected (EMBA)

Following recent changes to Commonwealth EP consultation requirements, Woodside is now consulting persons or organisations whom are located within the EMBA by a proposed petroleum activity. The EMBA is the largest spatial extent where unplanned events could potentially have an environmental consequence. For this EP, the broadest extent of the EMBA has been determined by the highly unlikely event of a hydrocarbon release from activities within the scope the EP. The worst-case credible spill scenario for this EP is a well loss of integrity.

A Consultation Information Sheet is attached, which provides additional background on the proposed activities, including summaries of potential key impacts and risks, and associated management measures. These are also available on our [website](#). **Also attached is a list of shipwrecks in State waters within the EMBA.** You can also subscribe to receive updates on our consultation activities by subscribing [here](#).

The National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) has published a brochure entitled [Consultation on offshore petroleum environment plans – Information for the Community](#) to help community members understand consultation requirements for Commonwealth EPs and how to participate in consultation.

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Activity: Angel Facility Operations Environment Plan

Angel Facility Operations Environment Plan	
Summary	<p>Routine Operations:</p> <ul style="list-style-type: none"> • Routine production and operations (Lambert Deep, LDA-01; incorporation of Lambert West, LDA-02 following drilling and tie-back). • Routine inspection, monitoring, maintenance and repair (IMMR) activities. • Non-routine and unplanned activities and incidents associated with the above. <p>Lambert West Drilling and Tie-back:</p> <ul style="list-style-type: none"> • Drill one new well (LDA-02) in the Lambert West (LW) field. • Installation of a subsea distribution unit, flexible flowline and flying leads and disconnection of the existing LDA-01 well flying leads from the Lambert Deep Umbilical Termination Assembly reconnecting it to the subsea distribution unit. • Pre-commissioning and commissioning activities

Permit Area	Activities will occur predominantly within the WA-3-L and WA-16-L title areas and the Pipeline licence areas within WA-14-PL and WA-31-PL.
Location	~ 126 km north-north-west of Dampier
Approx. Water Depth (m)	~ 70 – 130 m
Schedule	<p>Routine Operations:</p> <ul style="list-style-type: none"> • Ongoing <p>Lambert West Drilling and Tie-Back:</p> <ul style="list-style-type: none"> • Drilling is currently anticipated in Q3 2024, subject to EP approval. • Subsea installation is currently anticipated to commence when the relevant wells have been drilled in Q4 2024 / Q1 2025, subject to EP approval. • Pre-commissioning and commissioning activities are currently anticipated to commence in H1 2025, subject to EP approval.
Approx. Estimated Duration	<p>Drilling:</p> <ul style="list-style-type: none"> • Activities are currently anticipated to take approximately 50 - 60 days per well to complete. <p>Subsea installation and commissioning:</p> <ul style="list-style-type: none"> • Activities are currently anticipated to have a cumulative duration of around four weeks (including mobilisation, demobilisation and contingency). <p>Timing and duration of activities is subject to change due to project schedule requirements, MODU/vessel availability, unforeseen circumstances and weather constraints.</p>
Exclusionary/ Cautionary Zone	<p>Routine Operations:</p> <ul style="list-style-type: none"> • The Operational area comprises of the riser platform and the area within a 500 m Petroleum Safety Zone (PSZ) around the facility • The export pipeline from Angel (WA-14-PL) up to the connection to the barred tee (WA-1-PL) on the NRC 1TL tie-in assembly and an area encompassing 1500 m either side of the WA-14-PL pipeline infrastructure • Angel subsea infrastructure, including Angel production (AP) wells AP-2, AP-3 and AP- 4, flowlines, umbilicals and an area within 1500 m around the subsea infrastructure • Lambert Deep subsea infrastructure including well LDA-01, flowline (WA-31-PL), umbilicals and an area within 1,500m around the subsea infrastructure • Exploration wells with wellheads and an area of 500 m around each wellhead. <p>Lambert West Drilling and Tie-Back:</p> <ul style="list-style-type: none"> • The Operational Area includes a radius of 4,500 m from the Lambert Deep Manifold to allow vessels to undertake drilling activities. • Temporary 500 m safety exclusion zone around vessels conducting drilling and installation activities to manage vessel movements.

Infrastructure	<ul style="list-style-type: none"> • Wells, Xmas trees, manifolds, flowlines/pipelines and umbilicals, and explorations wells with wellhead
Vessels	<ul style="list-style-type: none"> • Moored MODU, DP MODU or hybrid moored/DP MODU • Primary Installation Vessel • Inspection, Monitor, Maintenance and Repair (IMMR) Vessel • Support vessels including heavy lift vessel(s) (HLVs), multi-service construction vessel(s), anchor handling vessel(s) and general supply/support vessels

Feedback:

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Your feedback and our response will be included in our Environment Plan which will be submitted to the National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) for acceptance in accordance with the *Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations 2009* (Cth).

Please let us know if your feedback for this activity is sensitive and we will make this known to NOPSEMA upon submission of the Environment Plan in order for this information to remain confidential to NOPSEMA

Regards,

1.23 Email sent to Shire of Exmouth (22 June 2023)

Dear Ben

Woodside is planning to submit a revision of the Angel Facility Operations Environment Plan (EP) in Production Licence WA-3-L, Pipeline Licence WA-14-PL and Permit Area WA-16-L, approximately 126 km north-west of Dampier, Western Australia. The EP currently covers operations of a fixed platform (Angel) and subsea infrastructure connected to the Angel and Lambert Deep reservoirs.

The EP is being revised and resubmitted to integrate drilling, subsea installation, commissioning (drilling and tie-back) and production from the Lambert West reservoir (Lambert West tie-back) into the existing Angel production systems. The Lambert Deep and

Lambert West Fields are located in Commonwealth waters around 15 km north-west of the Angel Platform in Permit Area WA-16-L.

Drilling activities

- Woodside plans to drill one new well in the Lambert West field (LDA-02), install an associated wellhead and Xmas tree. LDA-02 will be connected to the existing Lambert Deep two-slot production manifold using a ~8 to 10-inch internal diameter (ID) flexible well jumper. The well will be located at approximately 130 m water depth.

Subsea installation and commissioning activities

- Woodside also plans to install a subsea distribution unit (SDU) and flying leads at ~130 m water depth to provide connections to and control of key infrastructure in the subsea system; disconnect the existing Lambert Deep (LDA-01) well flying leads from existing Lambert Deep umbilical termination assembly (UTA) and reconnect it to the subsea distribution unit. The LDA-01 well is located at approximately 130 m water depth.
- Proposed activities also include pre-commissioning and cold-commissioning activities, including leak testing of the flexibles, subsea control systems verification and function-testing of valves to verify the production system and electric and hydraulic flying leads are ready for entry into the commissioning phase.
- Well start-up and commissioning (initial start-up) of the Lambert West well (LDA-02) involving slow and gradual build up to maximum well gas production rates and then well performance testing such as Multi-Rate Testing, simulated emergency shut down (ESD) of the well followed by Pressure Build-Up Testing.

Environment that May Be Affected (EMBA)

Following recent changes to Commonwealth EP consultation requirements, Woodside is now consulting persons or organisations whom are located within the EMBA by a proposed petroleum activity. The EMBA is the largest spatial extent where unplanned events could potentially have an environmental consequence. For this EP, the broadest extent of the EMBA has been determined by the highly unlikely event of a hydrocarbon release from activities within the scope the EP. The worst-case credible spill scenario for this EP is a well loss of integrity.

A Consultation Information Sheet is attached, which provides additional background on the proposed activities, including summaries of potential key impacts and risks, and associated management measures. These are also available on our [website](#). You can also subscribe to receive updates on our consultation activities by subscribing [here](#).

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If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Activity: Angel Facility Operations Environment Plan

<p>Summary</p>	<p>Routine Operations:</p> <ul style="list-style-type: none"> • Routine production and operations (Lambert Deep, LDA-01; incorporation of Lambert West, LDA-02 following drilling and tie-back). • Routine inspection, monitoring, maintenance and repair (IMMR) activities. • Non-routine and unplanned activities and incidents associated with the above. <p>Lambert West Drilling and Tie-back:</p> <ul style="list-style-type: none"> • Drill one new well (LDA-02) in the Lambert West (LW) field. • Installation of a subsea distribution unit, flexible flowline and flying leads and disconnection of the existing LDA-01 well flying leads from the Lambert Deep Umbilical Termination Assembly reconnecting it to the subsea distribution unit. • Pre-commissioning and commissioning activities
<p>Permit Area</p>	<p>Activities will occur predominantly within the WA-3-L and WA-16-L title areas and the Pipeline licence areas within WA-14-PL and WA-31-PL.</p>
<p>Location</p>	<p>~ 126 km north-north-west of Dampier</p>
<p>Approx. Water Depth (m)</p>	<p>~ 70 – 130 m</p>
<p>Schedule</p>	<p>Routine Operations:</p> <ul style="list-style-type: none"> • Ongoing <p>Lambert West Drilling and Tie-Back:</p> <ul style="list-style-type: none"> • Drilling is currently anticipated in Q3 2024, subject to EP approval. • Subsea installation is currently anticipated to commence when the relevant wells have been drilled in Q4 2024 / Q1 2025, subject to EP approval. • Pre-commissioning and commissioning activities are currently anticipated to commence in H1 2025, subject to EP approval.
<p>Approx. Estimated Duration</p>	<p>Drilling:</p> <ul style="list-style-type: none"> • Activities are currently anticipated to take approximately 50 - 60 days per well to complete. <p>Subsea installation and commissioning:</p> <ul style="list-style-type: none"> • Activities are currently anticipated to have a cumulative duration of around four weeks (including mobilisation, demobilisation and contingency). <p>Timing and duration of activities is subject to change due to project schedule requirements, MODU/vessel availability, unforeseen circumstances and weather constraints.</p>

<p>Exclusionary/ Cautionary Zone</p>	<p>Routine Operations:</p> <ul style="list-style-type: none"> • The Operational area comprises of the riser platform and the area within a 500 m Petroleum Safety Zone (PSZ) around the facility • The export pipeline from Angel (WA-14-PL) up to the connection to the barred tee (WA-1-PL) on the NRC 1TL tie-in assembly and an area encompassing 1500 m either side of the WA-14-PL pipeline infrastructure • Angel subsea infrastructure, including Angel production (AP) wells AP-2, AP-3 and AP- 4, flowlines, umbilicals and an area within 1500 m around the subsea infrastructure • Lambert Deep subsea infrastructure including well LDA-01, flowline (WA-31-PL), umbilicals and an area within 1,500m around the subsea infrastructure • Exploration wells with wellheads and an area of 500 m around each wellhead. <p>Lambert West Drilling and Tie-Back:</p> <ul style="list-style-type: none"> • The Operational Area includes a radius of 4,500 m from the Lambert Deep Manifold to allow vessels to undertake drilling activities. • Temporary 500 m safety exclusion zone around vessels conducting drilling and installation activities to manage vessel movements.
<p>Infrastructure</p>	<ul style="list-style-type: none"> • Wells, Xmas trees, manifolds, flowlines/pipelines and umbilicals, and explorations wells with wellhead
<p>Vessels</p>	<ul style="list-style-type: none"> • Moored MODU, DP MODU or hybrid moored/DP MODU • Primary Installation Vessel • Inspection, Monitor, Maintenance and Repair (IMMR) Vessel • Support vessels including heavy lift vessel(s) (HLVs), multi-service construction vessel(s), anchor handling vessel(s) and general supply/support vessels

Feedback:

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Your feedback and our response will be included in our Environment Plan which will be submitted to the National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) for acceptance in accordance with the *Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations 2009* (Cth).

Please let us know if your feedback for this activity is sensitive and we will make this known to NOPSEMA upon submission of the Environment Plan in order for this information to remain confidential to NOPSEMA.

Regards,

1.24 Email sent to Shire of Ashburton (22 June 2023)

Dear Kenn and Rachael

Woodside is planning to submit a revision of the Angel Facility Operations Environment Plan (EP) in Production Licence WA-3-L, Pipeline Licence WA-14-PL and Permit Area WA-16-L, approximately 126 km north-west of Dampier, Western Australia. The EP currently covers operations of a fixed platform (Angel) and subsea infrastructure connected to the Angel and Lambert Deep reservoirs.

The EP is being revised and resubmitted to integrate drilling, subsea installation, commissioning (drilling and tie-back) and production from the Lambert West reservoir (Lambert West tie-back) into the existing Angel production systems. The Lambert Deep and Lambert West Fields are located in Commonwealth waters around 15 km north-west of the Angel Platform in Permit Area WA-16-L.

Drilling activities

- Woodside plans to drill one new well in the Lambert West field (LDA-02), install an associated wellhead and Xmas tree. LDA-02 will be connected to the existing Lambert Deep two-slot production manifold using a ~8 to 10-inch internal diameter (ID) flexible well jumper. The well will be located at approximately 130 m water depth.

Subsea installation and commissioning activities

- Woodside also plans to install a subsea distribution unit (SDU) and flying leads at ~130 m water depth to provide connections to and control of key infrastructure in the subsea system; disconnect the existing Lambert Deep (LDA-01) well flying leads from existing Lambert Deep umbilical termination assembly (UTA) and reconnect it to the subsea distribution unit. The LDA-01 well is located at approximately 130 m water depth.
- Proposed activities also include pre-commissioning and cold-commissioning activities, including leak testing of the flexibles, subsea control systems verification and function-testing of valves to verify the production system and electric and hydraulic flying leads are ready for entry into the commissioning phase.
- Well start-up and commissioning (initial start-up) of the Lambert West well (LDA-02) involving slow and gradual build up to maximum well gas production rates and then well performance testing such as Multi-Rate Testing, simulated emergency shut down (ESD) of the well followed by Pressure Build-Up Testing.

Environment that May Be Affected (EMBA)

Following recent changes to Commonwealth EP consultation requirements, Woodside is now consulting persons or organisations whom are located within the EMBA by a proposed petroleum activity. The EMBA is the largest spatial extent where unplanned events could potentially have an environmental consequence. For this EP, the broadest extent of the EMBA has been determined by the highly unlikely event of a hydrocarbon release from activities within the scope the EP. The worst-case credible spill scenario for this EP is a well loss of integrity.

A Consultation Information Sheet is attached, which provides additional background on the proposed activities, including summaries of potential key impacts and risks, and associated management measures. These are also available on our [website](#). You can also subscribe to receive updates on our consultation activities by subscribing [here](#).

The National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) has published a brochure entitled [Consultation on offshore petroleum environment plans – Information for the Community](#) to help community members understand consultation requirements for Commonwealth EPs and how to participate in consultation.

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Activity: Angel Facility Operations Environment Plan

Angel Facility Operations Environment Plan	
Summary	<p>Routine Operations:</p> <ul style="list-style-type: none"> • Routine production and operations (Lambert Deep, LDA-01; incorporation of Lambert West, LDA-02 following drilling and tie-back). • Routine inspection, monitoring, maintenance and repair (IMMR) activities. • Non-routine and unplanned activities and incidents associated with the above. <p>Lambert West Drilling and Tie-back:</p> <ul style="list-style-type: none"> • Drill one new well (LDA-02) in the Lambert West (LW) field. • Installation of a subsea distribution unit, flexible flowline and flying leads and disconnection of the existing LDA-01 well flying leads from the Lambert Deep Umbilical Termination Assembly reconnecting it to the subsea distribution unit. • Pre-commissioning and commissioning activities
Permit Area	Activities will occur predominantly within the WA-3-L and WA-16-L title areas and the Pipeline licence areas within WA-14-PL and WA-31-PL.
Location	~ 126 km north-north-west of Dampier
Approx. Water Depth (m)	~ 70 – 130 m
Schedule	<p>Routine Operations:</p> <ul style="list-style-type: none"> • Ongoing <p>Lambert West Drilling and Tie-Back:</p> <ul style="list-style-type: none"> • Drilling is currently anticipated in Q3 2024, subject to EP approval. • Subsea installation is currently anticipated to commence when the relevant wells have been drilled in Q4 2024 / Q1 2025, subject to EP approval. • Pre-commissioning and commissioning activities are currently anticipated to commence in H1 2025, subject to EP approval.
Approx. Estimated Duration	<p>Drilling:</p> <ul style="list-style-type: none"> • Activities are currently anticipated to take approximately 50 - 60 days per well to complete. <p>Subsea installation and commissioning:</p>

	<ul style="list-style-type: none"> Activities are currently anticipated to have a cumulative duration of around four weeks (including mobilisation, demobilisation and contingency). <p>Timing and duration of activities is subject to change due to project schedule requirements, MODU/vessel availability, unforeseen circumstances and weather constraints.</p>
Exclusionary/ Cautionary Zone	<p>Routine Operations:</p> <ul style="list-style-type: none"> The Operational area comprises of the riser platform and the area within a 500 m Petroleum Safety Zone (PSZ) around the facility The export pipeline from Angel (WA-14-PL) up to the connection to the barred tee (WA-1-PL) on the NRC 1TL tie-in assembly and an area encompassing 1500 m either side of the WA-14-PL pipeline infrastructure Angel subsea infrastructure, including Angel production (AP) wells AP-2, AP-3 and AP-4, flowlines, umbilicals and an area within 1500 m around the subsea infrastructure Lambert Deep subsea infrastructure including well LDA-01, flowline (WA-31-PL), umbilicals and an area within 1,500m around the subsea infrastructure Exploration wells with wellheads and an area of 500 m around each wellhead. <p>Lambert West Drilling and Tie-Back:</p> <ul style="list-style-type: none"> The Operational Area includes a radius of 4,500 m from the Lambert Deep Manifold to allow vessels to undertake drilling activities. Temporary 500 m safety exclusion zone around vessels conducting drilling and installation activities to manage vessel movements.
Infrastructure	<ul style="list-style-type: none"> Wells, Xmas trees, manifolds, flowlines/pipelines and umbilicals, and explorations wells with wellhead
Vessels	<ul style="list-style-type: none"> Moored MODU, DP MODU or hybrid moored/DP MODU Primary Installation Vessel Inspection, Monitor, Maintenance and Repair (IMMR) Vessel Support vessels including heavy lift vessel(s) (HLVs), multi-service construction vessel(s), anchor handling vessel(s) and general supply/support vessels

Feedback:

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Your feedback and our response will be included in our Environment Plan which will be submitted to the National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) for acceptance in accordance with the *Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations 2009* (Cth).

Please let us know if your feedback for this activity is sensitive and we will make this known to NOPSEMA upon submission of the Environment Plan in order for this information to remain confidential to NOPSEMA.

Regards,

1.25 Email to City of Karratha (22 June 2023)

Dear Virginia and Peter

Woodside is planning to submit a revision of the Angel Facility Operations Environment Plan (EP) in Production Licence WA-3-L, Pipeline Licence WA-14-PL and Permit Area WA-16-L, approximately 126 km north-west of Dampier, Western Australia. The EP currently covers operations of a fixed platform (Angel) and subsea infrastructure connected to the Angel and Lambert Deep reservoirs.

The EP is being revised and resubmitted to integrate drilling, subsea installation, commissioning (drilling and tie-back) and production from the Lambert West reservoir (Lambert West tie-back) into the existing Angel production systems. The Lambert Deep and Lambert West Fields are located in Commonwealth waters around 15 km north-west of the Angel Platform in Permit Area WA-16-L.

Drilling activities

- Woodside plans to drill one new well in the Lambert West field (LDA-02), install an associated wellhead and Xmas tree. LDA-02 will be connected to the existing Lambert Deep two-slot production manifold using a ~8 to 10-inch internal diameter (ID) flexible well jumper. The well will be located at approximately 130 m water depth.

Subsea installation and commissioning activities

- Woodside also plans to install a subsea distribution unit (SDU) and flying leads at ~130 m water depth to provide connections to and control of key infrastructure in the subsea system; disconnect the existing Lambert Deep (LDA-01) well flying leads from existing Lambert Deep umbilical termination assembly (UTA) and reconnect it to the subsea distribution unit. The LDA-01 well is located at approximately 130 m water depth.
- Proposed activities also include pre-commissioning and cold-commissioning activities, including leak testing of the flexibles, subsea control systems verification and function-testing of valves to verify the production system and electric and hydraulic flying leads are ready for entry into the commissioning phase.
- Well start-up and commissioning (initial start-up) of the Lambert West well (LDA-02) involving slow and gradual build up to maximum well gas production rates and then well performance testing such as Multi-Rate Testing, simulated emergency shut down (ESD) of the well followed by Pressure Build-Up Testing.

Environment that May Be Affected (EMBA)

Following recent changes to Commonwealth EP consultation requirements, Woodside is now consulting persons or organisations whom are located within the EMBA by a proposed petroleum activity. The EMBA is the largest spatial extent where unplanned events could potentially have an environmental consequence. For this EP, the broadest extent of the EMBA has been determined by the highly unlikely event of a hydrocarbon release from activities within the scope the EP. The worst-case credible spill scenario for this EP is a well loss of integrity.

A Consultation Information Sheet is attached, which provides additional background on the proposed activities, including summaries of potential key impacts and risks, and associated management measures. These are also available on our [website](#). You can also subscribe to receive updates on our consultation activities by subscribing [here](#).

The National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) has published a brochure entitled [Consultation on offshore petroleum environment plans – Information for the Community](#) to help community members understand consultation requirements for Commonwealth EPs and how to participate in consultation.

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Activity: Angel Facility Operations Environment Plan

Angel Facility Operations Environment Plan	
Summary	<p>Routine Operations:</p> <ul style="list-style-type: none"> • Routine production and operations (Lambert Deep, LDA-01; incorporation of Lambert West, LDA-02 following drilling and tie-back). • Routine inspection, monitoring, maintenance and repair (IMMR) activities. • Non-routine and unplanned activities and incidents associated with the above. <p>Lambert West Drilling and Tie-back:</p> <ul style="list-style-type: none"> • Drill one new well (LDA-02) in the Lambert West (LW) field. • Installation of a subsea distribution unit, flexible flowline and flying leads and disconnection of the existing LDA-01 well flying leads from the Lambert Deep Umbilical Termination Assembly reconnecting it to the subsea distribution unit. • Pre-commissioning and commissioning activities
Permit Area	Activities will occur predominantly within the WA-3-L and WA-16-L title areas and the Pipeline licence areas within WA-14-PL and WA-31-PL.
Location	~ 126 km north-north-west of Dampier
Approx. Water Depth (m)	~ 70 – 130 m
Schedule	<p>Routine Operations:</p> <ul style="list-style-type: none"> • Ongoing <p>Lambert West Drilling and Tie-Back:</p> <ul style="list-style-type: none"> • Drilling is currently anticipated in Q3 2024, subject to EP approval. • Subsea installation is currently anticipated to commence when the relevant wells have been drilled in Q4 2024 / Q1 2025, subject to EP approval. • Pre-commissioning and commissioning activities are currently anticipated to commence in H1 2025, subject to EP approval.

<p>Approx. Estimated Duration</p>	<p>Drilling:</p> <ul style="list-style-type: none"> Activities are currently anticipated to take approximately 50 - 60 days per well to complete. <p>Subsea installation and commissioning:</p> <ul style="list-style-type: none"> Activities are currently anticipated to have a cumulative duration of around four weeks (including mobilisation, demobilisation and contingency). <p>Timing and duration of activities is subject to change due to project schedule requirements, MODU/vessel availability, unforeseen circumstances and weather constraints.</p>
<p>Exclusionary/ Cautionary Zone</p>	<p>Routine Operations:</p> <ul style="list-style-type: none"> The Operational area comprises of the riser platform and the area within a 500 m Petroleum Safety Zone (PSZ) around the facility The export pipeline from Angel (WA-14-PL) up to the connection to the barred tee (WA-1-PL) on the NRC 1TL tie-in assembly and an area encompassing 1500 m either side of the WA-14-PL pipeline infrastructure Angel subsea infrastructure, including Angel production (AP) wells AP-2, AP-3 and AP- 4, flowlines, umbilicals and an area within 1500 m around the subsea infrastructure Lambert Deep subsea infrastructure including well LDA-01, flowline (WA-31-PL), umbilicals and an area within 1,500m around the subsea infrastructure Exploration wells with wellheads and an area of 500 m around each wellhead. <p>Lambert West Drilling and Tie-Back:</p> <ul style="list-style-type: none"> The Operational Area includes a radius of 4,500 m from the Lambert Deep Manifold to allow vessels to undertake drilling activities. Temporary 500 m safety exclusion zone around vessels conducting drilling and installation activities to manage vessel movements.
<p>Infrastructure</p>	<ul style="list-style-type: none"> Wells, Xmas trees, manifolds, flowlines/pipelines and umbilicals, and explorations wells with wellhead
<p>Vessels</p>	<ul style="list-style-type: none"> Moored MODU, DP MODU or hybrid moored/DP MODU Primary Installation Vessel Inspection, Monitor, Maintenance and Repair (IMMR) Vessel Support vessels including heavy lift vessel(s) (HLVs), multi-service construction vessel(s), anchor handling vessel(s) and general supply/support vessels

Feedback:

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Your feedback and our response will be included in our Environment Plan which will be submitted to the National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) for acceptance in accordance with the *Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations 2009* (Cth).

Please let us know if your feedback for this activity is sensitive and we will make this known to NOPSEMA upon submission of the Environment Plan in order for this information to remain confidential to NOPSEMA.

Regards,

1.26 Email to Shire of Broome (22 June 2023)

Dear Sam

Woodside is planning to submit a revision of the Angel Facility Operations Environment Plan (EP) in Production Licence WA-3-L, Pipeline Licence WA-14-PL and Permit Area WA-16-L, approximately 126 km north-west of Dampier, Western Australia. The EP currently covers operations of a fixed platform (Angel) and subsea infrastructure connected to the Angel and Lambert Deep reservoirs.

The EP is being revised and resubmitted to integrate drilling, subsea installation, commissioning (drilling and tie-back) and production from the Lambert West reservoir (Lambert West tie-back) into the existing Angel production systems. The Lambert Deep and Lambert West Fields are located in Commonwealth waters around 15 km north-west of the Angel Platform in Permit Area WA-16-L.

Drilling activities

- Woodside plans to drill one new well in the Lambert West field (LDA-02), install an associated wellhead and Xmas tree. LDA-02 will be connected to the existing Lambert Deep two-slot production manifold using a ~8 to 10-inch internal diameter (ID) flexible well jumper. The well will be located at approximately 130 m water depth.

Subsea installation and commissioning activities

- Woodside also plans to install a subsea distribution unit (SDU) and flying leads at ~130 m water depth to provide connections to and control of key infrastructure in the subsea system; disconnect the existing Lambert Deep (LDA-01) well flying leads from existing Lambert Deep umbilical termination assembly (UTA) and reconnect it to the subsea distribution unit. The LDA-01 well is located at approximately 130 m water depth.
- Proposed activities also include pre-commissioning and cold-commissioning activities, including leak testing of the flexibles, subsea control systems verification and function-testing of valves to verify the production system and electric and hydraulic flying leads are ready for entry into the commissioning phase.
- Well start-up and commissioning (initial start-up) of the Lambert West well (LDA-02) involving slow and gradual build up to maximum well gas production rates and then well performance testing such as Multi-Rate Testing, simulated emergency shut down (ESD) of the well followed by Pressure Build-Up Testing.

Environment that May Be Affected (EMBA)

Following recent changes to Commonwealth EP consultation requirements, Woodside is now consulting persons or organisations whom are located within the EMBA by a proposed petroleum activity. The EMBA is the largest spatial extent where unplanned events could potentially have an environmental consequence. For this EP, the broadest extent of the EMBA has been determined by the highly unlikely event of a hydrocarbon release from activities within the scope the EP. The worst-case credible spill scenario for this EP is a well loss of integrity.

A Consultation Information Sheet is attached, which provides additional background on the proposed activities, including summaries of potential key impacts and risks, and associated management measures. These are also available on our [website](#). You can also subscribe to receive updates on our consultation activities by subscribing [here](#).

The National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) has published a brochure entitled [Consultation on offshore petroleum environment plans – Information for the Community](#) to help community members understand consultation requirements for Commonwealth EPs and how to participate in consultation.

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Activity: Angel Facility Operations Environment Plan

Angel Facility Operations Environment Plan	
Summary	<p>Routine Operations:</p> <ul style="list-style-type: none"> • Routine production and operations (Lambert Deep, LDA-01; incorporation of Lambert West, LDA-02 following drilling and tie-back). • Routine inspection, monitoring, maintenance and repair (IMMR) activities. • Non-routine and unplanned activities and incidents associated with the above. <p>Lambert West Drilling and Tie-back:</p> <ul style="list-style-type: none"> • Drill one new well (LDA-02) in the Lambert West (LW) field. • Installation of a subsea distribution unit, flexible flowline and flying leads and disconnection of the existing LDA-01 well flying leads from the Lambert Deep Umbilical Termination Assembly reconnecting it to the subsea distribution unit. • Pre-commissioning and commissioning activities
Permit Area	Activities will occur predominantly within the WA-3-L and WA-16-L title areas and the Pipeline licence areas within WA-14-PL and WA-31-PL.
Location	~ 126 km north-north-west of Dampier
Approx. Water Depth (m)	~ 70 – 130 m
Schedule	<p>Routine Operations:</p> <ul style="list-style-type: none"> • Ongoing <p>Lambert West Drilling and Tie-Back:</p>

	<ul style="list-style-type: none"> • Drilling is currently anticipated in Q3 2024, subject to EP approval. • Subsea installation is currently anticipated to commence when the relevant wells have been drilled in Q4 2024 / Q1 2025, subject to EP approval. • Pre-commissioning and commissioning activities are currently anticipated to commence in H1 2025, subject to EP approval.
Approx. Estimated Duration	<p>Drilling:</p> <ul style="list-style-type: none"> • Activities are currently anticipated to take approximately 50 - 60 days per well to complete. <p>Subsea installation and commissioning:</p> <ul style="list-style-type: none"> • Activities are currently anticipated to have a cumulative duration of around four weeks (including mobilisation, demobilisation and contingency). <p>Timing and duration of activities is subject to change due to project schedule requirements, MODU/vessel availability, unforeseen circumstances and weather constraints.</p>
Exclusionary/ Cautionary Zone	<p>Routine Operations:</p> <ul style="list-style-type: none"> • The Operational area comprises of the riser platform and the area within a 500 m Petroleum Safety Zone (PSZ) around the facility • The export pipeline from Angel (WA-14-PL) up to the connection to the barred tee (WA-1-PL) on the NRC 1TL tie-in assembly and an area encompassing 1500 m either side of the WA-14-PL pipeline infrastructure • Angel subsea infrastructure, including Angel production (AP) wells AP-2, AP-3 and AP- 4, flowlines, umbilicals and an area within 1500 m around the subsea infrastructure • Lambert Deep subsea infrastructure including well LDA-01, flowline (WA-31-PL), umbilicals and an area within 1,500m around the subsea infrastructure • Exploration wells with wellheads and an area of 500 m around each wellhead. <p>Lambert West Drilling and Tie-Back:</p> <ul style="list-style-type: none"> • The Operational Area includes a radius of 4,500 m from the Lambert Deep Manifold to allow vessels to undertake drilling activities. • Temporary 500 m safety exclusion zone around vessels conducting drilling and installation activities to manage vessel movements.
Infrastructure	<ul style="list-style-type: none"> • Wells, Xmas trees, manifolds, flowlines/pipelines and umbilicals, and explorations wells with wellhead
Vessels	<ul style="list-style-type: none"> • Moored MODU, DP MODU or hybrid moored/DP MODU • Primary Installation Vessel • Inspection, Monitor, Maintenance and Repair (IMMR) Vessel

- Support vessels including heavy lift vessel(s) (HLVs), multi-service construction vessel(s), anchor handling vessel(s) and general supply/support vessels

Feedback:

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Your feedback and our response will be included in our Environment Plan which will be submitted to the National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) for acceptance in accordance with the *Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations 2009* (Cth).

Please let us know if your feedback for this activity is sensitive and we will make this known to NOPSEMA upon submission of the Environment Plan in order for this information to remain confidential to NOPSEMA.

Regards,

1.27 Email to Town of Port Hedland (22 June 2023)

Dear Town of Port Hedland

Woodside is planning to submit a revision of the Angel Facility Operations Environment Plan (EP) in Production Licence WA-3-L, Pipeline Licence WA-14-PL and Permit Area WA-16-L, approximately 126 km north-west of Dampier, Western Australia. The EP currently covers operations of a fixed platform (Angel) and subsea infrastructure connected to the Angel and Lambert Deep reservoirs.

The EP is being revised and resubmitted to integrate drilling, subsea installation, commissioning (drilling and tie-back) and production from the Lambert West reservoir (Lambert West tie-back) into the existing Angel production systems. The Lambert Deep and Lambert West Fields are located in Commonwealth waters around 15 km north-west of the Angel Platform in Permit Area WA-16-L.

Drilling activities

- Woodside plans to drill one new well in the Lambert West field (LDA-02), install an associated wellhead and Xmas tree. LDA-02 will be connected to the existing Lambert Deep two-slot production manifold using a ~8 to 10-inch internal diameter (ID) flexible well jumper. The well will be located at approximately 130 m water depth.

Subsea installation and commissioning activities

- Woodside also plans to install a subsea distribution unit (SDU) and flying leads at ~130 m water depth to provide connections to and control of key infrastructure in the subsea system; disconnect the existing Lambert Deep (LDA-01) well flying leads from existing Lambert Deep umbilical termination assembly (UTA) and reconnect it to the subsea distribution unit. The LDA-01 well is located at approximately 130 m water depth.
- Proposed activities also include pre-commissioning and cold-commissioning activities, including leak testing of the flexibles, subsea control systems verification

and function-testing of valves to verify the production system and electric and hydraulic flying leads are ready for entry into the commissioning phase.

- Well start-up and commissioning (initial start-up) of the Lambert West well (LDA-02) involving slow and gradual build up to maximum well gas production rates and then well performance testing such as Multi-Rate Testing, simulated emergency shut down (ESD) of the well followed by Pressure Build-Up Testing.

Environment that May Be Affected (EMBA)

Following recent changes to Commonwealth EP consultation requirements, Woodside is now consulting persons or organisations whom are located within the EMBA by a proposed petroleum activity. The EMBA is the largest spatial extent where unplanned events could potentially have an environmental consequence. For this EP, the broadest extent of the EMBA has been determined by the highly unlikely event of a hydrocarbon release from activities within the scope the EP. The worst-case credible spill scenario for this EP is a well loss of integrity.

A Consultation Information Sheet is attached, which provides additional background on the proposed activities, including summaries of potential key impacts and risks, and associated management measures. These are also available on our [website](#). You can also subscribe to receive updates on our consultation activities by subscribing [here](#).

The National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) has published a brochure entitled [Consultation on offshore petroleum environment plans – Information for the Community](#) to help community members understand consultation requirements for Commonwealth EPs and how to participate in consultation.

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Activity: Angel Facility Operations Environment Plan

Angel Facility Operations Environment Plan	
Summary	Routine Operations: <ul style="list-style-type: none"> • Routine production and operations (Lambert Deep, LDA-01; incorporation of Lambert West, LDA-02 following drilling and tie-back). • Routine inspection, monitoring, maintenance and repair (IMMR) activities. • Non-routine and unplanned activities and incidents associated with the above. Lambert West Drilling and Tie-back: <ul style="list-style-type: none"> • Drill one new well (LDA-02) in the Lambert West (LW) field. • Installation of a subsea distribution unit, flexible flowline and flying leads and disconnection of the existing LDA-01 well flying leads from the Lambert Deep Umbilical Termination Assembly reconnecting it to the subsea distribution unit. • Pre-commissioning and commissioning activities
Permit Area	Activities will occur predominantly within the WA-3-L and WA-16-L title areas and the Pipeline licence areas within WA-14-PL and WA-31-PL.
Location	~ 126 km north-north-west of Dampier

Approx. Water Depth (m)	~ 70 – 130 m
Schedule	<p>Routine Operations:</p> <ul style="list-style-type: none"> • Ongoing <p>Lambert West Drilling and Tie-Back:</p> <ul style="list-style-type: none"> • Drilling is currently anticipated in Q3 2024, subject to EP approval. • Subsea installation is currently anticipated to commence when the relevant wells have been drilled in Q4 2024 / Q1 2025, subject to EP approval. • Pre-commissioning and commissioning activities are currently anticipated to commence in H1 2025, subject to EP approval.
Approx. Estimated Duration	<p>Drilling:</p> <ul style="list-style-type: none"> • Activities are currently anticipated to take approximately 50 - 60 days per well to complete. <p>Subsea installation and commissioning:</p> <ul style="list-style-type: none"> • Activities are currently anticipated to have a cumulative duration of around four weeks (including mobilisation, demobilisation and contingency). <p>Timing and duration of activities is subject to change due to project schedule requirements, MODU/vessel availability, unforeseen circumstances and weather constraints.</p>
Exclusionary/ Cautionary Zone	<p>Routine Operations:</p> <ul style="list-style-type: none"> • The Operational area comprises of the riser platform and the area within a 500 m Petroleum Safety Zone (PSZ) around the facility • The export pipeline from Angel (WA-14-PL) up to the connection to the barred tee (WA-1-PL) on the NRC 1TL tie-in assembly and an area encompassing 1500 m either side of the WA-14-PL pipeline infrastructure • Angel subsea infrastructure, including Angel production (AP) wells AP-2, AP-3 and AP- 4, flowlines, umbilicals and an area within 1500 m around the subsea infrastructure • Lambert Deep subsea infrastructure including well LDA-01, flowline (WA-31-PL), umbilicals and an area within 1,500m around the subsea infrastructure • Exploration wells with wellheads and an area of 500 m around each wellhead. <p>Lambert West Drilling and Tie-Back:</p> <ul style="list-style-type: none"> • The Operational Area includes a radius of 4,500 m from the Lambert Deep Manifold to allow vessels to undertake drilling activities. • Temporary 500 m safety exclusion zone around vessels conducting drilling and installation activities to manage vessel movements.
Infrastructure	<ul style="list-style-type: none"> • Wells, Xmas trees, manifolds, flowlines/pipelines and umbilicals, and explorations wells with wellhead

Vessels	<ul style="list-style-type: none"> • Moored MODU, DP MODU or hybrid moored/DP MODU • Primary Installation Vessel • Inspection, Monitor, Maintenance and Repair (IMMR) Vessel • Support vessels including heavy lift vessel(s) (HLVs), multi-service construction vessel(s), anchor handling vessel(s) and general supply/support vessels
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Feedback:

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Your feedback and our response will be included in our Environment Plan which will be submitted to the National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) for acceptance in accordance with the *Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations 2009 (Cth)*.

Please let us know if your feedback for this activity is sensitive and we will make this known to NOPSEMA upon submission of the Environment Plan in order for this information to remain confidential to NOPSEMA.

Regards,

1.28 Email sent to Exmouth Community Liaison Group (22 June 2023)

Dear Exmouth Community Liaison Group

Woodside is planning to submit a revision of the Angel Facility Operations Environment Plan (EP) in Production Licence WA-3-L, Pipeline Licence WA-14-PL and Permit Area WA-16-L, approximately 126 km north-west of Dampier, Western Australia. The EP currently covers operations of a fixed platform (Angel) and subsea infrastructure connected to the Angel and Lambert Deep reservoirs.

The EP is being revised and resubmitted to integrate drilling, subsea installation, commissioning (drilling and tie-back) and production from the Lambert West reservoir (Lambert West tie-back) into the existing Angel production systems. The Lambert Deep and Lambert West Fields are located in Commonwealth waters around 15 km north-west of the Angel Platform in Permit Area WA-16-L.

Drilling activities

- Woodside plans to drill one new well in the Lambert West field (LDA-02), install an associated wellhead and Xmas tree. LDA-02 will be connected to the existing Lambert Deep two-slot production manifold using a ~8 to 10-inch internal diameter (ID) flexible well jumper. The well will be located at approximately 130 m water depth.

Subsea installation and commissioning activities

- Woodside also plans to install a subsea distribution unit (SDU) and flying leads at ~130 m water depth to provide connections to and control of key infrastructure in the subsea system; disconnect the existing Lambert Deep (LDA-01) well flying leads from existing Lambert Deep umbilical termination assembly (UTA) and reconnect it to the subsea distribution unit. The LDA-01 well is located at approximately 130 m water depth.
- Proposed activities also include pre-commissioning and cold-commissioning activities, including leak testing of the flexibles, subsea control systems verification and function-testing of valves to verify the production system and electric and hydraulic flying leads are ready for entry into the commissioning phase.
- Well start-up and commissioning (initial start-up) of the Lambert West well (LDA-02) involving slow and gradual build up to maximum well gas production rates and then well performance testing such as Multi-Rate Testing, simulated emergency shut down (ESD) of the well followed by Pressure Build-Up Testing.

Environment that May Be Affected (EMBA)

Following recent changes to Commonwealth EP consultation requirements, Woodside is now consulting persons or organisations whom are located within the EMBA by a proposed petroleum activity. The EMBA is the largest spatial extent where unplanned events could potentially have an environmental consequence. For this EP, the broadest extent of the EMBA has been determined by the highly unlikely event of a hydrocarbon release from activities within the scope the EP. The worst-case credible spill scenario for this EP is a well loss of integrity.

A Consultation Information Sheet is attached, which provides additional background on the proposed activities, including summaries of potential key impacts and risks, and associated management measures. These are also available on our [website](#). You can also subscribe to receive updates on our consultation activities by subscribing [here](#).

The National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) has published a brochure entitled [Consultation on offshore petroleum environment plans – Information for the Community](#) to help community members understand consultation requirements for Commonwealth EPs and how to participate in consultation.

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Activity: Angel Facility Operations Environment Plan

Angel Facility Operations Environment Plan	
Summary	<p>Routine Operations:</p> <ul style="list-style-type: none"> • Routine production and operations (Lambert Deep, LDA-01; incorporation of Lambert West, LDA-02 following drilling and tie-back). • Routine inspection, monitoring, maintenance and repair (IMMR) activities. • Non-routine and unplanned activities and incidents associated with the above. <p>Lambert West Drilling and Tie-back:</p> <ul style="list-style-type: none"> • Drill one new well (LDA-02) in the Lambert West (LW) field.

	<ul style="list-style-type: none"> • Installation of a subsea distribution unit, flexible flowline and flying leads and disconnection of the existing LDA-01 well flying leads from the Lambert Deep Umbilical Termination Assembly reconnecting it to the subsea distribution unit. • Pre-commissioning and commissioning activities
Permit Area	Activities will occur predominantly within the WA-3-L and WA-16-L title areas and the Pipeline licence areas within WA-14-PL and WA-31-PL.
Location	~ 126 km north-north-west of Dampier
Approx. Water Depth (m)	~ 70 – 130 m
Schedule	<p>Routine Operations:</p> <ul style="list-style-type: none"> • Ongoing <p>Lambert West Drilling and Tie-Back:</p> <ul style="list-style-type: none"> • Drilling is currently anticipated in Q3 2024, subject to EP approval. • Subsea installation is currently anticipated to commence when the relevant wells have been drilled in Q4 2024 / Q1 2025, subject to EP approval. • Pre-commissioning and commissioning activities are currently anticipated to commence in H1 2025, subject to EP approval.
Approx. Estimated Duration	<p>Drilling:</p> <ul style="list-style-type: none"> • Activities are currently anticipated to take approximately 50 - 60 days per well to complete. <p>Subsea installation and commissioning:</p> <ul style="list-style-type: none"> • Activities are currently anticipated to have a cumulative duration of around four weeks (including mobilisation, demobilisation and contingency). <p>Timing and duration of activities is subject to change due to project schedule requirements, MODU/vessel availability, unforeseen circumstances and weather constraints.</p>
Exclusionary/ Cautionary Zone	<p>Routine Operations:</p> <ul style="list-style-type: none"> • The Operational area comprises of the riser platform and the area within a 500 m Petroleum Safety Zone (PSZ) around the facility • The export pipeline from Angel (WA-14-PL) up to the connection to the barred tee (WA-1-PL) on the NRC 1TL tie-in assembly and an area encompassing 1500 m either side of the WA-14-PL pipeline infrastructure • Angel subsea infrastructure, including Angel production (AP) wells AP-2, AP-3 and AP-4, flowlines, umbilicals and an area within 1500 m around the subsea infrastructure • Lambert Deep subsea infrastructure including well LDA-01, flowline (WA-31-PL), umbilicals and an area within 1,500m around the subsea infrastructure • Exploration wells with wellheads and an area of 500 m around each wellhead. <p>Lambert West Drilling and Tie-Back:</p>

	<ul style="list-style-type: none"> • The Operational Area includes a radius of 4,500 m from the Lambert Deep Manifold to allow vessels to undertake drilling activities. • Temporary 500 m safety exclusion zone around vessels conducting drilling and installation activities to manage vessel movements.
Infrastructure	<ul style="list-style-type: none"> • Wells, Xmas trees, manifolds, flowlines/pipelines and umbilicals, and explorations wells with wellhead
Vessels	<ul style="list-style-type: none"> • Moored MODU, DP MODU or hybrid moored/DP MODU • Primary Installation Vessel • Inspection, Monitor, Maintenance and Repair (IMMR) Vessel • Support vessels including heavy lift vessel(s) (HLVs), multi-service construction vessel(s), anchor handling vessel(s) and general supply/support vessels

Feedback:

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Your feedback and our response will be included in our Environment Plan which will be submitted to the National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) for acceptance in accordance with the *Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations 2009* (Cth).

Please let us know if your feedback for this activity is sensitive and we will make this known to NOPSEMA upon submission of the Environment Plan in order for this information to remain confidential to NOPSEMA.

Regards,

1.29 Email sent to Karratha Community Liaison Group (22 June 2023)

Dear Karratha Community Liaison Group

Woodside is planning to submit a revision of the Angel Facility Operations Environment Plan (EP) in Production Licence WA-3-L, Pipeline Licence WA-14-PL and Permit Area WA-16-L, approximately 126 km north-west of Dampier, Western Australia. The EP currently covers operations of a fixed platform (Angel) and subsea infrastructure connected to the Angel and Lambert Deep reservoirs.

The EP is being revised and resubmitted to integrate drilling, subsea installation, commissioning (drilling and tie-back) and production from the Lambert West reservoir (Lambert West tie-back) into the existing Angel production systems. The Lambert Deep and Lambert West Fields are located in Commonwealth waters around 15 km north-west of the Angel Platform in Permit Area WA-16-L.

Drilling activities

- Woodside plans to drill one new well in the Lambert West field (LDA-02), install an associated wellhead and Xmas tree. LDA-02 will be connected to the existing Lambert Deep two-slot production manifold using a ~8 to 10-inch internal diameter (ID) flexible well jumper. The well will be located at approximately 130 m water depth.

Subsea installation and commissioning activities

- Woodside also plans to install a subsea distribution unit (SDU) and flying leads at ~130 m water depth to provide connections to and control of key infrastructure in the subsea system; disconnect the existing Lambert Deep (LDA-01) well flying leads from existing Lambert Deep umbilical termination assembly (UTA) and reconnect it to the subsea distribution unit. The LDA-01 well is located at approximately 130 m water depth.
- Proposed activities also include pre-commissioning and cold-commissioning activities, including leak testing of the flexibles, subsea control systems verification and function-testing of valves to verify the production system and electric and hydraulic flying leads are ready for entry into the commissioning phase.
- Well start-up and commissioning (initial start-up) of the Lambert West well (LDA-02) involving slow and gradual build up to maximum well gas production rates and then well performance testing such as Multi-Rate Testing, simulated emergency shut down (ESD) of the well followed by Pressure Build-Up Testing.

Environment that May Be Affected (EMBA)

Following recent changes to Commonwealth EP consultation requirements, Woodside is now consulting persons or organisations whom are located within the EMBA by a proposed petroleum activity. The EMBA is the largest spatial extent where unplanned events could potentially have an environmental consequence. For this EP, the broadest extent of the EMBA has been determined by the highly unlikely event of a hydrocarbon release from activities within the scope the EP. The worst-case credible spill scenario for this EP is a well loss of integrity.

A Consultation Information Sheet is attached, which provides additional background on the proposed activities, including summaries of potential key impacts and risks, and associated management measures. These are also available on our [website](#). You can also subscribe to receive updates on our consultation activities by subscribing [here](#).

The National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) has published a brochure entitled [Consultation on offshore petroleum environment plans – Information for the Community](#) to help community members understand consultation requirements for Commonwealth EPs and how to participate in consultation.

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Activity: Angel Facility Operations Environment Plan

Angel Facility Operations Environment Plan
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<p>Summary</p>	<p>Routine Operations:</p> <ul style="list-style-type: none"> • Routine production and operations (Lambert Deep, LDA-01; incorporation of Lambert West, LDA-02 following drilling and tie-back). • Routine inspection, monitoring, maintenance and repair (IMMR) activities. • Non-routine and unplanned activities and incidents associated with the above. <p>Lambert West Drilling and Tie-back:</p> <ul style="list-style-type: none"> • Drill one new well (LDA-02) in the Lambert West (LW) field. • Installation of a subsea distribution unit, flexible flowline and flying leads and disconnection of the existing LDA-01 well flying leads from the Lambert Deep Umbilical Termination Assembly reconnecting it to the subsea distribution unit. • Pre-commissioning and commissioning activities
<p>Permit Area</p>	<p>Activities will occur predominantly within the WA-3-L and WA-16-L title areas and the Pipeline licence areas within WA-14-PL and WA-31-PL.</p>
<p>Location</p>	<p>~ 126 km north-north-west of Dampier</p>
<p>Approx. Water Depth (m)</p>	<p>~ 70 – 130 m</p>
<p>Schedule</p>	<p>Routine Operations:</p> <ul style="list-style-type: none"> • Ongoing <p>Lambert West Drilling and Tie-Back:</p> <ul style="list-style-type: none"> • Drilling is currently anticipated in Q3 2024, subject to EP approval. • Subsea installation is currently anticipated to commence when the relevant wells have been drilled in Q4 2024 / Q1 2025, subject to EP approval. • Pre-commissioning and commissioning activities are currently anticipated to commence in H1 2025, subject to EP approval.
<p>Approx. Estimated Duration</p>	<p>Drilling:</p> <ul style="list-style-type: none"> • Activities are currently anticipated to take approximately 50 - 60 days per well to complete. <p>Subsea installation and commissioning:</p> <ul style="list-style-type: none"> • Activities are currently anticipated to have a cumulative duration of around four weeks (including mobilisation, demobilisation and contingency). <p>Timing and duration of activities is subject to change due to project schedule requirements, MODU/vessel availability, unforeseen circumstances and weather constraints.</p>

<p>Exclusionary/ Cautionary Zone</p>	<p>Routine Operations:</p> <ul style="list-style-type: none"> • The Operational area comprises of the riser platform and the area within a 500 m Petroleum Safety Zone (PSZ) around the facility • The export pipeline from Angel (WA-14-PL) up to the connection to the barred tee (WA-1-PL) on the NRC 1TL tie-in assembly and an area encompassing 1500 m either side of the WA-14-PL pipeline infrastructure • Angel subsea infrastructure, including Angel production (AP) wells AP-2, AP-3 and AP- 4, flowlines, umbilicals and an area within 1500 m around the subsea infrastructure • Lambert Deep subsea infrastructure including well LDA-01, flowline (WA-31-PL), umbilicals and an area within 1,500m around the subsea infrastructure • Exploration wells with wellheads and an area of 500 m around each wellhead. <p>Lambert West Drilling and Tie-Back:</p> <ul style="list-style-type: none"> • The Operational Area includes a radius of 4,500 m from the Lambert Deep Manifold to allow vessels to undertake drilling activities. • Temporary 500 m safety exclusion zone around vessels conducting drilling and installation activities to manage vessel movements.
<p>Infrastructure</p>	<ul style="list-style-type: none"> • Wells, Xmas trees, manifolds, flowlines/pipelines and umbilicals, and explorations wells with wellhead
<p>Vessels</p>	<ul style="list-style-type: none"> • Moored MODU, DP MODU or hybrid moored/DP MODU • Primary Installation Vessel • Inspection, Monitor, Maintenance and Repair (IMMR) Vessel • Support vessels including heavy lift vessel(s) (HLVs), multi-service construction vessel(s), anchor handling vessel(s) and general supply/support vessels

Feedback:

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Your feedback and our response will be included in our Environment Plan which will be submitted to the National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) for acceptance in accordance with the *Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations 2009* (Cth).

Please let us know if your feedback for this activity is sensitive and we will make this known to NOPSEMA upon submission of the Environment Plan in order for this information to remain confidential to NOPSEMA.

Regards,

1.30 Email sent to Onslow Chamber of Commerce and Industry (22 June 2023)

Dear Chantelle

Woodside is planning to submit a revision of the Angel Facility Operations Environment Plan (EP) in Production Licence WA-3-L, Pipeline Licence WA-14-PL and Permit Area WA-16-L, approximately 126 km north-west of Dampier, Western Australia. The EP currently covers operations of a fixed platform (Angel) and subsea infrastructure connected to the Angel and Lambert Deep reservoirs.

The EP is being revised and resubmitted to integrate drilling, subsea installation, commissioning (drilling and tie-back) and production from the Lambert West reservoir (Lambert West tie-back) into the existing Angel production systems. The Lambert Deep and Lambert West Fields are located in Commonwealth waters around 15 km north-west of the Angel Platform in Permit Area WA-16-L.

Drilling activities

- Woodside plans to drill one new well in the Lambert West field (LDA-02), install an associated wellhead and Xmas tree. LDA-02 will be connected to the existing Lambert Deep two-slot production manifold using a ~8 to 10-inch internal diameter (ID) flexible well jumper. The well will be located at approximately 130 m water depth.

Subsea installation and commissioning activities

- Woodside also plans to install a subsea distribution unit (SDU) and flying leads at ~130 m water depth to provide connections to and control of key infrastructure in the subsea system; disconnect the existing Lambert Deep (LDA-01) well flying leads from existing Lambert Deep umbilical termination assembly (UTA) and reconnect it to the subsea distribution unit. The LDA-01 well is located at approximately 130 m water depth.
- Proposed activities also include pre-commissioning and cold-commissioning activities, including leak testing of the flexibles, subsea control systems verification and function-testing of valves to verify the production system and electric and hydraulic flying leads are ready for entry into the commissioning phase.
- Well start-up and commissioning (initial start-up) of the Lambert West well (LDA-02) involving slow and gradual build up to maximum well gas production rates and then well performance testing such as Multi-Rate Testing, simulated emergency shut down (ESD) of the well followed by Pressure Build-Up Testing.

Environment that May Be Affected (EMBA)

Following recent changes to Commonwealth EP consultation requirements, Woodside is now consulting persons or organisations whom are located within the EMBA by a proposed petroleum activity. The EMBA is the largest spatial extent where unplanned events could potentially have an environmental consequence. For this EP, the broadest extent of the EMBA has been determined by the highly unlikely event of a hydrocarbon release from activities within the scope the EP. The worst-case credible spill scenario for this EP is a well loss of integrity.

A Consultation Information Sheet is attached, which provides additional background on the proposed activities, including summaries of potential key impacts and risks, and associated management measures. These are also available on our [website](#). You can also subscribe to receive updates on our consultation activities by subscribing [here](#).

The National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) has published a brochure entitled [Consultation on offshore petroleum environment plans – Information for the Community](#) to help community members understand consultation requirements for Commonwealth EPs and how to participate in consultation.

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Activity: Angel Facility Operations Environment Plan

Angel Facility Operations Environment Plan	
Summary	<p>Routine Operations:</p> <ul style="list-style-type: none"> • Routine production and operations (Lambert Deep, LDA-01; incorporation of Lambert West, LDA-02 following drilling and tie-back). • Routine inspection, monitoring, maintenance and repair (IMMR) activities. • Non-routine and unplanned activities and incidents associated with the above. <p>Lambert West Drilling and Tie-back:</p> <ul style="list-style-type: none"> • Drill one new well (LDA-02) in the Lambert West (LW) field. • Installation of a subsea distribution unit, flexible flowline and flying leads and disconnection of the existing LDA-01 well flying leads from the Lambert Deep Umbilical Termination Assembly reconnecting it to the subsea distribution unit. • Pre-commissioning and commissioning activities
Permit Area	Activities will occur predominantly within the WA-3-L and WA-16-L title areas and the Pipeline licence areas within WA-14-PL and WA-31-PL.
Location	~ 126 km north-north-west of Dampier
Approx. Water Depth (m)	~ 70 – 130 m
Schedule	<p>Routine Operations:</p> <ul style="list-style-type: none"> • Ongoing <p>Lambert West Drilling and Tie-Back:</p> <ul style="list-style-type: none"> • Drilling is currently anticipated in Q3 2024, subject to EP approval. • Subsea installation is currently anticipated to commence when the relevant wells have been drilled in Q4 2024 / Q1 2025, subject to EP approval. • Pre-commissioning and commissioning activities are currently anticipated to commence in H1 2025, subject to EP approval.
Approx. Estimated Duration	<p>Drilling:</p> <ul style="list-style-type: none"> • Activities are currently anticipated to take approximately 50 - 60 days per well to complete.

	<p>Subsea installation and commissioning:</p> <ul style="list-style-type: none"> Activities are currently anticipated to have a cumulative duration of around four weeks (including mobilisation, demobilisation and contingency). <p>Timing and duration of activities is subject to change due to project schedule requirements, MODU/vessel availability, unforeseen circumstances and weather constraints.</p>
<p>Exclusionary/ Cautionary Zone</p>	<p>Routine Operations:</p> <ul style="list-style-type: none"> The Operational area comprises of the riser platform and the area within a 500 m Petroleum Safety Zone (PSZ) around the facility The export pipeline from Angel (WA-14-PL) up to the connection to the barred tee (WA-1-PL) on the NRC 1TL tie-in assembly and an area encompassing 1500 m either side of the WA-14-PL pipeline infrastructure Angel subsea infrastructure, including Angel production (AP) wells AP-2, AP-3 and AP- 4, flowlines, umbilicals and an area within 1500 m around the subsea infrastructure Lambert Deep subsea infrastructure including well LDA-01, flowline (WA-31-PL), umbilicals and an area within 1,500m around the subsea infrastructure Exploration wells with wellheads and an area of 500 m around each wellhead. <p>Lambert West Drilling and Tie-Back:</p> <ul style="list-style-type: none"> The Operational Area includes a radius of 4,500 m from the Lambert Deep Manifold to allow vessels to undertake drilling activities. Temporary 500 m safety exclusion zone around vessels conducting drilling and installation activities to manage vessel movements.
<p>Infrastructure</p>	<ul style="list-style-type: none"> Wells, Xmas trees, manifolds, flowlines/pipelines and umbilicals, and explorations wells with wellhead
<p>Vessels</p>	<ul style="list-style-type: none"> Moored MODU, DP MODU or hybrid moored/DP MODU Primary Installation Vessel Inspection, Monitor, Maintenance and Repair (IMMR) Vessel Support vessels including heavy lift vessel(s) (HLVs), multi-service construction vessel(s), anchor handling vessel(s) and general supply/support vessels

Feedback:

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Your feedback and our response will be included in our Environment Plan which will be submitted to the National Offshore Petroleum Safety and Environmental Management

Authority (NOPSEMA) for acceptance in accordance with the *Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations 2009* (Cth).

Please let us know if your feedback for this activity is sensitive and we will make this known to NOPSEMA upon submission of the Environment Plan in order for this information to remain confidential to NOPSEMA.

Regards,

1.31 Email sent to Port Hedland Chamber of Commerce and Industry (22 June 2023)

Dear Port Hedland Chamber of Commerce and Industry

Woodside is planning to submit a revision of the Angel Facility Operations Environment Plan (EP) in Production Licence WA-3-L, Pipeline Licence WA-14-PL and Permit Area WA-16-L, approximately 126 km north-west of Dampier, Western Australia. The EP currently covers operations of a fixed platform (Angel) and subsea infrastructure connected to the Angel and Lambert Deep reservoirs.

The EP is being revised and resubmitted to integrate drilling, subsea installation, commissioning (drilling and tie-back) and production from the Lambert West reservoir (Lambert West tie-back) into the existing Angel production systems. The Lambert Deep and Lambert West Fields are located in Commonwealth waters around 15 km north-west of the Angel Platform in Permit Area WA-16-L.

Drilling activities

- Woodside plans to drill one new well in the Lambert West field (LDA-02), install an associated wellhead and Xmas tree. LDA-02 will be connected to the existing Lambert Deep two-slot production manifold using a ~8 to 10-inch internal diameter (ID) flexible well jumper. The well will be located at approximately 130 m water depth.

Subsea installation and commissioning activities

- Woodside also plans to install a subsea distribution unit (SDU) and flying leads at ~130 m water depth to provide connections to and control of key infrastructure in the subsea system; disconnect the existing Lambert Deep (LDA-01) well flying leads from existing Lambert Deep umbilical termination assembly (UTA) and reconnect it to the subsea distribution unit. The LDA-01 well is located at approximately 130 m water depth.
- Proposed activities also include pre-commissioning and cold-commissioning activities, including leak testing of the flexibles, subsea control systems verification and function-testing of valves to verify the production system and electric and hydraulic flying leads are ready for entry into the commissioning phase.
- Well start-up and commissioning (initial start-up) of the Lambert West well (LDA-02) involving slow and gradual build up to maximum well gas production rates and then well performance testing such as Multi-Rate Testing, simulated emergency shut down (ESD) of the well followed by Pressure Build-Up Testing.

Environment that May Be Affected (EMBA)

Following recent changes to Commonwealth EP consultation requirements, Woodside is now consulting persons or organisations whom are located within the EMBA by a proposed petroleum activity. The EMBA is the largest spatial extent where unplanned events could potentially have an environmental consequence. For this EP, the broadest extent of the EMBA has been determined by the highly unlikely event of a hydrocarbon release from

activities within the scope the EP. The worst-case credible spill scenario for this EP is a well loss of integrity.

A Consultation Information Sheet is attached, which provides additional background on the proposed activities, including summaries of potential key impacts and risks, and associated management measures. These are also available on our [website](#). You can also subscribe to receive updates on our consultation activities by subscribing [here](#).

The National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) has published a brochure entitled [Consultation on offshore petroleum environment plans – Information for the Community](#) to help community members understand consultation requirements for Commonwealth EPs and how to participate in consultation.

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Activity: Angel Facility Operations Environment Plan

Angel Facility Operations Environment Plan	
Summary	Routine Operations: <ul style="list-style-type: none"> • Routine production and operations (Lambert Deep, LDA-01; incorporation of Lambert West, LDA-02 following drilling and tie-back). • Routine inspection, monitoring, maintenance and repair (IMMR) activities. • Non-routine and unplanned activities and incidents associated with the above. Lambert West Drilling and Tie-back: <ul style="list-style-type: none"> • Drill one new well (LDA-02) in the Lambert West (LW) field. • Installation of a subsea distribution unit, flexible flowline and flying leads and disconnection of the existing LDA-01 well flying leads from the Lambert Deep Umbilical Termination Assembly reconnecting it to the subsea distribution unit. • Pre-commissioning and commissioning activities
Permit Area	Activities will occur predominantly within the WA-3-L and WA-16-L title areas and the Pipeline licence areas within WA-14-PL and WA-31-PL.
Location	~ 126 km north-north-west of Dampier
Approx. Water Depth (m)	~ 70 – 130 m
Schedule	Routine Operations: <ul style="list-style-type: none"> • Ongoing Lambert West Drilling and Tie-Back: <ul style="list-style-type: none"> • Drilling is currently anticipated in Q3 2024, subject to EP approval. • Subsea installation is currently anticipated to commence when the relevant wells have been drilled in Q4 2024 / Q1 2025, subject to EP approval.

	<ul style="list-style-type: none"> • Pre-commissioning and commissioning activities are currently anticipated to commence in H1 2025, subject to EP approval.
Approx. Estimated Duration	<p>Drilling:</p> <ul style="list-style-type: none"> • Activities are currently anticipated to take approximately 50 - 60 days per well to complete. <p>Subsea installation and commissioning:</p> <ul style="list-style-type: none"> • Activities are currently anticipated to have a cumulative duration of around four weeks (including mobilisation, demobilisation and contingency). <p>Timing and duration of activities is subject to change due to project schedule requirements, MODU/vessel availability, unforeseen circumstances and weather constraints.</p>
Exclusionary/ Cautionary Zone	<p>Routine Operations:</p> <ul style="list-style-type: none"> • The Operational area comprises of the riser platform and the area within a 500 m Petroleum Safety Zone (PSZ) around the facility • The export pipeline from Angel (WA-14-PL) up to the connection to the barred tee (WA-1-PL) on the NRC 1TL tie-in assembly and an area encompassing 1500 m either side of the WA-14-PL pipeline infrastructure • Angel subsea infrastructure, including Angel production (AP) wells AP-2, AP-3 and AP- 4, flowlines, umbilicals and an area within 1500 m around the subsea infrastructure • Lambert Deep subsea infrastructure including well LDA-01, flowline (WA-31-PL), umbilicals and an area within 1,500m around the subsea infrastructure • Exploration wells with wellheads and an area of 500 m around each wellhead. <p>Lambert West Drilling and Tie-Back:</p> <ul style="list-style-type: none"> • The Operational Area includes a radius of 4,500 m from the Lambert Deep Manifold to allow vessels to undertake drilling activities. • Temporary 500 m safety exclusion zone around vessels conducting drilling and installation activities to manage vessel movements.
Infrastructure	<ul style="list-style-type: none"> • Wells, Xmas trees, manifolds, flowlines/pipelines and umbilicals, and explorations wells with wellhead
Vessels	<ul style="list-style-type: none"> • Moored MODU, DP MODU or hybrid moored/DP MODU • Primary Installation Vessel • Inspection, Monitor, Maintenance and Repair (IMMR) Vessel • Support vessels including heavy lift vessel(s) (HLVs), multi-service construction vessel(s), anchor handling vessel(s) and general supply/support vessels

Feedback:

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Your feedback and our response will be included in our Environment Plan which will be submitted to the National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) for acceptance in accordance with the *Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations 2009* (Cth).

Please let us know if your feedback for this activity is sensitive and we will make this known to NOPSEMA upon submission of the Environment Plan in order for this information to remain confidential to NOPSEMA.

Regards,

1.32 Email sent to Broome Chamber of Commerce and Industry (22 June 2023)

Dear Broome Chamber of Commerce

Woodside is planning to submit a revision of the Angel Facility Operations Environment Plan (EP) in Production Licence WA-3-L, Pipeline Licence WA-14-PL and Permit Area WA-16-L, approximately 126 km north-west of Dampier, Western Australia. The EP currently covers operations of a fixed platform (Angel) and subsea infrastructure connected to the Angel and Lambert Deep reservoirs.

The EP is being revised and resubmitted to integrate drilling, subsea installation, commissioning (drilling and tie-back) and production from the Lambert West reservoir (Lambert West tie-back) into the existing Angel production systems. The Lambert Deep and Lambert West Fields are located in Commonwealth waters around 15 km north-west of the Angel Platform in Permit Area WA-16-L.

Drilling activities

- Woodside plans to drill one new well in the Lambert West field (LDA-02), install an associated wellhead and Xmas tree. LDA-02 will be connected to the existing Lambert Deep two-slot production manifold using a ~8 to 10-inch internal diameter (ID) flexible well jumper. The well will be located at approximately 130 m water depth.

Subsea installation and commissioning activities

- Woodside also plans to install a subsea distribution unit (SDU) and flying leads at ~130 m water depth to provide connections to and control of key infrastructure in the subsea system; disconnect the existing Lambert Deep (LDA-01) well flying leads from existing Lambert Deep umbilical termination assembly (UTA) and reconnect it to the subsea distribution unit. The LDA-01 well is located at approximately 130 m water depth.
- Proposed activities also include pre-commissioning and cold-commissioning activities, including leak testing of the flexibles, subsea control systems verification and function-testing of valves to verify the production system and electric and hydraulic flying leads are ready for entry into the commissioning phase.
- Well start-up and commissioning (initial start-up) of the Lambert West well (LDA-02) involving slow and gradual build up to maximum well gas production rates and then well performance testing such as Multi-Rate Testing, simulated emergency shut down (ESD) of the well followed by Pressure Build-Up Testing.

Environment that May Be Affected (EMBA)

Following recent changes to Commonwealth EP consultation requirements, Woodside is now consulting persons or organisations whom are located within the EMBA by a proposed petroleum activity. The EMBA is the largest spatial extent where unplanned events could potentially have an environmental consequence. For this EP, the broadest extent of the EMBA has been determined by the highly unlikely event of a hydrocarbon release from activities within the scope the EP. The worst-case credible spill scenario for this EP is a well loss of integrity.

A Consultation Information Sheet is attached, which provides additional background on the proposed activities, including summaries of potential key impacts and risks, and associated management measures. These are also available on our [website](#). You can also subscribe to receive updates on our consultation activities by subscribing [here](#).

The National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) has published a brochure entitled [Consultation on offshore petroleum environment plans – Information for the Community](#) to help community members understand consultation requirements for Commonwealth EPs and how to participate in consultation.

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Activity: Angel Facility Operations Environment Plan

Angel Facility Operations Environment Plan	
Summary	<p>Routine Operations:</p> <ul style="list-style-type: none"> • Routine production and operations (Lambert Deep, LDA-01; incorporation of Lambert West, LDA-02 following drilling and tie-back). • Routine inspection, monitoring, maintenance and repair (IMMR) activities. • Non-routine and unplanned activities and incidents associated with the above. <p>Lambert West Drilling and Tie-back:</p> <ul style="list-style-type: none"> • Drill one new well (LDA-02) in the Lambert West (LW) field. • Installation of a subsea distribution unit, flexible flowline and flying leads and disconnection of the existing LDA-01 well flying leads from the Lambert Deep Umbilical Termination Assembly reconnecting it to the subsea distribution unit. • Pre-commissioning and commissioning activities
Permit Area	Activities will occur predominantly within the WA-3-L and WA-16-L title areas and the Pipeline licence areas within WA-14-PL and WA-31-PL.
Location	~ 126 km north-north-west of Dampier
Approx. Water Depth (m)	~ 70 – 130 m
Schedule	<p>Routine Operations:</p> <ul style="list-style-type: none"> • Ongoing <p>Lambert West Drilling and Tie-Back:</p>

	<ul style="list-style-type: none"> • Drilling is currently anticipated in Q3 2024, subject to EP approval. • Subsea installation is currently anticipated to commence when the relevant wells have been drilled in Q4 2024 / Q1 2025, subject to EP approval. • Pre-commissioning and commissioning activities are currently anticipated to commence in H1 2025, subject to EP approval.
Approx. Estimated Duration	<p>Drilling:</p> <ul style="list-style-type: none"> • Activities are currently anticipated to take approximately 50 - 60 days per well to complete. <p>Subsea installation and commissioning:</p> <ul style="list-style-type: none"> • Activities are currently anticipated to have a cumulative duration of around four weeks (including mobilisation, demobilisation and contingency). <p>Timing and duration of activities is subject to change due to project schedule requirements, MODU/vessel availability, unforeseen circumstances and weather constraints.</p>
Exclusionary/ Cautionary Zone	<p>Routine Operations:</p> <ul style="list-style-type: none"> • The Operational area comprises of the riser platform and the area within a 500 m Petroleum Safety Zone (PSZ) around the facility • The export pipeline from Angel (WA-14-PL) up to the connection to the barred tee (WA-1-PL) on the NRC 1TL tie-in assembly and an area encompassing 1500 m either side of the WA-14-PL pipeline infrastructure • Angel subsea infrastructure, including Angel production (AP) wells AP-2, AP-3 and AP- 4, flowlines, umbilicals and an area within 1500 m around the subsea infrastructure • Lambert Deep subsea infrastructure including well LDA-01, flowline (WA-31-PL), umbilicals and an area within 1,500m around the subsea infrastructure • Exploration wells with wellheads and an area of 500 m around each wellhead. <p>Lambert West Drilling and Tie-Back:</p> <ul style="list-style-type: none"> • The Operational Area includes a radius of 4,500 m from the Lambert Deep Manifold to allow vessels to undertake drilling activities. • Temporary 500 m safety exclusion zone around vessels conducting drilling and installation activities to manage vessel movements.
Infrastructure	<ul style="list-style-type: none"> • Wells, Xmas trees, manifolds, flowlines/pipelines and umbilicals, and explorations wells with wellhead
Vessels	<ul style="list-style-type: none"> • Moored MODU, DP MODU or hybrid moored/DP MODU • Primary Installation Vessel • Inspection, Monitor, Maintenance and Repair (IMMR) Vessel

- Support vessels including heavy lift vessel(s) (HLVs), multi-service construction vessel(s), anchor handling vessel(s) and general supply/support vessels

Feedback:

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Your feedback and our response will be included in our Environment Plan which will be submitted to the National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) for acceptance in accordance with the *Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations 2009* (Cth).

Please let us know if your feedback for this activity is sensitive and we will make this known to NOPSEMA upon submission of the Environment Plan in order for this information to remain confidential to NOPSEMA.

Regards,

1.33 Email sent to Australian Conservation Foundation (ACF), Australian Marine Conservation Society (AMCS), Conservation Council of Western Australia (CCWA), Greenpeace Australia Pacific (GAP), Sea Shepherd Australia (SSA), and 350 Australia (350A) (22 June 2023)

Dear Stakeholder

Woodside is planning to submit a revision of the Angel Facility Operations Environment Plan (EP) in Production Licence WA-3-L, Pipeline Licence WA-14-PL and Permit Area WA-16-L, approximately 126 km north-west of Dampier, Western Australia. The EP currently covers operations of a fixed platform (Angel) and subsea infrastructure connected to the Angel and Lambert Deep reservoirs.

The EP is being revised and resubmitted to integrate drilling, subsea installation, commissioning (drilling and tie-back) and production from the Lambert West reservoir (Lambert West tie-back) into the existing Angel production systems. The Lambert Deep and Lambert West Fields are located in Commonwealth waters around 15 km north-west of the Angel Platform in Permit Area WA-16-L.

Drilling activities

- Woodside plans to drill one new well in the Lambert West field (LDA-02), install an associated wellhead and Xmas tree. LDA-02 will be connected to the existing Lambert Deep two-slot production manifold using a ~8 to 10-inch internal diameter (ID) flexible well jumper. The well will be located at approximately 130 m water depth.

Subsea installation and commissioning activities

- Woodside also plans to install a subsea distribution unit (SDU) and flying leads at ~130 m water depth to provide connections to and control of key infrastructure in the subsea system; disconnect the existing Lambert Deep (LDA-01) well flying leads from existing Lambert Deep umbilical termination assembly (UTA) and reconnect it to

the subsea distribution unit. The LDA-01 well is located at approximately 130 m water depth.

- Proposed activities also include pre-commissioning and cold-commissioning activities, including leak testing of the flexibles, subsea control systems verification and function-testing of valves to verify the production system and electric and hydraulic flying leads are ready for entry into the commissioning phase.
- Well start-up and commissioning (initial start-up) of the Lambert West well (LDA-02) involving slow and gradual build up to maximum well gas production rates and then well performance testing such as Multi-Rate Testing, simulated emergency shut down (ESD) of the well followed by Pressure Build-Up Testing.

Environment that May Be Affected (EMBA)

Following recent changes to Commonwealth EP consultation requirements, Woodside is now consulting persons or organisations whom are located within the EMBA by a proposed petroleum activity. The EMBA is the largest spatial extent where unplanned events could potentially have an environmental consequence. For this EP, the broadest extent of the EMBA has been determined by the highly unlikely event of a hydrocarbon release from activities within the scope the EP. The worst-case credible spill scenario for this EP is a well loss of integrity.

A Consultation Information Sheet is attached, which provides additional background on the proposed activities, including summaries of potential key impacts and risks, and associated management measures. These are also available on our [website](#). You can also subscribe to receive updates on our consultation activities by subscribing [here](#).

The National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) has published a brochure entitled [Consultation on offshore petroleum environment plans – Information for the Community](#) to help community members understand consultation requirements for Commonwealth EPs and how to participate in consultation.

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Activity: Angel Facility Operations Environment Plan

Angel Facility Operations Environment Plan	
Summary	<p>Routine Operations:</p> <ul style="list-style-type: none"> • Routine production and operations (Lambert Deep, LDA-01; incorporation of Lambert West, LDA-02 following drilling and tie-back). • Routine inspection, monitoring, maintenance and repair (IMMR) activities. • Non-routine and unplanned activities and incidents associated with the above. <p>Lambert West Drilling and Tie-back:</p> <ul style="list-style-type: none"> • Drill one new well (LDA-02) in the Lambert West (LW) field. • Installation of a subsea distribution unit, flexible flowline and flying leads and disconnection of the existing LDA-01 well flying leads from the Lambert Deep Umbilical Termination Assembly reconnecting it to the subsea distribution unit. • Pre-commissioning and commissioning activities

Permit Area	Activities will occur predominantly within the WA-3-L and WA-16-L title areas and the Pipeline licence areas within WA-14-PL and WA-31-PL.
Location	~ 126 km north-north-west of Dampier
Approx. Water Depth (m)	~ 70 – 130 m
Schedule	<p>Routine Operations:</p> <ul style="list-style-type: none"> • Ongoing <p>Lambert West Drilling and Tie-Back:</p> <ul style="list-style-type: none"> • Drilling is currently anticipated in Q3 2024, subject to EP approval. • Subsea installation is currently anticipated to commence when the relevant wells have been drilled in Q4 2024 / Q1 2025, subject to EP approval. • Pre-commissioning and commissioning activities are currently anticipated to commence in H1 2025, subject to EP approval.
Approx. Estimated Duration	<p>Drilling:</p> <ul style="list-style-type: none"> • Activities are currently anticipated to take approximately 50 - 60 days per well to complete. <p>Subsea installation and commissioning:</p> <ul style="list-style-type: none"> • Activities are currently anticipated to have a cumulative duration of around four weeks (including mobilisation, demobilisation and contingency). <p>Timing and duration of activities is subject to change due to project schedule requirements, MODU/vessel availability, unforeseen circumstances and weather constraints.</p>
Exclusionary/ Cautionary Zone	<p>Routine Operations:</p> <ul style="list-style-type: none"> • The Operational area comprises of the riser platform and the area within a 500 m Petroleum Safety Zone (PSZ) around the facility • The export pipeline from Angel (WA-14-PL) up to the connection to the barred tee (WA-1-PL) on the NRC 1TL tie-in assembly and an area encompassing 1500 m either side of the WA-14-PL pipeline infrastructure • Angel subsea infrastructure, including Angel production (AP) wells AP-2, AP-3 and AP- 4, flowlines, umbilicals and an area within 1500 m around the subsea infrastructure • Lambert Deep subsea infrastructure including well LDA-01, flowline (WA-31-PL), umbilicals and an area within 1,500m around the subsea infrastructure • Exploration wells with wellheads and an area of 500 m around each wellhead. <p>Lambert West Drilling and Tie-Back:</p> <ul style="list-style-type: none"> • The Operational Area includes a radius of 4,500 m from the Lambert Deep Manifold to allow vessels to undertake drilling activities. • Temporary 500 m safety exclusion zone around vessels conducting drilling and installation activities to manage vessel movements.

Infrastructure	<ul style="list-style-type: none"> • Wells, Xmas trees, manifolds, flowlines/pipelines and umbilicals, and explorations wells with wellhead
Vessels	<ul style="list-style-type: none"> • Moored MODU, DP MODU or hybrid moored/DP MODU • Primary Installation Vessel • Inspection, Monitor, Maintenance and Repair (IMMR) Vessel • Support vessels including heavy lift vessel(s) (HLVs), multi-service construction vessel(s), anchor handling vessel(s) and general supply/support vessels

Feedback:

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Your feedback and our response will be included in our Environment Plan which will be submitted to the National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) for acceptance in accordance with the *Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations 2009* (Cth).

Please let us know if your feedback for this activity is sensitive and we will make this known to NOPSEMA upon submission of the Environment Plan in order for this information to remain confidential to NOPSEMA.

Regards,

1.33.1 Email sent to 350 Australia (350A) (23 June 2023)

Dear Stakeholder

(Resending as colleague on maternity leave)

Woodside is planning to submit a revision of the Angel Facility Operations Environment Plan (EP) in Production Licence WA-3-L, Pipeline Licence WA-14-PL and Permit Area WA-16-L, approximately 126 km north-west of Dampier, Western Australia. The EP currently covers operations of a fixed platform (Angel) and subsea infrastructure connected to the Angel and Lambert Deep reservoirs.

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Lambert West Fields are located in Commonwealth waters around 15 km north-west of the Angel Platform in Permit Area WA-16-L.

Drilling activities

- Woodside plans to drill one new well in the Lambert West field (LDA-02), install an associated wellhead and Xmas tree. LDA-02 will be connected to the existing Lambert Deep two-slot production manifold using a ~8 to 10-inch internal diameter (ID) flexible well jumper. The well will be located at approximately 130 m water depth.

Subsea installation and commissioning activities

- Woodside also plans to install a subsea distribution unit (SDU) and flying leads at ~130 m water depth to provide connections to and control of key infrastructure in the subsea system; disconnect the existing Lambert Deep (LDA-01) well flying leads from existing Lambert Deep umbilical termination assembly (UTA) and reconnect it to the subsea distribution unit. The LDA-01 well is located at approximately 130 m water depth.
- Proposed activities also include pre-commissioning and cold-commissioning activities, including leak testing of the flexibles, subsea control systems verification and function-testing of valves to verify the production system and electric and hydraulic flying leads are ready for entry into the commissioning phase.
- Well start-up and commissioning (initial start-up) of the Lambert West well (LDA-02) involving slow and gradual build up to maximum well gas production rates and then well performance testing such as Multi-Rate Testing, simulated emergency shut down (ESD) of the well followed by Pressure Build-Up Testing.

Environment that May Be Affected (EMBA)

Following recent changes to Commonwealth EP consultation requirements, Woodside is now consulting persons or organisations whom are located within the EMBA by a proposed petroleum activity. The EMBA is the largest spatial extent where unplanned events could potentially have an environmental consequence. For this EP, the broadest extent of the EMBA has been determined by the highly unlikely event of a hydrocarbon release from activities within the scope the EP. The worst-case credible spill scenario for this EP is a well loss of integrity.

A Consultation Information Sheet is attached, which provides additional background on the proposed activities, including summaries of potential key impacts and risks, and associated management measures. These are also available on our [website](#). You can also subscribe to receive updates on our consultation activities by subscribing [here](#).

The National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) has published a brochure entitled [Consultation on offshore petroleum environment plans – Information for the Community](#) to help community members understand consultation requirements for Commonwealth EPs and how to participate in consultation.

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Activity: Angel Facility Operations Environment Plan

<p>Summary</p>	<p>Routine Operations:</p> <ul style="list-style-type: none"> • Routine production and operations (Lambert Deep, LDA-01; incorporation of Lambert West, LDA-02 following drilling and tie-back). • Routine inspection, monitoring, maintenance and repair (IMMR) activities. • Non-routine and unplanned activities and incidents associated with the above. <p>Lambert West Drilling and Tie-back:</p> <ul style="list-style-type: none"> • Drill one new well (LDA-02) in the Lambert West (LW) field. • Installation of a subsea distribution unit, flexible flowline and flying leads and disconnection of the existing LDA-01 well flying leads from the Lambert Deep Umbilical Termination Assembly reconnecting it to the subsea distribution unit. • Pre-commissioning and commissioning activities
<p>Permit Area</p>	<p>Activities will occur predominantly within the WA-3-L and WA-16-L title areas and the Pipeline licence areas within WA-14-PL and WA-31-PL.</p>
<p>Location</p>	<p>~ 126 km north-north-west of Dampier</p>
<p>Approx. Water Depth (m)</p>	<p>~ 70 – 130 m</p>
<p>Schedule</p>	<p>Routine Operations:</p> <ul style="list-style-type: none"> • Ongoing <p>Lambert West Drilling and Tie-Back:</p> <ul style="list-style-type: none"> • Drilling is currently anticipated in Q3 2024, subject to EP approval. • Subsea installation is currently anticipated to commence when the relevant wells have been drilled in Q4 2024 / Q1 2025, subject to EP approval. • Pre-commissioning and commissioning activities are currently anticipated to commence in H1 2025, subject to EP approval.
<p>Approx. Estimated Duration</p>	<p>Drilling:</p> <ul style="list-style-type: none"> • Activities are currently anticipated to take approximately 50 - 60 days per well to complete. <p>Subsea installation and commissioning:</p> <ul style="list-style-type: none"> • Activities are currently anticipated to have a cumulative duration of around four weeks (including mobilisation, demobilisation and contingency). <p>Timing and duration of activities is subject to change due to project schedule requirements, MODU/vessel availability, unforeseen circumstances and weather constraints.</p>

<p>Exclusionary/ Cautionary Zone</p>	<p>Routine Operations:</p> <ul style="list-style-type: none"> • The Operational area comprises of the riser platform and the area within a 500 m Petroleum Safety Zone (PSZ) around the facility • The export pipeline from Angel (WA-14-PL) up to the connection to the barred tee (WA-1-PL) on the NRC 1TL tie-in assembly and an area encompassing 1500 m either side of the WA-14-PL pipeline infrastructure • Angel subsea infrastructure, including Angel production (AP) wells AP-2, AP-3 and AP- 4, flowlines, umbilicals and an area within 1500 m around the subsea infrastructure • Lambert Deep subsea infrastructure including well LDA-01, flowline (WA-31-PL), umbilicals and an area within 1,500m around the subsea infrastructure • Exploration wells with wellheads and an area of 500 m around each wellhead. <p>Lambert West Drilling and Tie-Back:</p> <ul style="list-style-type: none"> • The Operational Area includes a radius of 4,500 m from the Lambert Deep Manifold to allow vessels to undertake drilling activities. • Temporary 500 m safety exclusion zone around vessels conducting drilling and installation activities to manage vessel movements.
<p>Infrastructure</p>	<ul style="list-style-type: none"> • Wells, Xmas trees, manifolds, flowlines/pipelines and umbilicals, and explorations wells with wellhead
<p>Vessels</p>	<ul style="list-style-type: none"> • Moored MODU, DP MODU or hybrid moored/DP MODU • Primary Installation Vessel • Inspection, Monitor, Maintenance and Repair (IMMR) Vessel • Support vessels including heavy lift vessel(s) (HLVs), multi-service construction vessel(s), anchor handling vessel(s) and general supply/support vessels

Feedback:

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Your feedback and our response will be included in our Environment Plan which will be submitted to the National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) for acceptance in accordance with the *Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations 2009* (Cth).

Please let us know if your feedback for this activity is sensitive and we will make this known to NOPSEMA upon submission of the Environment Plan in order for this information to remain confidential to NOPSEMA.

Regards,

1.34 Email sent to Cape Conservation Group (CCG) (22 June 2023)

Dear Jack

Woodside is planning to submit a revision of the Angel Facility Operations Environment Plan (EP) in Production Licence WA-3-L, Pipeline Licence WA-14-PL and Permit Area WA-16-L, approximately 126 km north-west of Dampier, Western Australia. The EP currently covers operations of a fixed platform (Angel) and subsea infrastructure connected to the Angel and Lambert Deep reservoirs.

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Drilling activities

- Woodside plans to drill one new well in the Lambert West field (LDA-02), install an associated wellhead and Xmas tree. LDA-02 will be connected to the existing Lambert Deep two-slot production manifold using a ~8 to 10-inch internal diameter (ID) flexible well jumper. The well will be located at approximately 130 m water depth.

Subsea installation and commissioning activities

- Woodside also plans to install a subsea distribution unit (SDU) and flying leads at ~130 m water depth to provide connections to and control of key infrastructure in the subsea system; disconnect the existing Lambert Deep (LDA-01) well flying leads from existing Lambert Deep umbilical termination assembly (UTA) and reconnect it to the subsea distribution unit. The LDA-01 well is located at approximately 130 m water depth.
- Proposed activities also include pre-commissioning and cold-commissioning activities, including leak testing of the flexibles, subsea control systems verification and function-testing of valves to verify the production system and electric and hydraulic flying leads are ready for entry into the commissioning phase.
- Well start-up and commissioning (initial start-up) of the Lambert West well (LDA-02) involving slow and gradual build up to maximum well gas production rates and then well performance testing such as Multi-Rate Testing, simulated emergency shut down (ESD) of the well followed by Pressure Build-Up Testing.

Environment that May Be Affected (EMBA)

Following recent changes to Commonwealth EP consultation requirements, Woodside is now consulting persons or organisations whom are located within the EMBA by a proposed petroleum activity. The EMBA is the largest spatial extent where unplanned events could potentially have an environmental consequence. For this EP, the broadest extent of the EMBA has been determined by the highly unlikely event of a hydrocarbon release from activities within the scope the EP. The worst-case credible spill scenario for this EP is a well loss of integrity.

A Consultation Information Sheet is attached, which provides additional background on the proposed activities, including summaries of potential key impacts and risks, and associated management measures. These are also available on our [website](#). You can also subscribe to receive updates on our consultation activities by subscribing [here](#).

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If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Activity: Angel Facility Operations Environment Plan

Angel Facility Operations Environment Plan	
Summary	<p>Routine Operations:</p> <ul style="list-style-type: none"> • Routine production and operations (Lambert Deep, LDA-01; incorporation of Lambert West, LDA-02 following drilling and tie-back). • Routine inspection, monitoring, maintenance and repair (IMMR) activities. • Non-routine and unplanned activities and incidents associated with the above. <p>Lambert West Drilling and Tie-back:</p> <ul style="list-style-type: none"> • Drill one new well (LDA-02) in the Lambert West (LW) field. • Installation of a subsea distribution unit, flexible flowline and flying leads and disconnection of the existing LDA-01 well flying leads from the Lambert Deep Umbilical Termination Assembly reconnecting it to the subsea distribution unit. • Pre-commissioning and commissioning activities
Permit Area	Activities will occur predominantly within the WA-3-L and WA-16-L title areas and the Pipeline licence areas within WA-14-PL and WA-31-PL.
Location	~ 126 km north-north-west of Dampier
Approx. Water Depth (m)	~ 70 – 130 m
Schedule	<p>Routine Operations:</p> <ul style="list-style-type: none"> • Ongoing <p>Lambert West Drilling and Tie-Back:</p> <ul style="list-style-type: none"> • Drilling is currently anticipated in Q3 2024, subject to EP approval. • Subsea installation is currently anticipated to commence when the relevant wells have been drilled in Q4 2024 / Q1 2025, subject to EP approval. • Pre-commissioning and commissioning activities are currently anticipated to commence in H1 2025, subject to EP approval.
Approx. Estimated Duration	<p>Drilling:</p> <ul style="list-style-type: none"> • Activities are currently anticipated to take approximately 50 - 60 days per well to complete. <p>Subsea installation and commissioning:</p>

	<ul style="list-style-type: none"> Activities are currently anticipated to have a cumulative duration of around four weeks (including mobilisation, demobilisation and contingency). <p>Timing and duration of activities is subject to change due to project schedule requirements, MODU/vessel availability, unforeseen circumstances and weather constraints.</p>
Exclusionary/ Cautionary Zone	<p>Routine Operations:</p> <ul style="list-style-type: none"> The Operational area comprises of the riser platform and the area within a 500 m Petroleum Safety Zone (PSZ) around the facility The export pipeline from Angel (WA-14-PL) up to the connection to the barred tee (WA-1-PL) on the NRC 1TL tie-in assembly and an area encompassing 1500 m either side of the WA-14-PL pipeline infrastructure Angel subsea infrastructure, including Angel production (AP) wells AP-2, AP-3 and AP-4, flowlines, umbilicals and an area within 1500 m around the subsea infrastructure Lambert Deep subsea infrastructure including well LDA-01, flowline (WA-31-PL), umbilicals and an area within 1,500m around the subsea infrastructure Exploration wells with wellheads and an area of 500 m around each wellhead. <p>Lambert West Drilling and Tie-Back:</p> <ul style="list-style-type: none"> The Operational Area includes a radius of 4,500 m from the Lambert Deep Manifold to allow vessels to undertake drilling activities. Temporary 500 m safety exclusion zone around vessels conducting drilling and installation activities to manage vessel movements.
Infrastructure	<ul style="list-style-type: none"> Wells, Xmas trees, manifolds, flowlines/pipelines and umbilicals, and explorations wells with wellhead
Vessels	<ul style="list-style-type: none"> Moored MODU, DP MODU or hybrid moored/DP MODU Primary Installation Vessel Inspection, Monitor, Maintenance and Repair (IMMR) Vessel Support vessels including heavy lift vessel(s) (HLVs), multi-service construction vessel(s), anchor handling vessel(s) and general supply/support vessels

Feedback:

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Your feedback and our response will be included in our Environment Plan which will be submitted to the National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) for acceptance in accordance with the *Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations 2009* (Cth).

Please let us know if your feedback for this activity is sensitive and we will make this known to NOPSEMA upon submission of the Environment Plan in order for this information to remain confidential to NOPSEMA.

Regards,

1.35 Email sent to University of Western Australia (UWA) (22 June 2023)

Dear Jo

Woodside is planning to submit a revision of the Angel Facility Operations Environment Plan (EP) in Production Licence WA-3-L, Pipeline Licence WA-14-PL and Permit Area WA-16-L, approximately 126 km north-west of Dampier, Western Australia. The EP currently covers operations of a fixed platform (Angel) and subsea infrastructure connected to the Angel and Lambert Deep reservoirs.

The EP is being revised and resubmitted to integrate drilling, subsea installation, commissioning (drilling and tie-back) and production from the Lambert West reservoir (Lambert West tie-back) into the existing Angel production systems. The Lambert Deep and Lambert West Fields are located in Commonwealth waters around 15 km north-west of the Angel Platform in Permit Area WA-16-L.

Drilling activities

- Woodside plans to drill one new well in the Lambert West field (LDA-02), install an associated wellhead and Xmas tree. LDA-02 will be connected to the existing Lambert Deep two-slot production manifold using a ~8 to 10-inch internal diameter (ID) flexible well jumper. The well will be located at approximately 130 m water depth.

Subsea installation and commissioning activities

- Woodside also plans to install a subsea distribution unit (SDU) and flying leads at ~130 m water depth to provide connections to and control of key infrastructure in the subsea system; disconnect the existing Lambert Deep (LDA-01) well flying leads from existing Lambert Deep umbilical termination assembly (UTA) and reconnect it to the subsea distribution unit. The LDA-01 well is located at approximately 130 m water depth.
- Proposed activities also include pre-commissioning and cold-commissioning activities, including leak testing of the flexibles, subsea control systems verification and function-testing of valves to verify the production system and electric and hydraulic flying leads are ready for entry into the commissioning phase.
- Well start-up and commissioning (initial start-up) of the Lambert West well (LDA-02) involving slow and gradual build up to maximum well gas production rates and then well performance testing such as Multi-Rate Testing, simulated emergency shut down (ESD) of the well followed by Pressure Build-Up Testing.

Environment that May Be Affected (EMBA)

Following recent changes to Commonwealth EP consultation requirements, Woodside is now consulting persons or organisations whom are located within the EMBA by a proposed petroleum activity. The EMBA is the largest spatial extent where unplanned events could potentially have an environmental consequence. For this EP, the broadest extent of the EMBA has been determined by the highly unlikely event of a hydrocarbon release from

activities within the scope the EP. The worst-case credible spill scenario for this EP is a well loss of integrity.

A Consultation Information Sheet is attached, which provides additional background on the proposed activities, including summaries of potential key impacts and risks, and associated management measures. These are also available on our [website](#). You can also subscribe to receive updates on our consultation activities by subscribing [here](#).

The National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) has published a brochure entitled [Consultation on offshore petroleum environment plans – Information for the Community](#) to help community members understand consultation requirements for Commonwealth EPs and how to participate in consultation.

Woodside is seeking your advice regarding any research activities that UWA may be undertaking that may overlap with our proposed activities.

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Activity: Angel Facility Operations Environment Plan

Angel Facility Operations Environment Plan	
Summary	<p>Routine Operations:</p> <ul style="list-style-type: none"> • Routine production and operations (Lambert Deep, LDA-01; incorporation of Lambert West, LDA-02 following drilling and tie-back). • Routine inspection, monitoring, maintenance and repair (IMMR) activities. • Non-routine and unplanned activities and incidents associated with the above. <p>Lambert West Drilling and Tie-back:</p> <ul style="list-style-type: none"> • Drill one new well (LDA-02) in the Lambert West (LW) field. • Installation of a subsea distribution unit, flexible flowline and flying leads and disconnection of the existing LDA-01 well flying leads from the Lambert Deep Umbilical Termination Assembly reconnecting it to the subsea distribution unit. • Pre-commissioning and commissioning activities
Permit Area	Activities will occur predominantly within the WA-3-L and WA-16-L title areas and the Pipeline licence areas within WA-14-PL and WA-31-PL.
Location	~ 126 km north-north-west of Dampier
Approx. Water Depth (m)	~ 70 – 130 m
Schedule	<p>Routine Operations:</p> <ul style="list-style-type: none"> • Ongoing <p>Lambert West Drilling and Tie-Back:</p> <ul style="list-style-type: none"> • Drilling is currently anticipated in Q3 2024, subject to EP approval.

	<ul style="list-style-type: none"> • Subsea installation is currently anticipated to commence when the relevant wells have been drilled in Q4 2024 / Q1 2025, subject to EP approval. • Pre-commissioning and commissioning activities are currently anticipated to commence in H1 2025, subject to EP approval.
<p>Approx. Estimated Duration</p>	<p>Drilling:</p> <ul style="list-style-type: none"> • Activities are currently anticipated to take approximately 50 - 60 days per well to complete. <p>Subsea installation and commissioning:</p> <ul style="list-style-type: none"> • Activities are currently anticipated to have a cumulative duration of around four weeks (including mobilisation, demobilisation and contingency). <p>Timing and duration of activities is subject to change due to project schedule requirements, MODU/vessel availability, unforeseen circumstances and weather constraints.</p>
<p>Exclusionary/ Cautionary Zone</p>	<p>Routine Operations:</p> <ul style="list-style-type: none"> • The Operational area comprises of the riser platform and the area within a 500 m Petroleum Safety Zone (PSZ) around the facility • The export pipeline from Angel (WA-14-PL) up to the connection to the barred tee (WA-1-PL) on the NRC 1TL tie-in assembly and an area encompassing 1500 m either side of the WA-14-PL pipeline infrastructure • Angel subsea infrastructure, including Angel production (AP) wells AP-2, AP-3 and AP- 4, flowlines, umbilicals and an area within 1500 m around the subsea infrastructure • Lambert Deep subsea infrastructure including well LDA-01, flowline (WA-31-PL), umbilicals and an area within 1,500m around the subsea infrastructure • Exploration wells with wellheads and an area of 500 m around each wellhead. <p>Lambert West Drilling and Tie-Back:</p> <ul style="list-style-type: none"> • The Operational Area includes a radius of 4,500 m from the Lambert Deep Manifold to allow vessels to undertake drilling activities. • Temporary 500 m safety exclusion zone around vessels conducting drilling and installation activities to manage vessel movements.
<p>Infrastructure</p>	<ul style="list-style-type: none"> • Wells, Xmas trees, manifolds, flowlines/pipelines and umbilicals, and explorations wells with wellhead
<p>Vessels</p>	<ul style="list-style-type: none"> • Moored MODU, DP MODU or hybrid moored/DP MODU • Primary Installation Vessel • Inspection, Monitor, Maintenance and Repair (IMMR) Vessel • Support vessels including heavy lift vessel(s) (HLVs), multi-service construction vessel(s), anchor handling vessel(s) and general supply/support vessels

Feedback:

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Your feedback and our response will be included in our Environment Plan which will be submitted to the National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) for acceptance in accordance with the *Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations 2009* (Cth).

Please let us know if your feedback for this activity is sensitive and we will make this known to NOPSEMA upon submission of the Environment Plan in order for this information to remain confidential to NOPSEMA.

Regards,

1.35.1 Email sent to University of Western Australia (UWA) (22 June 2023)

Dear Jo

Apologies – now with the correct information sheet attached.

Regards,

Woodside Feedback



Woodside Energy
Mia Yellagonga
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f t in v i

1.36 Email sent to Western Australian Marine Science Institution (WAMSI) (22 June 2023)

Dear Luke

Woodside is planning to submit a revision of the Angel Facility Operations Environment Plan (EP) in Production Licence WA-3-L, Pipeline Licence WA-14-PL and Permit Area WA-16-L, approximately 126 km north-west of Dampier, Western Australia. The EP currently covers operations of a fixed platform (Angel) and subsea infrastructure connected to the Angel and Lambert Deep reservoirs.

The EP is being revised and resubmitted to integrate drilling, subsea installation, commissioning (drilling and tie-back) and production from the Lambert West reservoir (Lambert West tie-back) into the existing Angel production systems. The Lambert Deep and Lambert West Fields are located in Commonwealth waters around 15 km north-west of the Angel Platform in Permit Area WA-16-L.

Drilling activities

- Woodside plans to drill one new well in the Lambert West field (LDA-02), install an associated wellhead and Xmas tree. LDA-02 will be connected to the existing

Lambert Deep two-slot production manifold using a ~8 to 10-inch internal diameter (ID) flexible well jumper. The well will be located at approximately 130 m water depth.

Subsea installation and commissioning activities

- Woodside also plans to install a subsea distribution unit (SDU) and flying leads at ~130 m water depth to provide connections to and control of key infrastructure in the subsea system; disconnect the existing Lambert Deep (LDA-01) well flying leads from existing Lambert Deep umbilical termination assembly (UTA) and reconnect it to the subsea distribution unit. The LDA-01 well is located at approximately 130 m water depth.
- Proposed activities also include pre-commissioning and cold-commissioning activities, including leak testing of the flexibles, subsea control systems verification and function-testing of valves to verify the production system and electric and hydraulic flying leads are ready for entry into the commissioning phase.
- Well start-up and commissioning (initial start-up) of the Lambert West well (LDA-02) involving slow and gradual build up to maximum well gas production rates and then well performance testing such as Multi-Rate Testing, simulated emergency shut down (ESD) of the well followed by Pressure Build-Up Testing.

Environment that May Be Affected (EMBA)

Following recent changes to Commonwealth EP consultation requirements, Woodside is now consulting persons or organisations whom are located within the EMBA by a proposed petroleum activity. The EMBA is the largest spatial extent where unplanned events could potentially have an environmental consequence. For this EP, the broadest extent of the EMBA has been determined by the highly unlikely event of a hydrocarbon release from activities within the scope the EP. The worst-case credible spill scenario for this EP is a well loss of integrity.

A Consultation Information Sheet is attached, which provides additional background on the proposed activities, including summaries of potential key impacts and risks, and associated management measures. These are also available on our [website](#). You can also subscribe to receive updates on our consultation activities by subscribing [here](#).

The National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) has published a brochure entitled [Consultation on offshore petroleum environment plans – Information for the Community](#) to help community members understand consultation requirements for Commonwealth EPs and how to participate in consultation.

Woodside is seeking your advice regarding any research activities that WAMSI may be undertaking that may overlap with our proposed activities.

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Activity: Angel Facility Operations Environment Plan

Angel Facility Operations Environment Plan	
Summary	Routine Operations:

	<ul style="list-style-type: none"> • Routine production and operations (Lambert Deep, LDA-01; incorporation of Lambert West, LDA-02 following drilling and tie-back). • Routine inspection, monitoring, maintenance and repair (IMMR) activities. • Non-routine and unplanned activities and incidents associated with the above. <p>Lambert West Drilling and Tie-back:</p> <ul style="list-style-type: none"> • Drill one new well (LDA-02) in the Lambert West (LW) field. • Installation of a subsea distribution unit, flexible flowline and flying leads and disconnection of the existing LDA-01 well flying leads from the Lambert Deep Umbilical Termination Assembly reconnecting it to the subsea distribution unit. • Pre-commissioning and commissioning activities
Permit Area	Activities will occur predominantly within the WA-3-L and WA-16-L title areas and the Pipeline licence areas within WA-14-PL and WA-31-PL.
Location	~ 126 km north-north-west of Dampier
Approx. Water Depth (m)	~ 70 – 130 m
Schedule	<p>Routine Operations:</p> <ul style="list-style-type: none"> • Ongoing <p>Lambert West Drilling and Tie-Back:</p> <ul style="list-style-type: none"> • Drilling is currently anticipated in Q3 2024, subject to EP approval. • Subsea installation is currently anticipated to commence when the relevant wells have been drilled in Q4 2024 / Q1 2025, subject to EP approval. • Pre-commissioning and commissioning activities are currently anticipated to commence in H1 2025, subject to EP approval.
Approx. Estimated Duration	<p>Drilling:</p> <ul style="list-style-type: none"> • Activities are currently anticipated to take approximately 50 - 60 days per well to complete. <p>Subsea installation and commissioning:</p> <ul style="list-style-type: none"> • Activities are currently anticipated to have a cumulative duration of around four weeks (including mobilisation, demobilisation and contingency). <p>Timing and duration of activities is subject to change due to project schedule requirements, MODU/vessel availability, unforeseen circumstances and weather constraints.</p>

<p>Exclusionary/ Cautionary Zone</p>	<p>Routine Operations:</p> <ul style="list-style-type: none"> • The Operational area comprises of the riser platform and the area within a 500 m Petroleum Safety Zone (PSZ) around the facility • The export pipeline from Angel (WA-14-PL) up to the connection to the barred tee (WA-1-PL) on the NRC 1TL tie-in assembly and an area encompassing 1500 m either side of the WA-14-PL pipeline infrastructure • Angel subsea infrastructure, including Angel production (AP) wells AP-2, AP-3 and AP- 4, flowlines, umbilicals and an area within 1500 m around the subsea infrastructure • Lambert Deep subsea infrastructure including well LDA-01, flowline (WA-31-PL), umbilicals and an area within 1,500m around the subsea infrastructure • Exploration wells with wellheads and an area of 500 m around each wellhead. <p>Lambert West Drilling and Tie-Back:</p> <ul style="list-style-type: none"> • The Operational Area includes a radius of 4,500 m from the Lambert Deep Manifold to allow vessels to undertake drilling activities. • Temporary 500 m safety exclusion zone around vessels conducting drilling and installation activities to manage vessel movements.
<p>Infrastructure</p>	<ul style="list-style-type: none"> • Wells, Xmas trees, manifolds, flowlines/pipelines and umbilicals, and explorations wells with wellhead
<p>Vessels</p>	<ul style="list-style-type: none"> • Moored MODU, DP MODU or hybrid moored/DP MODU • Primary Installation Vessel • Inspection, Monitor, Maintenance and Repair (IMMR) Vessel • Support vessels including heavy lift vessel(s) (HLVs), multi-service construction vessel(s), anchor handling vessel(s) and general supply/support vessels

Feedback:

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Your feedback and our response will be included in our Environment Plan which will be submitted to the National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) for acceptance in accordance with the *Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations 2009* (Cth).

Please let us know if your feedback for this activity is sensitive and we will make this known to NOPSEMA upon submission of the Environment Plan in order for this information to remain confidential to NOPSEMA.

Regards,

1.36.1 Email sent to Western Australian Marine Science Institution (WAMSI) (22 June 2023)

Dear Luke,

Apologies – now with the correct information sheet attached.

Regards,

Woodside Feedback



Woodside Energy
Mia Yellagonga
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f t in y i

1.37 Email sent to Commonwealth Scientific and Industrial Research Organisation (CSIRO) (22 June 2023)

Dear Jo

Woodside is planning to submit a revision of the Angel Facility Operations Environment Plan (EP) in Production Licence WA-3-L, Pipeline Licence WA-14-PL and Permit Area WA-16-L, approximately 126 km north-west of Dampier, Western Australia. The EP currently covers operations of a fixed platform (Angel) and subsea infrastructure connected to the Angel and Lambert Deep reservoirs.

The EP is being revised and resubmitted to integrate drilling, subsea installation, commissioning (drilling and tie-back) and production from the Lambert West reservoir (Lambert West tie-back) into the existing Angel production systems. The Lambert Deep and Lambert West Fields are located in Commonwealth waters around 15 km north-west of the Angel Platform in Permit Area WA-16-L.

Drilling activities

- Woodside plans to drill one new well in the Lambert West field (LDA-02), install an associated wellhead and Xmas tree. LDA-02 will be connected to the existing Lambert Deep two-slot production manifold using a ~8 to 10-inch internal diameter (ID) flexible well jumper. The well will be located at approximately 130 m water depth.

Subsea installation and commissioning activities

- Woodside also plans to install a subsea distribution unit (SDU) and flying leads at ~130 m water depth to provide connections to and control of key infrastructure in the subsea system; disconnect the existing Lambert Deep (LDA-01) well flying leads from existing Lambert Deep umbilical termination assembly (UTA) and reconnect it to the subsea distribution unit. The LDA-01 well is located at approximately 130 m water depth.
- Proposed activities also include pre-commissioning and cold-commissioning activities, including leak testing of the flexibles, subsea control systems verification and function-testing of valves to verify the production system and electric and hydraulic flying leads are ready for entry into the commissioning phase.
- Well start-up and commissioning (initial start-up) of the Lambert West well (LDA-02) involving slow and gradual build up to maximum well gas production rates and then

well performance testing such as Multi-Rate Testing, simulated emergency shut down (ESD) of the well followed by Pressure Build-Up Testing.

Environment that May Be Affected (EMBA)

Following recent changes to Commonwealth EP consultation requirements, Woodside is now consulting persons or organisations whom are located within the EMBA by a proposed petroleum activity. The EMBA is the largest spatial extent where unplanned events could potentially have an environmental consequence. For this EP, the broadest extent of the EMBA has been determined by the highly unlikely event of a hydrocarbon release from activities within the scope the EP. The worst-case credible spill scenario for this EP is a well loss of integrity.

A Consultation Information Sheet is attached, which provides additional background on the proposed activities, including summaries of potential key impacts and risks, and associated management measures. These are also available on our [website](#). You can also subscribe to receive updates on our consultation activities by subscribing [here](#).

The National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) has published a brochure entitled [Consultation on offshore petroleum environment plans – Information for the Community](#) to help community members understand consultation requirements for Commonwealth EPs and how to participate in consultation.

Woodside is seeking your advice regarding any research activities that CSIRO may be undertaking that may overlap with our proposed activities.

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Activity: Angel Facility Operations Environment Plan

Angel Facility Operations Environment Plan	
Summary	<p>Routine Operations:</p> <ul style="list-style-type: none"> • Routine production and operations (Lambert Deep, LDA-01; incorporation of Lambert West, LDA-02 following drilling and tie-back). • Routine inspection, monitoring, maintenance and repair (IMMR) activities. • Non-routine and unplanned activities and incidents associated with the above. <p>Lambert West Drilling and Tie-back:</p> <ul style="list-style-type: none"> • Drill one new well (LDA-02) in the Lambert West (LW) field. • Installation of a subsea distribution unit, flexible flowline and flying leads and disconnection of the existing LDA-01 well flying leads from the Lambert Deep Umbilical Termination Assembly reconnecting it to the subsea distribution unit. • Pre-commissioning and commissioning activities
Permit Area	Activities will occur predominantly within the WA-3-L and WA-16-L title areas and the Pipeline licence areas within WA-14-PL and WA-31-PL.
Location	~ 126 km north-north-west of Dampier

<p>Approx. Water Depth (m)</p>	<p>~ 70 – 130 m</p>
<p>Schedule</p>	<p>Routine Operations:</p> <ul style="list-style-type: none"> • Ongoing <p>Lambert West Drilling and Tie-Back:</p> <ul style="list-style-type: none"> • Drilling is currently anticipated in Q3 2024, subject to EP approval. • Subsea installation is currently anticipated to commence when the relevant wells have been drilled in Q4 2024 / Q1 2025, subject to EP approval. • Pre-commissioning and commissioning activities are currently anticipated to commence in H1 2025, subject to EP approval.
<p>Approx. Estimated Duration</p>	<p>Drilling:</p> <ul style="list-style-type: none"> • Activities are currently anticipated to take approximately 50 - 60 days per well to complete. <p>Subsea installation and commissioning:</p> <ul style="list-style-type: none"> • Activities are currently anticipated to have a cumulative duration of around four weeks (including mobilisation, demobilisation and contingency). <p>Timing and duration of activities is subject to change due to project schedule requirements, MODU/vessel availability, unforeseen circumstances and weather constraints.</p>
<p>Exclusionary/ Cautionary Zone</p>	<p>Routine Operations:</p> <ul style="list-style-type: none"> • The Operational area comprises of the riser platform and the area within a 500 m Petroleum Safety Zone (PSZ) around the facility • The export pipeline from Angel (WA-14-PL) up to the connection to the barred tee (WA-1-PL) on the NRC 1TL tie-in assembly and an area encompassing 1500 m either side of the WA-14-PL pipeline infrastructure • Angel subsea infrastructure, including Angel production (AP) wells AP-2, AP-3 and AP- 4, flowlines, umbilicals and an area within 1500 m around the subsea infrastructure • Lambert Deep subsea infrastructure including well LDA-01, flowline (WA-31-PL), umbilicals and an area within 1,500m around the subsea infrastructure • Exploration wells with wellheads and an area of 500 m around each wellhead. <p>Lambert West Drilling and Tie-Back:</p> <ul style="list-style-type: none"> • The Operational Area includes a radius of 4,500 m from the Lambert Deep Manifold to allow vessels to undertake drilling activities. • Temporary 500 m safety exclusion zone around vessels conducting drilling and installation activities to manage vessel movements.
<p>Infrastructure</p>	<ul style="list-style-type: none"> • Wells, Xmas trees, manifolds, flowlines/pipelines and umbilicals, and explorations wells with wellhead

Vessels	<ul style="list-style-type: none"> • Moored MODU, DP MODU or hybrid moored/DP MODU • Primary Installation Vessel • Inspection, Monitor, Maintenance and Repair (IMMR) Vessel • Support vessels including heavy lift vessel(s) (HLVs), multi-service construction vessel(s), anchor handling vessel(s) and general supply/support vessels
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Feedback:

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Your feedback and our response will be included in our Environment Plan which will be submitted to the National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) for acceptance in accordance with the *Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations 2009 (Cth)*.

Please let us know if your feedback for this activity is sensitive and we will make this known to NOPSEMA upon submission of the Environment Plan in order for this information to remain confidential to NOPSEMA.

Regards,

1.38 Email sent to Australian Institute of Marine Science (AIMS) (22 June 2023)

Dear Karen

Woodside is planning to submit a revision of the Angel Facility Operations Environment Plan (EP) in Production Licence WA-3-L, Pipeline Licence WA-14-PL and Permit Area WA-16-L, approximately 126 km north-west of Dampier, Western Australia. The EP currently covers operations of a fixed platform (Angel) and subsea infrastructure connected to the Angel and Lambert Deep reservoirs.

The EP is being revised and resubmitted to integrate drilling, subsea installation, commissioning (drilling and tie-back) and production from the Lambert West reservoir (Lambert West tie-back) into the existing Angel production systems. The Lambert Deep and Lambert West Fields are located in Commonwealth waters around 15 km north-west of the Angel Platform in Permit Area WA-16-L.

Drilling activities

- Woodside plans to drill one new well in the Lambert West field (LDA-02), install an associated wellhead and Xmas tree. LDA-02 will be connected to the existing Lambert Deep two-slot production manifold using a ~8 to 10-inch internal diameter (ID) flexible well jumper. The well will be located at approximately 130 m water depth.

Subsea installation and commissioning activities

- Woodside also plans to install a subsea distribution unit (SDU) and flying leads at ~130 m water depth to provide connections to and control of key infrastructure in the subsea system; disconnect the existing Lambert Deep (LDA-01) well flying leads from existing Lambert Deep umbilical termination assembly (UTA) and reconnect it to the subsea distribution unit. The LDA-01 well is located at approximately 130 m water depth.
- Proposed activities also include pre-commissioning and cold-commissioning activities, including leak testing of the flexibles, subsea control systems verification and function-testing of valves to verify the production system and electric and hydraulic flying leads are ready for entry into the commissioning phase.
- Well start-up and commissioning (initial start-up) of the Lambert West well (LDA-02) involving slow and gradual build up to maximum well gas production rates and then well performance testing such as Multi-Rate Testing, simulated emergency shut down (ESD) of the well followed by Pressure Build-Up Testing.

Environment that May Be Affected (EMBA)

Following recent changes to Commonwealth EP consultation requirements, Woodside is now consulting persons or organisations whom are located within the EMBA by a proposed petroleum activity. The EMBA is the largest spatial extent where unplanned events could potentially have an environmental consequence. For this EP, the broadest extent of the EMBA has been determined by the highly unlikely event of a hydrocarbon release from activities within the scope the EP. The worst-case credible spill scenario for this EP is a well loss of integrity.

A Consultation Information Sheet is attached, which provides additional background on the proposed activities, including summaries of potential key impacts and risks, and associated management measures. These are also available on our [website](#). You can also subscribe to receive updates on our consultation activities by subscribing [here](#).

The National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) has published a brochure entitled [Consultation on offshore petroleum environment plans – Information for the Community](#) to help community members understand consultation requirements for Commonwealth EPs and how to participate in consultation.

Woodside is seeking your advice regarding any research activities that AIMS may be undertaking that may overlap with our proposed activities.

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Activity: Angel Facility Operations Environment Plan

Angel Facility Operations Environment Plan	
Summary	<p>Routine Operations:</p> <ul style="list-style-type: none">• Routine production and operations (Lambert Deep, LDA-01; incorporation of Lambert West, LDA-02 following drilling and tie-back).• Routine inspection, monitoring, maintenance and repair (IMMR) activities.• Non-routine and unplanned activities and incidents associated with the above.

	<p>Lambert West Drilling and Tie-back:</p> <ul style="list-style-type: none"> • Drill one new well (LDA-02) in the Lambert West (LW) field. • Installation of a subsea distribution unit, flexible flowline and flying leads and disconnection of the existing LDA-01 well flying leads from the Lambert Deep Umbilical Termination Assembly reconnecting it to the subsea distribution unit. • Pre-commissioning and commissioning activities
Permit Area	Activities will occur predominantly within the WA-3-L and WA-16-L title areas and the Pipeline licence areas within WA-14-PL and WA-31-PL.
Location	~ 126 km north-north-west of Dampier
Approx. Water Depth (m)	~ 70 – 130 m
Schedule	<p>Routine Operations:</p> <ul style="list-style-type: none"> • Ongoing <p>Lambert West Drilling and Tie-Back:</p> <ul style="list-style-type: none"> • Drilling is currently anticipated in Q3 2024, subject to EP approval. • Subsea installation is currently anticipated to commence when the relevant wells have been drilled in Q4 2024 / Q1 2025, subject to EP approval. • Pre-commissioning and commissioning activities are currently anticipated to commence in H1 2025, subject to EP approval.
Approx. Estimated Duration	<p>Drilling:</p> <ul style="list-style-type: none"> • Activities are currently anticipated to take approximately 50 - 60 days per well to complete. <p>Subsea installation and commissioning:</p> <ul style="list-style-type: none"> • Activities are currently anticipated to have a cumulative duration of around four weeks (including mobilisation, demobilisation and contingency). <p>Timing and duration of activities is subject to change due to project schedule requirements, MODU/vessel availability, unforeseen circumstances and weather constraints.</p>
Exclusionary/ Cautionary Zone	<p>Routine Operations:</p> <ul style="list-style-type: none"> • The Operational area comprises of the riser platform and the area within a 500 m Petroleum Safety Zone (PSZ) around the facility • The export pipeline from Angel (WA-14-PL) up to the connection to the barred tee (WA-1-PL) on the NRC 1TL tie-in assembly and an area encompassing 1500 m either side of the WA-14-PL pipeline infrastructure • Angel subsea infrastructure, including Angel production (AP) wells AP-2, AP-3 and AP-4, flowlines, umbilicals and an area within 1500 m around the subsea infrastructure • Lambert Deep subsea infrastructure including well LDA-01, flowline (WA-31-PL), umbilicals and an area within 1,500m around the subsea infrastructure

	<ul style="list-style-type: none"> • Exploration wells with wellheads and an area of 500 m around each wellhead. <p>Lambert West Drilling and Tie-Back:</p> <ul style="list-style-type: none"> • The Operational Area includes a radius of 4,500 m from the Lambert Deep Manifold to allow vessels to undertake drilling activities. • Temporary 500 m safety exclusion zone around vessels conducting drilling and installation activities to manage vessel movements.
Infrastructure	<ul style="list-style-type: none"> • Wells, Xmas trees, manifolds, flowlines/pipelines and umbilicals, and explorations wells with wellhead
Vessels	<ul style="list-style-type: none"> • Moored MODU, DP MODU or hybrid moored/DP MODU • Primary Installation Vessel • Inspection, Monitor, Maintenance and Repair (IMMR) Vessel • Support vessels including heavy lift vessel(s) (HLVs), multi-service construction vessel(s), anchor handling vessel(s) and general supply/support vessels

Feedback:

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Your feedback and our response will be included in our Environment Plan which will be submitted to the National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) for acceptance in accordance with the *Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations 2009* (Cth).

Please let us know if your feedback for this activity is sensitive and we will make this known to NOPSEMA upon submission of the Environment Plan in order for this information to remain confidential to NOPSEMA.

Regards,

1.38.1 Australian Institute of Marine Science (AIMS) (22 June 2023)

Dear Karen,

Apologies – now with the correct information sheet attached.

Regards,

Woodside Feedback



Woodside Energy
Mia Yellagonga
Karlak, 11 Mount Street
Perth WA 6000
Australia

T: 1800 442 977
E: feedback@woodside.com.au
www.woodside.com
f **t** **in** **u** **@**

1.39 State shipwrecks sent to Western Australian Museum (22 June 2023)

Vessel Name	When Lost	Where Lost	Latitude	Longitude
Trial	1622/05/24	Trial Rocks	-20.29	115.37
Lady Ann	18/09/1982	24 miles north of NW Cape	-21.4	114.2

1.40 State shipwrecks sent to Department of Planning, Lands and Heritage (DPLH) (22 June 2023)

Vessel Name	When Lost	Where Lost	Latitude	Longitude
Trial	1622/05/24	Trial Rocks	-20.29	115.37
Lady Ann	18/09/1982	24 miles north of NW Cape	-21.4	114.2

1.41 Commonwealth shipwrecks sent to DCCEEW (22 June 2023)

Vessel Name	Wreck Year	Where Lost	Latitude	Longitude
Olive	1893	Exmouth Gulf	-21.75	114.08
Parks Lugger		Hermite Island, Montebello Islands	-20.48	115.53
Pearl	1896	Exmouth Gulf, Meda Creek	-21.75	114.08
Vianen	1628	Barrow Island Area	-20	115.17
Wild Wave (China)	1873	Monte Bello Island	-20	115.17
Smuggler	1893	Exmouth Gulf	-21.75	114.08
Haw Kiet	2003		-18.46	117.26
Mabel	1893	Exmouth Gulf	-21.75	114.08
Marietta	1905	Barrow Island	-20	115.17
Lady Ann	1982	24 miles north of NW Cape	-21.4	114.2
Lamareaux	1893	Exmouth Gulf	-21.75	114.08
Leave	1893	Exmouth Gulf	-21.75	114.08
Agnes	1893	Exmouth Gulf	-21.75	114.08
Beatrice	1899	Off North-West Cape	-21.62	113.98
Bell	1893	Exmouth	-21.75	114.08
Elizabeth	1893	Exmouth Gulf	-21.75	114.08
Florence	1893	Exmouth Gulf	-21.75	114.08
Tanami		Trial Rocks	-20.28	115.37
Trial	1622	Trial Rocks	-20.29	115.38
Unidentified Lugger	1893	Exmouth Gulf	-21.75	114.08
Veronica	1928	Sunday Island, Exmouth Gulf	-21.68	114.38

Commonwealth shipwrecks 1 of 2
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Lily Of The Lake	1875	Exmouth Gulf	-21.75	114.08
Ruby	1893	Exmouth Gulf	-21.75	114.08
Sea Queen	1893	Exmouth Gulf	-21.75	114.08
Wild Wave	1875	Exmouth Gulf	-21.75	114.08
Gem	1893	North West Cape	-21.62	113.98
Ellen	1893	Exmouth Gulf	-21.75	114.08
Kapala	1964	Exmouth Gulf	-21.75	114.08
Curlew	1911	At Onslow, Monte Bellos Group	-20	115.17
Nellie	1893	Exmouth Gulf	-21.75	114.08
McCormack	1989	N.E. tip of Eaglehawk Island West of Dampier,	-20.14	115.95
McDermott Derrick Barge No 20	1989	N.E. tip of Eaglehawk Island, Dampier Archipelago	-20.14	115.95
Plym HMS	1952		-20.4	115.57
Tropic Queen	1975		-20.43	115.5

1.42 State shipwrecks sent to Western Australian Museum (22 June 2023)

Vessel Name	When Lost	Where Lost	Latitude	Longitude
Trial	1622/05/24	Trial Rocks	-20.29	115.37
Lady Ann	18/09/1982	24 miles north of NW Cape	-21.4	114.2

1.43 Newspaper Ads (7 June 2023)

Midwest Times

ENVIRONMENT PLANS NOTICE

Woodside Energy (Australia) Pty Ltd (ACN 006 923 870) is proposing to conduct activities in State and Commonwealth waters as described below:

Macedon Operations Commonwealth and State Environment Plans (EP) (Macedon Joliet Venture)

Activity summary:	The EPs for Macedon Operations activities in Commonwealth and State waters are being revised in accordance with the five-yearly Operations EP review cycle. The continuation of Macedon operations activities includes routine production and operations and the routine inspection, monitoring, maintenance and repair activities associated with: <ul style="list-style-type: none"> Four subsea wells with potential for a 177th subsea well (located in Commonwealth waters) Five non-producing wells with wellheads (located in Commonwealth waters) Section of Wet Gas Pipeline located in Commonwealth waters Section of Wet Gas Pipeline located in State waters and onshore Dry Sales Gas Pipeline (located onshore) Routine operational activities also include the rehabilitation and remediation of the onshore well and dry gas pipelines. The EP also considers non-routine and unplanned activities and incidents associated with the above activities.
Location:	The Macedon gas field is located in Commonwealth waters approximately 40 km north of Burnout and approximately 100 km west of Onslow. The Macedon Gas Plant is located onshore approximately 7 km south east of Onslow in the Pilbara region of WA. A pipeline transports gas from the field to the gas plant and from the gas plant into the Damper to Bunbury Pipeline.
Commencement timing:	Following acceptance of EP
Estimated duration:	Five years of operations following EP acceptance

Woodside Energy Ltd (ACN 005 482 980) is proposing to conduct activities in Commonwealth waters as described below:

Angel Facility Operations Environment Plan (NWS Joliet Venture)

Activity summary:	The EP is being revised to integrate drilling, subsea installation, commissioning and planned production from the Lambert West tie-back into the Angel production system via the existing Lambert West access infrastructure. Aside from the production changes associated with Lambert West, the routine operational aspects of the EP remain the same as the existing EP and proposes to extend to the Lambert West tie-back. This includes routine production and operations and the routine inspection, monitoring, maintenance and repair activities of subsea infrastructure including a number of installation wells not linked to the production system.
Location:	Approximately 125 km north-west of Karatha
Commencement timing:	Angel Operations: Production at the Angel facility commenced in 2008 and is ongoing. Lambert West Drilling and tie-back: Drilling activities described in the EP are anticipated to commence around Q3 2023, subsea installation in Q4 2023, and commissioning activities in H1 2025 pending approval, vessel availability and weather constraints.
Estimated duration:	Angel Operations: Five years of operations following EP acceptance Lambert West Drilling and tie-back: Approximately 60 days for drilling operations for the Lambert West well. Activities are planned to take place 24 hours, 7 days a week. Subsea installation activities are being to take approximately four weeks.

Figure 1 and Figure 2 illustrate the Operational Areas and the Environment that they will Affect (OAEAs) for the Macedon and Angel, respectively. Prediction of each DHGA is based on modelling of a composite of many different potential spill events where a highly unlikely, unplanned oil spill event could have, based on weather and ocean conditions.

Woodside has undertaken an assessment to identify potential impacts and risks to the marine environment arising from both planned and unplanned activities. Mitigation and management measures have been developed for each of the risks and impacts identified and will be outlined in the relevant EP.

Impacts associated with Macedon Operations planned activities include the physical presence of marine vessels, vessel interaction with other marine users, vessel disturbance (such as surface movement), noise, light, air emissions, marine discharges and onshore rehabilitation and remediation. Impacts that could occur during an unplanned event include hydrocarbon release (marine diesel), vessel collisions with marine fauna, activities related disturbance, invasive marine species, accidental loss of waste or other discharges.

Impacts associated with the Angel Operations planned activities include the physical presence of operational vessels, interaction with other marine users, vessel disturbance (such as surface movement), noise, light, air emissions and marine discharges. Impacts directly associated with the drilling and tie-back activities include physical and chemical impacts on drilling fluid (MUD) and project support vessels, vessel disturbance (such as surface movement), drilling and commissioning activities (such as noise, light, air emissions and marine discharges). Impacts that could occur during an unplanned event include hydrocarbon releases (condensate or marine diesel), vessel collisions with marine fauna, activities related disturbance, invasive marine species, accidental loss of waste or other discharges.

Figure 1 and Figure 2 illustrate an indicative DHGA for Macedon Operations and Angel Operations, respectively, to assist persons or organisations understanding of whether their interests or activities might be affected by the proposed activities, with detailed information found in Woodside's Consultation Information Sheets.



Figure 1 The indicative DHGA associated with Macedon Commonwealth and State Operations Environment Plans

Figure 2 The indicative DHGA associated with Angel Facility Operations Environment Plan

Consultation Participation and Feedback

Woodside is seeking to consult relevant persons to inform Woodside's preparation of Environment Plans (EP) for these activities. Consultation is designed to notify and obtain input from relevant persons to assist Woodside identify measures to lessen or avoid potential adverse effects of the proposed activity on the environment. Consultation will inform the development of each EP in accordance with environmental regulations administered by the Commonwealth regulator National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) under the Offshore Petroleum and Greenhouse Gas Storage Act 2008 (OPGSA) and State regulator Department of Mines, Industry, Regulation and Safety (DMIRS) in accordance with the Petroleum (Submerged Lands) (Environment) Regulations 2002 (WA), and the Petroleum Pipelines (Environment) Regulations 2012 (WA) and support other regulatory submissions associated with the planned activities.

Detailed consultation information sheets are available at: www.woodside.com/sustainability/consultation-activities.

You can also subscribe to our website to receive future information on proposed activities.

NOPSEMA has published a brochure entitled Consultation on offshore petroleum environment plans - information for the Community, to help community members who may be relevant persons understand the consultation requirements and how to effectively participate in consultation, which is available at www.nopsema.gov.au.

If you would like to comment on the proposed activities outlined above, please contact Woodside before 7 July 2023 via:

© Feedback@woodside.com
Tel: +61 8 9462 8277



Macedon Operations Commonwealth and State Environment Plans



Angel Operations Environment Plan

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PUBLIC NOTICES



Shire of **EAST PILBARA**
THE HEART OF THE PILBARA

Notice of 2021/22 General Meeting of Electors

7 June 2023

Notice is hereby given that the 2021/22 Annual Meeting of Electors of the Shire of East Pilbara will be held on Friday, 30 June 2023 commencing at 10.30 am at the Newman Council Chambers, corner Kalgan and Newman Drives, Newman.

The purpose of the General Electors' Meeting is to discuss the contents of the annual report for the 2021/22 financial year and then any other general business.

The agenda for the Annual Meeting of Electors will be available to the public prior to the date of the meeting at the Shire's website: www.eastpilbara.wa.gov.au.

All members of the community are invited to attend and participate in the Shire's 2021/22 General Meeting of Electors.

For further information, please contact 08 9175 8000.

Steven Harding
Chief Executive Officer

Town of Port Hedland Local Government Act 1995, Section 3.58 Disposal of Property

The Town of Port Hedland Council is proposing to dispose of the following property by way of sale to the following party in accordance with section 3.58 (3) of the Local Government Act 1995 (private treaty) on the following terms and conditions:

Lot Number	Proposed Purchaser	Offer To Purchase	Valuation
Lot 2059 Roberts Street, North Hedland, WA 6722 and Lot 5071 Hamilton Road, South Hedland, WA, 6722	Tower Hill Developments Pty Ltd	\$480,000.00 by GST	\$480,000.00 by GST

Submissions are invited for Council consideration on the proposed disposal. Submissions are to be received by email to epanning@porthedland.wa.gov.au or post addressed to: Chief Executive Officer, PO Box 41, Port Hedland WA 6721 before close of business **Wednesday, 14 June 2023**.

Carl Askew
Chief Executive Officer



Notice of 2021/22 Annual Report Available to the Public

7 June 2023

Pursuant to section 5.55 of the Local Government Act 1995, local public notice is hereby given that the Shire of East Pilbara 2021/22 Annual Report has been accepted by the Council and is available to access by the public at the Shire's website: www.eastpilbara.wa.gov.au and Shire Offices in Newman and Marble Bar.

For further information, please contact 08 9175 8000.

Steven Harding
Chief Executive Officer

We can help create a fitting tribute to celebrate the life of a loved one
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Town of Port Hedland Rating Strategy 2023/24

The Town of Port Hedland gives notice to ratepayers that it has endorsed the rating strategy for 2023/24, encompassing the below proposed differential rates and minimum payments.

Ratepayers and electors are invited to view the 2023/24 Statement of Objects and Reasons for the proposed rating changes on the Town of Port Hedland website, or at the Town of Port Hedland Civic Centre, McGregor Street, Port Hedland.

Submissions are invited prior to 5:00pm 20 Jun. 2023. Submissions should be addressed to the Chief Executive Officer, Town of Port Hedland, PO Box 41, Port Hedland WA 6721 and be clearly marked Submission - Rating Strategy 2023/24. Alternatively, submissions can be emailed to council@porthedland.wa.gov.au.

Rate Category	2023/24 Current Rate in the Dollar	2023/24 Proposed Rate in the Dollar	2023/24 Proposed Rate as a % of Current	2023/24 Proposed Rate as a % of Current
City Residential	\$ 2,354	\$ 2,354	100%	100%
City Commercial	\$ 4,000	\$ 4,000	100%	100%
City Industrial	\$ 1,100	\$ 1,100	100%	100%
City Public	\$ 1,200	\$ 1,200	100%	100%
City Other	\$ 2,500	\$ 2,500	100%	100%

Please note: The public notice in the 24th May edition of the North West Telegraph was incorrect.



Got something to say? Reach a LOCAL audience with classifieds.

ENVIRONMENT PLANS NOTICE

Woodside Energy (Australia) Pty Ltd (ACN 006 923 879) is proposing to conduct activities in State and Commonwealth waters as described below:

Macedon Operations Commonwealth and State Environment Plans (EPs) (Macedon Joint Venture)

Activity summary:	The EPs for Macedon Operations activities in Commonwealth and State waters are being revised in accordance with the five-yearly Operations EP review cycle. The consultation of Macedon Operations activities includes routine production and operations and the routine inspection, monitoring, maintenance and repair activities associated with: <ul style="list-style-type: none"> four subsea wells with potential for a 9th subsea well (located in Commonwealth waters); two non-producing wells with well heads (located in Commonwealth waters); section of Well Gas Pipeline located in Commonwealth waters; section of Well Gas Pipeline located in State waters and offshore; Dry Sales Gas Pipeline located onshore. Routine operational activities also include the rehabilitation and remediation of the onshore well and dry gas pipelines. The EP also considers non-routine and unplanned activities and incidents associated with the above activities.
Location:	The Macedon gas field is located in Commonwealth waters approximately 40 km north of Perth and approximately 150 km west of Onslow. The Macedon Gas Plant is located onshore approximately 17 km south-west of Onslow in the Pilbara region of WA. A pipeline transports gas from the field to the gas plant and then the gas plant into the Damper to Gnarup Pipeline.
Commencement timing:	Following acceptance of EP.
Estimated duration:	Five years of operation including EP acceptance.

Woodside Energy Ltd (ACN 006 482 986) is proposing to conduct activities in Commonwealth waters as described below:

Angel Facility Operations Environment Plan (AWS Joint Venture)

Activity summary:	The EPs proposed to integrate drilling, subsea production system commissioning and planned production from the Lambert West to Back into the Angel production system via the existing Lambert West subsea infrastructure. Activities from the production changes associated with Lambert West, to routine operational aspects of the EP remain the same as the existing EP and proposed to include the Lambert West to Back. This includes routine production and operations and the routine inspection, monitoring, maintenance and repair activities. Key focus areas include installing a number of exploration wells not linked to the production system.
Location:	Approximately 25 km offshore west of Newman.
Commencement timing:	Angel Operations: Production of the Angel facility commences in 2024 and ongoing. Lambert West Drilling and Back: Operations, including the EP, will be initiated in commencing in 2023, subject to approval in Q4 2023 and completion of regulatory activities (H4I 2024) including approval, vessel availability and weather constraints.
Estimated duration:	Angel Operations: The start of operations including EP acceptance. Lambert West Drilling and Back: Approximately 60 days for drilling completion for the Lambert West well. Activities are planned to take place 24 hours, 7 days a week. Subsea installation activities are likely to take approximately four weeks.

Figures 1 and 2 illustrate the Indicative DMGA for Macedon Operations and Angel Operations, respectively. The Not Be Affected (NBA) for Macedon and Angel Operations is shown across each DMGA to illustrate the proximity of many different paths and further distance where a 90% chance of an event could occur, based on weather and ocean conditions.

Woodside has undertaken an assessment to identify potential impacts address to the marine environment arising from both planned and unplanned activities. Measures and management measures have been developed for each of the risks and impacts identified and will be included in the revised EP.

Impacts associated with Macedon Operations planned activities include the physical presence of marine vessels, vehicles, infrastructure, marine mammals, seabird disturbance (such as survey equipment), noise, light, air emissions and marine discharges. Impacts directly associated with the drilling and the back activities include physical presence of Mobile Offshore Drilling Unit (MODU) and project support vessels, seabird disturbance (such as infrastructure placement), drilling and construction impacts (such as noise, light, air emissions and marine discharges). Impacts that could occur due to an unplanned event include hydrocarbon releases (condensates or marine diesel), vessel collisions with marine fauna, additional seabird disturbance, invasive marine species, accidental loss of waste or other discharges.

Figures 1 and 2 illustrate an indicative DMGA for Macedon Operations and Angel Operations, respectively, to support persons or organisations understanding of whether their functions, interests or activities may be affected by the proposed activities, with detailed information found in Woodside's Consultation Information Sheets.



Figure 1 The Indicative DMGA associated with Macedon Commonwealth and State Operations Environment Plans. Figure 2 The Indicative DMGA associated with Angel Facility Operations Environment Plan.

Consultation Participation and Feedback

Woodside is seeking to consult relevant persons to inform Woodside's preparation of Environment Plans (EPs) for these activities. Consultation is designed to notify and obtain input from relevant persons to assist Woodside identify measures to lessen or avoid potential adverse effects of the proposed activity on the environment.

Consultation will inform the development of each EP in accordance with environmental regulations administered by the Commonwealth regulator National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) under the Offshore Petroleum and Greenhouse Gas Storage Act 2006 (OPGS) and State regulator Department of Mines, Industry, Regulation and Safety (DMIRS) in accordance with the Petroleum (Submerged Lands) (Environment) Regulations 2002 (WA) and the Petroleum Pipelines (Environment) Regulations 2002 (WA) and support other regulatory submissions associated with the planned activities.

Detailed consultation information sheets are available at www.woodside.com/sustainability/consultation-activities. You can also subscribe via our website to receive future information on proposed activities.

NOPSEMA has published a brochure entitled Consultation on offshore petroleum environment plans - information for the Community, to help community members who may be relevant persons understand the consultation requirements and how to participate. It is available at www.dpmirs.gov.au.



Macedon Operations Commonwealth and State Environment Plans



Angel Facility Operations Environment Plan

Pilbara News

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PUBLIC NOTICES



Shire of Ashburton Proposal to Dispose of Property – Lease: Portion Of Lot 550 on DP 414367 Onslow Road, Onslow

Disposal under section 358 of the Local Government Act 1995 (WA)

Notice is hereby given that the Shire of Ashburton proposes to dispose of a portion of property as follows:

- Lessee: C.D. Dodd Scrap Metal Recyclers T/A Dodd Group Pty Ltd
- Property: 4 ha (approximate) portion of Lot 550 on DP 414367 Onslow Road, Onslow (Pilbara Regional Waste Management Facility)
- Term: Seven (7) years commencing on the execution of the Lease, plus two options of five (5) years
- Rental: \$100,000 + GST per annum
- Market Valuation: \$10,500 + GST per annum

Written public submissions are invited on the proposed disposition and should be addressed to:

Chief Executive Officer, Shire of Ashburton, PO Box 567, Tom Price, Western Australia 6751 or mailto:soag@ashburton.wa.gov.au by 4:00pm on Wednesday 21 June 2023.

Kenn Donohoe
Chief Executive Officer

www.ashburton.wa.gov.au

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ENVIRONMENT PLANS NOTICE

Woodside Energy (Australia) Pty Ltd (ACN 008 622 878) is proposing to conduct activities in State and Commonwealth waters as described below:

Macedon Operations Commonwealth and State Environment Plans (EPs) (Macedon Joint Venture)

Activity summary	The EPs for Macedon Operations activities in Commonwealth and State waters are being revised in accordance with the five-yearly Operations EP review cycle. The continuation of Macedon operations activities includes routine production and operations and the routine inspection, monitoring, maintenance and repair activities associated with: <ul style="list-style-type: none"> • four subsea wells with potential for a 19th subsea well (located in Commonwealth waters); • two non-producing wells with wellheads (located in Commonwealth waters); • section of Wet Gas Pipeline located in Commonwealth waters; • section of Wet Gas Pipeline located in State waters and onshore; • Dry Sales Gas Pipeline located onshore. Routine operational activities also include the rehabilitation and remediation of the onshore wet and dry gas pipelines. The EP also considers non-routine and unplanned activities and incidents associated with the above activities.
Location	The Macedon gas field is located in Commonwealth waters approximately 40 km north of Esmeralda and approximately 100 km west of Onslow. The Macedon Gas Plant is located onshore approximately 17 km south-west of Onslow in the Pilbara region of WA. A pipeline transports gas from the field to the gas plant and then the gas plant into the Damper to Dunbar Pipeline.
Commencement timing	Following acceptance of EPs.
Estimated duration	Five years of operations following EP acceptance.

Woodside Energy Ltd (ACN 005 482 986) is proposing to conduct activities in Commonwealth waters as described below:

Angel Facility Operations Environment Plan (AWS Joint Venture)

Activity summary	The EPs will be revised to integrate drilling, subsea activities, commissioning and planned activities from the Lambert Well to back into the Angel on-shore facilities via the existing Lambert Deep subsea infrastructure. Aside from the production changes associated with Lambert Well, all routine operational aspects of the EP remain the same as the existing EP and proposals to on-lease the Lambert Well to back. This includes routine production and operations and the routine inspection, monitoring, maintenance and repair activities of subsea infrastructure including a number of exploration wells not linked to the production systems.
Location	Approximately 125 km north-west of Karratha.
Commencement timing	Angel Operations Production at the Angel rights commenced in 2020 and is ongoing. Lambert Well Drilling start on back. Drilling activities described in the EP are scheduled to commence around Q4 2024, subsea installation in Q4 2024 and commissioning activities in H1 2025 pending approvals, vessel availability and weather approvals.
Estimated duration	Angel Operations Five years of operations following EP acceptance. Lambert Well Drilling start on back: Approximately 60 days for drilling completion, 100 days for well installation. Activities are planned to take place 24 hours, 7 days a week. Subsea installation activities are likely to take approximately four weeks.

Figure 1 – Figure 2 illustrate the Indicative DNHA for the Proposed Activities that May be Affected (DNHA) for Macedon and Angel, respectively. In addition, each DNHA is based on modelling of the possible of many different paths and further distance where a 10% DNHA is defined, and a range of pollutant load based, based on weather and ocean currents.

Woodside has undertaken an assessment to identify potential impacts and risks to the marine environment arising from both planned and unplanned activities. Management measures have been developed for each of the risks and impacts identified and will be outlined in the relevant EP.

Impacts associated with Macedon Operations planned activities include the physical presence of marine vessels, vehicles, interaction with other marine users, seabed disturbance (such as survey equipment), noise, light, air emissions, marine discharges and onshore rehabilitation and remediation. Impacts that could occur due to an unplanned event include hydrocarbon releases (oil/water emulsions), vessel collisions with marine fauna, additional seabed disturbance, invasive marine species, accidental loss of waste or other discharges.

Impacts associated with the Angel Operations planned activities include the physical presence of operational vessels, interaction with other marine users, seabed disturbance (such as survey equipment), noise, light, air emissions and marine discharges, impacts directly associated with the drilling and to-back activities include physical presence of Mobile Offshore Drilling Unit (MODU) and project support vessels, seabed disturbance (such as infrastructure placement), drilling and construction impacts (such as noise, light, air emissions and marine discharges). Impacts that could occur due to an unplanned event include hydrocarbon releases (oil/water emulsions or marine diesel), vessel collisions with marine fauna, additional seabed disturbance, invasive marine species, accidental loss of waste or other discharges.

Figure 1 and Figure 2 illustrate an indicative DNHA for Macedon Operations and Angel Operations, respectively, to support persons or organisations understanding of whether their functions, interests or activities may be affected by the proposed activities, with detailed information found in Woodside's Consultation Information Sheets.



Figure 1 The Indicative DNHA associated with Macedon Commonwealth and State Operations Environment Plans



Figure 2 The Indicative DNHA associated with Angel Facility Operations Environment Plan

Consultation Participation and Feedback

Woodside is seeking to consult relevant persons to inform Woodside's preparation of Environment Plans (EPs) for these activities. Consultation is designed to notify and obtain input from relevant persons to assist Woodside identify measures to lessen or avoid potential adverse effects of the proposed activity on the environment.

Consultation will inform the development of each EP in accordance with environmental regulations administered by the Commonwealth regulator National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) under the Offshore Petroleum and Greenhouse Gas Storage Act 2020 (OPGGSA) and State regulator Department of Mines, Industry, Regulation and Safety (DMIRS) in accordance with the Petroleum (Submerged Lands) (Government) Regulations 2002 (W.A.) and the Petroleum Pipelines (Shoring) Regulations 2010 (W.A.) and support other regulatory submissions associated with the planned activities.

Detailed consultation information sheets are available at: www.woodside.com/australia/consultation-activities. You can also subscribe via our website to receive future information on proposed activities.

NOPSEMA has published a brochure entitled Consultation on offshore petroleum environment plans – Information for the Community to help community members who may be relevant persons understand the consultation requirements and how to participate. This brochure is available at: www.nopsema.gov.au. We, please



Macedon Operations Commonwealth and State Environment Plans



Angel Facility Operations Environment Plan

The West Australian

THE WEST AUSTRALIAN CLASSIFIEDS

WEDNESDAY, JUNE 7, 2023 • 51

Local Govt. Tenders



MP223230 Change Plans Upgrade, Melville Tenders
Others are invited from...

AS requires should be in...

City of Melville Chief Executive Officer

CITY OF BUNBURY

Request for Tender
Tenders can be obtained...

Further information can be obtained...

Majority Officer Chief Executive Officer

TENDERS ARE INVITED FOR THE SERVICES BELOW

ALLIED HEALTH SERVICE PERSONNEL
(Cookhouse Crew - Agent & Dishwashers)

Tender No. RPT 14-2023
Deadline: 5:00PM (AEST) Monday, 20 June 2023

Tender Enquiries:
The Planning & Training Procurement

AS electronic submissions...



Tender 22-08 Engineering Technical Services - Change Support

The Shire of Carnarvon is...

A copy of the tender documents...

Tender opening: The City of Bunbury...

Shire of Carnarvon Chief Executive Officer

RPT No. 2023-011

Supply and Delivery of Concrete Drainage Products

Request for Tender 20-2023
Deadline: 10:00 AM Thursday 29 June 2023.

Documents: Open Thursday 29 June 2023.

The lowest of any tender will be accepted...

Mark R Newman Chief Executive Officer

Local Govt. Vacancies



Assistant and Project Manager - Concrete Works

The successful applicants...

The Asset & Project Manager is responsible for...

It is essential that applicants...

A Position Description is available...

COMPENSATION: Asset & Project Manager

by April Friday 10 June 2023

Local Govt. Notices



DEPARTMENT OF PROPERTY
Local Government Act 1995

The City of Goswells is...

Public Notice
Local Government Act 1995

Public Notice
Local Government Act 1995

Public Notice
Local Government Act 1995

Public Notice
Local Government Act 1995

Public Notice
Local Government Act 1995

ENVIRONMENT PLANS NOTICE

Woodside Energy (Australia) Pty Ltd (ACN 008 303 876) is proposing to conduct activities in State and Commonwealth waters as described below:

Table with 2 columns: Activity summary, Location. Row 1: Macdon Operations Commonwealth and State Environment Plans (EPs) (Macdon Joint Venture). Row 2: Angel Facility Operations Environment Plan (WAG Joint Venture).

Macdon Operations Commonwealth and State Environment Plans (EPs) (Macdon Joint Venture)

Table with 2 columns: Activity summary, Location. Row 1: The EPs for Macdon Operations... Row 2: The EPs for Macdon Operations...

Angel Facility Operations Environment Plan (WAG Joint Venture)

Table with 2 columns: Activity summary, Location. Row 1: The EP is being developed... Row 2: The EP is being developed...

Figure 1 and Figure 2 illustrate the Operational Areas and the Environment That May Be Affected (EMBA) for Macdon and Angel, respectively.

Figure 1: The indicative EMBA associated with Macdon Commonwealth and State Operations Development Plans.

Figure 2: The indicative EMBA associated with Angel Facility Operations Environment Plan.

Consultation Participation and Feedback
Woodside is seeking to consult relevant persons to inform Woodside's preparation of Environment Plans (EPs) for these activities.

Consultation will inform the development of each EP in accordance with environmental regulations administered by the Commonwealth regulator...

Woodside has published a draft EP for consultation on offshore petroleum development plans - information for the Community to help community members who may be relevant persons understand the consultation requirements and how to participate.



PUBLIC NOTICES

Government of Western Australia
Department of Planning, Lands and Heritage

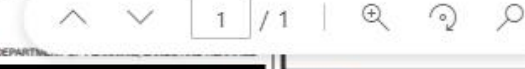
NOTICE OF INTENTION TO AMEND CLASS 'A' RESERVE 12439 BRAZIER ROAD YANCHEP - CITY OF WANNEROO

L. Anthony Karris, Director General, Department of Planning, Lands and Heritage under delegation of Minister for Lands, give notice pursuant to section 42(3) of the Land Administration Act 1997 (LAA), that it is intended to act in relation to Class 'A' Reserve 12439.

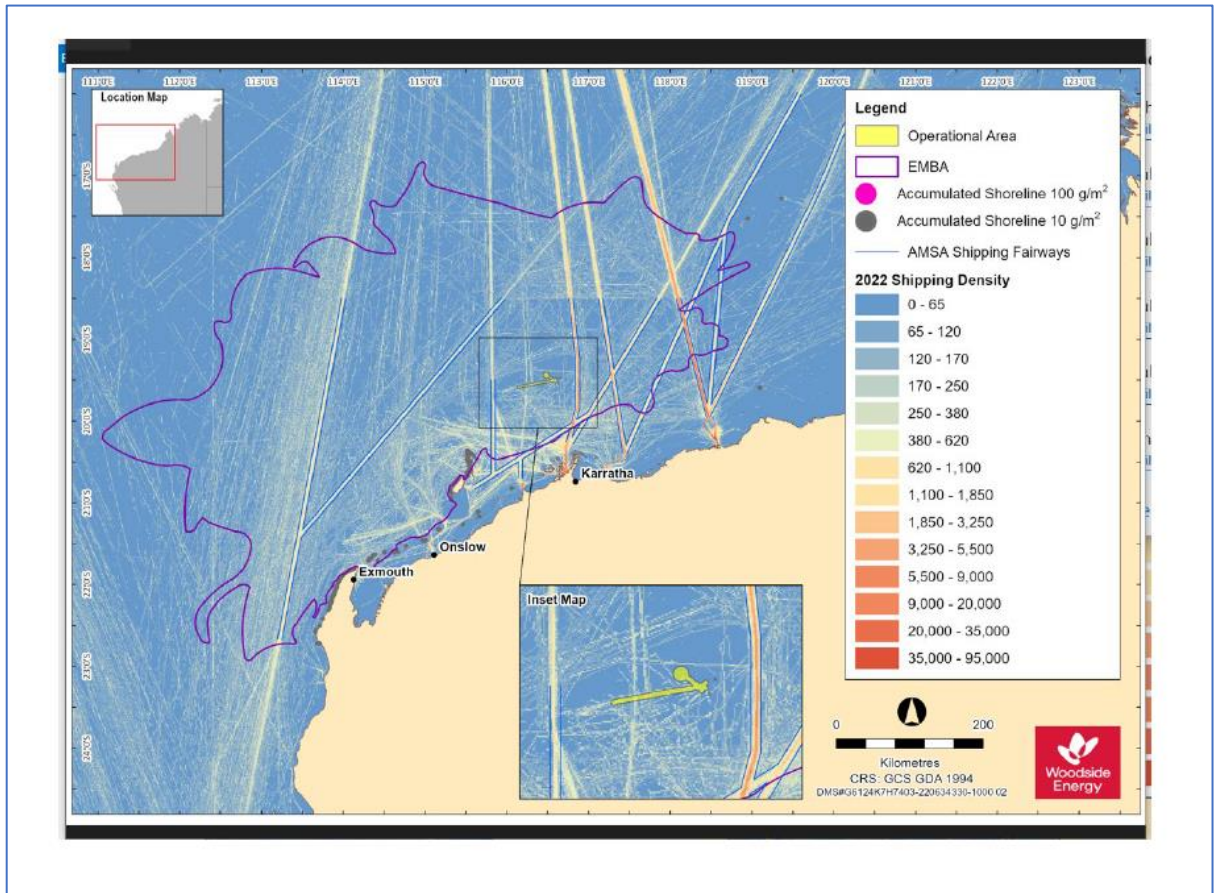
It is proposed to enclose a total of 780sqm of Class 'A' Reserve, 12439, currently set aside for the purpose of 'Recreation Act 43-1985' for subsequent amalgamation into adjoining Class 'C' Reserve 43792 for the purpose of 'Recreation'.

Prior to proceeding with this action, you have the opportunity to provide comments on the proposal within 30 days of the publication of this notice. To enable your comments to be taken into account, or to arrange a viewing of the relevant plans, please contact Mattiah Nisani via mattiah.nisani@plh.wa.gov.au

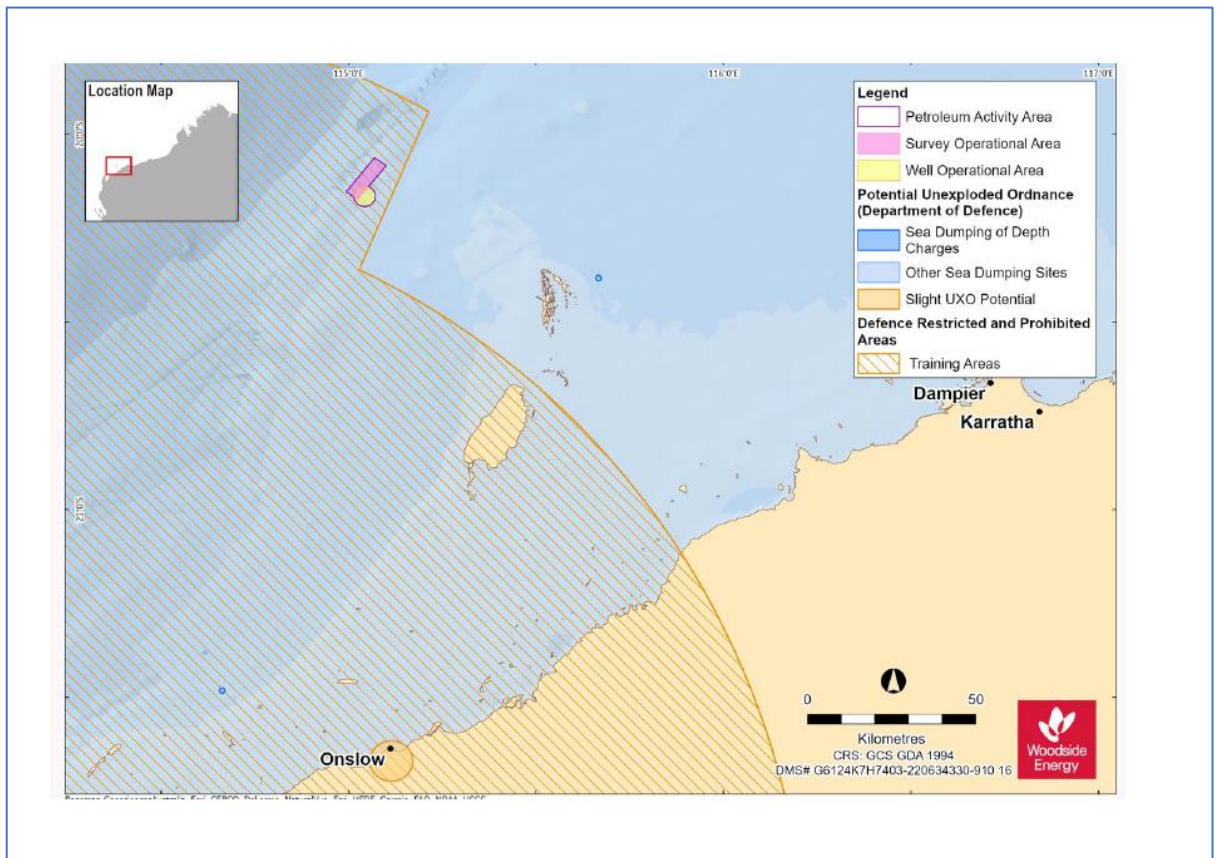
File No. 02296-1995



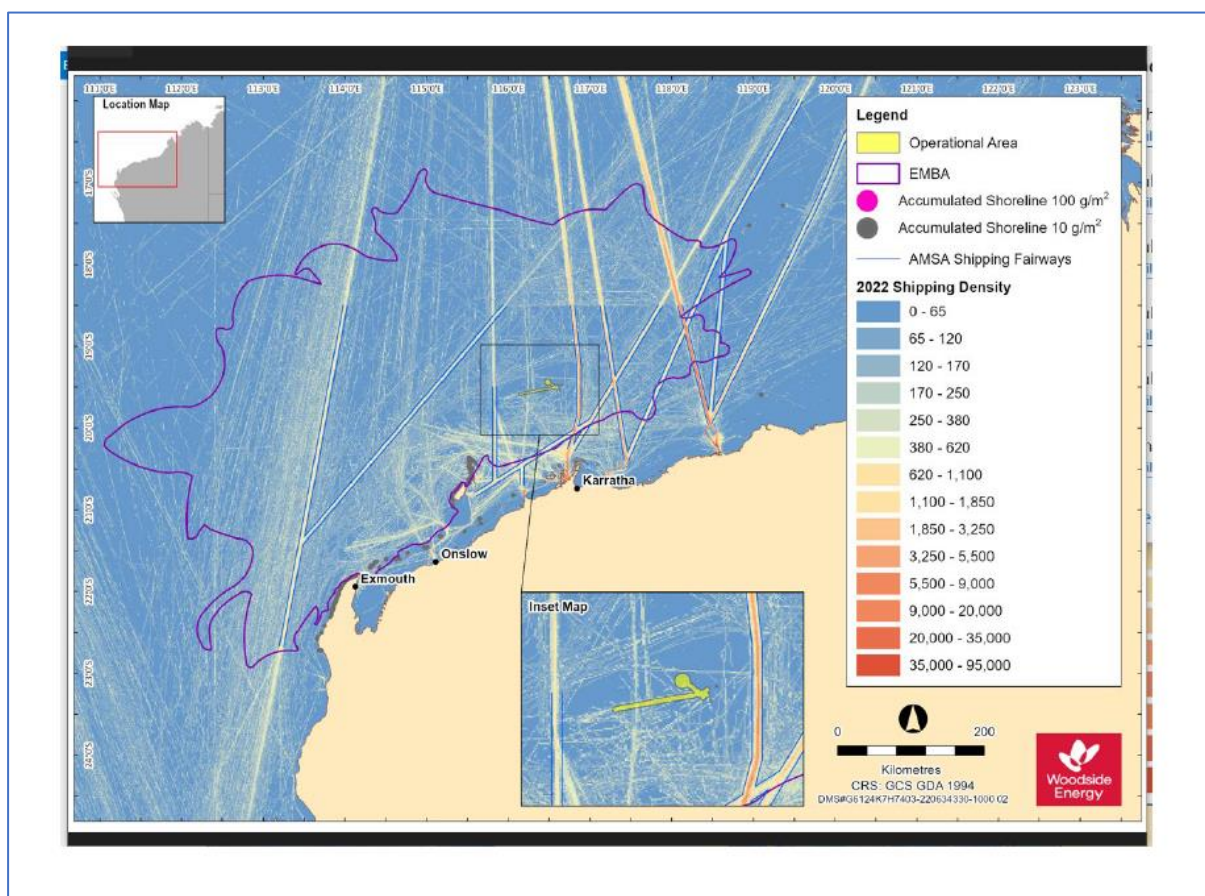
1.44 Shipping lane map and GIS Shape File sent to AMSA (22 June 2023)



1.45 Defence zone map sent to Department of Defence (DoD) (22 June 2023)



1.46 Shipping lane map and GIS Shape File sent to AHO (22 June 2023)



1.47 Email sent to Murujuga Aboriginal Corporation (MAC) (29 June 2023)

Hi Travis

I hope you are well. Similar to my previous email regarding Woodside's Julimar Development Project Phase 3 (JDP3) wells and subsea infrastructure, and the Goodwyn A Infill Geophysical and Geotechnical Surveys, please find attached information about an additional activity, the Angel Facility Operations. Woodside is planning to revise and resubmit the Angel Facility Operations EP to integrate drilling, subsea installation commissioning and production from the Lambert West Field, located around 126 km north-north-west of Dampier.

In preparation for this work, Woodside has undertaken an assessment to identify potential impacts and risks to the marine environment arising from both planned activities and unplanned events. Mitigation and management measures have been developed for each of the risks identified and will be outlined in the EP. I have attached summary information sheet that explain the activity we plan to undertake, and detailed consultation information sheet can be found at the link below:

- [lambert-west.pdf \(woodside.com\)](#)

Woodside is seeking to understand the nature of the interests that Murujuga Aboriginal Corporation (MAC) and its members may have in the 'environment that may be affected' (EMBA) by this activity. The EMBA is the total area over which unplanned events could have environmental impacts. The EMBA is set out in the attached Summary Information Sheet and consultation information sheet. In particular, we are interested in hearing:

- how the activity could impact MAC's interests and activities and/or cultural values

- your concerns about the proposed activity and what you think we should do about those concerns
- whether there are any other individuals, groups, or organisations you think we should talk to.

If you would like to speak with us regarding this activity, please let us know by **21 July 2023** and please also advise of your preferred method of consultation. If there is any support or specific information that you require as part of our engagement, please let me know as soon as possible.

As you are aware, the National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) has published a brochure entitled *Consultation on offshore petroleum environment plans – Information for the Community* to help community members understand consultation requirements for Commonwealth EPs and how to participate in consultation.

Please click on the italicised text above to access this document.

Please provide feedback directly to me on the details below,

to Feedback@woodside.com.au, by calling 1800 442 977, or directly to the Australian Government's National Offshore Petroleum Safety and Environmental Management Authority to communications@nopsema.gov.au or (08) 6188 8700.

Please also feel free to forward this email and the attached documents to MAC members and other people and organisations who you think may be interested as required. As always Woodside would be happy to speak with MAC members, the MAC Board and office holders and other interested parties.

We look forward to hearing from you.

Kind regards

1.48 Email sent to Nganhurra Thanardi Garrbu Aboriginal Corporation (NTGAC) (19 June 2023)

Dear Radhika,

I hope this message finds you well. Further to our discussions and earlier correspondence regarding Woodside's proposed Scarborough, decommissioning, drilling, survey, and development activities, please find attached information about two additional activities:

- Angel Facility Operations – Woodside is planning to revise and resubmit the Angel Facility Operations EP to integrate drilling, subsea installation commissioning and production from the Lambert West Field, located around 126 km north-north-west of Dampier.
- Macedon Operations – Woodside is submitting a five yearly revision of the Macedon Operations Commonwealth and State EPs in accordance with State and Commonwealth regulations. The Macedon gas field is located approximately 40 km north of Exmouth and 100 km west of Onslow.

In preparation for this work, Woodside has undertaken an assessment to identify potential impacts and risks to the marine environment arising from both planned activities and unplanned events. Mitigation and management measures have been developed for each of the risks identified and will be outlined in the EPs.

I have attached summary information sheets that explain the activities we plan to undertake, and detailed consultation information sheets can be found at the links below:

- [lambert-west.pdf \(woodside.com\)](#)
- [macedon.pdf \(woodside.com\)](#)

Woodside is seeking to understand the nature of the interests that Nganhurra Thanardi Garrbu Aboriginal Corporation (NTGAC) and its members may have in the 'environment that may be affected' (EMBA) by these activities. The EMBA is the total area over which unplanned events could have environmental impacts. The EMBA is set out in the attached Summary Information Sheets and consultation information sheets. In particular, we are interested in hearing:

- how the activities could impact your interests and activities and/or your cultural values
- your concerns about the proposed activities and what you think we should do about those concerns
- whether there are any other individuals, groups, or organisations you think we should talk to.

If you would like to speak with us, please let us know by **13 July 2023** and please also advise of your preferred method of consultation. If there is any support or specific information that you require as part of our engagement, please let me know as soon as possible.

The National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) has published a brochure entitled *Consultation on offshore petroleum environment plans – Information for the Community* to help community members understand consultation requirements for Commonwealth EPs and how to participate in consultation. Please click on the italicised text above to access this document.

Please provide feedback directly to me on the details below, to Feedback@woodside.com.au, by calling 1800 442 977, or directly to the Australian Government's National Offshore Petroleum Safety and Environmental Management Authority to communications@nopsema.gov.au or (08) 6188 8700.

Please also feel free to forward this email and the attached documents to NTGAC members and other people and organisations who you think may be interested as required. Woodside would be happy to speak with NTGAC members, the NTGAC Board and office holders and other interested parties.

We look forward to hearing from you.

As always please be in contact if you require further information and if Woodside can assist NTGAC in any way to participate in these processes.

Sincerely,

Ben

1.49 Email sent to Buurabalayji Thalanyji Aboriginal Corporation (BTAC) (19 June 2023)

Dear Veronica and Simon,

I hope this message finds you both well, and Simon, thank you for your time on the phone last Friday. Further to our discussions and earlier correspondence regarding Woodside's proposed Scarborough, decommissioning, drilling, survey, and development activities, please find attached information about two additional activities:

- Angel Facility Operations – Woodside is planning to revise and resubmit the Angel Facility Operations EP to integrate drilling, subsea installation commissioning and production from the Lambert West Field, located around 126 km north-north-west of Dampier.
- Macedon Operations – Woodside is submitting a five yearly revision of the Macedon Operations Commonwealth and State EPs in accordance with State and Commonwealth regulations. The Macedon gas field is located approximately 40 km north of Exmouth and 100 km west of Onslow.

In preparation for this work, Woodside has undertaken an assessment to identify potential impacts and risks to the marine environment arising from both planned activities and unplanned events. Mitigation and management measures have been developed for each of the risks identified and will be outlined in the EPs.

I have attached summary information sheets that explain the activities we plan to undertake, and detailed consultation information sheets can be found at the links below:

- [lambert-west.pdf \(woodside.com\)](#)
- [macedon.pdf \(woodside.com\)](#)

Woodside is seeking to understand the nature of the interests that Buurabalayji Thalanyji Aboriginal Corporation (BTAC) and its members may have in the 'environment that may be affected' (EMBA) by these activities. The EMBA is the total area over which unplanned events could have environmental impacts. The EMBA is set out in the attached Summary Information Sheets and consultation information sheets. In particular, we are interested in hearing:

- how the activities could impact your interests and activities and/or your cultural values
- your concerns about the proposed activities and what you think we should do about those concerns
- whether there are any other individuals, groups, or organisations you think we should talk to.

If you would like to speak with us, please let us know by **13 July 2023** and please also advise of your preferred method of consultation. If there is any support or specific information that you require as part of our engagement, please let me know as soon as possible.

The National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) has published a brochure entitled *Consultation on offshore petroleum environment plans – Information for the Community* to help community members understand consultation requirements for Commonwealth EPs and how to participate in consultation.

Please click on the italicised text above to access this document.

Please provide feedback directly to me on the details below,

to Feedback@woodside.com.au, by calling 1800 442 977, or directly to the Australian Government's National Offshore Petroleum Safety and Environmental Management Authority to communications@nopsema.gov.au or (08) 6188 8700.

Please also feel free to forward this email and the attached documents to BTAC members and other people and organisations who you think may be interested as required. Woodside would be pleased to speak with BTAC members, the BTAC Board and office holders and other interested parties.

We look forward to hearing from you and to continuing our work together, including on the ongoing consultation framework.

As always please be in contact if you require further information and please reach out if Woodside can assist BTAC in any way to participate in these processes.

Sincerely,
Ben

1.50 Email sent to Yinggarda Aboriginal Corporation (YAC) (19 June 2023)

Dear Dana

Firstly, thank you for your correspondence last Thursday regarding consultation about Woodside's Julimar and Goodwyn activities. I will respond separately about this with a view to seeking more time for these consultations with Yinggarda Aboriginal Corporation (YAC) on or before 6 July, that Woodside would be pleased assist with by way of funding reasonable costs.

Further my correspondence regarding Woodside's proposed Scarborough, decommissioning, drilling, survey, and development activities, please find attached information about two additional activities:

- Angel Facility Operations – Woodside is planning to revise and resubmit the Angel Facility Operations EP to integrate drilling, subsea installation commissioning and production from the Lambert West Field, located around 126 km north-north-west of Dampier.
- Macedon Operations – Woodside is submitting a five yearly revision of the Macedon Operations Commonwealth and State EPs in accordance with State and Commonwealth regulations. The Macedon gas field is located approximately 40 km north of Exmouth and 100 km west of Onslow.

In preparation for this work, Woodside has undertaken an assessment to identify potential impacts and risks to the marine environment arising from both planned activities and unplanned events. Mitigation and management measures have been developed for each of the risks identified and will be outlined in the EPs.

I have attached summary information sheets that explain the activities we plan to undertake, and detailed consultation information sheets can be found at the links below:

- [lambert-west.pdf \(woodside.com\)](#)
- [macedon.pdf \(woodside.com\)](#)

Woodside is seeking to understand the nature of the interests that YAC and its members may have in the 'environment that may be affected' (EMBA) by these activities. The EMBA is the total area over which unplanned events could have environmental impacts. The EMBA is set out in the attached Summary Information Sheets and consultation information sheets. In particular, we are interested in hearing:

- how the activities could impact your interests and activities and/or your cultural values
- your concerns about the proposed activities and what you think we should do about those concerns
- whether there are any other individuals, groups, or organisations you think we should talk to.

If you would like to speak with us, please let us know by **13 July 2023** and please also advise of your preferred method of consultation. If there is any support or specific information that you require as part of our engagement, please let me know as soon as possible.

The National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) has published a brochure entitled *Consultation on offshore petroleum environment plans – Information for the Community* to help community members understand consultation requirements for Commonwealth EPs and how to participate in consultation. Please click on the italicised text above to access this document.

Please provide feedback directly to me on the details below, to Feedback@woodside.com.au, by calling 1800 442 977, or directly to the Australian Government's National Offshore Petroleum Safety and Environmental Management Authority to communications@nopsema.gov.au or (08) 6188 8700.

Please also feel free to forward this email and the attached documents to YAC members and other people and organisations who you think may be interested as required. Woodside would be happy to speak with YAC members, the YAC Board and office holders and other interested parties.

We look forward to hearing from you.

As always please be in contact if you require further information and if Woodside can assist YAC in any way to participate in these processes.

Sincerely,
Ben

1.51 Email sent to Kariyarra Aboriginal Corporation (20 June 2023)

Dear Nic

Further to Shanine Ryan's correspondence (18-May-23) with you regarding Woodside's Julimar Development Project Phase 3 (JDP3) wells and subsea infrastructure and the Goodwyn A Infill Geophysical and Geotechnical Surveys, please find attached information about an additional activity:

- Angel Facility Operations – Woodside is planning to revise and resubmit the Angel Facility Operations EP to integrate drilling, subsea installation commissioning and production from the Lambert West Field, located around 126 km north-north-west of Dampier.

In preparation for this work, Woodside has undertaken an assessment to identify potential impacts and risks to the marine environment arising from both planned activities and unplanned events. Mitigation and management measures have been developed for each of the risks identified and will be outlined in the EP.

I have attached summary information sheet that explain the activity we plan to undertake, and detailed consultation information sheet can be found at the link below:

- [lambert-west.pdf \(woodside.com\)](#)

Woodside is seeking to understand the nature of the interests that Kariyarra Aboriginal Corporation (KAC) and its members may have in the 'environment that may be affected' (EMBA) by this activity. The EMBA is the total area over which unplanned events could have environmental impacts. The EMBA is set out in the attached Summary Information Sheet and consultation information sheet. In particular, we are interested in hearing:

- how the activity could impact your interests and activities and/or your cultural values
- your concerns about the proposed activity and what you think we should do about those concerns
- whether there are any other individuals, groups, or organisations you think we should talk to.

If you would like to speak with us, please let us know by **21 July 2023** and please also advise of your preferred method of consultation. If there is any support or specific information that you require as part of our engagement, please let me know as soon as possible.

The National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) has published a brochure entitled [Consultation on offshore petroleum environment plans – Information for the Community](#) to help community members understand consultation requirements for Commonwealth EPs and how to participate in consultation.

Please click on the italicised text above to access this document.

Please provide feedback directly to me on the details below,

to Feedback@woodside.com.au, by calling 1800 442 977, or directly to the Australian Government's National Offshore Petroleum Safety and Environmental Management Authority to communications@nopsema.gov.au or (08) 6188 8700.

Please also feel free to forward this email and the attached documents to KAC members and other people and organisations who you think may be interested as required. Woodside

would be happy to speak with KAC members, the KAC Board and office holders and other interested parties.

We look forward to hearing from you.

As always, please be in contact if you require further information and if Woodside can assist KAC in any way to participate in these processes.

P.S. Shanine Ryan is currently on leave and I am filling in for Shanine.

Regards

Mike

1.52 Email sent to Wirrawandi Aboriginal Corporation (WAC) (20 June 2023)

Dear Brian

Further to Shanine Ryan's correspondence (18-May-23) with you regarding Woodside's Julimar Development Project Phase 3 (JDP3) wells and subsea infrastructure, please find attached information about two additional activities:

- Angel Facility Operations – Woodside is planning to revise and resubmit the Angel Facility Operations EP to integrate drilling, subsea installation commissioning and production from the Lambert West Field, located around 126 km north-north-west of Dampier.
- Macedon Operations – Woodside is submitting a five yearly revision of the Macedon Operations Commonwealth and State EPs in accordance with State and Commonwealth regulations. The Macedon gas field is located approximately 40 km north of Exmouth and 100 km west of Onslow.

In preparation for this work, Woodside has undertaken an assessment to identify potential impacts and risks to the marine environment arising from both planned activities and unplanned events. Mitigation and management measures have been developed for each of the risks identified and will be outlined in the EPs.

I have attached summary information sheets that explain the activities we plan to undertake, and detailed consultation information sheets can be found at the links below:

- [lambert-west.pdf \(woodside.com\)](#)
- [macedon.pdf \(woodside.com\)](#)

Woodside is seeking to understand the nature of the interests that WAC and its members may have in the 'environment that may be affected' (EMBA) by these activities. The EMBA is the total area over which unplanned events could have environmental impacts. The EMBA is set out in the attached Summary Information Sheets and consultation information sheets. In particular, we are interested in hearing:

- how the activities could impact your interests and activities and/or your cultural values
- your concerns about the proposed activities and what you think we should do about those concerns
- whether there are any other individuals, groups, or organisations you think we should talk to.

If you would like to speak with us, please let us know by **21 July 2023** and please also advise of your preferred method of consultation. If there is any support or specific information that you require as part of our engagement, please let me know as soon as possible.

The National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) has published a brochure entitled [Consultation on offshore petroleum environment plans – Information for the Community](#) to help community members understand consultation requirements for Commonwealth EPs and how to participate in consultation.

Please click on the italicised text above to access this document.

Please provide feedback directly to me on the details below,

to Feedback@woodside.com.au, by calling 1800 442 977, or directly to the Australian

Government's National Offshore Petroleum Safety and Environmental Management Authority to communications@nopsema.gov.au or (08) 6188 8700.

Please also feel free to forward this email and the attached documents to WAC members and other people and organisations who you think may be interested as required. Woodside would be happy to speak with WAC members, the WAC Board and office holders and other interested parties.

We look forward to hearing from you.

As always, please be in contact if you require further information and if Woodside can assist WAC in any way to participate in these processes.

P.S. Shanine Ryan is currently on leave and I am filling in for Shanine.

Regards
Mike

1.53 Email sent to Robe River Kuruma Aboriginal Corporation (20 June 2023)

Dear Anthony

Further to Shanine Ryan's correspondence (18-May-23) with you regarding Woodside's Julimar Development Project Phase 3 (JDP3) wells and subsea infrastructure and the Goodwyn A Infill Geophysical and Geotechnical Surveys, please find attached information about two additional activities:

- Angel Facility Operations – Woodside is planning to revise and resubmit the Angel Facility Operations EP to integrate drilling, subsea installation commissioning and production from the Lambert West Field, located around 126 km north-north-west of Dampier.
- Macedon Operations – Woodside is submitting a five yearly revision of the Macedon Operations Commonwealth and State EPs in accordance with State and Commonwealth regulations. The Macedon gas field is located approximately 40 km north of Exmouth and 100 km west of Onslow.

In preparation for this work, Woodside has undertaken an assessment to identify potential impacts and risks to the marine environment arising from both planned activities and unplanned events. Mitigation and management measures have been developed for each of the risks identified and will be outlined in the EPs.

I have attached summary information sheets that explain the activities we plan to undertake, and detailed consultation information sheets can be found at the links below:

- [lambert-west.pdf \(woodside.com\)](#)
- [macedon.pdf \(woodside.com\)](#)

Woodside is seeking to understand the nature of the interests that Robe River Kuruma Aboriginal Corporation (RRKAC) and its members may have in the 'environment that may be affected' (EMBA) by these activities. The EMBA is the total area over which unplanned events could have environmental impacts. The EMBA is set out in the attached Summary Information Sheets and consultation information sheets. In particular, we are interested in hearing:

- how the activities could impact your interests and activities and/or your cultural values
- your concerns about the proposed activities and what you think we should do about those concerns
- whether there are any other individuals, groups, or organisations you think we should talk to.

If you would like to speak with us, please let us know by **21 July 2023** and please also advise of your preferred method of consultation. If there is any support or specific information that you require as part of our engagement, please let me know as soon as possible.

The National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) has published a brochure entitled *Consultation on offshore petroleum environment plans – Information for the Community* to help community members understand consultation requirements for Commonwealth EPs and how to participate in consultation.

Please click on the italicised text above to access this document.

Please provide feedback directly to me on the details below,

to Feedback@woodside.com.au, by calling 1800 442 977, or directly to the Australian Government's National Offshore Petroleum Safety and Environmental Management Authority to communications@nopsema.gov.au or (08) 6188 8700.

Please also feel free to forward this email and the attached documents to RRKAC members and other people and organisations who you think may be interested as required. Woodside would be happy to speak with RRKAC members, the RRKAC Board and office holders and other interested parties.

We look forward to hearing from you.

As always, please be in contact if you require further information and if Woodside can assist RRKAC in any way to participate in these processes.

P.S. Shanine Ryan is currently on leave and I am filling in for Shanine.

Regards

Mike

1.54 Email sent to Ngarluma Aboriginal Corporation (NAC) (20 June 2023)

Dear Emil and Merv

Further to Shanine Ryan's correspondence (18-May-23) with you regarding Woodside's Julimar Development Project Phase 3 (JDP3) wells and subsea infrastructure and the Goodwyn A Infill Geophysical and Geotechnical Surveys, please find attached information about an additional activity:

- Angel Facility Operations – Woodside is planning to revise and resubmit the Angel Facility Operations EP to integrate drilling, subsea installation commissioning and production from the Lambert West Field, located around 126 km north-north-west of Dampier.

In preparation for this work, Woodside has undertaken an assessment to identify potential impacts and risks to the marine environment arising from both planned activities and unplanned events. Mitigation and management measures have been developed for each of the risks identified and will be outlined in the EP.

I have attached summary information sheet that explain the activity we plan to undertake, and detailed consultation information sheet can be found at the link below:

- [lambert-west.pdf \(woodside.com\)](#)

Woodside is seeking to understand the nature of the interests that Ngarluma Aboriginal Corporation (NAC) and its members may have in the 'environment that may be affected' (EMBA) by this activity. The EMBA is the total area over which unplanned events could have environmental impacts. The EMBA is set out in the attached Summary Information Sheet and consultation information sheet. In particular, we are interested in hearing:

- how the activity could impact your interests and activities and/or your cultural values
- your concerns about the proposed activity and what you think we should do about those concerns
- whether there are any other individuals, groups, or organisations you think we should talk to.

If you would like to speak with us, please let us know by **21 July 2023** and please also advise of your preferred method of consultation. If there is any support or specific information that you require as part of our engagement, please let me know as soon as possible.

The National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) has published a brochure entitled [Consultation on offshore petroleum environment plans – Information for the Community](#) to help community members understand consultation requirements for Commonwealth EPs and how to participate in consultation.

Please click on the italicised text above to access this document.

Please provide feedback directly to me on the details below,

to Feedback@woodside.com.au, by calling 1800 442 977, or directly to the Australian Government's National Offshore Petroleum Safety and Environmental Management Authority to communications@nopsema.gov.au or (08) 6188 8700.

Please also feel free to forward this email and the attached documents to NAC members and other people and organisations who you think may be interested as required. Woodside would be happy to speak with NAC members, the NAC Board and office holders and other interested parties.

We look forward to hearing from you.

As always, please be in contact if you require further information and if Woodside can assist NAC in any way to participate in these processes.

P.S. Shanine Ryan is currently on leave and I am filling in for Shanine.

Regards

Mike

1.55 Email sent to Yindjibarndi Aboriginal Corporation (20 June 2023)

Dear Phil

Further to Shanine Ryan's correspondence (18-May-23) with you regarding Woodside's Julimar Development Project Phase 3 (JDP3) wells and subsea infrastructure and the Goodwyn A Infill Geophysical and Geotechnical Surveys, please find attached information about an additional activity:

- Angel Facility Operations – Woodside is planning to revise and resubmit the Angel Facility Operations EP to integrate drilling, subsea installation commissioning and production from the Lambert West Field, located around 126 km north-north-west of Dampier.

In preparation for this work, Woodside has undertaken an assessment to identify potential impacts and risks to the marine environment arising from both planned activities and unplanned events. Mitigation and management measures have been developed for each of the risks identified and will be outlined in the EP.

I have attached summary information sheet that explain the activity we plan to undertake, and detailed consultation information sheet can be found at the link below:

- [lambert-west.pdf \(woodside.com\)](#)

Woodside is seeking to understand the nature of the interests that Yindjibarndi Aboriginal Corporation (YAC) and its members may have in the 'environment that may be affected' (EMBA) by this activity. The EMBA is the total area over which unplanned events could have environmental impacts. The EMBA is set out in the attached Summary Information Sheet and consultation information sheet. In particular, we are interested in hearing:

- how the activity could impact your interests and activities and/or your cultural values
- your concerns about the proposed activity and what you think we should do about those concerns
- whether there are any other individuals, groups, or organisations you think we should talk to.

If you would like to speak with us, please let us know by **21 July 2023** and please also advise of your preferred method of consultation. If there is any support or specific information that you require as part of our engagement, please let me know as soon as possible.

The National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) has published a brochure entitled *Consultation on offshore petroleum environment plans – Information for the Community* to help community members understand consultation requirements for Commonwealth EPs and how to participate in consultation.

Please click on the italicised text above to access this document.

Please provide feedback directly to me on the details below,

to Feedback@woodside.com.au, by calling 1800 442 977, or directly to the Australian Government's National Offshore Petroleum Safety and Environmental Management Authority to communications@nopsema.gov.au or (08) 6188 8700.

Please also feel free to forward this email and the attached documents to YAC members and other people and organisations who you think may be interested as required. Woodside would be happy to speak with YAC members, the YAC Board and office holders and other interested parties.

We look forward to hearing from you.

As always, please be in contact if you require further information and if Woodside can assist YAC in any way to participate in these processes.

P.S. Shanine Ryan is currently on leave and I am filling in for Shanine.

Regards

1.56 Email sent to Wanparta Aboriginal Corporation (20 June 2023)

Dear Sue

Further to Shanine Ryan's correspondence (18-May-23) with you regarding Woodside's Julimar Development Project Phase 3 (JDP3) wells and subsea infrastructure, please find attached information about an additional activity:

- Angel Facility Operations – Woodside is planning to revise and resubmit the Angel Facility Operations EP to integrate drilling, subsea installation commissioning and production from the Lambert West Field, located around 126 km north-north-west of Dampier.

In preparation for this work, Woodside has undertaken an assessment to identify potential impacts and risks to the marine environment arising from both planned activities and unplanned events. Mitigation and management measures have been developed for each of the risks identified and will be outlined in the EP.

I have attached summary information sheets that explain the activities we plan to undertake, and detailed consultation information sheets can be found at the links below:

- [lambert-west.pdf \(woodside.com\)](#)

Woodside is seeking to understand the nature of the interests that Wanparta Aboriginal Corporation (Wanparta) and its members may have in the 'environment that may be affected' (EMBA) by this activity. The EMBA is the total area over which unplanned events could have environmental impacts. The EMBA is set out in the attached Summary Information Sheets and consultation information sheets. In particular, we are interested in hearing:

- how the activity could impact your interests and activities and/or your cultural values
- your concerns about the proposed activity and what you think we should do about those concerns
- whether there are any other individuals, groups, or organisations you think we should talk to.

If you would like to speak with us, please let us know by **21 July 2023** and please also advise of your preferred method of consultation. If there is any support or specific information that you require as part of our engagement, please let me know as soon as possible.

The National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) has published a brochure entitled *Consultation on offshore petroleum environment plans – Information for the Community* to help community members understand consultation requirements for Commonwealth EPs and how to participate in consultation.

Please click on the italicised text above to access this document.

Please provide feedback directly to me on the details below,

to Feedback@woodside.com.au, by calling 1800 442 977, or directly to the Australian Government's National Offshore Petroleum Safety and Environmental Management Authority to communications@nopsema.gov.au or (08) 6188 8700.

Please also feel free to forward this email and the attached documents

to Wanparta members and other people and organisations who you think may be interested as required. Woodside would be happy to speak with Wanparta members, the Wanparta Board and office holders and other interested parties.

We look forward to hearing from you.

As always, please be in contact if you require further information and if Woodside can assist Wanparta in any way to participate in these processes.

P.S. Shanine Ryan is currently on leave and I am filling in for Shanine.

Regards

Mike

1.57 Email sent to Yamatji Marlpa Aboriginal Corporation (YMAC) (19 June 2023)

Dear Radhika,

I hope this message finds you well. Further to our discussions and earlier correspondence regarding Woodside's proposed Scarborough, decommissioning, drilling, survey, and development activities, please find attached information about two additional activities:

- Angel Facility Operations – Woodside is planning to revise and resubmit the Angel Facility Operations EP to integrate drilling, subsea installation commissioning and production from the Lambert West Field, located around 126 km north-north-west of Dampier.
- Macedon Operations – Woodside is submitting a five yearly revision of the Macedon Operations Commonwealth and State EPs in accordance with State and Commonwealth regulations. The Macedon gas field is located approximately 40 km north of Exmouth and 100 km west of Onslow.

In preparation for this work, Woodside has undertaken an assessment to identify potential impacts and risks to the marine environment arising from both planned activities and unplanned events. Mitigation and management measures have been developed for each of the risks identified and will be outlined in the EPs.

I have attached summary information sheets that explain the activities we plan to undertake, and detailed consultation information sheets can be found at the links below:

- [lambert-west.pdf \(woodside.com\)](#)
- [macedon.pdf \(woodside.com\)](#)

Woodside is seeking to understand the nature of the interests that Nganhurra Thanardi Garrbu Aboriginal Corporation (NTGAC) and its members may have in the 'environment that may be affected' (EMBA) by these activities. The EMBA is the total area over which unplanned events could have environmental impacts. The EMBA is set out in the attached Summary Information Sheets and consultation information sheets. In particular, we are interested in hearing:

- how the activities could impact your interests and activities and/or your cultural values
- your concerns about the proposed activities and what you think we should do about those concerns

- whether there are any other individuals, groups, or organisations you think we should talk to.

If you would like to speak with us, please let us know by **13 July 2023** and please also advise of your preferred method of consultation. If there is any support or specific information that you require as part of our engagement, please let me know as soon as possible.

The National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) has published a brochure entitled *Consultation on offshore petroleum environment plans – Information for the Community* to help community members understand consultation requirements for Commonwealth EPs and how to participate in consultation.

Please click on the italicised text above to access this document.

Please provide feedback directly to me on the details below,

to Feedback@woodside.com.au, by calling 1800 442 977, or directly to the Australian Government's National Offshore Petroleum Safety and Environmental Management Authority to communications@nopsema.gov.au or (08) 6188 8700.

Please also feel free to forward this email and the attached documents to NTGAC members and other people and organisations who you think may be interested as required. Woodside would be happy to speak with NTGAC members, the NTGAC Board and office holders and other interested parties.

We look forward to hearing from you.

As always please be in contact if you require further information and if Woodside can assist NTGAC in any way to participate in these processes.

Sincerely,

Ben

1.58 Email sent to Ngarluma Yindjibarndi Foundation Ltd (NYFL) (29 June 2023)

Hi Sean-Paul

I realise we are in the midst of coordinating a consultation meeting, however sending through details of an additional activity.

Further to correspondence regarding Woodside's Julimar Development Project Phase 3 (JDP3) wells and subsea infrastructure and the Goodwyn A Infill Geophysical and Geotechnical Surveys, please find attached information about an additional activity:

- Angel Facility Operations – Woodside is planning to revise and resubmit the Angel Facility Operations EP to integrate drilling, subsea installation commissioning and production from the Lambert West Field, located around 126 km north-north-west of Dampier.

In preparation for this work, Woodside has undertaken an assessment to identify potential impacts and risks to the marine environment arising from both planned activities and unplanned events. Mitigation and management measures have been developed for each of the risks identified and will be outlined in the EP.

I have attached summary information sheet that explain the activity we plan to undertake, and detailed consultation information sheet can be found at the link below:

- [lambert-west.pdf \(woodside.com\)](#)

Woodside is seeking to understand the nature of the interests that Ngarluma Yindjibarndi Foundation Ltd (NYFL) and its members may have in the 'environment that may be affected' (EMBA) by this activity. The EMBA is the total area over which unplanned events could have environmental impacts. The EMBA is set out in the attached Summary Information Sheet and consultation information sheet. In particular, we are interested in hearing:

- how the activity could impact your interests and activities and/or your cultural values

- your concerns about the proposed activity and what you think we should do about those concerns
- whether there are any other individuals, groups, or organisations you think we should talk to.

If you would like to speak with us, please let us know by **29 July 2023** and please also advise of your preferred method of consultation. If there is any support or specific information that you require as part of our engagement, please let me know as soon as possible.

The National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) has published a brochure entitled *Consultation on offshore petroleum environment plans – Information for the Community* to help community members understand consultation requirements for Commonwealth EPs and how to participate in consultation.

Please click on the italicised text above to access this document.

Please provide feedback directly to me on the details below,

to Feedback@woodside.com.au, by calling 1800 442 977, or directly to the Australian Government's National Offshore Petroleum Safety and Environmental Management Authority to communications@nopsema.gov.au or (08) 6188 8700.

Please also feel free to forward this email and the attached documents to NYFL members and other people and organisations who you think may be interested as required. Woodside would be happy to speak with NYFL members, the NYFL Board and office holders and other interested parties.

We look forward to hearing from you.

As always, please be in contact if you require further information and if Woodside can assist NYFL in any way to participate in these processes.

P.S. Shanine Ryan is currently on leave and I am filling in for Shanine.

Regards

Mike

2. Additional Consultation

2.1 Email sent to Australian Border Force (ABF), Department of Industry, Science and Resources (DISR), Department of Transport (DoT), Australian Petroleum Production and Exploration Association (APPEA), Department of Biodiversity, Conservation and Attractions (DBCA), Department of Mines, Industry Regulation and Safety (DMIRS), Protect Ningaloo (10 July 2023)

Dear Stakeholder

Woodside previously consulted you (email below) on its plans to submit a revision of the Angel Facility Operations Environment Plan (EP) in Production Licence WA-3-L, Pipeline Licence WA-14-PL and Permit Area WA-16-L, approximately 126 km north-west of Dampier, Western Australia. The EP currently covers operations of a fixed platform (Angel) and subsea infrastructure connected to the Angel and Lambert Deep reservoirs.

The EP is being revised and resubmitted to integrate drilling, subsea installation, commissioning (drilling and tie-back) and production from the Lambert West reservoir (Lambert West tie-back) into the existing Angel production systems. The Lambert Deep and Lambert West Fields are located in Commonwealth waters around 15 km north-west of the Angel Platform in Permit Area WA-16-L.

Drilling activities

- Woodside plans to drill one new well in the Lambert West field (LDA-02), install an associated wellhead and Xmas tree. LDA-02 will be connected to the existing Lambert Deep two-slot production manifold using a ~8 to 10-inch internal diameter (ID) flexible well jumper. The well will be located at approximately 130 m water depth.

Subsea installation and commissioning activities

- Woodside also plans to install a subsea distribution unit (SDU) and flying leads at ~130 m water depth to provide connections to and control of key infrastructure in the subsea system; disconnect the existing Lambert Deep (LDA-01) well flying leads from existing Lambert Deep umbilical termination assembly (UTA) and reconnect it to the subsea distribution unit. The LDA-01 well is located at approximately 130 m water depth.
- Proposed activities also include pre-commissioning and cold-commissioning activities, including leak testing of the flexibles, subsea control systems verification and function-testing of valves to verify the production system and electric and hydraulic flying leads are ready for entry into the commissioning phase.
- Well start-up and commissioning (initial start-up) of the Lambert West well (LDA-02) involving slow and gradual build up to maximum well gas production rates and then well performance testing such as Multi-Rate Testing, simulated emergency shut down (ESD) of the well followed by Pressure Build-Up Testing.

A Consultation Information Sheet is attached, which provides additional background on the proposed activities, including summaries of potential key impacts and risks, and associated management measures. These are also available on our [website](#). You can also subscribe to receive updates on our consultation activities by subscribing [here](#).

The National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) has published a brochure entitled [Consultation on offshore petroleum environment plans – Information for the Community](#) to help community members understand consultation requirements for Commonwealth EPs and how to participate in consultation.

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Regards,

Woodside Feedback

2.2 Email sent to Ningaloo Coast World Heritage Advisory Committee (NCWHAC) (10 July 2023)

Dear Tegan

Woodside previously consulted you (email below) on its plans to submit a revision of the Angel Facility Operations Environment Plan (EP) in Production Licence WA-3-L, Pipeline Licence WA-14-PL and Permit Area WA-16-L, approximately 126 km north-west of Dampier, Western Australia. The EP currently covers operations of a fixed platform (Angel) and subsea infrastructure connected to the Angel and Lambert Deep reservoirs.

The EP is being revised and resubmitted to integrate drilling, subsea installation, commissioning (drilling and tie-back) and production from the Lambert West reservoir (Lambert West tie-back) into the existing Angel production systems. The Lambert Deep and

Lambert West Fields are located in Commonwealth waters around 15 km north-west of the Angel Platform in Permit Area WA-16-L.

Drilling activities

- Woodside plans to drill one new well in the Lambert West field (LDA-02), install an associated wellhead and Xmas tree. LDA-02 will be connected to the existing Lambert Deep two-slot production manifold using a ~8 to 10-inch internal diameter (ID) flexible well jumper. The well will be located at approximately 130 m water depth.

Subsea installation and commissioning activities

- Woodside also plans to install a subsea distribution unit (SDU) and flying leads at ~130 m water depth to provide connections to and control of key infrastructure in the subsea system; disconnect the existing Lambert Deep (LDA-01) well flying leads from existing Lambert Deep umbilical termination assembly (UTA) and reconnect it to the subsea distribution unit. The LDA-01 well is located at approximately 130 m water depth.
- Proposed activities also include pre-commissioning and cold-commissioning activities, including leak testing of the flexibles, subsea control systems verification and function-testing of valves to verify the production system and electric and hydraulic flying leads are ready for entry into the commissioning phase.
- Well start-up and commissioning (initial start-up) of the Lambert West well (LDA-02) involving slow and gradual build up to maximum well gas production rates and then well performance testing such as Multi-Rate Testing, simulated emergency shut down (ESD) of the well followed by Pressure Build-Up Testing.

A Consultation Information Sheet is attached, which provides additional background on the proposed activities, including summaries of potential key impacts and risks, and associated management measures. These are also available on our [website](#). You can also subscribe to receive updates on our consultation activities by subscribing [here](#).

The National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) has published a brochure entitled [Consultation on offshore petroleum environment plans – Information for the Community](#) to help community members understand consultation requirements for Commonwealth EPs and how to participate in consultation. If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

2.3 Email sent to Western Gas, Exxon Mobil Australia Resources Company, Shell Australia, BP Developments Australia, Carnarvon Energy, PE Wheatstone, Kyushu Electric Wheatstone, Eni Australia, Vermillion Oil & Gas Australia, Finder Energy No 16, Jadestone, KUFPEC, Santos NA Energy Holdings / Santos Ltd / Santos WA Northwest / Santos Offshore / Santos WA Southwest / Santos (BOL) / Santos WA PVG, Coastal Oil and Gas, Bounty Oil and Gas, OMV Australia, KATO Energy / KATO Corowa, Longreach Capital Investments / Beagle No. 1 Pty Ltd, INPEX Alpha, JX Nippon O&G Exploration (Australia), OPIC Australia, Dorado Petroleum (10 July 2023)

Dear Titleholder

Woodside previously consulted you (email below) on its plans to submit a revision of the Angel Facility Operations Environment Plan (EP) in Production Licence WA-3-L, Pipeline Licence WA-14-PL and Permit Area WA-16-L, approximately 126 km north-west of Dampier, Western Australia. The EP currently covers operations of a fixed platform (Angel) and subsea infrastructure connected to the Angel and Lambert Deep reservoirs.

The EP is being revised and resubmitted to integrate drilling, subsea installation, commissioning (drilling and tie-back) and production from the Lambert West reservoir (Lambert West tie-back) into the existing Angel production systems. The Lambert Deep and Lambert West Fields are located in Commonwealth waters around 15 km north-west of the Angel Platform in Permit Area WA-16-L.

Drilling activities

- Woodside plans to drill one new well in the Lambert West field (LDA-02), install an associated wellhead and Xmas tree. LDA-02 will be connected to the existing Lambert Deep two-slot production manifold using a ~8 to 10-inch internal diameter (ID) flexible well jumper. The well will be located at approximately 130 m water depth.

Subsea installation and commissioning activities

- Woodside also plans to install a subsea distribution unit (SDU) and flying leads at ~130 m water depth to provide connections to and control of key infrastructure in the subsea system; disconnect the existing Lambert Deep (LDA-01) well flying leads from existing Lambert Deep umbilical termination assembly (UTA) and reconnect it to the subsea distribution unit. The LDA-01 well is located at approximately 130 m water depth.
- Proposed activities also include pre-commissioning and cold-commissioning activities, including leak testing of the flexibles, subsea control systems verification and function-testing of valves to verify the production system and electric and hydraulic flying leads are ready for entry into the commissioning phase.
- Well start-up and commissioning (initial start-up) of the Lambert West well (LDA-02) involving slow and gradual build up to maximum well gas production rates and then well performance testing such as Multi-Rate Testing, simulated emergency shut down (ESD) of the well followed by Pressure Build-Up Testing.

A Consultation Information Sheet is attached, which provides additional background on the proposed activities, including summaries of potential key impacts and risks, and associated management measures. These are also available on our [website](#). You can also subscribe to receive updates on our consultation activities by subscribing [here](#).

The National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) has published a brochure entitled [Consultation on offshore petroleum environment plans – Information for the Community](#) to help community members understand consultation requirements for Commonwealth EPs and how to participate in consultation. If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Regards,

2.4 Email sent to Chevron Australia Osaka Gas Gorgon, Tokyo Gas Gorgon, JERA Gorgon (10 July 2023)

Dear Chevron

Woodside previously consulted you (email below) on its plans to submit a revision of the Angel Facility Operations Environment Plan (EP) in Production Licence WA-3-L, Pipeline Licence WA-14-PL and Permit Area WA-16-L, approximately 126 km north-west of Dampier, Western Australia. The EP currently covers operations of a fixed platform (Angel) and subsea infrastructure connected to the Angel and Lambert Deep reservoirs.

The EP is being revised and resubmitted to integrate drilling, subsea installation, commissioning (drilling and tie-back) and production from the Lambert West reservoir (Lambert West tie-back) into the existing Angel production systems. The Lambert Deep and Lambert West Fields are located in Commonwealth waters around 15 km north-west of the Angel Platform in Permit Area WA-16-L.

Drilling activities

- Woodside plans to drill one new well in the Lambert West field (LDA-02), install an associated wellhead and Xmas tree. LDA-02 will be connected to the existing Lambert Deep two-slot production manifold using a ~8 to 10-inch internal diameter (ID) flexible well jumper. The well will be located at approximately 130 m water depth.

Subsea installation and commissioning activities

- Woodside also plans to install a subsea distribution unit (SDU) and flying leads at ~130 m water depth to provide connections to and control of key infrastructure in the subsea system; disconnect the existing Lambert Deep (LDA-01) well flying leads from existing Lambert Deep umbilical termination assembly (UTA) and reconnect it to the subsea distribution unit. The LDA-01 well is located at approximately 130 m water depth.
- Proposed activities also include pre-commissioning and cold-commissioning activities, including leak testing of the flexibles, subsea control systems verification and function-testing of valves to verify the production system and electric and hydraulic flying leads are ready for entry into the commissioning phase.
- Well start-up and commissioning (initial start-up) of the Lambert West well (LDA-02) involving slow and gradual build up to maximum well gas production rates and then well performance testing such as Multi-Rate Testing, simulated emergency shut down (ESD) of the well followed by Pressure Build-Up Testing.

A Consultation Information Sheet is attached, which provides additional background on the proposed activities, including summaries of potential key impacts and risks, and associated management measures. These are also available on our [website](#). You can also subscribe to receive updates on our consultation activities by subscribing [here](#).

The National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) has published a brochure entitled [Consultation on offshore petroleum environment plans – Information for the Community](#) to help community members understand consultation requirements for Commonwealth EPs and how to participate in consultation.

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

We would be grateful if you could please forward this consultation information to your Joint Venture participants Osaka Gas Gorgon, Tokyo Gas Gorgon and JERA Gorgon for feedback.

Regards,

2.5 Email sent to Pilbara Trawl Fishery, Pilbara Trap Fishery and Pilbara Line Fishery (10 July 2023)

Dear Fishery Stakeholder

Woodside previously consulted you (email below) on its plans to submit a revision of the Angel Facility Operations Environment Plan (EP) in Production Licence WA-3-L, Pipeline Licence WA-14-PL and Permit Area WA-16-L, approximately 126 km north-west of Dampier, Western Australia. The EP currently covers operations of a fixed platform (Angel) and subsea infrastructure connected to the Angel and Lambert Deep reservoirs.

The EP is being revised and resubmitted to integrate drilling, subsea installation, commissioning (drilling and tie-back) and production from the Lambert West reservoir (Lambert West tie-back) into the existing Angel production systems. The Lambert Deep and Lambert West Fields are located in Commonwealth waters around 15 km north-west of the Angel Platform in Permit Area WA-16-L.

Drilling activities

- Woodside plans to drill one new well in the Lambert West field (LDA-02), install an associated wellhead and Xmas tree. LDA-02 will be connected to the existing Lambert Deep two-slot production manifold using a ~8 to 10-inch internal diameter (ID) flexible well jumper. The well will be located at approximately 130 m water depth.

Subsea installation and commissioning activities

- Woodside also plans to install a subsea distribution unit (SDU) and flying leads at ~130 m water depth to provide connections to and control of key infrastructure in the subsea system; disconnect the existing Lambert Deep (LDA-01) well flying leads from existing Lambert Deep umbilical termination assembly (UTA) and reconnect it to the subsea distribution unit. The LDA-01 well is located at approximately 130 m water depth.
- Proposed activities also include pre-commissioning and cold-commissioning activities, including leak testing of the flexibles, subsea control systems verification and function-testing of valves to verify the production system and electric and hydraulic flying leads are ready for entry into the commissioning phase.
- Well start-up and commissioning (initial start-up) of the Lambert West well (LDA-02) involving slow and gradual build up to maximum well gas production rates and then well performance testing such as Multi-Rate Testing, simulated emergency shut down (ESD) of the well followed by Pressure Build-Up Testing.

Exclusionary / Cautionary Zones

For the routine operation of the Angel Facility, the Operational area comprises of the riser platform and the area within a 500 m Petroleum Safety Zone (PSZ) around the facility. The export pipeline from Angel (WA-14-PL) up to the connection to the barred tee (WA-1-PL) on the NRC 1TL tie-in assembly and an area encompassing 1500 m either side of the WA-14-PL pipeline infrastructure.

For the Angel subsea infrastructure, including Angel production (AP) wells AP-2, AP-3 and AP- 4, flowlines, umbilicals and an area within 1500 m around the subsea infrastructure. For the Lambert Deep subsea infrastructure including well LDA-01, flowline (WA-31-PL), umbilicals and an area within 1500m around the subsea infrastructure. The Exploration wells with wellheads and an area of 500 m around each wellhead.

For the Lambert West Drilling and Tie-Back the Operational Area includes a radius of 4500 m from the Lambert Deep Manifold to allow vessels to undertake drilling activities with a temporary 500 m safety exclusion zone around vessels conducting drilling and installation activities to manage vessel movements.

A Consultation Information Sheet is attached, which provides additional background on the proposed activities, including summaries of potential key impacts and risks, and associated management measures. These are also available on our [website](#). You can also subscribe to receive updates on our consultation activities by subscribing [here](#).

The National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) has published a brochure entitled [Consultation on offshore petroleum environment plans – Information for the Community](#) to help community members understand consultation requirements for Commonwealth EPs and how to participate in consultation.

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Regards,

2.6 Email sent to Western Australian Fishing Industry Council (WAFIC) (10 July 2023)

Dear Tessa/Carli

Woodside previously consulted you (email below) on its plans to submit a revision of the Angel Facility Operations Environment Plan (EP) in Production Licence WA-3-L, Pipeline Licence WA-14-PL and Permit Area WA-16-L, approximately 126 km north-west of Dampier, Western Australia. The EP currently covers operations of a fixed platform (Angel) and subsea infrastructure connected to the Angel and Lambert Deep reservoirs.

The EP is being revised and resubmitted to integrate drilling, subsea installation, commissioning (drilling and tie-back) and production from the Lambert West reservoir (Lambert West tie-back) into the existing Angel production systems. The Lambert Deep and Lambert West Fields are located in Commonwealth waters around 15 km north-west of the Angel Platform in Permit Area WA-16-L.

Drilling activities

- Woodside plans to drill one new well in the Lambert West field (LDA-02), install an associated wellhead and Xmas tree. LDA-02 will be connected to the existing Lambert Deep two-slot production manifold using a ~8 to 10-inch internal diameter (ID) flexible well jumper. The well will be located at approximately 130 m water depth.

Subsea installation and commissioning activities

- Woodside also plans to install a subsea distribution unit (SDU) and flying leads at ~130 m water depth to provide connections to and control of key infrastructure in the

subsea system; disconnect the existing Lambert Deep (LDA-01) well flying leads from existing Lambert Deep umbilical termination assembly (UTA) and reconnect it to the subsea distribution unit. The LDA-01 well is located at approximately 130 m water depth.

- Proposed activities also include pre-commissioning and cold-commissioning activities, including leak testing of the flexibles, subsea control systems verification and function-testing of valves to verify the production system and electric and hydraulic flying leads are ready for entry into the commissioning phase.
- Well start-up and commissioning (initial start-up) of the Lambert West well (LDA-02) involving slow and gradual build up to maximum well gas production rates and then well performance testing such as Multi-Rate Testing, simulated emergency shut down (ESD) of the well followed by Pressure Build-Up Testing.

Exclusionary / Cautionary Zones

For the routine operation of the Angel Facility, the Operational area comprises of the riser platform and the area within a 500 m Petroleum Safety Zone (PSZ) around the facility. The export pipeline from Angel (WA-14-PL) up to the connection to the barred tee (WA-1-PL) on the NRC 1TL tie-in assembly and an area encompassing 1500 m either side of the WA-14-PL pipeline infrastructure.

For the Angel subsea infrastructure, including Angel production (AP) wells AP-2, AP-3 and AP- 4, flowlines, umbilicals and an area within 1500 m around the subsea infrastructure. For the Lambert Deep subsea infrastructure including well LDA-01, flowline (WA-31-PL), umbilicals and an area within 1500m around the subsea infrastructure. The Exploration wells with wellheads and an area of 500 m around each wellhead.

For the Lambert West Drilling and Tie-Back the Operational Area includes a radius of 4500 m from the Lambert Deep Manifold to allow vessels to undertake drilling activities with a temporary 500 m safety exclusion zone around vessels conducting drilling and installation activities to manage vessel movements.

A Consultation Information Sheet is attached, which provides additional background on the proposed activities, including summaries of potential key impacts and risks, and associated management measures. These are also available on our [website](#). You can also subscribe to receive updates on our consultation activities by subscribing [here](#).

The National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) has published a brochure entitled [Consultation on offshore petroleum environment plans – Information for the Community](#) to help community members understand consultation requirements for Commonwealth EPs and how to participate in consultation.

We have identified potential impacts to active commercial fishers and the environment, which are summarised below. We have endeavoured to reduce these risks to an as low as reasonably practicable level.

Fisheries have been identified as being relevant based on fishing licence overlap, assessment of government fishing effort data (including Fishcube and AFMA) from recent years, fishing methods and water depth.

Woodside acknowledges WAFIC's [consultation guidance](#) and has applied this by consulting fisheries that are assessed as having a potential for interaction in the Operational Area directly and consulting fisheries assessed as having a potential for interaction in the EMBA via WAFIC.

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Regards,

2.7 Email sent to North West Slope and Trawl Fishery, Western Deepwater Trawl Fishery, Commonwealth Fisheries Association (CFA) (10 July 2023)

Dear Fishery Stakeholder

Woodside previously consulted you (email below) on its plans to submit a revision of the Angel Facility Operations Environment Plan (EP) in Production Licence WA-3-L, Pipeline Licence WA-14-PL and Permit Area WA-16-L, approximately 126 km north-west of Dampier, Western Australia. The EP currently covers operations of a fixed platform (Angel) and subsea infrastructure connected to the Angel and Lambert Deep reservoirs.

The EP is being revised and resubmitted to integrate drilling, subsea installation, commissioning (drilling and tie-back) and production from the Lambert West reservoir (Lambert West tie-back) into the existing Angel production systems. The Lambert Deep and Lambert West Fields are located in Commonwealth waters around 15 km north-west of the Angel Platform in Permit Area WA-16-L.

Drilling activities

- Woodside plans to drill one new well in the Lambert West field (LDA-02), install an associated wellhead and Xmas tree. LDA-02 will be connected to the existing Lambert Deep two-slot production manifold using a ~8 to 10-inch internal diameter (ID) flexible well jumper. The well will be located at approximately 130 m water depth.

Subsea installation and commissioning activities

- Woodside also plans to install a subsea distribution unit (SDU) and flying leads at ~130 m water depth to provide connections to and control of key infrastructure in the subsea system; disconnect the existing Lambert Deep (LDA-01) well flying leads from existing Lambert Deep umbilical termination assembly (UTA) and reconnect it to the subsea distribution unit. The LDA-01 well is located at approximately 130 m water depth.
- Proposed activities also include pre-commissioning and cold-commissioning activities, including leak testing of the flexibles, subsea control systems verification and function-testing of valves to verify the production system and electric and hydraulic flying leads are ready for entry into the commissioning phase.
- Well start-up and commissioning (initial start-up) of the Lambert West well (LDA-02) involving slow and gradual build up to maximum well gas production rates and then well performance testing such as Multi-Rate Testing, simulated emergency shut down (ESD) of the well followed by Pressure Build-Up Testing.

Exclusionary / Cautionary Zones

For the routine operation of the Angel Facility, the Operational area comprises of the riser platform and the area within a 500 m Petroleum Safety Zone (PSZ) around the facility. The export pipeline from Angel (WA-14-PL) up to the connection to the barred tee (WA-1-PL) on

the NRC 1TL tie-in assembly and an area encompassing 1500 m either side of the WA-14-PL pipeline infrastructure.

For the Angel subsea infrastructure, including Angel production (AP) wells AP-2, AP-3 and AP- 4, flowlines, umbilicals and an area within 1500 m around the subsea infrastructure. For the Lambert Deep subsea infrastructure including well LDA-01, flowline (WA-31-PL), umbilicals and an area within 1500m around the subsea infrastructure. The Exploration wells with wellheads and an area of 500 m around each wellhead.

For the Lambert West Drilling and Tie-Back the Operational Area includes a radius of 4500 m from the Lambert Deep Manifold to allow vessels to undertake drilling activities with a temporary 500 m safety exclusion zone around vessels conducting drilling and installation activities to manage vessel movements.

A Consultation Information Sheet is attached, which provides additional background on the proposed activities, including summaries of potential key impacts and risks, and associated management measures. These are also available on our [website](#). You can also subscribe to receive updates on our consultation activities by subscribing [here](#).

The National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) has published a brochure entitled [Consultation on offshore petroleum environment plans – Information for the Community](#) to help community members understand consultation requirements for Commonwealth EPs and how to participate in consultation.

We have identified potential impacts to active commercial fishers and the environment, which are summarised below. We have endeavoured to reduce these risks to an as low as reasonably practicable level.

Fisheries have been identified as being relevant based on fishing licence overlap, assessment of government fishing effort data (including Fishcube and AFMA) from recent years, fishing methods and water depth.

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Regards,

2.8 Letter sent to Marine Aquarium Managed Fishery, Mackerel Managed Fishery (Area 2), Pilbara Crab Managed Fishery, West Coast Deep Sea Crustacean Managed Fishery, Specimen Shell Managed Fishery, Onslow Prawn Managed

Fishery, Western Australian Sea Cucumber Managed Fishery, Exmouth Gulf Prawn Managed Fishery, Nickol Bay Prawn Managed Fishery (11 July 2023)



Woodside Energy Group Ltd

ACN 004 898 962

Mia Yellagonga

11 Mount Street

Perth WA 6000

Australia

T: +61 8 9348 4000

www.woodside.com

Please direct all responses/queries to:

Woodside Feedback

T: 1800 442 977

E: Feedback@woodside.com.au

11 July 2023



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ANY PTY LTD

FRESHWATER NSW 2096

Dear Stakeholder

ANGEL FACILITY OPERATIONS ENVIRONMENT PLAN

Woodside previously consulted you (correspondence dated 22 June 2023) regarding its plans to submit a revision of the Angel Facility Operations Environment Plan (EP) in Production Licence WA-3-L, Pipeline Licence WA-14-PL and Permit Area WA-16-L, approximately 126 km north-west of Dampier, Western Australia. The EP currently covers operations of a fixed platform (Angel) and subsea infrastructure connected to the Angel and Lambert Deep reservoirs.

The EP is being revised and resubmitted to integrate drilling, subsea installation, commissioning (drilling and tie-back) and production from the Lambert West reservoir (Lambert West tie-back) into the existing Angel production systems. The Lambert Deep and Lambert West Fields are located in Commonwealth waters around 15 km north-west of the Angel Platform in Permit Area WA-16-L.

Drilling activities

- Woodside plans to drill one new well in the Lambert West field (LDA-02), install an associated wellhead and Xmas tree. LDA-02 will be connected to the existing Lambert Deep two-slot production manifold using a ~8 to 10-inch internal diameter (ID) flexible well jumper. The well will be located at approximately 130 m water depth.

Subsea installation and commissioning activities

- Woodside also plans to install a subsea distribution unit (SDU) and flying leads at ~130 m water depth to provide connections to and control of key infrastructure in the subsea system; disconnect the existing Lambert Deep (LDA-01) well flying leads from existing Lambert Deep umbilical termination assembly (UTA) and reconnect it to the subsea distribution unit. The LDA-01 well is located at approximately 130 m water depth.
- Proposed activities also include pre-commissioning and cold-commissioning activities, including leak testing of the flexibles, subsea control systems verification and function-testing of valves to verify the production system and electric and hydraulic flying leads are ready for entry into the commissioning phase.
- Well start-up and commissioning (initial start-up) of the Lambert West well (LDA-02) involving slow and gradual build up to maximum well gas production rates and then well performance testing such as Multi-Rate Testing, simulated emergency shut down (ESD) of the well followed by Pressure Build-Up Testing.

Woodside is writing to you to follow up on feedback with respect to the proposed activities. You were previously sent a Consultation Information Sheet (also available on our website woodside.com), which provides additional background on the proposed activities, including summaries of potential key impacts and risks, and associated management measures.

The National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) has published a brochure entitled *Consultation on offshore petroleum environment plans – Information for the Community* to help community members understand consultation requirements for Commonwealth EPs and how to participate in consultation.

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Your feedback and our response will be included in our Environment Plan which will be submitted to the National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) for acceptance in accordance with the *Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations 2009* (Cth).

Please let us know if your feedback for this activity is sensitive and we will make this known to NOPSEMA upon submission of the Environment Plan in order for this information to remain confidential to NOPSEMA.

Regards,

Woodside Feedback




Woodside Energy
Mia Yellagonga
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2.9 Letter sent to Letter sent to Broome Recreational Marine Users, Gascoyne Recreational Marine Users and Pilbara/Kimberley Recreational Marine Users (11 July 2023)

Please direct all responses/queries to:
Woodside Feedback
T: 1800 442 977
E: Feedback@woodside.com.au

11 July 2023

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CHAR ANY PTY LTD
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FRESHWATER NSW 2096

Dear Stakeholder

ANGEL FACILITY OPERATIONS ENVIRONMENT PLAN

Woodside previously consulted you (correspondence dated 22 June 2023) regarding its plans to submit a revision of the Angel Facility Operations Environment Plan (EP) in Production Licence WA-3-L, Pipeline Licence WA-14-PL and Permit Area WA-16-L, approximately 126 km north-west of Dampier, Western Australia. The EP currently covers operations of a fixed platform (Angel) and subsea infrastructure connected to the Angel and Lambert Deep reservoirs.

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Drilling activities

- Woodside plans to drill one new well in the Lambert West field (LDA-02), install an associated wellhead and Xmas tree. LDA-02 will be connected to the existing Lambert Deep two-slot production manifold using a ~8 to 10-inch internal diameter (ID) flexible well jumper. The well will be located at approximately 130 m water depth.

Subsea installation and commissioning activities

- Woodside also plans to install a subsea distribution unit (SDU) and flying leads at ~130 m water depth to provide connections to and control of key infrastructure in the subsea system; disconnect the existing Lambert Deep (LDA-01) well flying leads from existing Lambert Deep umbilical termination assembly (UTA) and reconnect it to the subsea distribution unit. The LDA-01 well is located at approximately 130 m water depth.
- Proposed activities also include pre-commissioning and cold-commissioning activities, including leak testing of the flexibles, subsea control systems verification and function-testing of valves to verify the production system and electric and hydraulic flying leads are ready for entry into the commissioning phase.
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Woodside is writing to you to follow up on feedback with respect to the proposed activities. You were previously sent a Consultation Information Sheet (also available on our website woodside.com), which provides additional background on the proposed activities, including summaries of potential key impacts and risks, and associated management measures.



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The National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) has published a brochure entitled *Consultation on offshore petroleum environment plans – Information for the Community* to help community members understand consultation requirements for Commonwealth EPs and how to participate in consultation.

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by 22 July 2023.

Your feedback and our response will be included in our Environment Plan which will be submitted to the National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) for acceptance in accordance with the *Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations 2009* (Cth).

Please let us know if your feedback for this activity is sensitive and we will make this known to NOPSEMA upon submission of the Environment Plan in order for this information to remain confidential to NOPSEMA.

Regards,

Woodside Feedback



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2.10 Email sent to Australian Conservation Foundation (ACF), Australian Marine Conservation Society (AMCS), Conservation Council of Western Australia (CCWA), Greenpeace Australia Pacific (GAP), Sea Shepherd Australia (SSA), and 350 Australia (350A) (10 July 2023)

Dear Stakeholder

Woodside previously consulted you (email below) on its plans to submit a revision of the Angel Facility Operations Environment Plan (EP) in Production Licence WA-3-L, Pipeline Licence WA-14-PL and Permit Area WA-16-L, approximately 126 km north-west of Dampier, Western Australia. The EP currently covers operations of a fixed platform (Angel) and subsea infrastructure connected to the Angel and Lambert Deep reservoirs.

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Drilling activities

- Woodside plans to drill one new well in the Lambert West field (LDA-02), install an associated wellhead and Xmas tree. LDA-02 will be connected to the existing Lambert Deep two-slot production manifold using a ~8 to 10-inch internal diameter (ID) flexible well jumper. The well will be located at approximately 130 m water depth.

Subsea installation and commissioning activities

- Woodside also plans to install a subsea distribution unit (SDU) and flying leads at ~130 m water depth to provide connections to and control of key infrastructure in the subsea system; disconnect the existing Lambert Deep (LDA-01) well flying leads from existing Lambert Deep umbilical termination assembly (UTA) and reconnect it to the subsea distribution unit. The LDA-01 well is located at approximately 130 m water depth.
- Proposed activities also include pre-commissioning and cold-commissioning activities, including leak testing of the flexibles, subsea control systems verification and function-testing of valves to verify the production system and electric and hydraulic flying leads are ready for entry into the commissioning phase.
- Well start-up and commissioning (initial start-up) of the Lambert West well (LDA-02) involving slow and gradual build up to maximum well gas production rates and then well performance testing such as Multi-Rate Testing, simulated emergency shut down (ESD) of the well followed by Pressure Build-Up Testing.

A Consultation Information Sheet is attached, which provides additional background on the proposed activities, including summaries of potential key impacts and risks, and associated management measures. These are also available on our [website](#). You can also subscribe to receive updates on our consultation activities by subscribing [here](#).

The National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) has published a brochure entitled [Consultation on offshore petroleum environment plans – Information for the Community](#) to help community members understand consultation requirements for Commonwealth EPs and how to participate in consultation. If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Regards,

2.11 Email sent to Port Hedland Chamber of Commerce and Industry (10 July 2023)

Dear Port Hedland Chamber of Commerce and Industry

Woodside previously consulted you (email below) on its plans to submit a revision of the Angel Facility Operations Environment Plan (EP) in Production Licence WA-3-L, Pipeline Licence WA-14-PL and Permit Area WA-16-L, approximately 126 km north-west of Dampier, Western Australia. The EP currently covers operations of a fixed platform (Angel) and subsea infrastructure connected to the Angel and Lambert Deep reservoirs.

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Drilling activities

- Woodside plans to drill one new well in the Lambert West field (LDA-02), install an associated wellhead and Xmas tree. LDA-02 will be connected to the existing Lambert Deep two-slot production manifold using a ~8 to 10-inch internal diameter (ID) flexible well jumper. The well will be located at approximately 130 m water depth.

Subsea installation and commissioning activities

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- Proposed activities also include pre-commissioning and cold-commissioning activities, including leak testing of the flexibles, subsea control systems verification and function-testing of valves to verify the production system and electric and hydraulic flying leads are ready for entry into the commissioning phase.
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A Consultation Information Sheet is attached, which provides additional background on the proposed activities, including summaries of potential key impacts and risks, and associated management measures. These are also available on our [website](#). You can also subscribe to receive updates on our consultation activities by subscribing [here](#).

The National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) has published a brochure entitled [Consultation on offshore petroleum environment plans – Information for the Community](#) to help community members understand consultation requirements for Commonwealth EPs and how to participate in consultation. If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Regards,

2.12 Email sent to Western Australian Museum (10 July 2023)

Dear Western Australian Museum

Woodside previously consulted you (email below) on its plans to submit a revision of the Angel Facility Operations Environment Plan (EP) in Production Licence WA-3-L, Pipeline Licence WA-14-PL and Permit Area WA-16-L, approximately 126 km north-west of Dampier, Western Australia. The EP currently covers operations of a fixed platform (Angel) and subsea infrastructure connected to the Angel and Lambert Deep reservoirs.

The EP is being revised and resubmitted to integrate drilling, subsea installation, commissioning (drilling and tie-back) and production from the Lambert West reservoir (Lambert West tie-back) into the existing Angel production systems. The Lambert Deep and Lambert West Fields are located in Commonwealth waters around 15 km north-west of the Angel Platform in Permit Area WA-16-L.

Drilling activities

- Woodside plans to drill one new well in the Lambert West field (LDA-02), install an associated wellhead and Xmas tree. LDA-02 will be connected to the existing Lambert Deep two-slot production manifold using a ~8 to 10-inch internal diameter (ID) flexible well jumper. The well will be located at approximately 130 m water depth.

Subsea installation and commissioning activities

- Woodside also plans to install a subsea distribution unit (SDU) and flying leads at ~130 m water depth to provide connections to and control of key infrastructure in the subsea system; disconnect the existing Lambert Deep (LDA-01) well flying leads from existing Lambert Deep umbilical termination assembly (UTA) and reconnect it to the subsea distribution unit. The LDA-01 well is located at approximately 130 m water depth.
- Proposed activities also include pre-commissioning and cold-commissioning activities, including leak testing of the flexibles, subsea control systems verification and function-testing of valves to verify the production system and electric and hydraulic flying leads are ready for entry into the commissioning phase.
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A Consultation Information Sheet is attached, which provides additional background on the proposed activities, including summaries of potential key impacts and risks, and associated management measures. These are also available on our [website](#). **Also attached is a list of shipwrecks in State waters within the EMBA.** You can also subscribe to receive updates on our consultation activities by subscribing [here](#).

The National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) has published a brochure entitled [Consultation on offshore petroleum environment plans – Information for the Community](#) to help community members understand consultation requirements for Commonwealth EPs and how to participate in consultation. If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Regards,

2.13 Email sent to Town of Port Hedland (10 July 2023)

Dear Town of Port Hedland

Woodside previously consulted you (email below) on its plans to submit a revision of the Angel Facility Operations Environment Plan (EP) in Production Licence WA-3-L, Pipeline Licence WA-14-PL and Permit Area WA-16-L, approximately 126 km north-west of Dampier, Western Australia. The EP currently covers operations of a fixed platform (Angel) and subsea infrastructure connected to the Angel and Lambert Deep reservoirs.

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Drilling activities

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Subsea installation and commissioning activities

- Woodside also plans to install a subsea distribution unit (SDU) and flying leads at ~130 m water depth to provide connections to and control of key infrastructure in the subsea system; disconnect the existing Lambert Deep (LDA-01) well flying leads from existing Lambert Deep umbilical termination assembly (UTA) and reconnect it to the subsea distribution unit. The LDA-01 well is located at approximately 130 m water depth.
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A Consultation Information Sheet is attached, which provides additional background on the proposed activities, including summaries of potential key impacts and risks, and associated management measures. These are also available on our [website](#). You can also subscribe to receive updates on our consultation activities by subscribing [here](#).

The National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) has published a brochure entitled [Consultation on offshore petroleum environment plans – Information for the Community](#) to help community members understand consultation requirements for Commonwealth EPs and how to participate in consultation. If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Regards,

2.14 Email sent to WAMSI (10 July 2023)

Dear Luke

Woodside previously consulted you (email below) on its plans to submit a revision of the Angel Facility Operations Environment Plan (EP) in Production Licence WA-3-L, Pipeline Licence WA-14-PL and Permit Area WA-16-L, approximately 126 km north-west of Dampier, Western Australia. The EP currently covers operations of a fixed platform (Angel) and subsea infrastructure connected to the Angel and Lambert Deep reservoirs.

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Drilling activities

- Woodside plans to drill one new well in the Lambert West field (LDA-02), install an associated wellhead and Xmas tree. LDA-02 will be connected to the existing Lambert Deep two-slot production manifold using a ~8 to 10-inch internal diameter (ID) flexible well jumper. The well will be located at approximately 130 m water depth.

Subsea installation and commissioning activities

- Woodside also plans to install a subsea distribution unit (SDU) and flying leads at ~130 m water depth to provide connections to and control of key infrastructure in the subsea system; disconnect the existing Lambert Deep (LDA-01) well flying leads from existing Lambert Deep umbilical termination assembly (UTA) and reconnect it to the subsea distribution unit. The LDA-01 well is located at approximately 130 m water depth.
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A Consultation Information Sheet is attached, which provides additional background on the proposed activities, including summaries of potential key impacts and risks, and associated management measures. These are also available on our [website](#). You can also subscribe to receive updates on our consultation activities by subscribing [here](#).

The National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) has published a brochure entitled [Consultation on offshore petroleum environment plans – Information for the Community](#) to help community members understand consultation requirements for Commonwealth EPs and how to participate in consultation.

Woodside is seeking your advice regarding any research activities that WAMSI may be undertaking that may overlap with our proposed activities.

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Regards,

2.15 Email sent to CSIRO (10 July 2023)

Dear Jo

Woodside previously consulted you (email below) on its plans to submit a revision of the Angel Facility Operations Environment Plan (EP) in Production Licence WA-3-L, Pipeline Licence WA-14-PL and Permit Area WA-16-L, approximately 126 km north-west of Dampier, Western Australia. The EP currently covers operations of a fixed platform (Angel) and subsea infrastructure connected to the Angel and Lambert Deep reservoirs.

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Drilling activities

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Subsea installation and commissioning activities

- Woodside also plans to install a subsea distribution unit (SDU) and flying leads at ~130 m water depth to provide connections to and control of key infrastructure in the subsea system; disconnect the existing Lambert Deep (LDA-01) well flying leads from existing Lambert Deep umbilical termination assembly (UTA) and reconnect it to the subsea distribution unit. The LDA-01 well is located at approximately 130 m water depth.
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The National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) has published a brochure entitled [Consultation on offshore petroleum environment plans – Information for the Community](#) to help community members understand consultation requirements for Commonwealth EPs and how to participate in consultation.

Woodside is seeking your advice regarding any research activities that CSIRO may be undertaking that may overlap with our proposed activities.

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Regards,

2.16 Email sent to Director of National Parks (10 July 2023)

Dear Director of National Parks

Woodside previously consulted you (email below) on its plans to submit a revision of the Angel Facility Operations Environment Plan (EP) in Production Licence WA-3-L, Pipeline Licence WA-14-PL and Permit Area WA-16-L, approximately 126 km north-west of Dampier, Western Australia. The EP currently covers operations of a fixed platform (Angel) and subsea infrastructure connected to the Angel and Lambert Deep reservoirs.

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Drilling activities

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Subsea installation and commissioning activities

- Woodside also plans to install a subsea distribution unit (SDU) and flying leads at ~130 m water depth to provide connections to and control of key infrastructure in the subsea system; disconnect the existing Lambert Deep (LDA-01) well flying leads from existing Lambert Deep umbilical termination assembly (UTA) and reconnect it to the subsea distribution unit. The LDA-01 well is located at approximately 130 m water depth.
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Australian Marine Parks (AMPs)

We note Australian Government Guidance on consultation activities and confirm that:

- The proposed activities are outside the boundaries of a proclaimed Australian Marine Parks, with the Angel Facility located approximately 55km north east of the Commonwealth boundary of the Montebello Islands Australian Marine Park,

approximately 277 km north east of the Gascoyne Australian Marine Park and approximately 183 km south east of the Agro Rowley Terrace Australian Marine Park.

- We have assessed potential risks to Australian Marine Parks (AMPs) in the development of the proposed Environment Plan and believe that there are no credible risks as part of planned activities that have potential to impact the values of the Marine Parks.
- The worst-case credible spill scenario assessed in this EP is the remote likelihood event of a loss of well integrity. Through review of hydrocarbon spill modelling, and with consideration of a 50 ppb dissolved and 100 ppb entrained hydrocarbon threshold, the following AMPs may be contacted in the event of a spill:
 - Agro-Rowley Terrace (Multiple Use Zone VI)
 - Gascoyne (Multiple Use Zone VI)
 - Montebello (Multiple Use Zone VI)
 - Ningaloo (Recreational Use Zone IV)
- A Commonwealth Government-approved oil spill response plan will be in place for the duration of the activities, which will include notification to relevant agencies and organisations as to the nature and scale of the event, as soon as practicable following an occurrence. The Director of National Parks will be advised if an environmental incident occurs that may impact on the values of the Marine Park.

A Consultation Information Sheet is attached, which provides additional background on the proposed activities, including summaries of potential key impacts and risks, and associated management measures. These are also available on our [website](#). You can also subscribe to receive updates on our consultation activities by subscribing [here](#).

The National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) has published a brochure entitled [Consultation on offshore petroleum environment plans – Information for the Community](#) to help community members understand consultation requirements for Commonwealth EPs and how to participate in consultation. If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Regards,

2.17 Email sent to DCCEEW (10 July 2023)

Dear DCCEEW

Woodside previously consulted you (email below) on its plans to submit a revision of the Angel Facility Operations Environment Plan (EP) in Production Licence WA-3-L, Pipeline Licence WA-14-PL and Permit Area WA-16-L, approximately 126 km north-west of Dampier, Western Australia. The EP currently covers operations of a fixed platform (Angel) and subsea infrastructure connected to the Angel and Lambert Deep reservoirs.

The EP is being revised and resubmitted to integrate drilling, subsea installation, commissioning (drilling and tie-back) and production from the Lambert West reservoir (Lambert West tie-back) into the existing Angel production systems. The Lambert Deep and Lambert West Fields are located in Commonwealth waters around 15 km north-west of the Angel Platform in Permit Area WA-16-L.

Drilling activities

- Woodside plans to drill one new well in the Lambert West field (LDA-02), install an associated wellhead and Xmas tree. LDA-02 will be connected to the existing

Lambert Deep two-slot production manifold using a ~8 to 10-inch internal diameter (ID) flexible well jumper. The well will be located at approximately 130 m water depth.

Subsea installation and commissioning activities

- Woodside also plans to install a subsea distribution unit (SDU) and flying leads at ~130 m water depth to provide connections to and control of key infrastructure in the subsea system; disconnect the existing Lambert Deep (LDA-01) well flying leads from existing Lambert Deep umbilical termination assembly (UTA) and reconnect it to the subsea distribution unit. The LDA-01 well is located at approximately 130 m water depth.
- Proposed activities also include pre-commissioning and cold-commissioning activities, including leak testing of the flexibles, subsea control systems verification and function-testing of valves to verify the production system and electric and hydraulic flying leads are ready for entry into the commissioning phase.
- Well start-up and commissioning (initial start-up) of the Lambert West well (LDA-02) involving slow and gradual build up to maximum well gas production rates and then well performance testing such as Multi-Rate Testing, simulated emergency shut down (ESD) of the well followed by Pressure Build-Up Testing.

A Consultation Information Sheet is attached, which provides additional background on the proposed activities, including summaries of potential key impacts and risks, and associated management measures. These are also available on our [website](#). You can also subscribe to receive updates on our consultation activities by subscribing [here](#).

The National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) has published a brochure entitled [Consultation on offshore petroleum environment plans – Information for the Community](#) to help community members understand consultation requirements for Commonwealth EPs and how to participate in consultation. If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Regards,

2.18 Email sent to Department of Defence (DoD) (11 July 2023)

Dear Department of Defence

Woodside previously consulted you (email below) on its plans to submit a revision of the Angel Facility Operations Environment Plan (EP) in Production Licence WA-3-L, Pipeline Licence WA-14-PL and Permit Area WA-16-L, approximately 126 km north-west of Dampier, Western Australia. The EP currently covers operations of a fixed platform (Angel) and subsea infrastructure connected to the Angel and Lambert Deep reservoirs.

The EP is being revised and resubmitted to integrate drilling, subsea installation, commissioning (drilling and tie-back) and production from the Lambert West reservoir (Lambert West tie-back) into the existing Angel production systems. The Lambert Deep and Lambert West Fields are located in Commonwealth waters around 15 km north-west of the Angel Platform in Permit Area WA-16-L.

Drilling activities

- Woodside plans to drill one new well in the Lambert West field (LDA-02), install an associated wellhead and Xmas tree. LDA-02 will be connected to the existing

Lambert Deep two-slot production manifold using a ~8 to 10-inch internal diameter (ID) flexible well jumper. The well will be located at approximately 130 m water depth.

Subsea installation and commissioning activities

- Woodside also plans to install a subsea distribution unit (SDU) and flying leads at ~130 m water depth to provide connections to and control of key infrastructure in the subsea system; disconnect the existing Lambert Deep (LDA-01) well flying leads from existing Lambert Deep umbilical termination assembly (UTA) and reconnect it to the subsea distribution unit. The LDA-01 well is located at approximately 130 m water depth.
- Proposed activities also include pre-commissioning and cold-commissioning activities, including leak testing of the flexibles, subsea control systems verification and function-testing of valves to verify the production system and electric and hydraulic flying leads are ready for entry into the commissioning phase.
- Well start-up and commissioning (initial start-up) of the Lambert West well (LDA-02) involving slow and gradual build up to maximum well gas production rates and then well performance testing such as Multi-Rate Testing, simulated emergency shut down (ESD) of the well followed by Pressure Build-Up Testing.

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2.19 Email sent to DAFF – Fisheries and Biosecurity (11 July 2023)

Dear DAFF – Fisheries and Biosecurity

Woodside previously consulted you (email below) on its plans to submit a revision of the Angel Facility Operations Environment Plan (EP) in Production Licence WA-3-L, Pipeline Licence WA-14-PL and WA-16-L, approximately 126 km north-west of Dampier, Western Australia. The EP currently covers operations of a fixed platform (Angel) and subsea infrastructure connected to the Angel and Lambert Deep reservoirs.

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Drilling activities

- Woodside plans to drill one new well in the Lambert West field (LDA-02), install an associated wellhead and Xmas tree. LDA-02 will be connected to the existing Lambert Deep two-slot production manifold using a ~8 to 10-inch internal diameter (ID) flexible well jumper. The well will be located at approximately 130 m water depth.

Subsea installation and commissioning activities

- Woodside also plans to install a subsea distribution unit (SDU) and flying leads at ~130 m water depth to provide connections to and control of key infrastructure in the subsea system; disconnect the existing Lambert Deep (LDA-01) well flying leads from existing Lambert Deep umbilical termination assembly (UTA) and reconnect it to the subsea distribution unit. The LDA-01 well is located at approximately 130 m water depth.
- Proposed activities also include pre-commissioning and cold-commissioning activities, including leak testing of the flexibles, subsea control systems verification and function-testing of valves to verify the production system and electric and hydraulic flying leads are ready for entry into the commissioning phase.
- Well start-up and commissioning (initial start-up) of the Lambert West well (LDA-02) involving slow and gradual build up to maximum well gas production rates and then well performance testing such as Multi-Rate Testing, simulated emergency shut down (ESD) of the well followed by Pressure Build-Up Testing.

A Consultation Information Sheet is attached, which provides additional background on the proposed activities, including summaries of potential key impacts and risks, and associated management measures. These are also available on our [website](#). You can also subscribe to receive updates on our consultation activities by subscribing [here](#).

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Regards,

2.20 Email sent to Exmouth Recreational Marine Users, Karratha Recreational Marine Users, Recfishwest, Marine Tourism Association, WA Game Fishing Association (10 July 2023)

Dear Stakeholder

Woodside previously consulted you (email below) on its plans to submit a revision of the Angel Facility Operations Environment Plan (EP) in Production Licence WA-3-L, Pipeline Licence WA-14-PL and Permit Area WA-16-L, approximately 126 km north-west of Dampier, Western Australia. The EP currently covers operations of a fixed platform (Angel) and subsea infrastructure connected to the Angel and Lambert Deep reservoirs.

The EP is being revised and resubmitted to integrate drilling, subsea installation, commissioning (drilling and tie-back) and production from the Lambert West reservoir (Lambert West tie-back) into the existing Angel production systems. The Lambert Deep and Lambert West Fields are located in Commonwealth waters around 15 km north-west of the Angel Platform in Permit Area WA-16-L.

Drilling activities

- Woodside plans to drill one new well in the Lambert West field (LDA-02), install an associated wellhead and Xmas tree. LDA-02 will be connected to the existing Lambert Deep two-slot production manifold using a ~8 to 10-inch internal diameter (ID) flexible well jumper. The well will be located at approximately 130 m water depth.

Subsea installation and commissioning activities

- Woodside also plans to install a subsea distribution unit (SDU) and flying leads at ~130 m water depth to provide connections to and control of key infrastructure in the subsea system; disconnect the existing Lambert Deep (LDA-01) well flying leads from existing Lambert Deep umbilical termination assembly (UTA) and reconnect it to the subsea distribution unit. The LDA-01 well is located at approximately 130 m water depth.
- Proposed activities also include pre-commissioning and cold-commissioning activities, including leak testing of the flexibles, subsea control systems verification and function-testing of valves to verify the production system and electric and hydraulic flying leads are ready for entry into the commissioning phase.
- Well start-up and commissioning (initial start-up) of the Lambert West well (LDA-02) involving slow and gradual build up to maximum well gas production rates and then well performance testing such as Multi-Rate Testing, simulated emergency shut down (ESD) of the well followed by Pressure Build-Up Testing.

A Consultation Information Sheet is attached, which provides additional background on the proposed activities, including summaries of potential key impacts and risks, and associated management measures. These are also available on our [website](#). You can also subscribe to receive updates on our consultation activities by subscribing [here](#).

The National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) has published a brochure entitled [Consultation on offshore petroleum environment plans – Information for the Community](#) to help community members understand consultation requirements for Commonwealth EPs and how to participate in consultation. We have identified potential impacts to active commercial fishers and the environment, which are summarised below. We have endeavoured to reduce these risks to an as low as reasonably practicable level.

Fisheries have been identified as being relevant based on fishing licence overlap, assessment of government fishing effort data (including Fishcube and AFMA) from recent years, fishing methods and water depth.

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Regards,

2.21 Email sent to Exmouth Community Liaison Group (11 July 2023)

Dear Exmouth Community Liaison Group

Woodside previously consulted you (email below) on its plans to submit a revision of the Angel Facility Operations Environment Plan (EP) in Production Licence WA-3-L, Pipeline Licence WA-14-PL and Permit Area WA-16-L, approximately 126 km north-west of Dampier, Western Australia. The EP currently covers operations of a fixed platform (Angel) and subsea infrastructure connected to the Angel and Lambert Deep reservoirs.

The EP is being revised and resubmitted to integrate drilling, subsea installation, commissioning (drilling and tie-back) and production from the Lambert West reservoir (Lambert West tie-back) into the existing Angel production systems. The Lambert Deep and

Lambert West Fields are located in Commonwealth waters around 15 km north-west of the Angel Platform in Permit Area WA-16-L.

Drilling activities

- Woodside plans to drill one new well in the Lambert West field (LDA-02), install an associated wellhead and Xmas tree. LDA-02 will be connected to the existing Lambert Deep two-slot production manifold using a ~8 to 10-inch internal diameter (ID) flexible well jumper. The well will be located at approximately 130 m water depth.

Subsea installation and commissioning activities

- Woodside also plans to install a subsea distribution unit (SDU) and flying leads at ~130 m water depth to provide connections to and control of key infrastructure in the subsea system; disconnect the existing Lambert Deep (LDA-01) well flying leads from existing Lambert Deep umbilical termination assembly (UTA) and reconnect it to the subsea distribution unit. The LDA-01 well is located at approximately 130 m water depth.
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Regards,

2.22 Email sent to Broome Chamber of Commerce (10 July 2023)

Dear Broome Chamber of Commerce

Woodside previously consulted you (email below) on its plans to submit a revision of the Angel Facility Operations Environment Plan (EP) in Production Licence WA-3-L, Pipeline Licence WA-14-PL and Permit Area WA-16-L, approximately 126 km north-west of Dampier, Western Australia. The EP currently covers operations of a fixed platform (Angel) and subsea infrastructure connected to the Angel and Lambert Deep reservoirs.

The EP is being revised and resubmitted to integrate drilling, subsea installation, commissioning (drilling and tie-back) and production from the Lambert West reservoir (Lambert West tie-back) into the existing Angel production systems. The Lambert Deep and

Lambert West Fields are located in Commonwealth waters around 15 km north-west of the Angel Platform in Permit Area WA-16-L.

Drilling activities

- Woodside plans to drill one new well in the Lambert West field (LDA-02), install an associated wellhead and Xmas tree. LDA-02 will be connected to the existing Lambert Deep two-slot production manifold using a ~8 to 10-inch internal diameter (ID) flexible well jumper. The well will be located at approximately 130 m water depth.

Subsea installation and commissioning activities

- Woodside also plans to install a subsea distribution unit (SDU) and flying leads at ~130 m water depth to provide connections to and control of key infrastructure in the subsea system; disconnect the existing Lambert Deep (LDA-01) well flying leads from existing Lambert Deep umbilical termination assembly (UTA) and reconnect it to the subsea distribution unit. The LDA-01 well is located at approximately 130 m water depth.
- Proposed activities also include pre-commissioning and cold-commissioning activities, including leak testing of the flexibles, subsea control systems verification and function-testing of valves to verify the production system and electric and hydraulic flying leads are ready for entry into the commissioning phase.
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A Consultation Information Sheet is attached, which provides additional background on the proposed activities, including summaries of potential key impacts and risks, and associated management measures. These are also available on our [website](#). You can also subscribe to receive updates on our consultation activities by subscribing [here](#).

The National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) has published a brochure entitled [Consultation on offshore petroleum environment plans – Information for the Community](#) to help community members understand consultation requirements for Commonwealth EPs and how to participate in consultation. If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Regards,

2.23 Email sent to Onslow Chamber of Commerce and Industry (11 July 2023)

Dear Chantelle

Woodside previously consulted you (email below) on its plans to submit a revision of the Angel Facility Operations Environment Plan (EP) in Production Licence WA-3-L, Pipeline Licence WA-14-PL and Permit Area WA-16-L, approximately 126 km north-west of Dampier, Western Australia. The EP currently covers operations of a fixed platform (Angel) and subsea infrastructure connected to the Angel and Lambert Deep reservoirs.

The EP is being revised and resubmitted to integrate drilling, subsea installation, commissioning (drilling and tie-back) and production from the Lambert West reservoir (Lambert West tie-back) into the existing Angel production systems. The Lambert Deep and

Lambert West Fields are located in Commonwealth waters around 15 km north-west of the Angel Platform in Permit Area WA-16-L.

Drilling activities

- Woodside plans to drill one new well in the Lambert West field (LDA-02), install an associated wellhead and Xmas tree. LDA-02 will be connected to the existing Lambert Deep two-slot production manifold using a ~8 to 10-inch internal diameter (ID) flexible well jumper. The well will be located at approximately 130 m water depth.

Subsea installation and commissioning activities

- Woodside also plans to install a subsea distribution unit (SDU) and flying leads at ~130 m water depth to provide connections to and control of key infrastructure in the subsea system; disconnect the existing Lambert Deep (LDA-01) well flying leads from existing Lambert Deep umbilical termination assembly (UTA) and reconnect it to the subsea distribution unit. The LDA-01 well is located at approximately 130 m water depth.
- Proposed activities also include pre-commissioning and cold-commissioning activities, including leak testing of the flexibles, subsea control systems verification and function-testing of valves to verify the production system and electric and hydraulic flying leads are ready for entry into the commissioning phase.
- Well start-up and commissioning (initial start-up) of the Lambert West well (LDA-02) involving slow and gradual build up to maximum well gas production rates and then well performance testing such as Multi-Rate Testing, simulated emergency shut down (ESD) of the well followed by Pressure Build-Up Testing.

Environment that May Be Affected (EMBA)

Following recent changes to Commonwealth EP consultation requirements, Woodside is now consulting persons or organisations whom are located within the EMBA by a proposed petroleum activity. The EMBA is the largest spatial extent where unplanned events could potentially have an environmental consequence. For this EP, the broadest extent of the EMBA has been determined by the highly unlikely event of a hydrocarbon release from activities within the scope the EP. The worst-case credible spill scenario for this EP is a well loss of integrity.

A Consultation Information Sheet is attached, which provides additional background on the proposed activities, including summaries of potential key impacts and risks, and associated management measures. These are also available on our [website](#). You can also subscribe to receive updates on our consultation activities by subscribing [here](#).

The National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) has published a brochure entitled [Consultation on offshore petroleum environment plans – Information for the Community](#) to help community members understand consultation requirements for Commonwealth EPs and how to participate in consultation. If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Regards,

2.24 Email sent to City of Karratha (12 July 2023)

Dear Virginia and Peter,

Woodside previously consulted you (email below) on its plans to submit a revision of the Angel Facility Operations Environment Plan (EP) in Production Licence WA-3-L, Pipeline Licence WA-14-PL and Permit Area WA-16-L, approximately 126 km north-west of Dampier, Western Australia. The EP currently covers operations of a fixed platform (Angel) and subsea infrastructure connected to the Angel and Lambert Deep reservoirs.

The EP is being revised and resubmitted to integrate drilling, subsea installation, commissioning (drilling and tie-back) and production from the Lambert West reservoir (Lambert West tie-back) into the existing Angel production systems. The Lambert Deep and Lambert West Fields are located in Commonwealth waters around 15 km north-west of the Angel Platform in Permit Area WA-16-L.

Drilling activities

- Woodside plans to drill one new well in the Lambert West field (LDA-02), install an associated wellhead and Xmas tree. LDA-02 will be connected to the existing Lambert Deep two-slot production manifold using a ~8 to 10-inch internal diameter (ID) flexible well jumper. The well will be located at approximately 130 m water depth.

Subsea installation and commissioning activities

- Woodside also plans to install a subsea distribution unit (SDU) and flying leads at ~130 m water depth to provide connections to and control of key infrastructure in the subsea system; disconnect the existing Lambert Deep (LDA-01) well flying leads from existing Lambert Deep umbilical termination assembly (UTA) and reconnect it to the subsea distribution unit. The LDA-01 well is located at approximately 130 m water depth.
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Regards,

2.25 Email sent to Karratha Community Liaison Group (12 July 2023)

Dear Karratha Community Liaison Group

Woodside previously consulted you (email below) on its plans to submit a revision of the Angel Facility Operations Environment Plan (EP) in Production Licence WA-3-L, Pipeline Licence WA-14-PL and Permit Area WA-16-L, approximately 126 km north-west of Dampier, Western Australia. The EP currently covers operations of a fixed platform (Angel) and subsea infrastructure connected to the Angel and Lambert Deep reservoirs.

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Drilling activities

- Woodside plans to drill one new well in the Lambert West field (LDA-02), install an associated wellhead and Xmas tree. LDA-02 will be connected to the existing Lambert Deep two-slot production manifold using a ~8 to 10-inch internal diameter (ID) flexible well jumper. The well will be located at approximately 130 m water depth.

Subsea installation and commissioning activities

- Woodside also plans to install a subsea distribution unit (SDU) and flying leads at ~130 m water depth to provide connections to and control of key infrastructure in the subsea system; disconnect the existing Lambert Deep (LDA-01) well flying leads from existing Lambert Deep umbilical termination assembly (UTA) and reconnect it to the subsea distribution unit. The LDA-01 well is located at approximately 130 m water depth.
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Regards,

2.26 Email sent to Shire of Exmouth (11 July 2023)

Dear Ben

Woodside previously consulted you (email below) on its plans to submit a revision of the Angel Facility Operations Environment Plan (EP) in Production Licence WA-3-L, Pipeline Licence WA-14-PL and Permit Area WA-16-L, approximately 126 km north-west of Dampier, Western Australia. The EP currently covers operations of a fixed platform (Angel) and subsea infrastructure connected to the Angel and Lambert Deep reservoirs.

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Drilling activities

- Woodside plans to drill one new well in the Lambert West field (LDA-02), install an associated wellhead and Xmas tree. LDA-02 will be connected to the existing Lambert Deep two-slot production manifold using a ~8 to 10-inch internal diameter (ID) flexible well jumper. The well will be located at approximately 130 m water depth.

Subsea installation and commissioning activities

- Woodside also plans to install a subsea distribution unit (SDU) and flying leads at ~130 m water depth to provide connections to and control of key infrastructure in the subsea system; disconnect the existing Lambert Deep (LDA-01) well flying leads from existing Lambert Deep umbilical termination assembly (UTA) and reconnect it to the subsea distribution unit. The LDA-01 well is located at approximately 130 m water depth.
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Regards,

2.27 Email sent to Shire of Ashburton (11 July 2023)

Dear Kenn and Rachael

Woodside previously consulted you (email below) on its plans to submit a revision of the Angel Facility Operations Environment Plan (EP) in Production Licence WA-3-L, Pipeline Licence WA-14-PL and Permit Area WA-16-L, approximately 126 km north-west of Dampier, Western Australia. The EP currently covers operations of a fixed platform (Angel) and subsea infrastructure connected to the Angel and Lambert Deep reservoirs.

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Drilling activities

- Woodside plans to drill one new well in the Lambert West field (LDA-02), install an associated wellhead and Xmas tree. LDA-02 will be connected to the existing Lambert Deep two-slot production manifold using a ~8 to 10-inch internal diameter (ID) flexible well jumper. The well will be located at approximately 130 m water depth.

Subsea installation and commissioning activities

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Regards,

2.28 Email sent to Cape Conservation Group (CCG) (10 July 2023)

Dear Jack

Woodside previously consulted you (email below) on its plans to submit a revision of the Angel Facility Operations Environment Plan (EP) in Production Licence WA-3-L, Pipeline Licence WA-14-PL and Permit Area WA-16-L, approximately 126 km north-west of Dampier, Western Australia. The EP currently covers operations of a fixed platform (Angel) and subsea infrastructure connected to the Angel and Lambert Deep reservoirs.

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Drilling activities

- Woodside plans to drill one new well in the Lambert West field (LDA-02), install an associated wellhead and Xmas tree. LDA-02 will be connected to the existing Lambert Deep two-slot production manifold using a ~8 to 10-inch internal diameter (ID) flexible well jumper. The well will be located at approximately 130 m water depth.

Subsea installation and commissioning activities

- Woodside also plans to install a subsea distribution unit (SDU) and flying leads at ~130 m water depth to provide connections to and control of key infrastructure in the subsea system; disconnect the existing Lambert Deep (LDA-01) well flying leads from existing Lambert Deep umbilical termination assembly (UTA) and reconnect it to the subsea distribution unit. The LDA-01 well is located at approximately 130 m water depth.
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- Well start-up and commissioning (initial start-up) of the Lambert West well (LDA-02) involving slow and gradual build up to maximum well gas production rates and then well performance testing such as Multi-Rate Testing, simulated emergency shut down (ESD) of the well followed by Pressure Build-Up Testing.

A Consultation Information Sheet is attached, which provides additional background on the proposed activities, including summaries of potential key impacts and risks, and associated management measures. These are also available on our [website](#). You can also subscribe to receive updates on our consultation activities by subscribing [here](#).

The National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) has published a brochure entitled [Consultation on offshore petroleum environment plans – Information for the Community](#) to help community members understand consultation requirements for Commonwealth EPs and how to participate in consultation. If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **23 July 2023**.

Regards,

2.29 Email sent to Australian Institute of Marine Science (AIMS) (10 July 2023)

Dear Karen

Woodside previously consulted you (email below) on its plans to submit a revision of the Angel Facility Operations Environment Plan (EP) in Production Licence WA-3-L, Pipeline Licence WA-14-PL and Permit Area WA-16-L, approximately 126 km north-west of Dampier, Western Australia. The EP currently covers operations of a fixed platform (Angel) and subsea infrastructure connected to the Angel and Lambert Deep reservoirs.

The EP is being revised and resubmitted to integrate drilling, subsea installation, commissioning (drilling and tie-back) and production from the Lambert West reservoir (Lambert West tie-back) into the existing Angel production systems. The Lambert Deep and Lambert West Fields are located in Commonwealth waters around 15 km north-west of the Angel Platform in Permit Area WA-16-L.

Drilling activities

- Woodside plans to drill one new well in the Lambert West field (LDA-02), install an associated wellhead and Xmas tree. LDA-02 will be connected to the existing Lambert Deep two-slot production manifold using a ~8 to 10-inch internal diameter (ID) flexible well jumper. The well will be located at approximately 130 m water depth.

Subsea installation and commissioning activities

- Woodside also plans to install a subsea distribution unit (SDU) and flying leads at ~130 m water depth to provide connections to and control of key infrastructure in the subsea system; disconnect the existing Lambert Deep (LDA-01) well flying leads from existing Lambert Deep umbilical termination assembly (UTA) and reconnect it to the subsea distribution unit. The LDA-01 well is located at approximately 130 m water depth.
- Proposed activities also include pre-commissioning and cold-commissioning activities, including leak testing of the flexibles, subsea control systems verification and function-testing of valves to verify the production system and electric and hydraulic flying leads are ready for entry into the commissioning phase.
- Well start-up and commissioning (initial start-up) of the Lambert West well (LDA-02) involving slow and gradual build up to maximum well gas production rates and then well performance testing such as Multi-Rate Testing, simulated emergency shut down (ESD) of the well followed by Pressure Build-Up Testing.

A Consultation Information Sheet is attached, which provides additional background on the proposed activities, including summaries of potential key impacts and risks, and associated management measures. These are also available on our [website](#). You can also subscribe to receive updates on our consultation activities by subscribing [here](#).

The National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) has published a brochure entitled [Consultation on offshore petroleum environment plans – Information for the Community](#) to help community members understand consultation requirements for Commonwealth EPs and how to participate in consultation.

Woodside is seeking your advice regarding any research activities that AIMS may be undertaking that may overlap with our proposed activities.

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Kind regards

2.30 Email sent to University of Western Australia (UWA) (10 July 2023)

Dear Jo

Woodside previously consulted you (email below) on its plans to submit a revision of the Angel Facility Operations Environment Plan (EP) in Production Licence WA-3-L, Pipeline Licence WA-14-PL and Permit Area WA-16-L, approximately 126 km north-west of Dampier, Western Australia. The EP currently covers operations of a fixed platform (Angel) and subsea infrastructure connected to the Angel and Lambert Deep reservoirs.

The EP is being revised and resubmitted to integrate drilling, subsea installation, commissioning (drilling and tie-back) and production from the Lambert West reservoir (Lambert West tie-back) into the existing Angel production systems. The Lambert Deep and Lambert West Fields are located in Commonwealth waters around 15 km north-west of the Angel Platform in Permit Area WA-16-L.

Drilling activities

- Woodside plans to drill one new well in the Lambert West field (LDA-02), install an associated wellhead and Xmas tree. LDA-02 will be connected to the existing Lambert Deep two-slot production manifold using a ~8 to 10-inch internal diameter (ID) flexible well jumper. The well will be located at approximately 130 m water depth.

Subsea installation and commissioning activities

- Woodside also plans to install a subsea distribution unit (SDU) and flying leads at ~130 m water depth to provide connections to and control of key infrastructure in the subsea system; disconnect the existing Lambert Deep (LDA-01) well flying leads from existing Lambert Deep umbilical termination assembly (UTA) and reconnect it to the subsea distribution unit. The LDA-01 well is located at approximately 130 m water depth.
- Proposed activities also include pre-commissioning and cold-commissioning activities, including leak testing of the flexibles, subsea control systems verification and function-testing of valves to verify the production system and electric and hydraulic flying leads are ready for entry into the commissioning phase.
- Well start-up and commissioning (initial start-up) of the Lambert West well (LDA-02) involving slow and gradual build up to maximum well gas production rates and then well performance testing such as Multi-Rate Testing, simulated emergency shut down (ESD) of the well followed by Pressure Build-Up Testing.

A Consultation Information Sheet is attached, which provides additional background on the proposed activities, including summaries of potential key impacts and risks, and associated management measures. These are also available on our [website](#). You can also subscribe to receive updates on our consultation activities by subscribing [here](#).

The National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) has published a brochure entitled [Consultation on offshore petroleum environment plans – Information for the Community](#) to help community members understand consultation requirements for Commonwealth EPs and how to participate in consultation.

Woodside is seeking your advice regarding any research activities that UWA may be undertaking that may overlap with our proposed activities.

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **22 July 2023**.

Regards,

2.31 Email sent to AMSA – Marine Pollution (22 August 2023)

Dear Mick

Woodside previously consulted you (email below) on its plans to submit a revision of the Angel Facility Operations Environment Plan (EP) in Production Licence WA-3-L, Pipeline Licence WA-14-PL and Permit Area WA-16-L, approximately 126 km north-west of Dampier, Western Australia. The EP currently covers operations of a fixed platform (Angel) and subsea infrastructure connected to the Angel and Lambert Deep reservoirs.

The EP is being revised and resubmitted to integrate drilling, subsea installation, commissioning (drilling and tie-back) and production from the Lambert West reservoir (Lambert West tie-back) into the existing Angel production systems. The Lambert Deep and Lambert West Fields are located in Commonwealth waters around 15 km north-west of the Angel Platform in Permit Area WA-16-L.

Drilling activities

- Woodside plans to drill one new well in the Lambert West field (LDA-02), install an associated wellhead and Xmas tree. LDA-02 will be connected to the existing Lambert Deep two-slot production manifold using a ~8 to 10-inch internal diameter (ID) flexible well jumper. The well will be located at approximately 130 m water depth.

Subsea installation and commissioning activities

- Woodside also plans to install a subsea distribution unit (SDU) and flying leads at ~130 m water depth to provide connections to and control of key infrastructure in the subsea system; disconnect the existing Lambert Deep (LDA-01) well flying leads from existing Lambert Deep umbilical termination assembly (UTA) and reconnect it to the subsea distribution unit. The LDA-01 well is located at approximately 130 m water depth.
- Proposed activities also include pre-commissioning and cold-commissioning activities, including leak testing of the flexibles, subsea control systems verification and function-testing of valves to verify the production system and electric and hydraulic flying leads are ready for entry into the commissioning phase.
- Well start-up and commissioning (initial start-up) of the Lambert West well (LDA-02) involving slow and gradual build up to maximum well gas production rates and then well performance testing such as Multi-Rate Testing, simulated emergency shut down (ESD) of the well followed by Pressure Build-Up Testing.

Environment that May Be Affected (EMBA)

Following recent changes to Commonwealth EP consultation requirements, Woodside is now consulting persons or organisations whom are located within the EMBA by a proposed petroleum activity. The EMBA is the largest spatial extent where unplanned events could potentially have an environmental consequence. For this EP, the broadest extent of the EMBA has been determined by the highly unlikely event of a hydrocarbon release from

activities within the scope the EP. The worst-case credible spill scenario for this EP is a well loss of integrity.

A Consultation Information Sheet is attached, which provides additional background on the proposed activities, including summaries of potential key impacts and risks, and associated management measures. These are also available on our [website](#). **A shipping lane map is also attached.** You can also subscribe to receive updates on our consultation activities by subscribing [here](#).

The National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) has published a brochure entitled [Consultation on offshore petroleum environment plans – Information for the Community](#) to help community members understand consultation requirements for Commonwealth EPs and how to participate in consultation.

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977.

Kind regards

2.32 Email sent to Save our Songlines (SOS) (28 September 2023)

Dear Raelene, Josie and Save Our Songlines

Woodside is planning to submit a revision of the Angel Facility Operations Environment Plan (EP) in Production Licence WA-3-L, Pipeline Licence WA-14-PL and Permit Area WA-16-L, approximately 126 km north-west of Dampier, Western Australia. The EP currently covers operations of a fixed platform (Angel) and subsea infrastructure connected to the Angel and Lambert Deep reservoirs.

The EP is being revised and resubmitted to integrate drilling, subsea installation, commissioning (drilling and tie-back) and production from the Lambert West reservoir (Lambert West tie-back) into the existing Angel production systems. The Lambert Deep and Lambert West Fields are located in Commonwealth waters around 15 km north-west of the Angel Platform in Permit Area WA-16-L.

Drilling activities

- Woodside plans to drill one new well in the Lambert West field (LDA-02), install an associated wellhead and Xmas tree. LDA-02 will be connected to the existing Lambert Deep two-slot production manifold using a ~8 to 10-inch internal diameter (ID) flexible well jumper. The well will be located at approximately 130 m water depth.

Subsea installation and commissioning activities

- Woodside also plans to install a subsea distribution unit (SDU) and flying leads at ~130 m water depth to provide connections to and control of key infrastructure in the subsea system; disconnect the existing Lambert Deep (LDA-01) well flying leads from existing Lambert Deep umbilical termination assembly (UTA) and reconnect it to the subsea distribution unit. The LDA-01 well is located at approximately 130 m water depth.
- Proposed activities also include pre-commissioning and cold-commissioning activities, including leak testing of the flexibles, subsea control systems verification and function-testing of valves to verify the production system and electric and hydraulic flying leads are ready for entry into the commissioning phase.

- Well start-up and commissioning (initial start-up) of the Lambert West well (LDA-02) involving slow and gradual build up to maximum well gas production rates and then well performance testing such as Multi-Rate Testing, simulated emergency shut down (ESD) of the well followed by Pressure Build-Up Testing.

Environment that May Be Affected (EMBA)

Following recent changes to Commonwealth EP consultation requirements, Woodside is now consulting persons or organisations whom are located within the EMBA by a proposed petroleum activity. The EMBA is the largest spatial extent where unplanned events could potentially have an environmental consequence. For this EP, the broadest extent of the EMBA has been determined by the highly unlikely event of a hydrocarbon release from activities within the scope the EP. The worst-case credible spill scenario for this EP is a well loss of integrity.

A Consultation Information Sheet is attached, which provides additional background on the proposed activities, including summaries of potential key impacts and risks, and associated management measures. These are also available on our [website](#). You can also subscribe to receive updates on our consultation activities by subscribing [here](#).

The National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) has published a brochure entitled [Consultation on offshore petroleum environment plans – Information for the Community](#) to help community members understand consultation requirements for Commonwealth EPs and how to participate in consultation. Woodside is consulting with your organisation on this activity as it has previously self-identified and requested to consult on Woodside’s Scarborough EPs.

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **28 October 2023**.

Activity: Angel Facility Operations Environment Plan

Angel Facility Operations Environment Plan	
Summary	<p>Routine Operations:</p> <ul style="list-style-type: none"> • Routine production and operations (Lambert Deep, LDA-01; incorporation of Lambert West, LDA-02 following drilling and tie-back). • Routine inspection, monitoring, maintenance and repair (IMMR) activities. • Non-routine and unplanned activities and incidents associated with the above. <p>Lambert West Drilling and Tie-back:</p> <ul style="list-style-type: none"> • Drill one new well (LDA-02) in the Lambert West (LW) field. • Installation of a subsea distribution unit, flexible flowline and flying leads and disconnection of the existing LDA-01 well flying leads from the Lambert Deep Umbilical Termination Assembly reconnecting it to the subsea distribution unit. • Pre-commissioning and commissioning activities
Permit Area	Activities will occur predominantly within the WA-3-L and WA-16-L title areas and the Pipeline licence areas within WA-14-PL and WA-31-PL.
Location	~ 126 km north-north-west of Dampier

<p>Approx. Water Depth (m)</p>	<p>~ 70 – 130 m</p>
<p>Schedule</p>	<p>Routine Operations:</p> <ul style="list-style-type: none"> • Ongoing <p>Lambert West Drilling and Tie-Back:</p> <ul style="list-style-type: none"> • Drilling is currently anticipated in Q3 2024, subject to EP approval. • Subsea installation is currently anticipated to commence when the relevant wells have been drilled in Q4 2024 / Q1 2025, subject to EP approval. • Pre-commissioning and commissioning activities are currently anticipated to commence in H1 2025, subject to EP approval.
<p>Approx. Estimated Duration</p>	<p>Drilling:</p> <ul style="list-style-type: none"> • Activities are currently anticipated to take approximately 50 - 60 days per well to complete. <p>Subsea installation and commissioning:</p> <ul style="list-style-type: none"> • Activities are currently anticipated to have a cumulative duration of around four weeks (including mobilisation, demobilisation and contingency). <p>Timing and duration of activities is subject to change due to project schedule requirements, MODU/vessel availability, unforeseen circumstances and weather constraints.</p>
<p>Exclusionary/ Cautionary Zone</p>	<p>Routine Operations:</p> <ul style="list-style-type: none"> • The Operational area comprises of the riser platform and the area within a 500 m Petroleum Safety Zone (PSZ) around the facility • The export pipeline from Angel (WA-14-PL) up to the connection to the barred tee (WA-1-PL) on the NRC 1TL tie-in assembly and an area encompassing 1500 m either side of the WA-14-PL pipeline infrastructure • Angel subsea infrastructure, including Angel production (AP) wells AP-2, AP-3 and AP- 4, flowlines, umbilicals and an area within 1500 m around the subsea infrastructure • Lambert Deep subsea infrastructure including well LDA-01, flowline (WA-31-PL), umbilicals and an area within 1,500m around the subsea infrastructure • Exploration wells with wellheads and an area of 500 m around each wellhead. <p>Lambert West Drilling and Tie-Back:</p> <ul style="list-style-type: none"> • The Operational Area includes a radius of 4,500 m from the Lambert Deep Manifold to allow vessels to undertake drilling activities. • Temporary 500 m safety exclusion zone around vessels conducting drilling and installation activities to manage vessel movements.

Infrastructure	<ul style="list-style-type: none"> • Wells, Xmas trees, manifolds, flowlines/pipelines and umbilicals, and explorations wells with wellhead
Vessels	<ul style="list-style-type: none"> • Moored MODU, DP MODU or hybrid moored/DP MODU • Primary Installation Vessel • Inspection, Monitor, Maintenance and Repair (IMMR) Vessel • Support vessels including heavy lift vessel(s) (HLVs), multi-service construction vessel(s), anchor handling vessel(s) and general supply/support vessels

Feedback:

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **27 October 2023**.

Your feedback and our response will be included in our Environment Plan which will be submitted to the National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) for acceptance in accordance with the *Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations 2009* (Cth). Your feedback may also be used to support other regulatory processes associated with the planned activities (which may or may not be confidential).

Please let us know if your feedback for this activity is sensitive and we will make this known to NOPSEMA upon submission of the Environment Plan in order for this information to remain confidential to NOPSEMA.

Regards,

2.33 Email sent to Friends of Australian Rock Art (FARA) (11 September 2023)

Dear Judith

Woodside is planning to submit a revision of the Angel Facility Operations Environment Plan (EP) in Production Licence WA-3-L, Pipeline Licence WA-14-PL and Permit Area WA-16-L, approximately 126 km north-west of Dampier, Western Australia. The EP currently covers operations of a fixed platform (Angel) and subsea infrastructure connected to the Angel and Lambert Deep reservoirs.

The EP is being revised and resubmitted to integrate drilling, subsea installation, commissioning (drilling and tie-back) and production from the Lambert West reservoir (Lambert West tie-back) into the existing Angel production systems. The Lambert Deep and Lambert West Fields are located in Commonwealth waters around 15 km north-west of the Angel Platform in Permit Area WA-16-L.

Drilling activities

- Woodside plans to drill one new well in the Lambert West field (LDA-02), install an associated wellhead and Xmas tree. LDA-02 will be connected to the existing Lambert Deep two-slot production manifold using a ~8 to 10-inch internal diameter (ID) flexible well jumper. The well will be located at approximately 130 m water depth.

Subsea installation and commissioning activities

- Woodside also plans to install a subsea distribution unit (SDU) and flying leads at ~130 m water depth to provide connections to and control of key infrastructure in the subsea system; disconnect the existing Lambert Deep (LDA-01) well flying leads from existing Lambert Deep umbilical termination assembly (UTA) and reconnect it to the subsea distribution unit. The LDA-01 well is located at approximately 130 m water depth.
- Proposed activities also include pre-commissioning and cold-commissioning activities, including leak testing of the flexibles, subsea control systems verification and function-testing of valves to verify the production system and electric and hydraulic flying leads are ready for entry into the commissioning phase.
- Well start-up and commissioning (initial start-up) of the Lambert West well (LDA-02) involving slow and gradual build up to maximum well gas production rates and then well performance testing such as Multi-Rate Testing, simulated emergency shut down (ESD) of the well followed by Pressure Build-Up Testing.

Environment that May Be Affected (EMBA)

Following recent changes to Commonwealth EP consultation requirements, Woodside is now consulting persons or organisations whom are located within the EMBA by a proposed petroleum activity. The EMBA is the largest spatial extent where unplanned events could potentially have an environmental consequence. For this EP, the broadest extent of the EMBA has been determined by the highly unlikely event of a hydrocarbon release from activities within the scope the EP. The worst-case credible spill scenario for this EP is a well loss of integrity.

A Consultation Information Sheet is attached, which provides additional background on the proposed activities, including summaries of potential key impacts and risks, and associated management measures. These are also available on our [website](#). You can also subscribe to receive updates on our consultation activities by subscribing [here](#).

The National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) has published a brochure entitled [Consultation on offshore petroleum environment plans – Information for the Community](#) to help community members understand consultation requirements for Commonwealth EPs and how to participate in consultation.

Woodside is consulting with your organisation on this activity as it has previously declared an interest in our activities and how they may affect the Burrup Hub environment.

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **11 October 2023**.

Activity: Angel Facility Operations Environment Plan

Angel Facility Operations Environment Plan	
Summary	<p>Routine Operations:</p> <ul style="list-style-type: none">• Routine production and operations (Lambert Deep, LDA-01; incorporation of Lambert West, LDA-02 following drilling and tie-back).• Routine inspection, monitoring, maintenance and repair (IMMR) activities.

	<ul style="list-style-type: none"> • Non-routine and unplanned activities and incidents associated with the above. <p>Lambert West Drilling and Tie-back:</p> <ul style="list-style-type: none"> • Drill one new well (LDA-02) in the Lambert West (LW) field. • Installation of a subsea distribution unit, flexible flowline and flying leads and disconnection of the existing LDA-01 well flying leads from the Lambert Deep Umbilical Termination Assembly reconnecting it to the subsea distribution unit. • Pre-commissioning and commissioning activities
Permit Area	Activities will occur predominantly within the WA-3-L and WA-16-L title areas and the Pipeline licence areas within WA-14-PL and WA-31-PL.
Location	~ 126 km north-north-west of Dampier
Approx. Water Depth (m)	~ 70 – 130 m
Schedule	<p>Routine Operations:</p> <ul style="list-style-type: none"> • Ongoing <p>Lambert West Drilling and Tie-Back:</p> <ul style="list-style-type: none"> • Drilling is currently anticipated in Q3 2024, subject to EP approval. • Subsea installation is currently anticipated to commence when the relevant wells have been drilled in Q4 2024 / Q1 2025, subject to EP approval. • Pre-commissioning and commissioning activities are currently anticipated to commence in H1 2025, subject to EP approval.
Approx. Estimated Duration	<p>Drilling:</p> <ul style="list-style-type: none"> • Activities are currently anticipated to take approximately 50 - 60 days per well to complete. <p>Subsea installation and commissioning:</p> <ul style="list-style-type: none"> • Activities are currently anticipated to have a cumulative duration of around four weeks (including mobilisation, demobilisation and contingency). <p>Timing and duration of activities is subject to change due to project schedule requirements, MODU/vessel availability, unforeseen circumstances and weather constraints.</p>
Exclusionary/ Cautionary Zone	<p>Routine Operations:</p> <ul style="list-style-type: none"> • The Operational area comprises of the riser platform and the area within a 500 m Petroleum Safety Zone (PSZ) around the facility • The export pipeline from Angel (WA-14-PL) up to the connection to the barred tee (WA-1-PL) on the NRC 1TL tie-in assembly and an area encompassing 1500 m either side of the WA-14-PL pipeline infrastructure • Angel subsea infrastructure, including Angel production (AP) wells AP-2, AP-3 and AP- 4, flowlines, umbilicals and an area within 1500 m around the subsea infrastructure

	<ul style="list-style-type: none"> • Lambert Deep subsea infrastructure including well LDA-01, flowline (WA-31-PL), umbilicals and an area within 1,500m around the subsea infrastructure • Exploration wells with wellheads and an area of 500 m around each wellhead. <p>Lambert West Drilling and Tie-Back:</p> <ul style="list-style-type: none"> • The Operational Area includes a radius of 4,500 m from the Lambert Deep Manifold to allow vessels to undertake drilling activities. • Temporary 500 m safety exclusion zone around vessels conducting drilling and installation activities to manage vessel movements.
Infrastructure	<ul style="list-style-type: none"> • Wells, Xmas trees, manifolds, flowlines/pipelines and umbilicals, and explorations wells with wellhead
Vessels	<ul style="list-style-type: none"> • Moored MODU, DP MODU or hybrid moored/DP MODU • Primary Installation Vessel • Inspection, Monitor, Maintenance and Repair (IMMR) Vessel • Support vessels including heavy lift vessel(s) (HLVs), multi-service construction vessel(s), anchor handling vessel(s) and general supply/support vessels

Feedback:

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **11 October 2023**.

Your feedback and our response will be included in our Environment Plan which will be submitted to the National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) for acceptance in accordance with the *Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations 2009* (Cth). Your feedback may also be used to support other regulatory processes associated with the planned activities (which may or may not be confidential).

Please let us know if your feedback for this activity is sensitive and we will make this known to NOPSEMA upon submission of the Environment Plan in order for this information to remain confidential to NOPSEMA.

Regards,

2.34 Email sent to Save our Songlines (SOS) (17 October 2023)

Dear Raelene, Josie and Save Our Songlines,

Woodside previously consulted you (email below) on its plans to submit a revision of the Angel Facility Operations Environment Plan (EP) in Production Licence WA-3-L, Pipeline Licence WA-14-PL and Permit Area WA-16-L, approximately 126 km north-

west of Dampier, Western Australia. The EP currently covers operations of a fixed platform (Angel) and subsea infrastructure connected to the Angel and Lambert Deep reservoirs.

The EP is being revised and resubmitted to integrate drilling, subsea installation, commissioning (drilling and tie-back) and production from the Lambert West reservoir (Lambert West tie-back) into the existing Angel production systems. The Lambert Deep and Lambert West Fields are located in Commonwealth waters around 15 km north-west of the Angel Platform in Permit Area WA-16-L.

Drilling activities

- Woodside plans to drill one new well in the Lambert West field (LDA-02), install an associated wellhead and Xmas tree. LDA-02 will be connected to the existing Lambert Deep two-slot production manifold using a ~8 to 10-inch internal diameter (ID) flexible well jumper. The well will be located at approximately 130 m water depth.

Subsea installation and commissioning activities

- Woodside also plans to install a subsea distribution unit (SDU) and flying leads at ~130 m water depth to provide connections to and control of key infrastructure in the subsea system; disconnect the existing Lambert Deep (LDA-01) well flying leads from existing Lambert Deep umbilical termination assembly (UTA) and reconnect it to the subsea distribution unit. The LDA-01 well is located at approximately 130 m water depth.
- Proposed activities also include pre-commissioning and cold-commissioning activities, including leak testing of the flexibles, subsea control systems verification and function-testing of valves to verify the production system and electric and hydraulic flying leads are ready for entry into the commissioning phase.
- Well start-up and commissioning (initial start-up) of the Lambert West well (LDA-02) involving slow and gradual build up to maximum well gas production rates and then well performance testing such as Multi-Rate Testing, simulated emergency shut down (ESD) of the well followed by Pressure Build-Up Testing.

Environment that May Be Affected (EMBA)

Following recent changes to Commonwealth EP consultation requirements, Woodside is now consulting persons or organisations whom are located within the EMBA by a proposed petroleum activity. The EMBA is the largest spatial extent where unplanned events could potentially have an environmental consequence. For this EP, the broadest extent of the EMBA has been determined by the highly unlikely event of a hydrocarbon release from activities within the scope the EP. The worst-case credible spill scenario for this EP is a well loss of integrity.

A Consultation Information Sheet is attached, which provides additional background on the proposed activities, including summaries of potential key impacts and risks, and associated management measures. These are also available on our [website](#). You can also subscribe to receive updates on our consultation activities by subscribing [here](#).

The National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) has published a brochure entitled [Consultation on offshore petroleum environment plans – Information for the Community](#) to help community members understand consultation requirements for Commonwealth EPs and how to participate in consultation.

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **28 October 2023**.

Regards,

2.35 Email sent to Friends of Australian Rock Art (FARA) (11 October 2023)

Dear Judith

Woodside previously consulted you (email below) on its plans to submit a revision of the Angel Facility Operations Environment Plan (EP) in Production Licence WA-3-L, Pipeline Licence WA-14-PL and Permit Area WA-16-L, approximately 126 km north-west of Dampier, Western Australia. The EP currently covers operations of a fixed platform (Angel) and subsea infrastructure connected to the Angel and Lambert Deep reservoirs.

The EP is being revised and resubmitted to integrate drilling, subsea installation, commissioning (drilling and tie-back) and production from the Lambert West reservoir (Lambert West tie-back) into the existing Angel production systems. The Lambert Deep and Lambert West Fields are located in Commonwealth waters around 15 km north-west of the Angel Platform in Permit Area WA-16-L.

Drilling activities

- Woodside plans to drill one new well in the Lambert West field (LDA-02), install an associated wellhead and Xmas tree. LDA-02 will be connected to the existing Lambert Deep two-slot production manifold using a ~8 to 10-inch internal diameter (ID) flexible well jumper. The well will be located at approximately 130 m water depth.

Subsea installation and commissioning activities

- Woodside also plans to install a subsea distribution unit (SDU) and flying leads at ~130 m water depth to provide connections to and control of key infrastructure in the subsea system; disconnect the existing Lambert Deep (LDA-01) well flying leads from existing Lambert Deep umbilical termination assembly (UTA) and reconnect it to the subsea distribution unit. The LDA-01 well is located at approximately 130 m water depth.
- Proposed activities also include pre-commissioning and cold-commissioning activities, including leak testing of the flexibles, subsea control systems verification and function-testing of valves to verify the production system and electric and hydraulic flying leads are ready for entry into the commissioning phase.

- Well start-up and commissioning (initial start-up) of the Lambert West well (LDA-02) involving slow and gradual build up to maximum well gas production rates and then well performance testing such as Multi-Rate Testing, simulated emergency shut down (ESD) of the well followed by Pressure Build-Up Testing.

Environment that May Be Affected (EMBA)

Following recent changes to Commonwealth EP consultation requirements, Woodside is now consulting persons or organisations whom are located within the EMBA by a proposed petroleum activity. The EMBA is the largest spatial extent where unplanned events could potentially have an environmental consequence. For this EP, the broadest extent of the EMBA has been determined by the highly unlikely event of a hydrocarbon release from activities within the scope the EP. The worst-case credible spill scenario for this EP is a well loss of integrity.

A Consultation Information Sheet is attached, which provides additional background on the proposed activities, including summaries of potential key impacts and risks, and associated management measures. These are also available on our [website](#). You can also subscribe to receive updates on our consultation activities by subscribing [here](#).

The National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) has published a brochure entitled [Consultation on offshore petroleum environment plans – Information for the Community](#) to help community members understand consultation requirements for Commonwealth EPs and how to participate in consultation.

If you have feedback specific to the proposed activities described under the proposed EP, we would welcome your feedback at Feedback@woodside.com.au or 1800 442 977 by **28 October 2023**.

Regards,

2.36 Geotargeted social media campaigns (May – November 2023)

Facebook Campaign – May - November 2023

A Facebook information campaign was targeted along the coastline from Geraldton to Derby to ensure it reached all communities adjacent to the EMBA. Geotargeting locations are distributed along the coast, with 80 km radiuses around towns, cities and shires. Geotargeting points were also included for spaces between towns, cities and shires to ensure no areas were missed – you'll see below there are latitude and longitude references for those locations.

As at Wednesday, 1 November 2023

Ad reach: 106,480 users

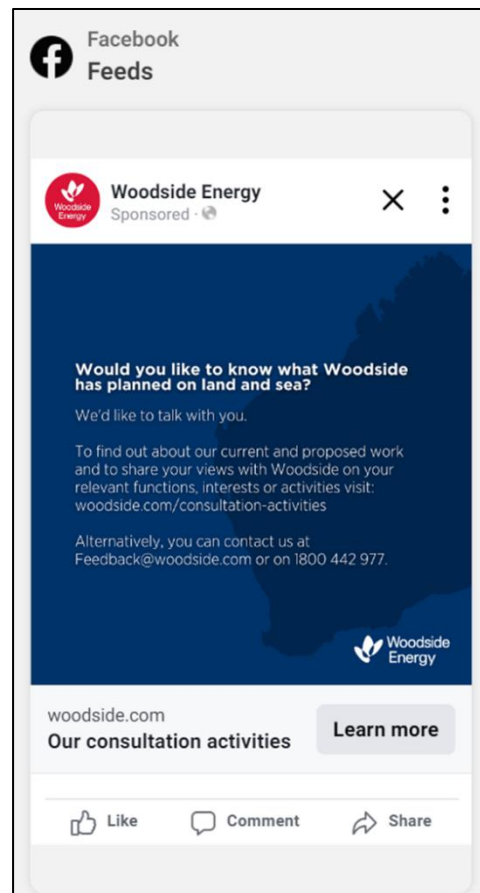
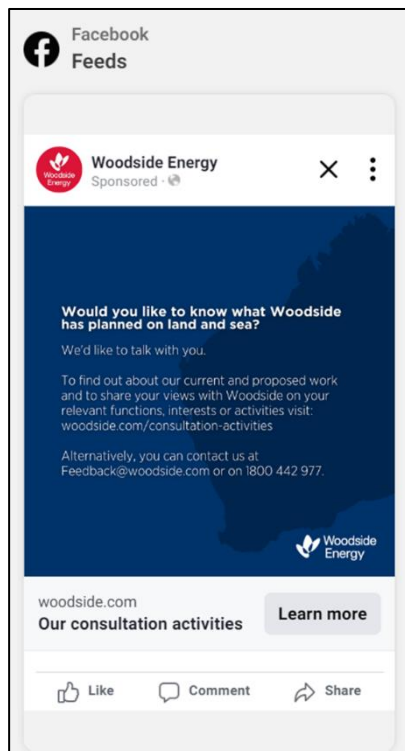
Impressions: 972,443 views

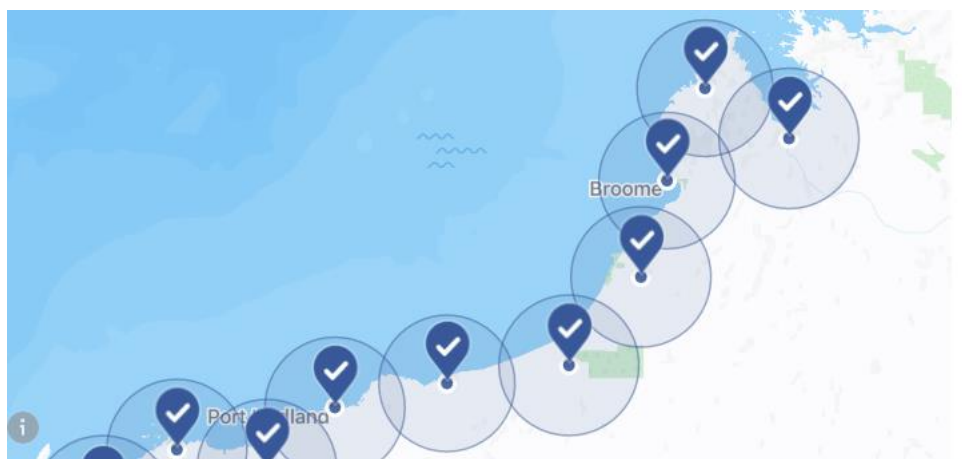
Clicks through to *Consultation Information* page: 4,218 link clicks

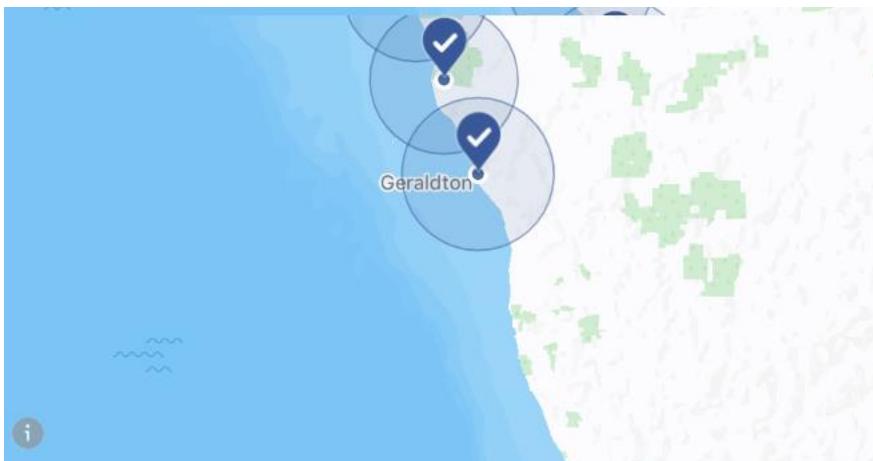
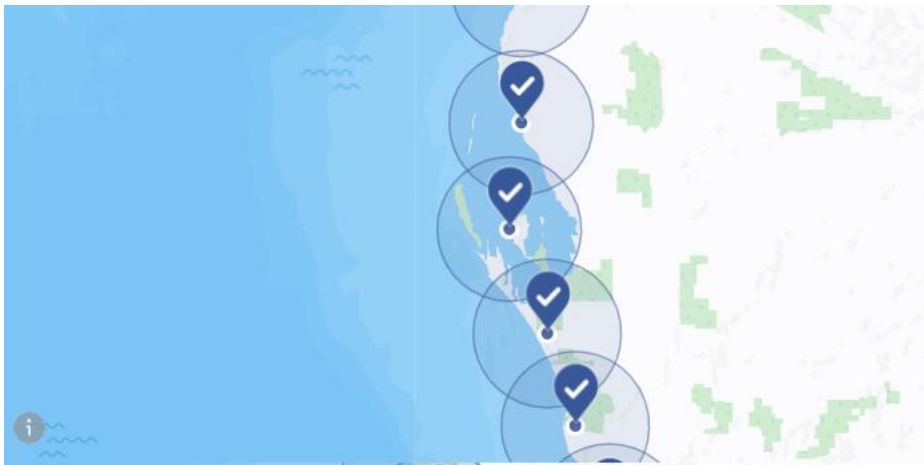
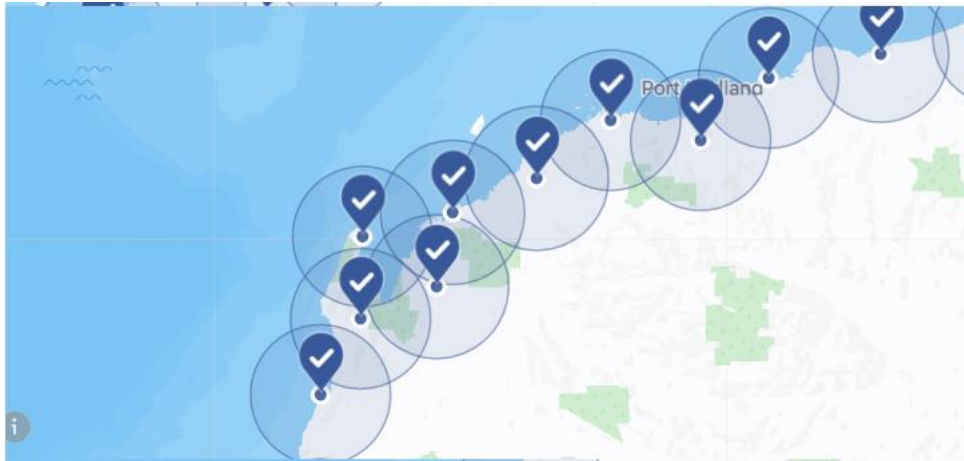
Geotargeting locations:

- Broome (+80 km)
- Carnarvon (+80 km)

- Denham (+80 km)
- Exmouth (+80 km)
- Geraldton (+80 km)
- Onslow (+80 km)
- Port Hedland (+80 km)
- Karratha (+80 km)
- Latitude -17 Longitude 122.65 Dampier Peninsula (+80 km)
- Latitude -22.75 Longitude 114.10 Exmouth Gulf (+80 km)
- Latitude -18.96 Longitude 121.94 Gingerah (+80 km)
- Latitude -27.85 Longitude 114.25 Kalbarri National Park (+80 km)
- Latitude -21.32 Longitude 116.03 Mardie (+80 km)
- Pardoo (+80 km)
- Latitude -20.94 Longitude 117.83 Sherlock (+80 km)
- Latitude -26.96 Longitude 113.95 Tamala (+80 km)
- Latitude -19.88 Longitude 121.15 Telfer (+80 km)
- Latitude -17.52 Longitude 123.56 Willare (+80 km)
- Latitude -22.43 Longitude 114.93 Yannarie (+80 km)







Facebook Campaign – June 2023

A Facebook information campaign was targeted along the coastline from Geraldton to Derby to ensure it reached all communities adjacent to the EMBA. Geotargeting locations are distributed along the coast, with 80 km radiuses around towns, cities and shires. Geotargeting points were also included for spaces between towns, cities

and shires to ensure no areas were missed – you'll see below there are latitude and longitude references for those locations.

As at 11.30am 30 June 2023

Reach: 41,118

Impressions: 285,366

Link clicks: 1,236

Geotargeting locations:

- Broome (+80 km)
- Carnarvon (+80 km)
- Denham (+80 km)
- Exmouth (+80 km)
- Geraldton (+80 km)
- Onslow (+80 km)
- Port Hedland (+80 km)
- Karratha (+80 km)
- Latitude -17 Longitude 122.65 Dampier Peninsula (+80 km)
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Woodside Energy
Sponsored



Would you like to know what Woodside has planned on land and sea?

We'd like to talk with you.

To find out about our current and proposed work and to share your views with Woodside on your relevant location, activities or interests visit:
[woodside.com/consultation-activities](https://www.woodside.com/consultation-activities).

Alternatively, you can contact us at Feedback@woodside.com.au or on 1800 442 977.



[Learn more](#)



Woodside Energy
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Would you like to know what Woodside has planned on land and sea?

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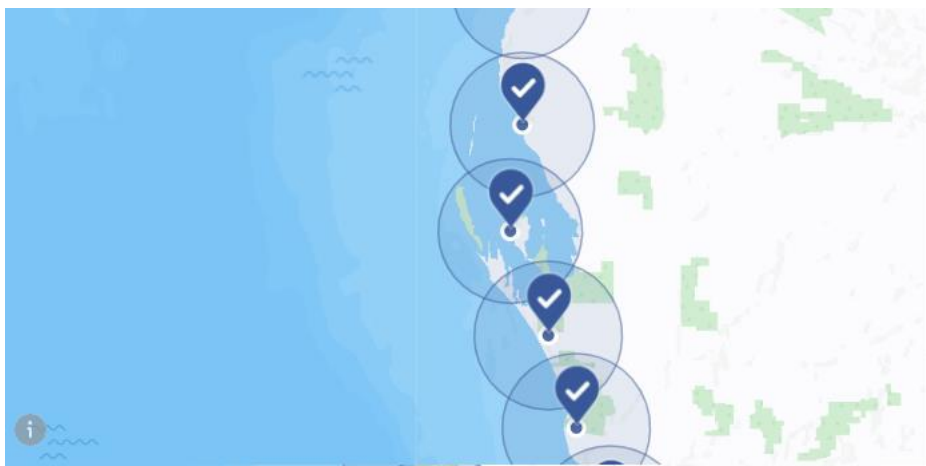
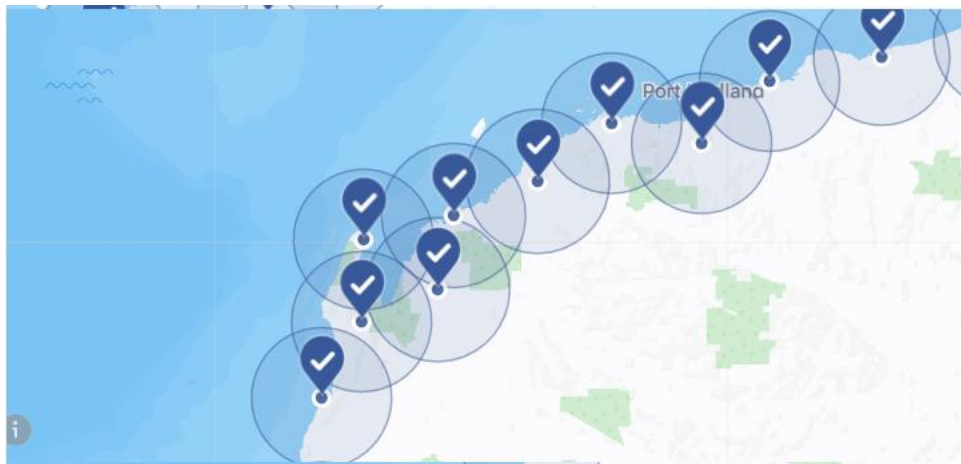


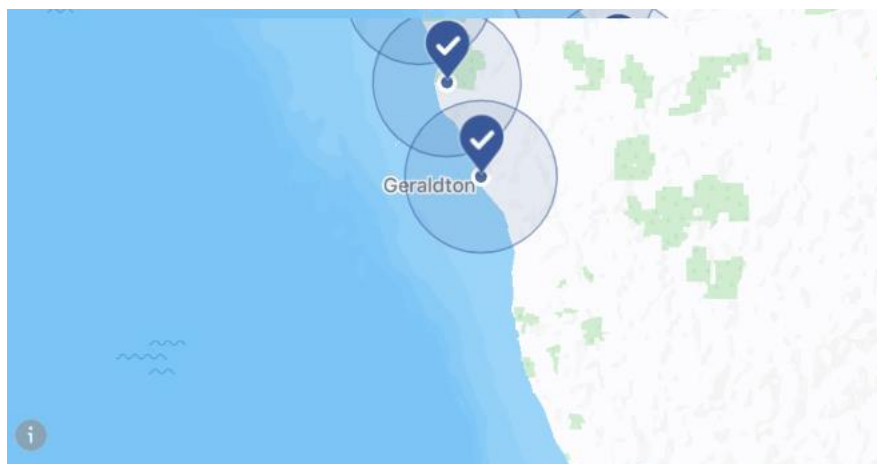
woodside.com

Woodside's consultation activities

Learn more







Facebook Campaign – June 2023

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Woodside Energy
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Alternatively, you can contact us at Feedback@woodside.com.au or on 1800 442 977.

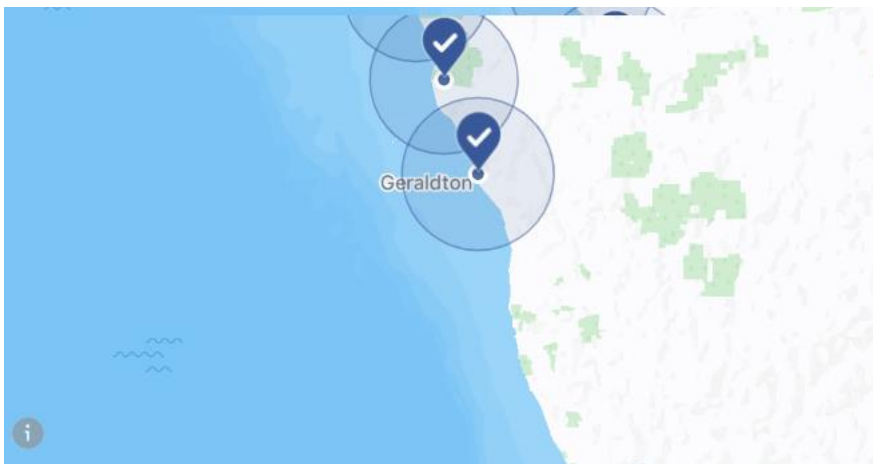
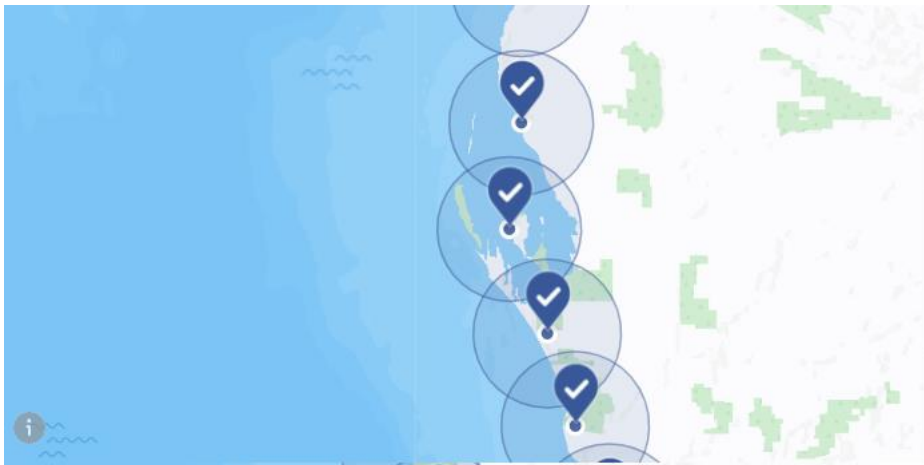
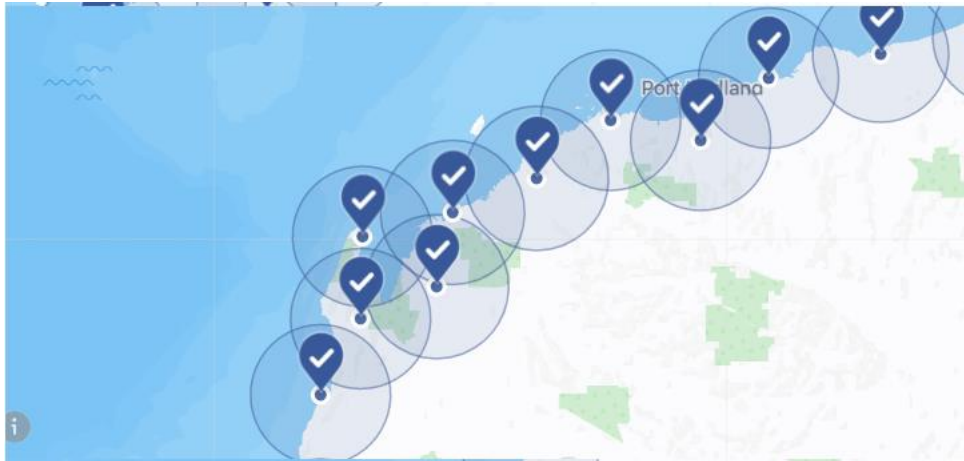


woodside.com

Woodside's consultation activities

Learn more

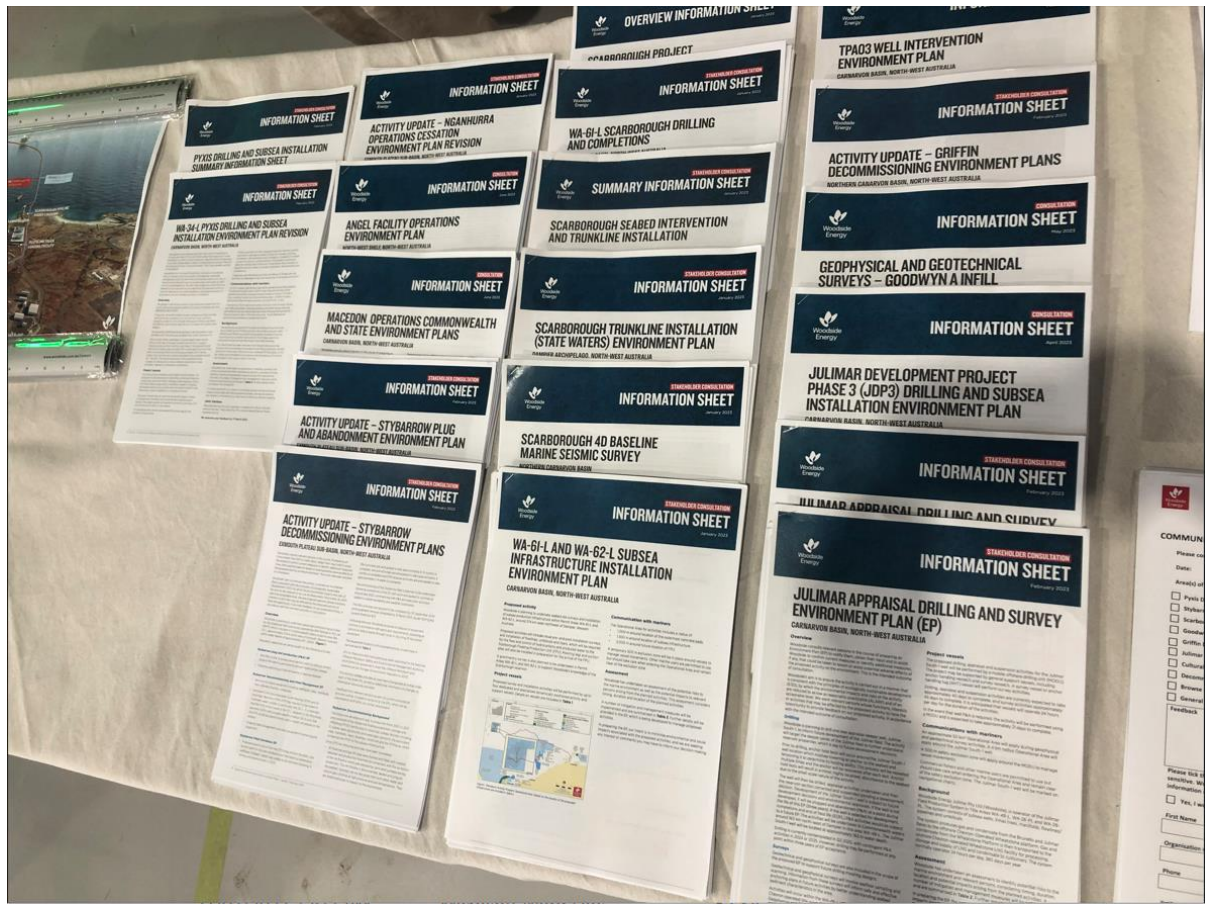




2.37 Community Information Sessions (June - August 2023)

2.37.1 Exmouth Community Information Session (17 June 2023)

Angel Facility Operations Environment Plan





2.37.2 Roebourne Community Information Session (22 June 2023 and 19 July 2023)



COMMUNITY CONSULTATION

COMMUNITY INFORMATION SESSIONS IN IERAMUGADU

You're invited to meet, greet and eat with our friendly team in Ieramugadu. We'd like to talk about our Environment Plans with relevant persons whose functions, activities or interests may be affected by our proposed projects.

Stop by to find out more and share your feedback about Woodside's work in the North West, our Environment Plans and our current and proposed projects, including Scarborough and Browse.

Visit 39 Roe Street, Roebourne, between **12pm** and **3.30pm**, on:

Thursday
22 June 2023

Wednesday
19 July 2023



3. Karratha Community Information Sessions (28 and 29 June 2023)

2.37.3 Newspaper advertisement – Pilbara News (28 June 2023)



Rio reaches \$1b Range milestone

CHEYANNE ENCISO

Rio Tinto has spent \$1 billion with WA businesses as it progresses the development of its Western Range joint venture with China Baowu Steel Group.

Simon Trott, iron ore chief executive of Rio Tinto, said the \$1b spend marked a considerable milestone.

"Rio Tinto spends billions of dollars with local suppliers across Western Australia and the Pilbara every year, helping support thriving communities across the State by providing local jobs for local people," he said.

The 25 million tonnes-a-year Western Range project will help sustain production of Rio's flagship Pilbara blend product from its existing Paraburdoo mining hub as the Eastern Range project depletes. China Baowu said it was pleased to see the Western Range project progressing smoothly.

Premier Roger Cook said significant projects such as the Western Range reinforced WA as an attractive and secure destination for business and investment.

"I want to commend Rio Tinto and Baowu on this latest project milestone and acknowledge their efforts in investing in WA to ensure WA businesses and workers benefit most," he said.

Rio in March reported it had spent \$8.6b with more than 2400 WA and Indigenous businesses in 2022 as part of its local buying program.

The figure included \$618m with Pilbara-based businesses, \$294m with Indigenous companies across WA, and \$438m with businesses run by traditional owners.

Rio Tinto iron ore chief executive Simon Trott and China Baowu vice-president Hou Angui.



We are hiring

JOIN THE TEAM!

Here at Pilbara Ports Authority, we are committed to advancing an inclusive and productive workplace where people are valued and respected.

We are proud of the talent and diversity of our workforce. Our people are key to our current and future success. We are seeking individuals, who strive for excellence in all they do and seek out opportunities for growth. In return, we provide generous support for training and professional development.

If this sounds like a workplace you would thrive in, take a look at our current vacancies.

• Administration Officer – Maintenance – Port Hedland

Find out more about PPA careers and youth training online via careers.pilbaraports.com.au




FIND OUT MORE ABOUT OUR PROPOSED ACTIVITIES

WOULD YOU LIKE TO KNOW WHAT WOODSIDE HAS PLANNED ON LAND AND SEA?

We'd like to talk about our Environment Plans with relevant persons whose functions, activities or interests may be affected by our proposed projects.

Drop in to our office to find out more and share your feedback about Woodside's work in the North West, our Environment Plans and our current and proposed activities, including Scarborough.

Thursday, 29 June 2023
Between 9.00am - 2.00pm
The Quarter HQ Level 3
24 Sharpe Avenue
Karratha WA 6714

You can also access our consultation information and provide feedback by scanning the QR code.




2.37.4 Facebook post (28 June 2023)

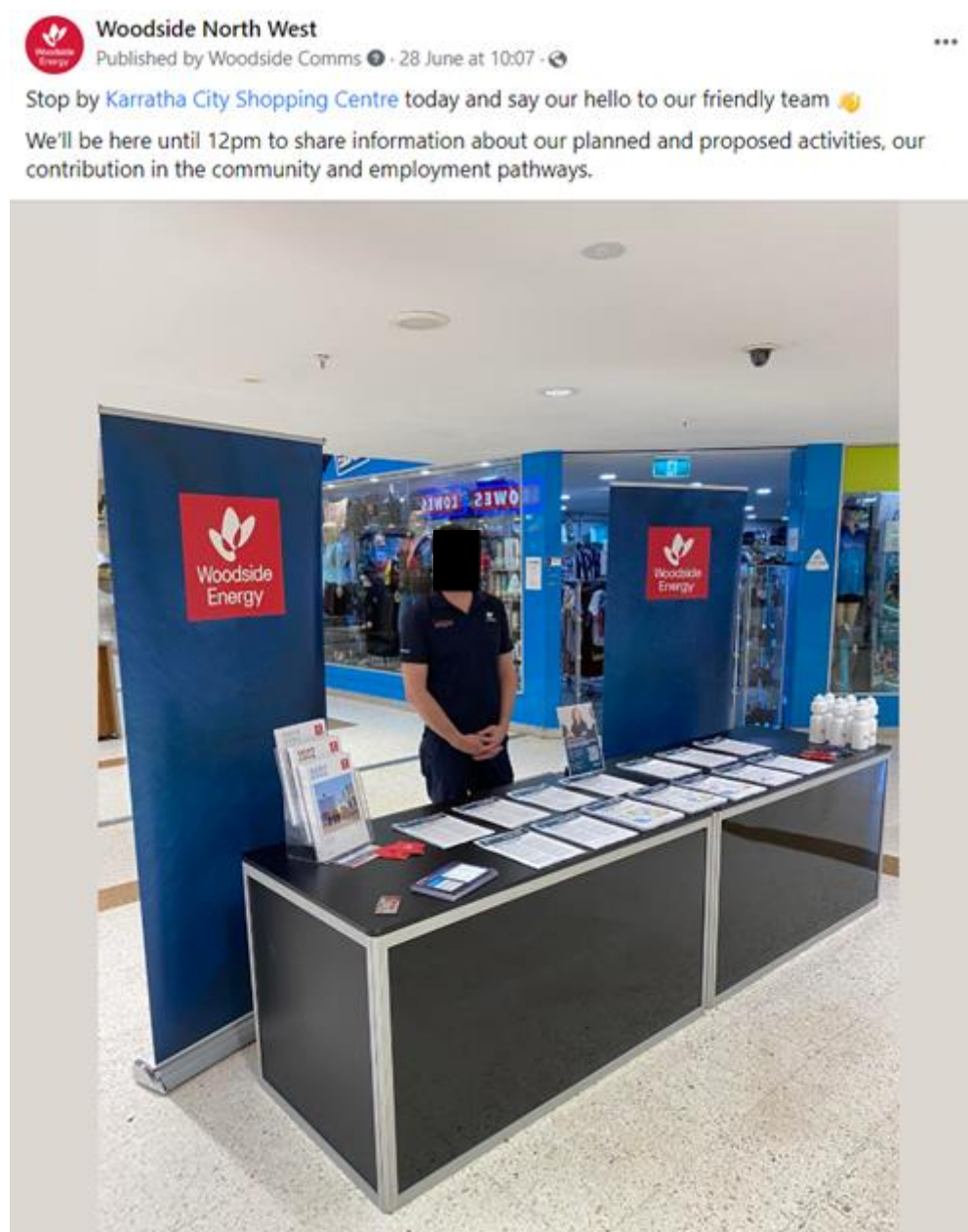
On 28 June 2023, Woodside posted a story on its Woodside North West Facebook account, sharing details of its shopping centre stand where Consultation Information Sheets regarding is planned and proposed activities were available, including the activities proposed under this EP.

Platform/channel: Woodside North West (Facebook)

Date: 28 June 2023

Reach: 1,464 viewers

Impressions: 1,464 views



2.37.5 Geotargeted Social Media Campaign (29 June 2023)

On 29 June 2023, Woodside held a drop-in session at its Karratha town office. The drop-in session was hosted by one of Woodside's Senior Environmental Advisers and was open for

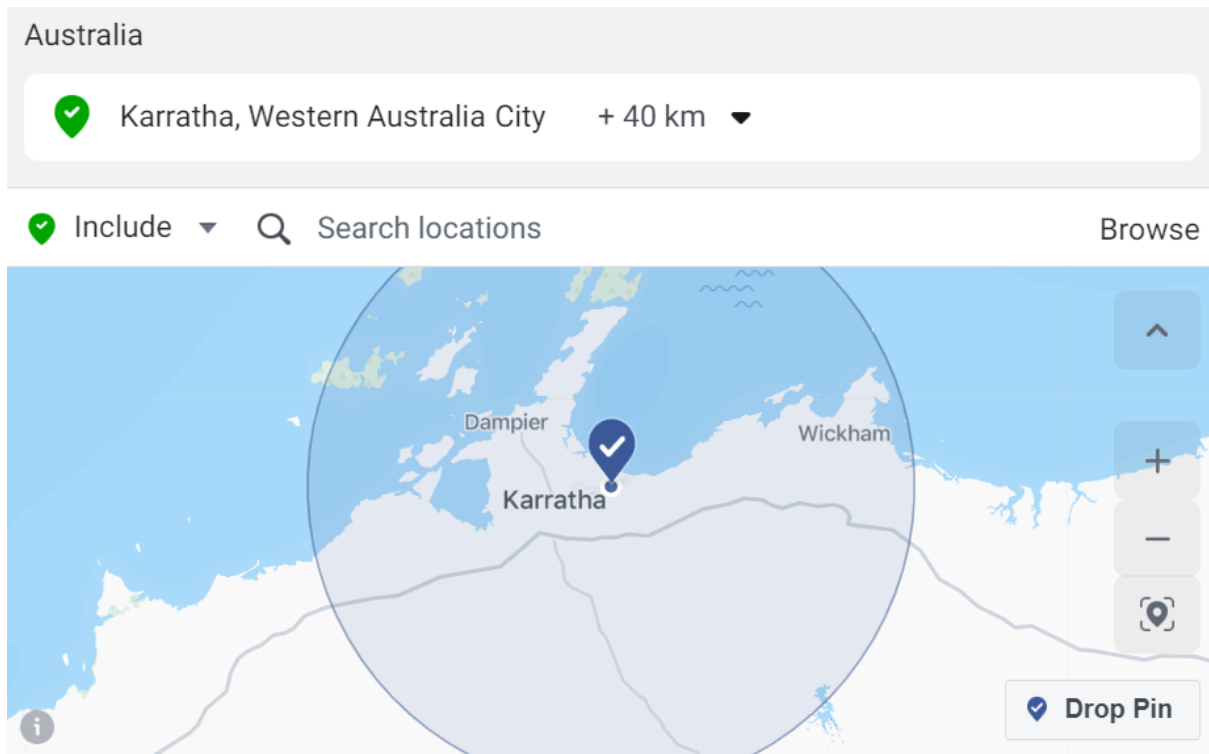
all community members to receive information regarding Woodside’s Environment Plans and proposed and planned activities.

Dates: 26 June 2023 – 29 June 2023
 Geotargeting: 40km radius around Karratha
 Reach: 19,240 viewers
 Impressions: 22,931 views

Campaign name	Ad set name	Delivery	Reach	Impressions	Frequency	Attribution setting	Results
EP Drop in session - KTA	All	Recently completed Campaign	19,240	22,931	1.19	7-day click or 1-day view	19,240 Reach

Facebook Feeds

Facebook Stories



On 28 June 2023, Woodside posted a story on its Woodside North West Facebook account, sharing details of its drop-in session.

Reach: 1,366 viewers

Impressions: 22,931 views

Geotargeting: 40 km radius around Karratha



Woodside North West 16 h ... ✕

Did you miss us today at the Karratha City Shopping Centre?

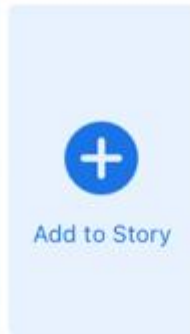
Drop in to our Karratha office tomorrow and say hello to our friendly team.

We'd like to talk about our Environment Plans with relevant persons whose functions, activities or interests may be affected by our proposed projects.

Stop by our office to find out more and share your feedback about Woodside's work in the North West, our Environment Plans and our current and proposed activities, including Scarborough.

Thursday, 29 June 2023
Between 9.00am - 2.00pm
The Quarter HQ Level 3
24 Sharpe Avenue
Karratha WA 6714





 Insights

 Viewers

Seen by

1.3K

Unique accounts

Engagement

5

Actions taken from this story

 Reactions >

 5

Navigation

Forward taps	450
Backward taps	19
Forward swipes	309
Exits	458



Insights **Viewers**

1,334 viewers



1,334 other people viewed this story. As it was shared to Public, people you're not friends with saw it.

2.37.6 Presentation to Karratha Community Liaison Group (29 June 2023)

ENVIRONMENT PLAN CONSULTATION

- Changes to Commonwealth Environment Plan (EP) consultation requirements.
- Woodside is now consulting based on the **environment that may be affected (EMBA)** by a proposed petroleum activity rather than within the Operational Area.
- The EMBA is the largest spatial extent where unplanned events, no matter how unlikely, could potentially have an environmental consequence.
- Any person or organisation who does not wish to continue to receive EP consultation materials where they have only been assessed as 'relevant' for unplanned events in the EMBA, under the EP consultation requirements, please advise us in writing and we will not send further information.
- However, you should be aware that this request will need to be recorded in our EP documents and will be publicly available.
- We will be holding a drop-in session after this meeting for anyone in community who would like to know more about any of our EPs.



ENVIRONMENT PLAN CONSULTATION Consultation with Karratha CLG



¹ Subject to planning and scheduling.
² Woodside will assess the relevance of Karratha CLG during the development of each environment plan.

2.37.7 Roebourne Community Information Session (19 July 2023)

Posters at Woodside's Roebourne Office:



Karratha FeNaCING Festival – 5 and 6 August 2023

Pilbara News Advertisement – 2 August 2023



PROVIDE YOUR FEEDBACK AT FeNaCING FESTIVAL

Are you interested in what Woodside has planned on land and sea?

Join our friendly team at FeNaCING Festival and find out more about our Environment Plans and projects, including Scarborough and Browse.

We look forward to sharing information about our current and proposed activities and providing the opportunity to discuss your relevant functions, activities or interests and receive your input.

Follow us @woodsideonwest
www.woodside.com



6 NEWS Pilbara NEWS
Wednesday, August 2, 2023

Melski's murals brought to life

DANIEL SPENCE



Tambrey Primary School has successfully brought renowned artist Mel Melski, popularly known as Melski, and her sister Tash to create three vibrant murals around the school premises.

With funding support from corporate entities like Woodside, FMC and Pilbara Real Estate, as well as community contributions from Jerwarne Martin, Sashon, Yara and QUBS Energy, the school raised more than \$20,000 in bringing this art project to life.

Home to nearly 700 students, with a third of them having Indigenous backgrounds, school Deputy Principal Tash Whittbread and visual arts specialist Felicity Collins said the mission of the project was to celebrate diversity and create a sense of belonging by reflecting students' culture through artwork.

The school's mission was to celebrate diversity and create a profound sense of belonging by reflecting the students' culture through artwork.

What particularly attracted the school to Mel's artwork was its unique paint-by-numbers style, which allowed students to actively participate in the mural creation process.

Eager to engage the entire school community, the school declared a special "paint week" during which more than 400 students enthusiastically joined hands to contribute to the murals.

Throughout the week, students not only participated in the creation of the murals but also enjoyed immersive art sessions in the park, including painting, drawing, collage, and chalk drawings – under the enchanting stoner weather.

The entire experience served to nurture the students' creativity and appreciation for art, leaving a lasting impact on their artistic aspirations.

Ms Collins said she was thrilled to see the whole school coming together for a week of collaborative art.

"We were delighted to see students immersed in a week of collaborative art," she said.

"Students not only contributed to the creation of the mural but also with their involvement in the immersive art in the park session, which included painting, drawing, collage and chalk drawings – while all outside soaking up the stoner weather."



Beyond supplying affordable, reliable, ever-cleaner energy – we believe we have an important role to play in helping local communities build a vibrant and prosperous future.

We do this by investing in programs which contribute to areas of health and wellbeing, education, environment and building thriving communities.

We're calling for applications for the Chevron Community Spirit Fund, offering donations of up to \$15,000 to not-for-profit organisations operating in the following Northwest locations:

- Carnarvon
- Coral Bay
- Dampier
- Denham
- Exmouth
- Karratha
- Onslow
- Port Hedland
- Roebourne
- Shark Bay

Applications are open now until 15 August 2023. To apply, head to australia.chevron.com




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Story on the Woodside North West Facebook Page – 2 August 2023

PROVIDE YOUR FEEDBACK AT FeNaCING FESTIVAL

Are you interested in what Woodside has planned on land and sea?

Join our friendly team at FeNaCING Festival and find out more about our Environment Plans and projects, including Scarborough and Browse.

We look forward to sharing information about our current and proposed activities and providing the opportunity to discuss your relevant functions, activities or interests and receive your input.



Environment Plan Banner

Woodside Energy

ENGAGE WITH WOODSIDE ON OUR PLANS ON LAND AND SEA

Environment Plans
Are you an individual, organisation or community group whose functions, interests or activities may be affected by our activities?
We would like to hear your views.

Engage with us further
To identify as a relevant person for consultation on our Environment Plans, please speak with our team or contact us at:
Feedback@woodside.com Or phone 1800 442 977

To find out more about Woodside's current and proposed work and any of our operations that may affect you, scan the QR code.

2.37.9 Passion of the Pilbara, Onslow (18 August 2023)

17 August 2023 – Passion of the Pilbara Facebook Post



17 August 2023 – Woodside North West Facebook Page




Woodside Facebook Post and Story – 17 August 2023

Feeds

Facebook Feeds

Woodside North West added a new photo. Sponsored



PROVIDE YOUR FEEDBACK AT PASSION OF THE PILBARA

Are you interested in what Woodside has planned on land and sea?

Join our friendly team at Passion of the Pilbara in Onslow this Saturday and find out more about our Environment Plans and projects, including Scarborough and Browse.

We look forward to sharing information about our current and proposed activities and providing the opportunity to discuss your relevant functions, activities or interests and receive your input.


Woodside Energy

Like Comment Share

Stories and Reels

Facebook Stories

Woodside North West Sponsored



PROVIDE YOUR FEEDBACK AT PASSION OF THE PILBARA

Are you interested in what Woodside has planned on land and sea?

Join our friendly team at Passion of the Pilbara in Onslow this Saturday and find out more about our Environment Plans and projects, including Scarborough and Browse.

We look forward to sharing information about our current and proposed activities and providing the opportunity to discuss your relevant functions, activities or interests and receive your input.

Woodside Energy

Audience definition

Your audience is defined.

Specific
Broad

Estimated audience size: 21,400 - 25,200

Estimates may vary significantly over time based on your targeting selections and available data.

Estimated daily results

Reach

15K-21K

The accuracy of estimates is based on factors such as past campaign data, the budget you entered, market data, targeting criteria and ad placements. Numbers are provided to give you an idea of performance for your budget, but are only estimates and don't guarantee results.

Woodside Marquee



Woodside Information Sheets



2.38 Community Information Sessions (September 2023)

2.38.1 Pilbara News Advertisement – 13 September 2023



City of Karratha Mayor Peter Long. Picture: Tom Zaunmayer

Mayor runs again as candidates put forward pitches

DANIEL SPENCE

Nominations have closed for the 2023 Karratha mayoral and councillor elections, with the list of candidates running to be the city's next mayor being released.

Peter Long — who has been in the position since 2011 — will be running again and said, if re-elected, he would continue to provide Karratha with intelligent, safe and inclusive leadership.

"I am a full-time mayor, always able to receive you and your ideas," he said. "I love the Pilbara and our community."

Regional Development Australia Pilbara chief executive and former local government minister Tony Simpson is also running for mayor.

His vision is to join forces with State and Federal entities to progress childcare, health and housing solutions.

"I would work to draw major brand investments in retail and leisure to provide more options for residents. Identify land for a

foreshore entertainment hub and infuse Karratha with festivals and quality entertainment," he said.

Brenton Johannsen — who ran for the seat of Durack at the recent Federal election under One Nation — said he would donate the entire mayoral allowance to charity.

"I will be a committed full-time mayor, my goal is to visit all businesses and resident groups on a regular basis to touch base and discuss any new issues," he said.

Mr Johannsen said his aims would be neighbourhood safety, more opportunities for locals, ratepayer discounts for local facilities, moving airport smokers' areas, and eco-friendly weed management.

As a sitting councillor, radio announcer, parent and former local business owner mayoral candidate Pablo Miller said he had got to know the people of Karratha.

"As your mayor, I will continue to not only listen but be a strong advocate for our community," he

said. Mr Johannsen said he was interested in expanding opportunities for young people and families, growing local and cultural tourism, supporting businesses and bolstering mental health services.

The owner of the North West Brewing Co Daniel Scott has a vision as mayor to grow Karratha's economy.

His plan is to create an education and sporting precinct between the TAFE and St Luke's College, with accommodation for secondary and tertiary students.

His plans also include a new home for the Pilbara Universities Centre, and a sporting hub for rugby, soccer, hockey and gymnastics.

Those running for council include Daniel Scott, Kieran Dart, Wayne Mothershaw, Mr Johannsen, Sarah Roots, George Levisianos, Bradley Dawey, Mr Simpson, James Corea, Joseph Almonte and Geoff Harris.

Elections will be held for the four vacancies on October 21st.

FIND OUT MORE ABOUT OUR PROPOSED ACTIVITIES

ARE YOU INTERESTED IN WHAT WOODSIDE HAS PLANNED ON LAND AND SEA?

We'd like to talk to relevant persons about our Environment Plans. We welcome your input and wish to provide you with the opportunity to share information and discuss your functions, activities or interests which may be affected by our proposed projects.

Speak to our friendly team members at one of our four sessions in September.

<p>Monday, 18 September 2023 Between 8.00am - 12.00pm Karratha Shopping Centre Sharpe Avenue Karratha</p>	<p>Monday, 18 September 2023 Between 3.00pm - 6.00pm Red Earth Arts Precinct 27 Welcome Road Karratha</p>
<p>Tuesday, 19 September 2023 Between 10.00am - 5.00pm South Hedland Square 9-31 Throssell Road South Hedland</p>	<p>Wednesday, 20 September 2023 Between 10.00am - 4.00pm Woodside Office 39 Roe Street Roebourne</p>

You can access our consultation information, provide feedback and subscribe for updates by scanning the QR code.

ON SLOW

Business Excellence Awards

Cocktail Celebration

Saturday 16th September, 2023
at Onslow Beach Resort

A fabulous stand up cocktail event with canapes and drinks from 5:30pm
Award presentations from 7pm
Live entertainment
post award presentations

Tickets
Purchase your tickets online:
<https://OCCIBusinessAwards2023.eventbrite.com.au>

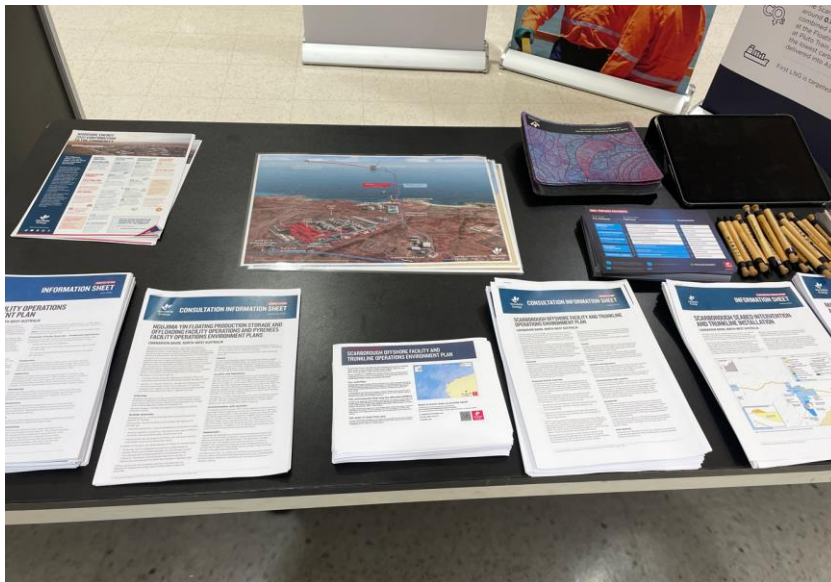
2.38.2 Social Media – 6 - 16 September 2023

<p>Are you interested in what Woodside has planned on land and sea?</p> <p>Stop by and say hello to our friendly team in Karratha.</p> <p>We'd like to talk to relevant persons about our Environment Plans. We welcome your input and wish to provide you with the opportunity to share information and discuss your functions, activities or interests which may be affected by our proposed projects.</p> <p>Monday, 18 September 2023</p> <p>Between 8.00am - 12.00pm Karratha Shopping Centre Sharpe Avenue Karratha</p> <p>Between 3.00pm - 6.00pm Red Earth Arts Precinct 27 Welcome Road Karratha</p> 	<p>Are you interested in what Woodside has planned on land and sea?</p> <p>Stop by and say hello to our friendly team in Port Hedland.</p> <p>We'd like to talk to relevant persons about our Environment Plans. We welcome your input and wish to provide you with the opportunity to share information and discuss your functions, activities or interests which may be affected by our proposed projects.</p> <p>Tuesday, 19 September 2023</p> <p>Between 10.00am - 5.00pm South Hedland Square 9-31 Throssell Road South Hedland</p> 	<p>Are you interested in what Woodside has planned on land and sea?</p> <p>Stop by and say hello to our friendly team in Roebourne.</p> <p>We'd like to talk to relevant persons about our Environment Plans. We welcome your input and wish to provide you with the opportunity to share information and discuss your functions, activities or interests which may be affected by our proposed projects.</p> <p>Wednesday, 20 September 2023</p> <p>Between 10.00am - 4.00pm Woodside Office, Roebourne 39 Roe Street Roebourne</p> 
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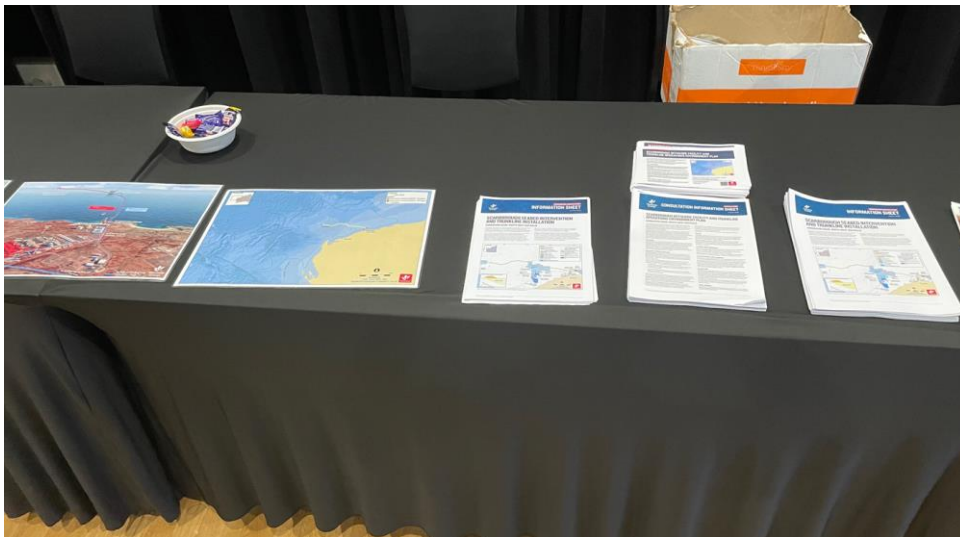
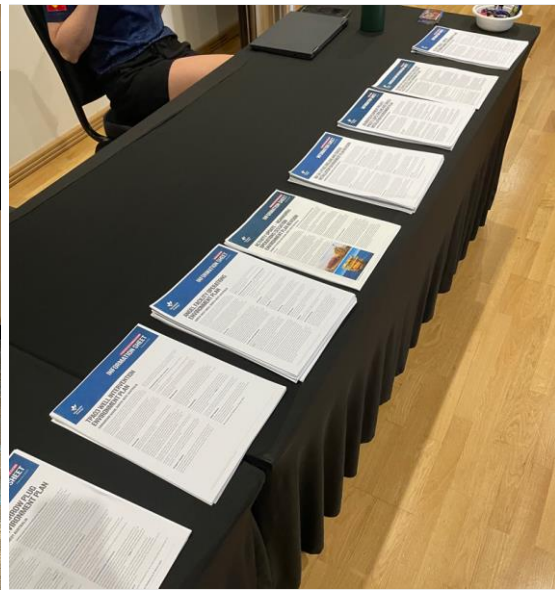
Social media reach:

Location	Reach
Karratha	22,095
Port Hedland	26, 487
Roebourne	22,134

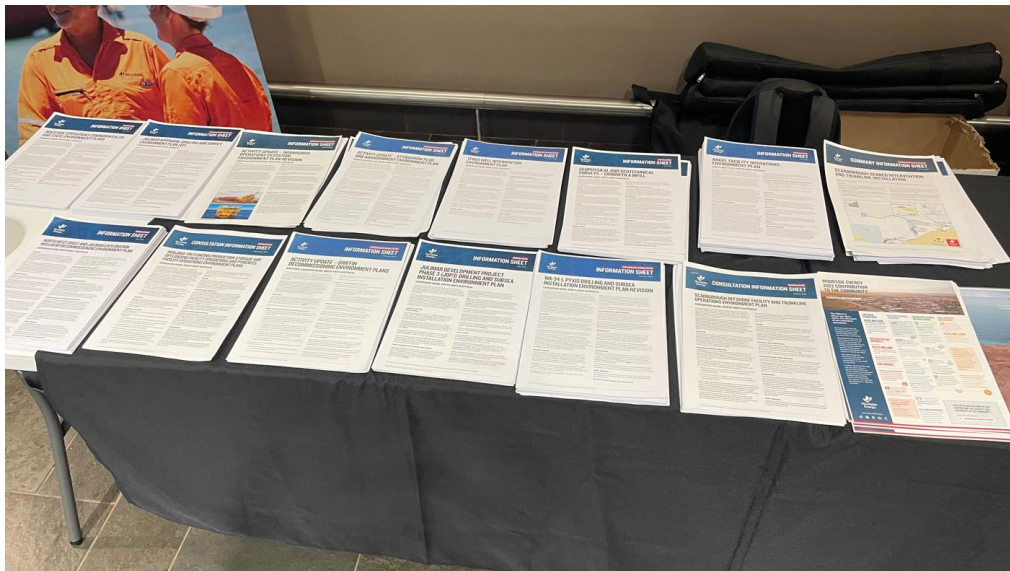
2.38.3 Karratha Shopping Centre – 18 September 2023



2.38.4 Red Earth Arts Precinct – 18 September 2023



2.38.5 South Hedland Square – 19 September 2023



2.38.6 Roebourne – Woodside Office – 20 September 2023



2.39 Karratha Community Liaison Group Meeting (29 September 2023)

CONSULTATION

Previously consulted

Griffin Field Decommissioning
Stybarrow Field Decommissioning
Scarborough Activities (Drilling and Completions and Seabed Intervention and Trunkline Installation)
Pluto Well (WA-34-L)
Julimar Appraisal Well
TPA03 Well Intervention
JDP3 Subsea Tieback
Goodwyn A Geotech/Geophys Survey
Angel Operations
Macedon (State) Operations
NWS and Julimar Wellheads

Currently consulting

Ngujima-Yin Floating Production Storage and Offloading Facility Operations
Pyrenees Facility Operations
Scarborough Offshore Facility and Trunkline Operations EP



Scan the QR code or visit [woodside.com/consultation-activities](https://www.woodside.com/consultation-activities) to access our consultation information.



LOCAL ENGAGEMENT SESSIONS

- We consult relevant persons in the course of preparing an Environment Plan (EP) to notify them, obtain their input and to assist Woodside to confirm current measures or identify additional measures, if any, that may be taken to lessen or avoid potential adverse effects of the proposed activity on the environment.
- This month we held sessions for local community members to seek information about our EPs, to discuss functions, activities of interest that by be affected by our proposed projects and to provide an opportunity for feedback.
- Locations included the Karratha Shopping Centre, Red Earth Arts Precinct, Woodside's Roebourne Office
- Sessions were advertised to build community awareness and interest.

ARE YOU INTERESTED IN WHAT WOODSIDE HAS PLANNED ON LAND AND SEA?

We'd like to talk to relevant persons about our Environment Plans. We welcome your input and wish to provide you with the opportunity to share information and discuss your functions, activities or interests which may be affected by our proposed projects.

Speak to our friendly team members at one of our four sessions in September:

Monday, 18 September 2023 Between 8:00am - 12:00pm Karratha Shopping Centre Sharpe Avenue Karratha	Monday, 18 September 2023 Between 3:00pm - 6:00pm Red Earth Arts Precinct 27 Welcome Road Karratha
Tuesday, 19 September 2023 Between 10:00am - 5:00pm South Hedland Square 9-31 Throssell Road South Hedland	Wednesday, 20 September 2023 Between 10:00am - 4:00pm Woodside Office 39 Roeg Street Roebourne

You can access our consultation information, provide feedback and subscribe for updates by scanning the QR code.

Advertisement - Pilbara News, 13 September 2023

Are you interested in what Woodside has planned on land and sea?

Stop by and say hello to our friendly team in Karratha.

We'd like to talk to relevant persons about our Environment Plans. We welcome your input and wish to provide you with the opportunity to share information and discuss your functions, activities or interests which may be affected by our proposed projects.

Monday, 18 September 2023

Between 8:00am - 12:00pm Karratha Shopping Centre Sharpe Avenue Karratha	Between 3:00pm - 6:00pm Red Earth Arts Precinct 27 Welcome Road Karratha
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Are you interested in what Woodside has planned on land and sea?

Stop by and say hello to our friendly team in Roebourne.

We'd like to talk to relevant persons about our Environment Plans. We welcome your input and wish to provide you with the opportunity to share information and discuss your functions, activities or interests which may be affected by our proposed projects.

Wednesday, 20 September 2023

Between 10:00am - 4:00pm
Woodside Office, Roebourne
39 Roeg Street
Roebourne

Facebook advertisements



2.40 Community Information Sessions (October 2023)

2.40.1 Pilbara News Advertisement – 4 October 2023

MinRes in \$24m deal with local company

DANIEL SPENCE

Local Pilbara Indigenous-owned business Djeloanna Pty Ltd has been awarded a \$24 million contract by Mineral Resources as part of the company's flagship Onslow Iron project.

It is the largest contract MinRes has ever signed with an Indigenous-owned business, as well as the first contract awarded to Djeloanna Pty Ltd, which is a Robe River Kuruma business. The Robe River Kuruma people are the traditional owners of the land on which the Kon's Bore mine site is located.

The four-year contract is for exploration earthworks at Kon's Bore mine site, east of Onslow, including constructing access tracks, building drill pads, road maintenance and general earthworks.

Djeloanna Pty Ltd will employ about 10 people as



MinRes managing director Chris Ellison and Djeloanna business owner Bevan Wally. Picture: Russell James

part of the contract including a project manager, mechanics, operators and administration staff.

Djeloanna Pty Ltd owner Bevan Wally, who grew up on country, said: "The support provided by MinRes has given us the confidence and capacity to help establish and grow our business. MinRes have shown us action and given us commitments. It's unreal for them to invest and give us a go."

MinRes managing director Chris Ellison said that the company was proud to

partner with businesses such as Djeloanna that had such a strong connection to country.

"Providing practical guidance and support, such as guaranteeing finance for equipment and plant, helps to build local capability and ensure Indigenous-owned businesses share in our success," he said.

At the contract signing ceremony in Perth, Mr Wally presented traditional gifts to Mr Ellison, including boomerangs, a shield and a long stick.



SUPPORTING OUR LOCAL COMMUNITIES

The MinRes Community Fund supports our commitment to making meaningful contributions to the communities in which we operate.

Grants of up to **\$10,000** are available to eligible local organisations to support programs and events that help create strong, vibrant and healthy communities.

Applications are open to groups operating in the **Pilbara and Goldfields-Esperance regions** or within the **Shires of Yilgarn, Irwin and Mingenew**.

Applications accepted between **1 to 31 October 2023**.

TO APPLY

visit mineralresources.com.au/our-sustainability/community or email communities@mr.com.au



Schools to get a staff cash boost

DANIEL SPENCE

Pilbara schools will benefit from a multi-million-dollar cash injection from the State Government to recruit and retain staff.

Education Minister Tony Buti said the success of last year's temporary Regional Attraction and Incentive Package meant an additional 18 schools would benefit from \$16.49 million worth of incentive packages.

Schools in the Pilbara who will receive a boost include Broome Senior High School, Carnarvon Community

College, Karratha Senior High School, Hodland Senior High School, Tom Price Senior High School and Newman Senior High School.

The incentive helps rural schools to attract and recruit teachers and retain staff and school administrators at schools by providing additional financial incentives.

Staff members will receive between \$6000 and \$17,000 for working in rural and remote public schools for the 2024 school year.

The incentives will be paid

in two instalments: the first at the start of the 2024 school year, the balance paid at the end of the 2024 school year.

Mr Buti said schools in regional and remote areas faced additional challenges when recruiting and retaining teachers.

"This significant investment will bring greater continuity for regional and remote students, their families, and the whole community," he said. The temporary Regional Attraction and Retention Incentive was initially allocated to 48 regional and remote schools.



FIND OUT MORE ABOUT OUR PROPOSED ACTIVITIES

ARE YOU INTERESTED IN WHAT WOODSIDE HAS PLANNED ON LAND AND SEA?

We'd like to talk to relevant persons about our Environment Plans. We welcome your input and wish to provide you with the opportunity to share information and discuss your functions, activities or interests which may be affected by our proposed activities.

Speak to our friendly team members at one of our sessions in October.

Monday, 16 October 2023
Between 10:00am - 2:00pm

Gwoonwardu Mia
146 Robinson Street
Carnarvon

Tuesday, 17 October 2023
Between 9:00am - 1:00pm

Denham Town Hall
Hughes Street
Denham



You can access our consultation information, provide feedback and subscribe for updates by scanning the QR code.



Government of Western Australia
Department of Health

Fluoridation for the Newman drinking water system

Community water fluoridation helps protect teeth against decay and is a safe and effective way of improving oral health. More than 92 per cent of the Western Australian population, including the Perth metropolitan area and most large regional communities in the Pilbara and other parts of Western Australia, has benefited from fluoridation of drinking water for more than 40 years.

Fluoridation equipment has been installed at the water treatment plant servicing Newman and is now operational. As with similar plants located throughout Western Australia, the Department of Health will monitor the performance of the water treatment plant to ensure compliance with the Australian Drinking Water Guidelines and the Fluoridation of Public Water Supplies Act 1966.

For more information please contact the Department of Health by email to ehinfo@health.wa.gov.au or call 08 9222 2000 or visit health.wa.gov.au and search fluoridation.

Dr Andrew Robertson

Chief Health Officer

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2.40.2 Banners and consultation sheets – 16 October 2023



2.40.3 Pilbara News Advertisement – 11 October 2023

Pilbara NEWS
Wednesday, October 11, 2023

pilbaranews.com.au

NEWS 5

Animal flight policy criticised

CAIN ANDREWS

A prominent pet adoption agency has slammed Qantas' animal flight policy claiming it will lead to the unnecessary deaths of hundreds of animals.

Over the past year, animal adoption agency Saving Animals From Euthanasia's regional branches in Broome, Newman, Hedland and Karratha collectively rescued 1936 animals with 82.8 per cent or 956 of them requiring air transport to get to their new homes.

But with Qantas now enforcing a "no-fly" policy for animals when temperatures are forecast to reach more than 35C SAFE founder Sue Hedley said rescue animals that required air transport might have to be destroyed.

"It is crucial to recognise that this policy alteration could have dire consequences for these animals. If they are unable to reach their destination and find new homes, they may tragically face euthanasia as an alternative," she said.

Ms Hedley said SAFE had engaged with Qantas to try to find alternative solutions such as waiters or only allowing animals on early morning flights on days over 35C but was knocked back by the company.

"In over 20 years of operation, SAFE has never had a death during transportation from regional areas to Perth, no matter the temperature," she said.

"Unfortunately, we have been advised that the policy will remain



Sue Hedley & Salem. Pic: Helen Oaler

and that no exceptions will be made.

"We firmly believe that the risks associated with this policy extend far beyond those related to flying on a day when temperatures may reach 35C later in the day."

A Karratha woman, who only wishes to be identified as Simone, was told her two dogs would not be allowed to catch a Qantas flight on October 5 because of the policy.

According to Simone, at the last minute she was told her dogs could not catch the flight despite being told the night before her dog would be able to fly.

"It's ridiculous we're here with our dogs everything's packed, and we're going away as well.

"With the way things are in Karratha with the shortage of space available there's no one to look after our pets," she said.

"It's not just inconvenient, it's unethical as they're not even adhering to their own policy.



Simone's dogs faced being bumped off a Qantas flight because of the airline's heat policy.

"I get it's about animal safety but what is ridiculous is that the policy clearly states 35C and above and it (was) only 25C."

Qantas eventually made an exception for Simone and her dogs on the day, however, she claims she was told by those at the airport to not tell Ms Hedley about the incident.

Last year, temperatures in Karratha exceeded 35C on 198 days, with a consecutive period of 42 days over 35C between February 12 and March 26.

Responding to questions about the policy, a Qantas spokesperson said the policy was set by the International Pet and Animal Association and the International

Air Transport Association. "Qantas takes the safety and welfare of pets and animals who travel with us extremely seriously," the spokesperson said.

"This is why we don't transport pets when temperatures exceed 35C or fall below 5C, due to the stress and anxiety this could cause."

FIND OUT MORE ABOUT OUR PROPOSED ACTIVITIES

ARE YOU INTERESTED IN WHAT WOODSIDE HAS PLANNED ON LAND AND SEA?

We'd like to talk to relevant persons about our Environment Plans. We welcome your input and wish to provide you with the opportunity to share information and discuss your functions, activities or interests which may be affected by our proposed activities.

Speak to our friendly team members at one of our three sessions in October.

<p>Monday 16 October 2023 Between 10.00am - 2.00pm Gwoonwardu Mia 146 Robinson Street Carnarvon</p>	<p>Tuesday 17 October 2023 Between 9.00am - 1.00pm Denham Town Hall Hughes Street Denham</p>
<p>Monday 23 October 2023 Between 10.00am - 5.00pm Exmouth Chamber of Commerce and Industry 22 Maidstone Crescent Exmouth</p>	

You can access our consultation information, provide feedback and subscribe for updates by scanning the QR code.

Northwest Multicultural Show 2023

SATURDAY
14 OCTOBER 2023
1:00PM-5:00PM
RED EARTH ARTS PRECINCT

2.40.4 Social media tile and story – 2 – 9 October 2023

Are you interested in what Woodside has planned on land and sea?

Stop by and say hello to our friendly team in Exmouth.

We'd like to talk to relevant persons about our Environment Plans. We welcome your input and wish to provide you with the opportunity to share information and discuss your functions, activities or interests which may be affected by our proposed activities.

Monday, 23 October 2023

Between 10.00am - 5.00pm

Exmouth Chamber of Commerce and Industry

22 Maidstone Crescent

Exmouth



Are you interested in what Woodside has planned on land and sea?

Stop by and say hello to our friendly team in Exmouth.

We'd like to talk to relevant persons about our Environment Plans. We welcome your input and wish to provide you with the opportunity to share information and discuss your functions, activities or interests which may be affected by our proposed activities.

Monday, 23 October 2023

Between 10.00am - 5.00pm

Exmouth Chamber of Commerce and Industry

22 Maidstone Crescent
Exmouth

