

VICL29 (Longtom) Oil Pollution Emergency Plan

LT-OPS-PL-0026

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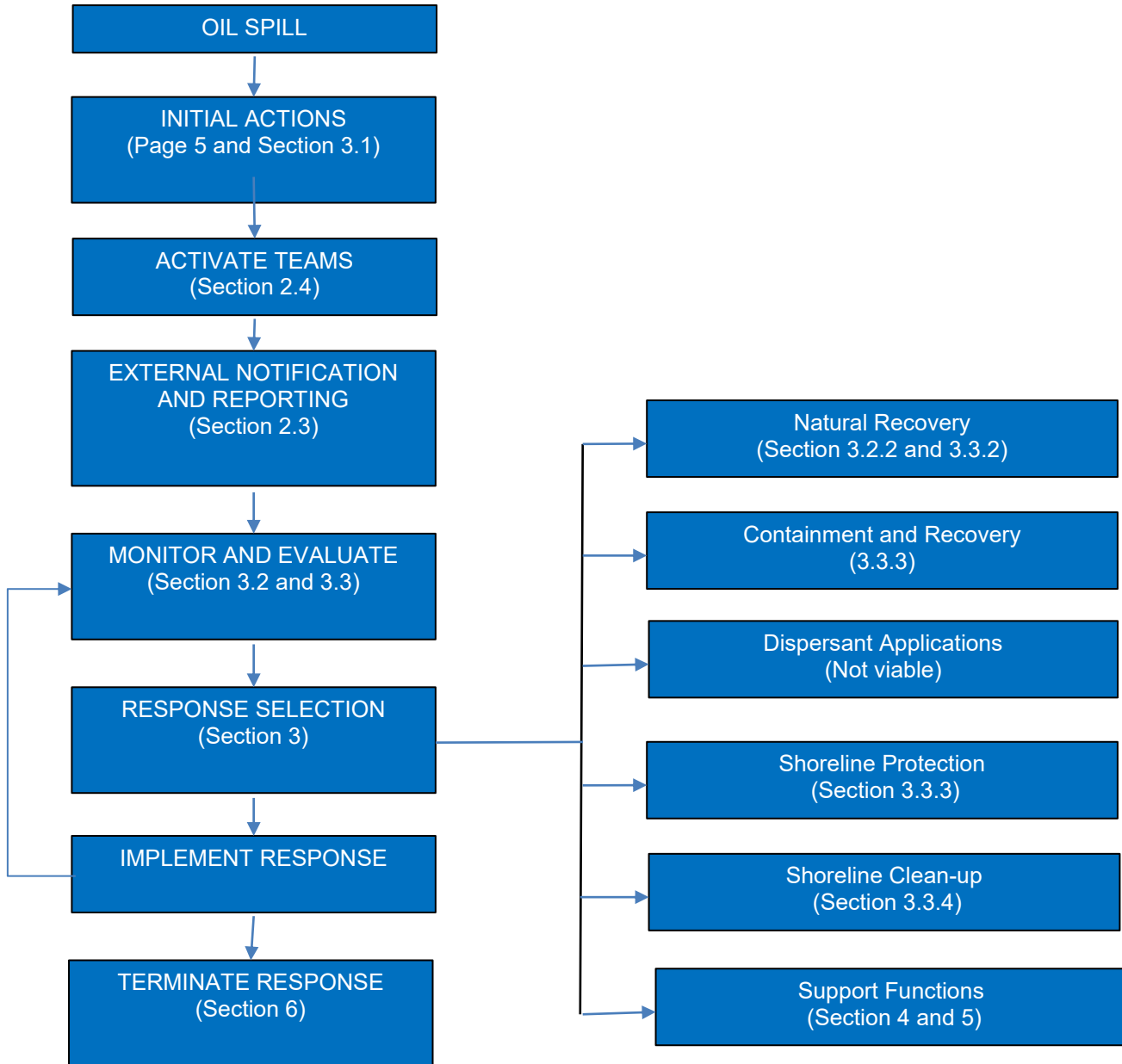
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Quick Reference Information



First Strike Response Actions

Action	Responsibility
1. Implement the relevant emergency response procedures to protect human life and equipment particularly, those procedures focused at reducing the risk of fire or explosion (MODU/Vessel ERP and / or SOPEP).	SGHE Offshore Rep, MODU OIM or Vessel Master
2. Identify any potential fire risks and attempt to isolate the supply of oil to the spillage.	SGHE Offshore Rep, MODU OIM or Vessel Master
3. Identify the extent of spillage and the weather/sea state conditions in the area.	SGHE Offshore Rep, MODU OIM or Vessel Master
4. Notify SGHE Offshore Rep/Drilling Supervisor (on-board) of incident.	Vessel Master or MODU OIM
5. Notify and forward POLREP to SGHE Development Manager / Project Manager.	SGHE Offshore Rep/Drilling Superintendent (with input from MODU OIM and/or Vessel Master)
6. Mobilise the SGHE CMT as required and notify SGH Management.	SGHE Development Manager/Project Manager
7. Mobilise a source control team / engage Drilling Incident Management Team to plan and manage the relief well.	SGHE Development Manager/Project Manager
8. Callout the OSRT resources according to spill size.	CMT with input from SGHE Development Manager / Project Manager
9. Notify NOPSEMA verbally WITHIN 2 HOURS (written reports to follow within 3 days).	SGHE Development Manager/Project Manager
10. Notify AMSA verbally with follow up via POLREP describing the spill, cause of the spill, damage arising and remedial action taken.	OSRT Incident Controller
11. Determine/confirm appropriate response Level and confirm supplementary resources required. If Level 2 Spill or greater, request AMSA and DTP to provide liaison representative to SGHE OSRT.	OSRT Incident Controller
12. Request assistance from AMOSC if required.	SGHE AMOSC Callout Authority per SGHE Crisis Management Plan
13. Notify and engage 3rd party service providers for OSMP activities if required.	OSRT Operations Section Chief
14. Liaise with AMSA to ensure that any unauthorised craft maintain a minimum distance of 5 nautical miles from the location of the leak.	OSRT Operations Section Chief

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Abbreviations

Term	Description
ADIOS	Automated Data Inquiry for Oil Spills
AGR	AGR Australia Pty Ltd
AIIMS	Australasian Inter-Service Incident Management System
AMOSC	Australian Marine Oil Spill Centre
AMOS Plan	Australian Industry Cooperative Oil Spill Response Arrangements (plan managed by AMOSC)
AMSA	Australian Maritime Safety Authority
API	American Petroleum Institute
bbbl	Barrels
CA	Control Agency
CMP	SGH Crisis Management Plan
CMT	SGH Crisis Management Team
cSt	Centistokes
DEECA	Department of Energy, Environment and Climate Action - formerly DELWP
DIMT	Drilling Incident Management Team
DIMTL	Drilling Incident Management Team Leader
DTP	Department of Transport and Planning (responsible for oil spill response in Victorian State waters) – formerly DoT
DSV	Drilling Supervisor (MODU)
EMLO	Emergency Management Liaison Officer
EMMV	Emergency Management Manual Victoria (replaced by SEMP as of 30 September 2020)
EP	Environment Plan
EPA	Environment Protection Authority Victoria
ERP	Emergency Response Plan
ERR	Emergency Response Room (also referred to as ICC)
ERT	Emergency Response Team
ESC	Environmental and Scientific Coordinator
HIPPS	High-integrity Pressure Protection System
tidhr	Hour
IC	Incident Controller
ICC	Incident Control Centre (also referred to as ERR)
ICS	Incident Control System
IMT	Incident Management Team
JA	Jurisdictional Authority
JSCC	Joint Strategic Coordination Committee
kg	Kilograms
km	Kilometres
KOH	Potassium Hydroxide

Term	Description
kPa	kilopascals
L	Litres
MAC	(AMOSOC) Mutual Aid Contact
MC	Marine Coordinator
MDO	Marine Diesel Oil
MGO	Marine Gas Oil
MMbbl	Million Barrels
MODU	Mobile Offshore Drilling Unit
MSDS	Material Safety Data Sheet
National Plan	National Plan for Maritime Environmental Emergencies - 2020 Edition
NEBA	Net Environmental Benefit Analysis
nm	Nautical Miles
NOAA	National Oceanographic & Atmospheric Administration (USA)
NOPSEMA	National Offshore Petroleum Safety and Environmental Management Authority
OH&S	Occupational Health and Safety
OIM	Offshore Installation Manager
OPGGGS Act	<i>Offshore Petroleum and Greenhouse Gas Storage Act 2006</i>
OPEP	Oil Pollution Emergency Plan
OSRA	Oil Spill Response Atlas
OSRT	Oil Spill Response Team
OSTM	Oil Spill Trajectory Modelling
PIC	Person In Charge
POLREP	Pollution Report (Form)
POWBONS	<i>Pollution of Waters by Oil and Noxious Substances Act 1986</i>
ppb	Parts per billion
ppm	Parts per million
RCC	Rescue Coordination Centre
REC	Resilience and Emergency Coordination (branch of DTP)
ROV	Remotely Operated Vessel
SC	Shoreline Coordinator
SCME	State Controller Maritime Emergencies
SDO	State Duty Officer
SEMP	Victorian State Emergency Management Plan (October 2024)
SITREP	Situation Report (Form)
SOPEP	Shipboard Oil Pollution Emergency Plan
t	Tonnes
Maritime Emergencies (NSR) Subplan	State Maritime Emergencies (Non-search and Rescue) Sub-Plan (October 2024)
wgt	Weight

1 Overview

1.1 Introduction

This document is an operations focused Oil Pollution Emergency Plan (OPEP) for SGH Energy VICP54 Pty Ltd (SGH Energy or SGHE). It covers all SGHE activities occurring within production licence VIC/L29 in the Commonwealth waters of the Victorian Gippsland Basin that could result in an oil spill. The VIC/L29 lease is located approximately 36 km southeast of the town of Lakes Entrance and 45 km southwest of Orbost (Figure 1.1). SGHE has 100% ownership of the permit block which encompasses the Longtom Field and Gemfish prospect.

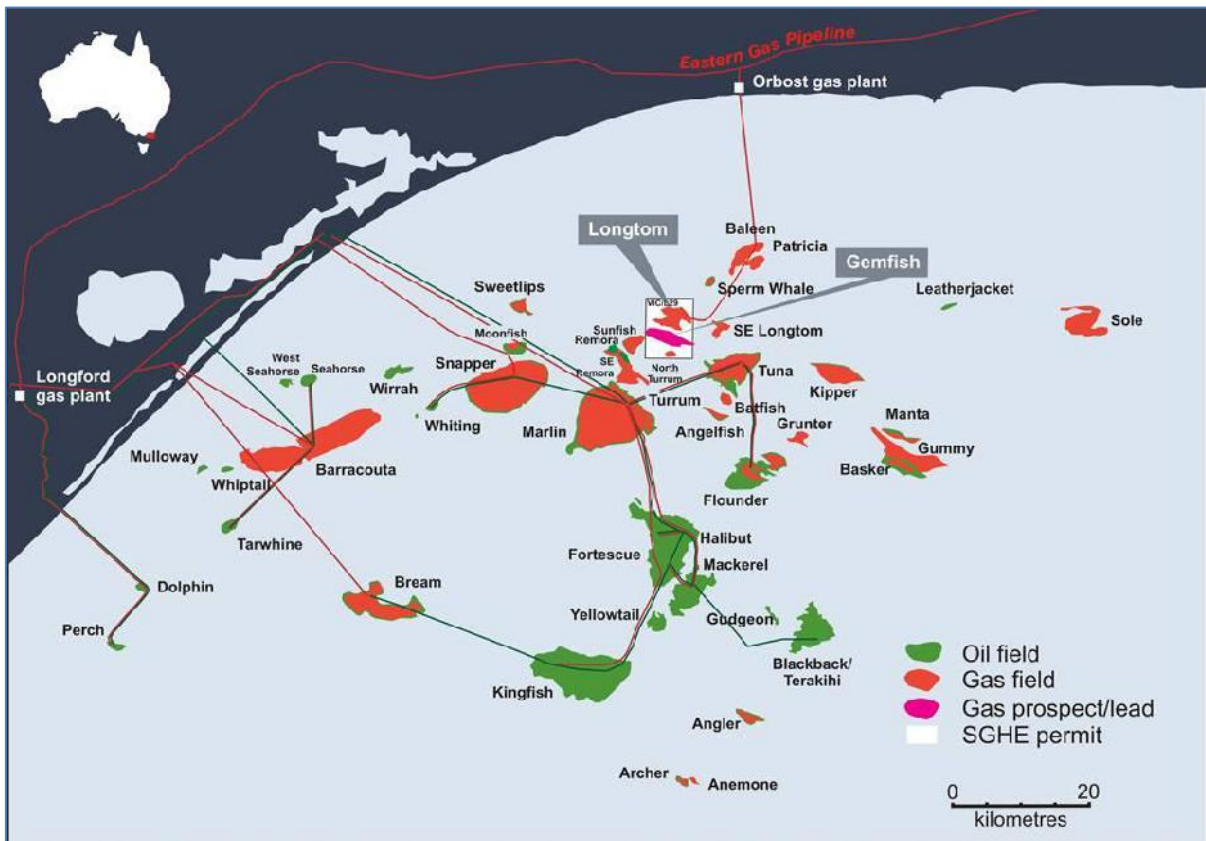


Figure 1.1 Longtom field Location

1.2 Objectives

The objectives of this plan are to:

- Provide operational guidance for managing effective response and recovery to oil spill emergencies;
- Define roles and responsibilities;
- Describe the SGHE Incident Command System
- Outline the procedures for mobilising company, industry and national support resources
- Integrate SGHE’s response with relevant government and industry plans:
 - National Plan for Maritime Environmental Emergencies (National Plan)
 - Victorian Maritime Emergencies (Non-Search and Rescue) Sub-Plan (Maritime Emergencies (NSR) Subplan), and
 - Australian Industry Cooperative Oil Spill Response Arrangements (AMOS Plan).

1.3 Scope

This OPEP covers SGHE activities associated with the drilling, operation, intervention and maintenance of the Longtom and other fields within the VICL29 permit block and the Longtom pipeline from the wells to the Patricia Baleen tie-in from where the pipeline is owned and operated by Cooper Energy. These activities are described in the associated Environment Plans (EPs) and are generically referred to herein as “Longtom activities”.

While an Offshore Support Vessel (OSV) or Mobile Offshore Drilling Unit (MODU) is undertaking a petroleum activity for SGHE, SGHE is responsible for incident control when the *Navigation Act 1912* (the Navigation Act) does not apply. The Australian Maritime Safety Authority (AMSA) is responsible for the control of incidents in offshore areas involving ships whenever the Navigation Act applies. This is regardless of whether ships are conducting an offshore petroleum activity under the *Offshore Petroleum and Greenhouse Gas Storage Act 2006* (OPGSS Act) or not.

In essence, this means that spills specifically associated with an OSV or MODU when directly involved with SGHE petroleum activities such as drilling, intervention or maintenance are covered by this OPEP, however, when not directly involved with SGHE petroleum activities e.g. while in transit, spills from an OSV or MODU are not covered under this OPEP. Vessels remain under the control of the respective Masters and are subject to the requirements of the Navigation Act with respect to in-force Marine Orders and the *Protection of the Sea (Prevention of Pollution by Ships) Act 1983* with respect to notification of spills and requirements for Shipboard Oil Pollution Emergency Plans (SOPEPs). SGHE will render all assistance necessary to manage any spills associated with vessels but SGHE acknowledges that the Combat Agency responsibilities for spills not associated with their petroleum activities rest with AMSA.

1.4 Health, Safety and Environment Policy

Oil spill response activities shall be implemented in accordance with SGHE’s Health Safety and Environmental policies. Ensuring the safety and health of workers and the public is paramount, and a response to oil pollution should be carried out without undue safety risks. Safety risk mitigation measures, such as establishing controlled entry at polluted sites, wearing personal protective equipment and the use of safe working practices supported by suitable training, is an integral part of response operations.

In cases where available measures to reduce the risk of injury or detrimental health implications cannot achieve tolerable levels of safety, the use of a response strategy may be not viable until conditions change. Examples include situations where fresh oil is releasing vapours, or where sea conditions prevent safe working on the deck of a vessel. Where there are security threats to response personnel, limitations on operations may also need to be imposed.

Prioritisation of decisions shall be guided by the PEAR principle:

- P • Protection of people;
- E • Protection of the environment;
- A • Protection/minimisation of damage to financial/material assets; and
- R • Protection of reputation.

1.5 Interfaces with Other Documentation and Plans

This OPEP interfaces with the following internal and external plans:

Internal

- Longtom Environment Plan (EP)
- Longtom Well Operations Management Plan (WOMP)

- Longtom Operational and Scientific Monitoring Program (OSMP)
- Longtom Safety Case
- Offshore Support Vessel (OSV), intervention and maintenance vessel and MODU ERPs and SOPEPs;
- SGHE Crisis Management Plan (CORP-HSE-045); and
- SGHE Longtom Subsea Intervention Plan (LT-OPS-PL-0005)
- SGHE Integrity Management Plan for Patricia Baleen – Longtom Offshore Facilities
- Orbost Gas Processing Plant ERP

External

- National Plan for Maritime Environmental Emergencies (National Plan)
- Victorian State Emergency Management Plan (SEMP) (which has replaced the EMMV as of 1 September 2020)
- Victorian SEMP Maritime Emergencies (Non-Search & Rescue) Sub-Plan (Maritime Emergencies (NSR) Subplan)
- Australian Industry Cooperative Oil Spill Response Arrangements (AMOS Plan)

1.6 Hydrocarbon Types

The hydrocarbons produced by the VIC/L29 wells are mostly gas (92% methane) with less than 10 bbls/million scfd of condensate. In addition to a loss of well fluids this OPEP covers vessel releases of Marine Diesel Oil (MDO) or Marine Gas Oil (MGO).

A summary of the properties of the Longtom condensate and MDO is shown in Table 1.1 below.

Table 1.1 Hydrocarbon Properties

Parameter	Measurement	
	Longtom-4 Condensate	Marine Diesel Oil ^{#1}
Density	0.7744 kg/L @ 15°C	0.860 kg/l @ 15.6 ⁰ C
API gravity	51.2	55
Dynamic viscosity	-	2.5 – 4.5 @ 40 °C cP
Kinematic viscosity	1.397 cSt @20°C	-
Pour point	-	-50°C max.
Wax content	<5%	Low to Moderate
Aromatics content	12%vol	-
Flash point	<17°C	68.3°C
IТОPF ^{#2} oil type	Group I (non-persistent)	Group II-III (persistent)

#1 MGO is a slightly lighter form of MDO

#2 IТОPF - International Tanker Owners Pollution Federation

1.7 Oil Spill Modelling

Oil spill modelling has been conducted for two worst case scenarios associated with Longtom operations, these were considered to be:

- Stochastic subsea blowout of condensate from a Longtom well of 81,000 bbl over 90 days halted after relief well drilling; and
- Stochastic MDO spill 80 m³ surface release over 6 hours in the event of containment loss from a vessel and ADIOS modelling of 220 m³.

The oil spill modelling is separately documented and is also described within the EP. In summary, the spill modelling for a subsea blowout of condensate indicates that less than 20% of blowouts would impact the shoreline with hydrocarbon loads above 10g/m² and that the time to shore is over 6 days. No significant sea surface oil at or above 10g/m² is anticipated (less than 3% likelihood), however visible oil would likely be present on the sea surface between Lakes Entrance and Marlo and up to 100 km offshore. Instantaneous dissolved hydrocarbon exposure above 6 ppb occurred for receptors situated within the Gippsland Basin and in waters nearshore of Mallacoota, Eden and extended to Tuross Head, NSW. In addition, instantaneous entrained oil levels above water quality guidelines (i.e., above 10 ppb) could extend west of Wilson Promontory, north up the east coast to Wollongong, NSW and 500 km offshore. It is important to note that at this level no environmental impact is anticipated. Given the transient nature of waters containing above 10ppb instantaneous and difficulty testing for oil at this level it is unlikely that sampling would detect the majority of areas where this level may be temporarily exceeded.

The MDO modelling predicts no shoreline impact. Surface oil levels above 10g/m² would be limited to within 6 km of the release and visible sea surface levels up to 50 km from the release, but not within state waters. Instantaneous dissolved hydrocarbon exposure above 6 ppb occurred only in proximity to the release. Instantaneous entrained oil levels above water quality guidelines could extend up to 100 km west of the release, and extend into Victorian state waters from Marlo to the east and along the coast north to Eden, NSW.

1.8 Responsibilities of Personnel

It is the responsibility of key SGHE personnel working on Longtom activities to:

- Be familiar with the contents of the Crisis Management Plan and OPEP;
- Know their designated oil spill response role; and
- Know the reporting and immediate response requirements.

In addition to the above, Vessel Masters must ensure that the following are also adhered to in the field as per *Pollution of Waters by Oil and Noxious Substances Act 1986* (POWBONS):

- Any vessel with a gross tonnage of more than 400 tonne (t) must maintain an Oil Record Book;
- If any oil or oily ballast water leaks or spills onto the deck, the scupper plugs are not to be removed and steps are to be taken to prevent oil or oily ballast water going overboard;
- Vessel masters must prevent escape or discharge of hydrocarbons to water; and
- In the event of an overboard hydrocarbon spill, the vessel SOPEP must be implemented.

SGHE personnel, MODU Offshore Installation Manager (OIM) and Vessel Masters involved in Longtom activities are made aware of the existence and location of Emergency Response Plans and OPEP documents in the office, on the rig or on the vessel as part of their inductions. The induction covers their required actions such that the initial response to an oil spill can be carried out efficiently and in line with this OPEP.

2 OPEP Activation

This section outlines the SGHE arrangements in place to ensure a rapid response to any oil spills and how / when these would be activated.

SGHE would raise a Crisis Management Team (CMT) and / or an Oil Spill Response Team (OSRT) depending on the nature and extent of the potential spill. The first step in the event of a spill is to make the incident safe and to then implement the OPEP arrangement. The first step in the OPEP is to assess the spill size its classification and the potential for the spill to escalate.

2.1 Incident Classification and Escalation

The following section provides guidance on the categorisation of the spill from an SGHE perspective and is consistent with the Incident Classification in Maritime Emergencies (NSR) Subplan.

- Level 1 – Small localised spill, which can be dealt with at a local site level, i.e. by the offshore vessel monitoring the slick size, location and implementation of its SOPEP. SGHE CMT is sufficient and call out of a SGHE OSRT is unlikely to be required.
- Level 2 – Moderate spill, likely to impact other marine users, potential for low level oiling of shoreline, requires trajectory analysis and monitoring. SGHE OSRT and State resources may be required, DTP State Duty Officer (SDO) should be notified.
- Level 3 – Major spill, oil impacts shore and requires a physical response using external resources to respond, samples collected for monitoring purposes. SGHE OSRT, AMOSC and State required and likely to require additional national and potentially international resources. Note that based on the modelling and the status of the existing Longtom wells (low likelihood of shoreline impact at actionable levels, the condensate will rapidly weather to waxy flakes and the existing wells are pressure depleted and hence unlikely to maintain the blowout rates for any significant duration) a level 3 response is unlikely to be required

The decision to escalate from a Level 1 incident to a Level 2 incident will be based on consideration of the criteria listed in Table 2.1. Note that some of these criteria are more stringent than the definitions provided in the National Plan.

Table 2.1: Incident Level Classification Criteria

Characteristic	Level 1	Level 2	Level 3
Location	Confined to Commonwealth waters	Commonwealth and state waters and possibly shoreline	Commonwealth and state waters, marine protected areas and shoreline
Potential environmental impact	Low Localised short term exposure to low levels of sea-surface oiling and/or hydrocarbons in the water column. Physical operational on-water response is of limited or no benefit.	Moderate Broad area of potential exposure to low levels of sea-surface oiling and /or hydrocarbons in the water column. Sparse patches of weathered hydrocarbon on shoreline.	High Potential for long-term exposure to sea-surface oiling and / or moderate to high concentrations of hydrocarbons in the water column. Potential for extensive areas of shoreline loading >100g/m ² .
Incident response	First strike initial actions only	First strike initial actions followed by Incident Action Plan outline	First strike initial actions followed by detailed Incident Action Plan
Resources	Vessel SOPEP, SGHE with minimal support from AMOSC, aerial and/or vessel surveillance providers	SGHE and SGHE contractors, AMOSC with Mutual Aid resources and state resources in consultation with DoT	As per Level 2 with additional national and potentially international resources
Applicable contingency plan/s*	SGHE OPEP	SGHE OPEP SGHE OSMP Maritime Emergencies (NSR) Subplan	SGHE OPEP SGHE OSMP Maritime Emergencies (NSR) Subplan National Plan
Corporate implications	Local and regional media coverage	National Media coverage	International media coverage

* SGHE acknowledges that as titleholder it retains responsibility for oil pollution incidents that may result from its activities even though other parties may assume Incident Control within their jurisdiction.

2.2 Jurisdictional Authority and Control Agency

For Longtom activities, the relevant Jurisdictional Authority and Control Agency will depend on the source of the spill, the nature of the activities being conducted and the impacted areas. A summary of the various Jurisdictional Authorities and Control Agencies for the various spill types and locations are summarised in Table 2.2 below.

2.2.1 Jurisdictional Authority

The Jurisdictional Authority (JA) is the agency which has legislative responsibility to verify that an adequate spill response plan is prepared and, in the event of an incident, that a satisfactory response is implemented. The Jurisdictional Authority is also responsible for initiating prosecutions and the recovery of clean-up costs on behalf of all participating agencies.

2.2.2 Control Agency

Primary responsibility for ensuring the implementation of an appropriate and adequate response rests with the Control Agency (CA). The National Plan defines the Control Agency as the agency or company assigned by legislation, administrative arrangements or within the relevant contingency plan, to control response activities to a maritime environmental emergency.

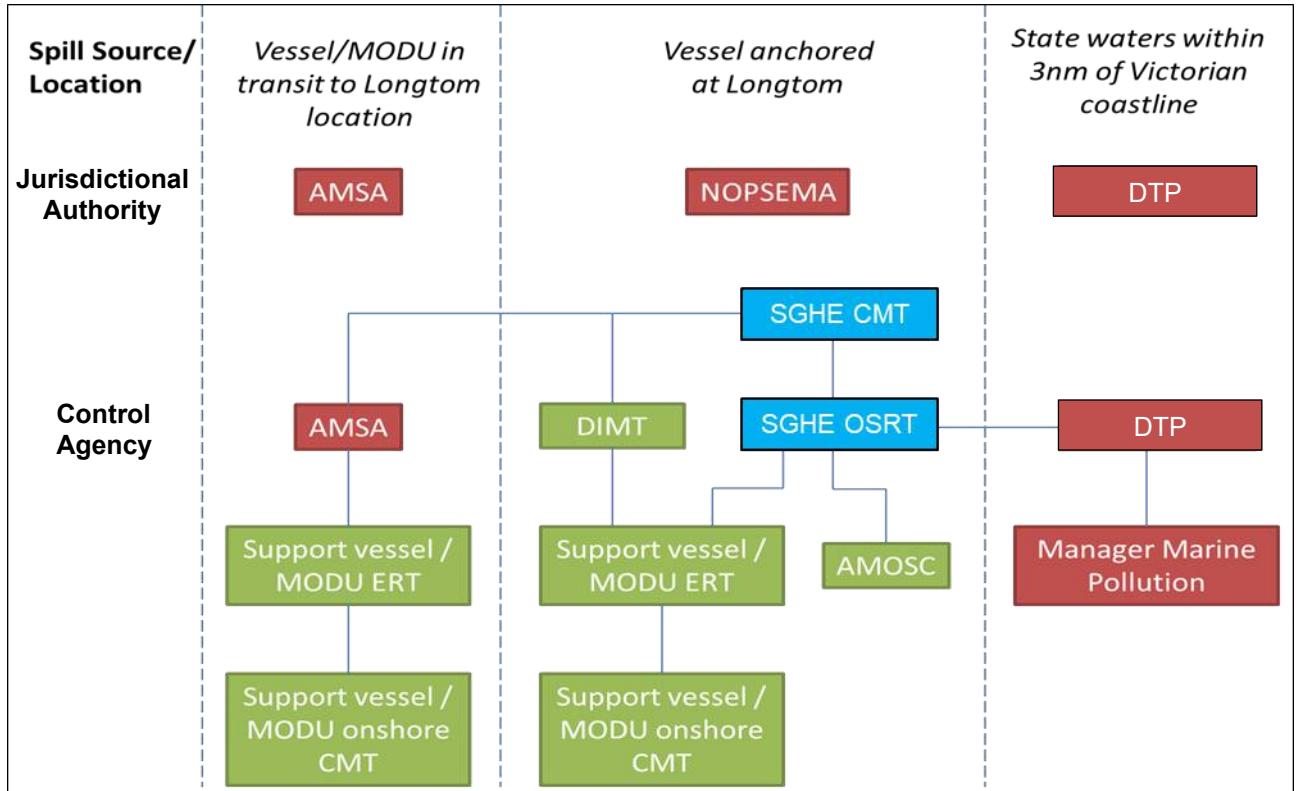


Figure 2.1 SGHE Longtom Control Agency Interfaces

Table 2.2: Summary of the various Jurisdictional and Combat Agencies for the various spill types and locations associated with the Longtom activities

Location	Spill Source	Jurisdictional Authority	Control Agency		Legislation	Relevant documentation
			Level 1	Level 2/3		
Commonwealth Waters	Petroleum Facility ¹	NOPSEMA	SGHE		OPGGS Act	Activity OPEP
	Vessel ²	AMSA	AMSA		<i>Protection of the Sea (Prevention of Pollution by Ships) Act 1983</i>	Vessel OPEP National Plan
State Waters	Vessel or MODU	DTP	Vessel Owner	DTP ³	<i>Emergency Management Act 2013</i> POWBONS	Vessel or MODU SOPEP Maritime Emergencies (NSR) Subplan

¹ A 'Facility' is a fixed platform, FPSO/FSO, MODU, subsea infrastructure, or a construction, decommissioning and pipelaying vessel (Schedule 3, Part 1, Clause 4 of the OPGGS Act)

² Vessels are defined by Australian Government Coordination Arrangements for Maritime Environmental Emergencies (AMSA, 2024 [Ref. 8]) as a seismic vessel, supply or support vessel, or offtake tanker.

³ DTP will be the Control Agency but will be supported by the Titleholder and AMOSC if required.

2.3 Spill Reporting

Reporting, response actions, instructions and the use of chemicals and equipment will be documented throughout a spill response, and subsequently filed for reference. Oil spill notification and reporting requirements are outlined in the following sections.

2.3.1 Internal Notifications and Responsibilities

The key internal reporting requirements and responsibilities for oil spills are outlined below and summarised in Figure 2.2.

- Observer - Any person who sees a slick, spill or a potential spill must report this immediately to the Vessel Master, Rig OIM or the designated SGHE Offshore Representative;
- Vessel Masters - If the spill is from an OSV the Vessel Master is responsible for reporting spills directly to the designated SGHE Offshore Representative or the rig Barge Master (Marine) who in turn notifies the Rig OIM during a drilling campaign. The Vessel Master is responsible for initiating the vessel SOPEP and maintaining the safety of the vessel at all times.
- Rig OIM – The Rig OIM is to notify the SGHE Drilling Supervisor of any incident immediately. The Rig OIM is responsible for initiating the MODU SOPEP and maintaining the safety of the MODU at all times.
- Drilling Supervisor - The Drilling Supervisor assumes the role of site leader for offshore response during a drilling campaign. The Drilling Supervisor is to notify the Project Manager via the Drilling Superintendent and Drilling Manager of the incident as soon as possible.
- The designated SGHE Offshore Representative assumes the role of site leader for offshore response when the incident is not a drilling or vessel-related incident. The designated SGHE Offshore Representative will notify the SGHE Development Manager (via the Onshore Construction Manager if appointed) and continue liaison with the Oil Spill Response Team (OSRT) once established.
- The SGHE Development Manager / Project Manager will activate the SGHE Crisis Management Team (CMT) as required. The CMT will determine whether the Oil Spill Response Team (OSRT) is to be mobilised.
- If the OSRT is mobilised, the CMT will continue to operate with additional external resources mobilised to support the MODU, OSV or intervention and maintenance contractor in managing any safety related issues arising from the incident as well as any pipeline intervention requirements.

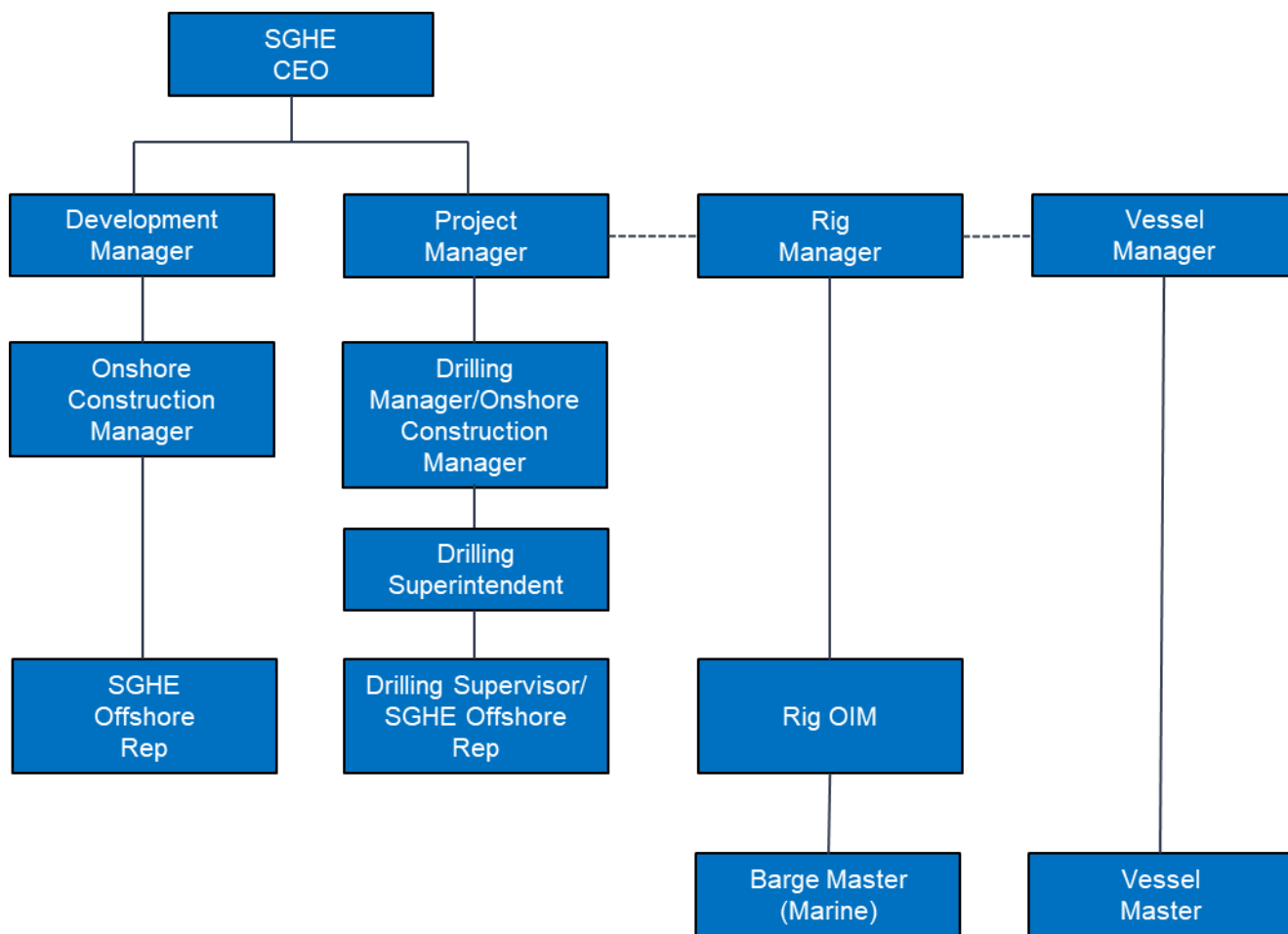


Figure 2.2 SGHE internal reporting schematic for routine operations and projects

2.3.2 External Reporting

Spills to the sea must be reported as follows:

- An incident relating to the activity that has caused or has the potential to cause moderate to significant environmental damage MUST be verbally reported to NOPSEMA within two (2) hours of the spill occurring or SGHE becoming aware of the spill, then followed up with a written report within 3 days as per Clause 82 of Schedule 3 to the OPGGS Act and as outlined in NOPSEMA Guidance notes N-03000-GN0099 Notification and reporting of accidents and dangerous occurrences (07/09/2023) and N-03000-GL0926 Notification and reporting of environmental incidents (10/01/2024).
- All oil slicks trailing from a vessel, all spills in the marine environment (notwithstanding the size or amount of oil or sheen) and all spills where National Plan equipment is used in a response are to be reported to AMSA at the first available opportunity as per the Marine Pollution Report form (POLREP - AMSA Form 197) (Appendix C).
- For an incident with the potential to affect Victorian coastal waters SGHE will notify the DTP SDO of the incident as soon as practicable.
- For an incident with the potential to affect Australian Marine Parks SGHE will notify the Director of National Parks as soon as practicable.

Notification to NOPSEMA, DTP and Director of National Parks is the responsibility of the SGHE Development Manager or Project Manager during petroleum activities. Additionally, the Drilling IMT Leader and/or the Vessel Master will notify AMSA if the spill occurs from a MODU or an OSV.

2.4 Response Teams Involved in Spills

2.4.1 Vessel Emergency Response Team (ERT)

If the incident involves a vessel, the Vessel Master(s) will lead the vessel's response in accordance with its SOPEP. SGHE will render whatever assistance it can provide to the Vessel ERT and its onshore support team to ensure an effective response is undertaken. The role of the Vessel ERT is to:

- Manage the immediate response to oil spill;
- Follow the prescribed actions within the Vessel SOPEP & ERP; and
- Notify the SGHE Offshore Representative of the incident as soon as possible.

It should be noted that the Vessel Master is in charge of the vessel response at all times and the key response document is the Vessel SOPEP.

ERT role checklists for the Support/supply Vessel Master and SGHE Offshore Representative are provided in Appendix A.

2.4.2 MODU ERT

In the event of a spill while the MODU is anchored or jacked up on location, the MODU ERT, under the charge of the OIM, will provide the initial response supported by the SGHE Drilling Supervisor. The role of the MODU ERT is to:

- Manage the immediate response to oil spill which is to take actions to stop the source of the leak and ensure the facility is safe; and
- Follow the prescribed actions within the MODU SOPEP, this OPEP & the project-specific bridging ERP.
- Notify the SGHE Drilling Supervisor of the incident as soon as possible.

If the MODU is in transit to the location, in the event of spill, SGHE will render whatever assistance it can provide to the MODU ERT and the onshore MODU support team in managing the effects of the spill. While the MODU is not in drilling mode the Rig OIM is in charge of the response and the key response document is the MODU SOPEP.

ERT role checklists for the MODU OIM and SGHE Drilling Supervisor are provided in Appendix A. These will be checked and updated prior to any drilling campaign.

2.4.3 Drilling Incident Management Team (DIMIT)

In the event of a drilling campaign the Drilling Incident Management Team (DIMIT) will manage the ongoing safety and well integrity issues of the well, and liaise directly with the OSRT with information on well flow rates, support vessel issues, etc. A detailed discussion on the DIMIT structure and roles will be included in the project-specific bridging ERP to be developed once a Drilling Company has been appointed. The DIMIT will plan and manage the relief well in the event of a blowout.

During normal operations if a blowout occurs then a Source Control Team / DIMIT will be formed to also plan and manage the relief well in the event of a blowout.

2.4.4 SGHE Crisis Management Team (CMT)

The Crisis Management Team (CMT) is shown in green in Figure 2.2 i.e. CMT Leader and Corporate Communications and Operations Sections. The CMT will manage the response to any spill considered to exceed the resources immediately available to the SGHE Development Manager / Project Manager. The CMT will coordinate the First Strike Response and activate the OSRT for a spill greater than Level 1. Once the OSRT is established, the CMT will focus on the strategic response and overall direction to a large-scale incident that could affect the corporate interests of SGHE. In particular, the CMT would

manage interfaces with SGHE external interests including media, Australian Stock Exchange (ASX), Joint venture partners, investors and Government. The SGHE CMT is based in the SGHE office at 1 Queens Road, Melbourne, Victoria.

2.4.5 SGHE Oil Spill Response Team (OSRT)

In the event of a Level 2 or Level 3 spill, SGHE will mobilise its Oil Spill Response Team (OSRT) via the CMT. The OSRT will coordinate the overall oil spill response and provide specialist advice and support to the MODU/Vessel ERT. The OSRT will be led and directed by an Incident Controller as nominated by SGHE. The OSRT will initially be set up in the SGHE ERR in Melbourne at 1 Queens Road.

The SGHE OSRT is structured in accordance with the Oil Spill Response Incident Response System (OSRICS) and is scalable depending on the size of the spill and the likelihood of hydrocarbon contact on environmental resources. The OSRT structure is shown in Figure 2.2 below. The OSRT will be staffed by a combination of SGHE employees, SGHE “hat” contractors and external resources sourced through AMOSC core group.

For small, short term spills the OSRT may be limited to the green positions shown in Figure 2.2, as the spill size increases and a greater OSRT is required the orange positions will be filled. The number of blue positions required to support these section chiefs (green and orange positions) will also be dependent of the nature and scale of the spill and its trajectory.

2.5 Response Structure

The response structure for spills will depend on the source of the spill. The SGHE CMT will manage the SGHE response to a Level 1 spill generated from the Longtom pipeline, while vessels are undertaking inspection, maintenance or repair for SGHE and during SGHE drilling campaigns while the MODU is in drilling mode (anchored or jacked on location). For a Level 2 or 3 spill, the SGHE OSRT will be mobilised. SGHE will provide strategic support to both the OSRT and DIMT and will manage all non-spill response aspects of the incident.

If the spill occurs from either the MODU while not in drilling mode or a vessel not directly involved in intervention or maintenance activities for SGHE, the onshore vessel or rig management company will manage any spill response with SGHE providing assistance as required. As spills from vessels come under AMSA’s Jurisdictional Authority response function, the vessel company concerned may elect to request AMSA to take over as the Control Agency.

Figure 2.3 shows the SGHE OSRT and CMT structure. OSRT role checklists for the Incident Controller and Operations, Planning, Logistics and Finance/Admin Section Chiefs and Unit coordinators are provided in Appendix A.

Further details on the Jurisdictional Authority and the Control Agency is provided in the next chapter.

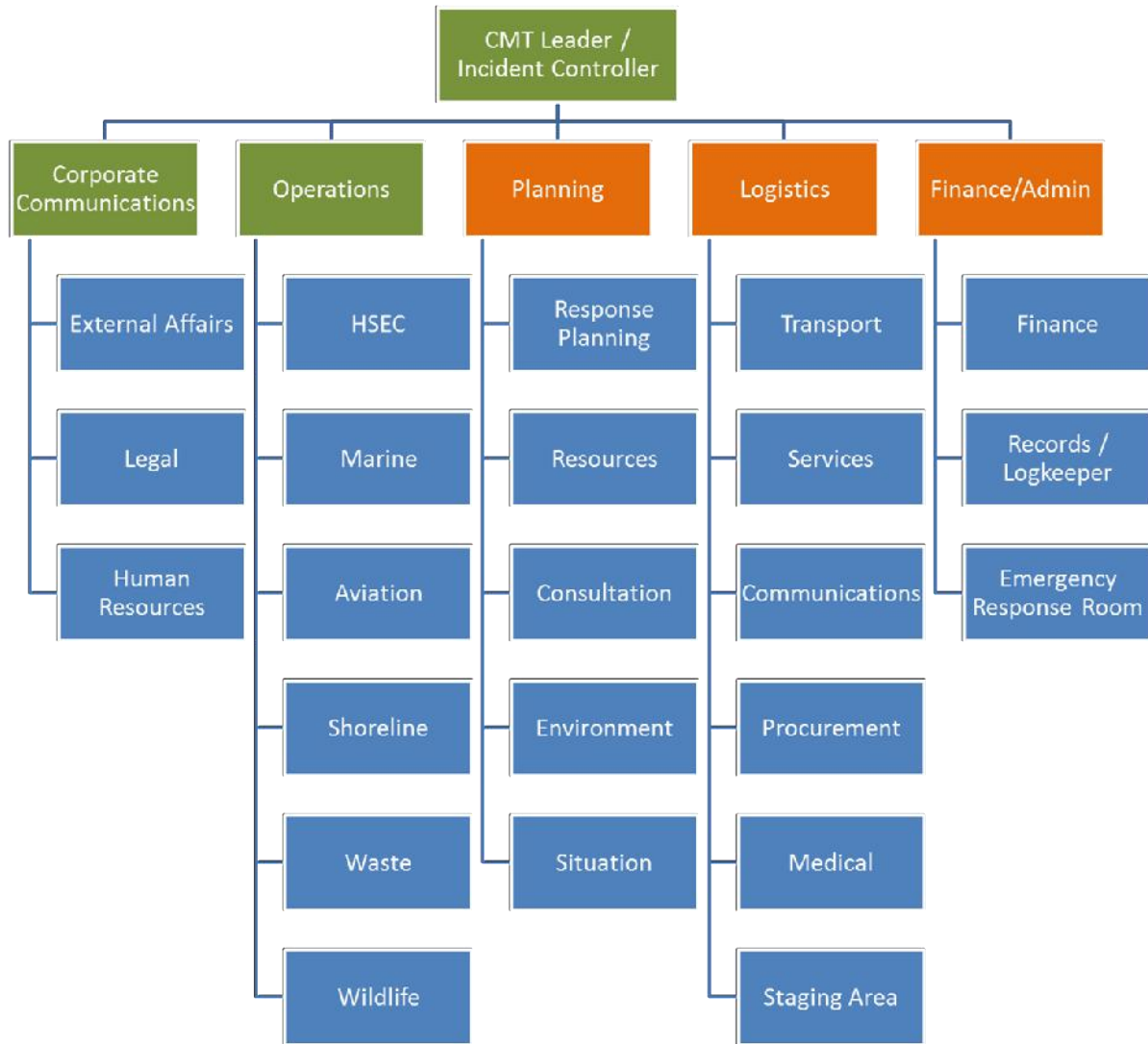


Figure 2.3 SGHE CMT and OSRT organisation structure

Note in the event of a major offshore campaign such as drilling this structure will be expanded to include key offshore personnel and ERP roles.

2.6 OPEP Interfaces

2.6.1 Australian Maritime Safety Authority (AMSA)

Due to the potential involvement of AMSA with respect to CA (see Section 2.2) in any offshore diesel spill from an OSV, MODU, intervention or maintenance vessel under tow, SGHE has consulted with AMSA and the Victorian DTP to confirm the proposed response arrangements and interfaces outlined in this document. The AMSA website (<https://www.amsa.gov.au/safety-navigation/navigating-coastal-waters/offshore-activities/offshore-petroleum-industry-advisory>) states that as of 2021, AMSA will no longer be entering into any direct agreements with titleholders for support with oil spill preparedness and response into the future. AMSA will continue to fulfil its obligations under the National Plan for non-ship source pollution incidents on the formal request from the respective offshore petroleum Incident Controller. Note AMSA have previously reviewed and provided input into this OPEP.

Spills from vessels in Commonwealth Waters while not undergoing petroleum activities come under AMSA as the Jurisdictional Authority and AMSA may be requested by the vessel operator to take over as the Control Agency for the spill.

Apart from notification of all spills to AMSA, any additional National Plan support for SGHE's petroleum activities will be called in by the SGHE OSRT Incident Controller. SGHE will utilise AMOSC to provide equipment and resources to support the response. Based on the current AMOSC equipment stocks and the spill modelling conducted for the proposed VICL29 drilling campaign including the nature / weathering of the condensate, it is expected that AMOSC resources and equipment will be adequate.

To ensure efficiency of communications in the event of a spill offshore whether from a vessel or pipeline at a Level 2 or above, SGHE will request an AMSA representative join the SGHE OSRT as a liaison officer. This will assist in calling out of any National Plan resources if they are required and will also facilitate any transfer of Control Agency should it occur.

2.6.2 Victorian DTP

SGHE has consulted with the DTP, the Victorian Environment Protection Agency (EPA), DEECA and Parks Victoria, noting that the OPEP arrangements were previously discussed with these agencies.

On 1 January 2023 DoT was renamed the Department of Transport and Planning. As such, any emergency notifications to the state should go to the DTP SDO at the State Control Centre (SCC) on 1800 956 557. If for any reason the SDO cannot be contacted notify the State Agency Commander 1800 973 552. The initial verbal notification must be followed up by an email containing a more detailed Marine Pollution Incident Report Form to sccvic.sdo.transport@scc.vic.gov.au.

In Victoria, DTP will assume responsibility for marine pollution incidents in coastal waters, up to 3 nautical miles. The titleholder is the control agency for marine pollution incidents in Commonwealth waters resulting from an offshore petroleum activity. However, in the event of a marine pollution incident originating in Commonwealth waters that impacts or threatens State waters, DTP assumes jurisdictional control for such incidents within coastal waters from a State consequence management perspective. Titleholders should work with DTP to ensure an adequate response. DTP's role of control agency will not extend to response operations in Commonwealth waters including those directly associated with source control or relief well drilling; management of these operations will be performed by the titleholder. In such instances, deployment of Emergency Management Liaison Officers (EMLOs) may be required between DTP's and titleholder's Incident Management Team (IMT).

DTP as the control agency for marine pollution in State waters does not negate the requirement for titleholders to have appropriate plans and resources in place to adequately respond to an incident in State waters which originates from petroleum activities in Commonwealth waters. It is an expectation that the titleholder will conduct initial necessary response actions in State waters, in accordance with

the OPEP and continue to manage those operations until formal incident control can be established by DTP.

Upon establishment of incident control by DTP, the titleholder is expected to continue to provide planning and resources in accordance with the OPEP. This includes response assets and contracts specified in the OPEP, such as those pertaining to equipment, waste management, transport and personnel (operational and IMT staff) as well as their arrangements with third-party response service providers (e.g. Australian Marine Oil Spill Centre (AMOSOC), Oil Spill Response Limited (OSRL) etc). For response in State waters, DTP will use this OPEP as a starting point for a response. DTP reserves the right to deviate from the OPEP in circumstances where there is a justifiable cause, in consultation with the titleholder. In this instance, the titleholder may consult with NOPSEMA and/or DEECA Earth Resources Regulation (ERR) on any possible compliance ramifications.

A cross-jurisdiction marine pollution incident is one that originates in Commonwealth waters and results in DTP exercising its control agency obligations in State waters. Transboundary arrangements from state to state is covered by the National Plan. Where State waters are impacted by cross-jurisdictional marine pollution incidents, DTP will only assume the role of control agency for response activities occurring in Victorian State waters, in accordance with Maritime Emergencies (NSR) Subplan. In this instance, the titleholder and DTP should work collaboratively, sharing response resources and providing qualified personnel to the DTP IMT. To facilitate effective coordination between the two control agencies and their respective IMTs, a Joint Strategic Coordination Committee (JSCC) will be established. The control and coordination arrangements for cross-jurisdictional maritime emergencies is outlined in the below figure.

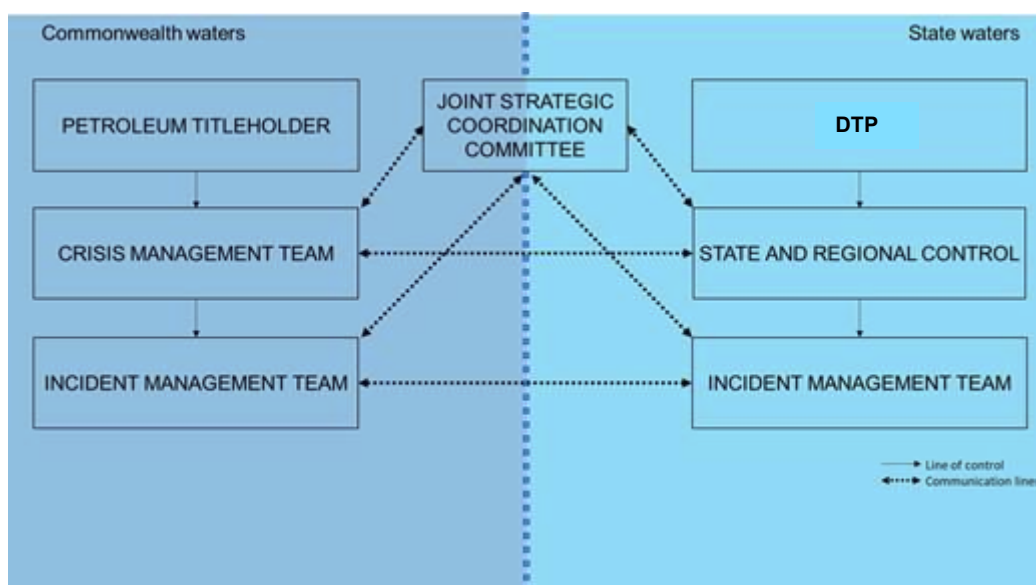


Figure 2.4 JSCC structure

The role of the JSCC is to ensure appropriate coordination between the respective IMTs established by multiple control agencies. The key functions of the JSCC include:

- Ensuring key objectives set by multiple IMTs in relation to the marine pollution incident are consistent and focused on achieving an effective coordinated response.
- Resolving competing priorities between multiple IMTs.
- Resolving competing requests for resources between the multiple IMTs, including those managed by Australian Maritime Safety Authority (AMSA), such as national stockpile equipment, dispersant aircraft and the National Response Team.

- Resolution of significant strategic issues as they arise during the incident response.
- Ensuring that there is a shared understanding of the incident situation and its meaning amongst all key stakeholders.
- Ensuring there is agreement on how information is communicated to the public, particularly those issues that have actual or perceived public health implications.
- Ensuring adequate coordination and consistency is achieved in relation to access and interpretation of intelligence, information and spill modelling to promote a common operating picture.

It is important to note that the JSCC is a committee, not a team operating from a specified location. The JSCC will be administered by DTP and the inaugural JSCC meeting will be convened by the State Controller Maritime Emergencies (SCME) once both the titleholder and DTP formally assume the role of control agency in respective jurisdictions.

The JSCC will be jointly chaired by the SCME and the titleholder's nominated senior representative, who will determine whom will sit in the committee for a coordinated response. As the relevant jurisdictional authority in Commonwealth waters, NOPSEMA may opt to participate in the JSCC as they see fit.

In a cross-jurisdictional marine pollution incident, DTP and titleholder will each deploy an Emergency Management Liaison Officer (EMLO) to corresponding IMTs for effective communication between DTP and titleholder. The role of the DTP EMLO includes, but is not limited to:

- Represent DTP and provide the primary contact for the titleholder, inter-agency and/or inter-State coordination.
- Facilitate effective communications between DTP's SCME and Incident Controller and the titleholder's appointed Crisis Management Team (CMT) Leader and Incident Controller.
- Provide enhanced situational awareness to DTP of the incident and the potential impact on State waters.
- Facilitate the delivery of technical advice from DTP to the titleholder Incident Controller as required.

3 Response Implementation

As summarised in the NEBA (Appendix E) and based on the oil spill modelling the response strategies for Longtom related spills are expected to be focused on:

Offshore:

- Slick trajectory monitoring including aerial and satellite tracking buoys;
- Natural weathering (evaporation) and dispersion;
- Water sampling and laboratory analysis for Total Petroleum Hydrocarbon (TPH) concentration in the water column (at both impacted and control sites).

Onshore (subject to DTP assessment and direction):

- Aerial monitoring and coastline visual monitoring;
- Natural weathering (evaporation) and dispersion;
- Water sampling and laboratory analysis for TPH concentration in the water column;
- Sediment sampling and analysis for polycyclic aromatic hydrocarbon (PAH) concentration;
- Deflection and where deemed appropriate possible recovery of weathered condensate / diesel near inlets to estuarine areas;
- Manual and mechanical beach cleanup if amenity of the shoreline affected.

3.1 Initial Response and Actions

The response actions to execute the above strategies are summarised in Figure 3.1 and are detailed in the sections below.

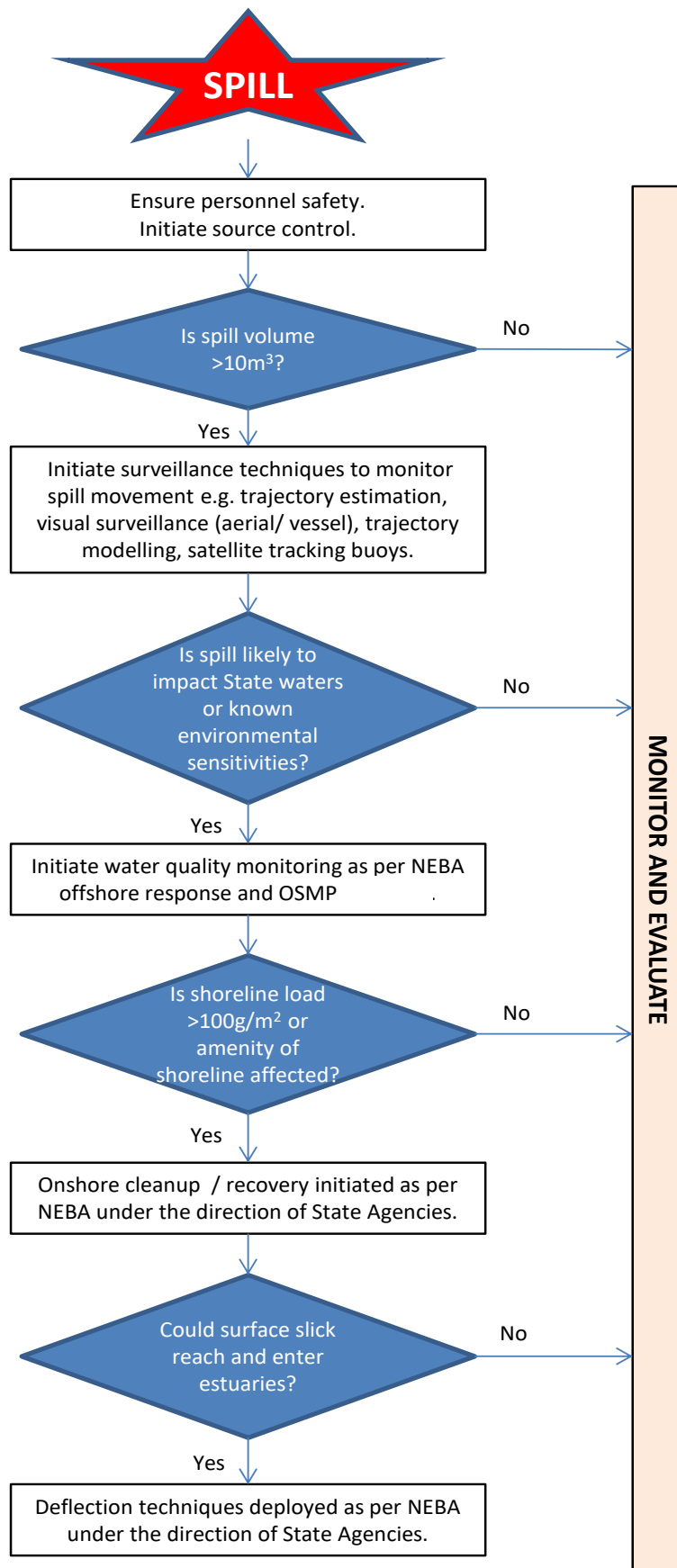


Figure 3.1 Initial Response Decision Tree

Table 3.1: Initial Actions

Action	Responsibility
Initial Emergency Actions	
1. Implement the relevant emergency response procedures to protect human life and equipment and in particular, those procedures focused at reducing the risk of fire or explosion (MODU/Vessel ERP and / or SOPEP).	SGHE Offshore Rep, MODU OIM or Vessel Master
2. Identify any potential fire risks and attempt to isolate the supply of oil to the spillage.	SGHE Offshore Rep, MODU OIM or Vessel Master
3. Identify the extent of spillage and the weather/sea state conditions in the area.	SGHE Offshore Rep, MODU OIM or Vessel Master
4. Notify SGHE Offshore Rep/Drilling Supervisor (on-board) of incident.	Vessel Master or MODU OIM
5. For large spill (>10 tonnes) contact SGHE Development Manager / Project Manager to initiate mobilisation of satellite tracking buoys.	SGHE Offshore Rep/Drilling Supervisor (via Drilling Superintendent/Drilling Manager), MODU OIM or Vessel Master
6. For spills >10 tonnes, organise surveillance by support vessel or aircraft (Ref Section 4.2.1), initiate spill trajectory modelling via AMOSC and logistics for deployment of satellite tracking buoys from AMOSC.	OSRT Operations Section Chief
7. Notify and forward POLREP to SGHE Development Manager / Project Manager.	SGHE Offshore Rep/Drilling Superintendent (with input from MODU OIM and/or Vessel Master)
8. Notify the SGHE CMT and mobilise as required.	SGHE Development Manager/Project Manager
9. Mobilise a source control team / engage Drilling Incident Management Team to plan and manage the relief well.	SGHE Development Manager/Project Manager
10. Callout the OSRT resources according to spill size.	CMT with input from SGHE Development Manager / Project Manager
11. Notify NOPSEMA verbally WITHIN 2 HOURS (written reports to follow within 3 days).	SGHE Development Manager/Project Manager
12. Notify AMSA verbally with follow up via POLREP describing the spill, cause of the spill, damage arising and remedial action taken.	OSRT Incident Controller
13. Notify DTP State Duty Officer with follow up via POLREP describing the spill, cause of the spill, damage arising and remedial action taken.	OSRT Incident Controller
14. Determine/confirm appropriate response Level and confirm supplementary resources required. If Level 2 Spill or greater, request AMSA and DTP to provide liaison representative to SGHE OSRT.	OSRT Incident Controller
15. Request assistance from AMOSC if required.	SGHE AMOSC Callout Authority per SGHE Crisis Management Plan

Action	Responsibility
Initial Emergency Actions	
16. Notify and engage 3rd party service providers for OSMP activities if required.	OSRT Operations Section Chief with input from Planning
17. Establish Forward Controller roles for Offshore and Onshore if required.	OSRT Incident Controller
18. Consult NEBA (Appendix E) and develop Incident Action Plan.	OSRT Incident Controller
19. Forward regular SITREPs to Incident Controller.	OSRT Offshore Forward Controller
20. Consult NEBA (Appendix E) and determine and implement appropriate spill response strategies including: <ul style="list-style-type: none"> • Collection of samples of product that has been spilt where safe to do so • Initiation of water quality monitoring program (Ref Section 3.2.1). 	OSRT Operations Section Chief with input from Planning
21. Liaise with AMSA to ensure that any unauthorised craft maintain a minimum distance of 5 nautical miles from the location of the leak.	OSRT Operations Section Chief
22. Determine the likelihood for an oil slick to reach shoreline and identified sensitive habitat locations taking necessary action to prevent shoreline impact. Initiate onshore monitoring (Ref Section 3.3.1)	OSRT Planning Section Chief
23. Interrogate NEBA (Refer to Appendix E) and spill trajectory estimations and models once available. Determine at-risk environmental sensitivities in consultation with DTP and State Marine Pollution Committee. Liaise with DTP representative on required shoreline and intertidal zone monitoring to identify areas affected by the oil spill and to determine the nature of the impact	OSRT Planning Section Chief

3.2 Offshore Response Strategy

Modelling [Ref. 7] indicates that there will be no surface oil above 25g/m² for either MDO or the blowout scenario. Oil levels above 10g/m² will be confined to within a few kilometers of the Longtom location. Visible oil (>0.5g/m²) may however extend from Lakes Entrance to Sydenham Inlet and extend up to 60km offshore. The MDO spill may remain at visible levels for up to 5 days.

3.2.1 Monitor and Evaluate

SGHE has in place an Operational and Scientific Monitoring Program (OSMP) that could be deployed in the event of a spill (ref LT-REG-PL-012). The OSMP outlines the systems, practices and procedures to be used to carry out environmental monitoring, in the event of and post-spill. Roles, responsibilities and arrangements for implementation of the OSMP are also defined in the OSMP.

The OSMP includes a broad range of parameters or indicators that are appropriate for two types of oil spill related monitoring (AMSA 2003 [Ref. 5]):

- Operational monitoring (Type I) – Provides information of direct relevance to spill response operations. The objectives of Type I monitoring include:
 - Collating information required to forecast the movement, fate and behaviour of the spill;
 - Inform decision making about proposed response activities and their effectiveness;

- Inform decision making about terminating the response.
- Scientific monitoring (Type II) – is focused on non-response objectives such as estimating environmental damage and post response recovery.

The OSMP establishes a staged approach to monitoring as follows:

- Stage 1: operational monitoring (as described below) to visually assess the extent of spill volumes and slick area, trajectory estimation, water quality and sediment sampling from both within the spill and waters outside the spill. Water quality samples and /or sediment samples, will be used to establish a pre-spill benchmark (in the event that conditions exceed relevant water quality / sediment guideline values prior to a spill).
- Stage 2: scientific monitoring will be implemented only in the event that water quality and / or sediment guideline values are exceeded, or levels above benchmark concentrations are recorded in proximity to environmental benefits and values. This will include:
 - Post spill - pre-impact: To establish baseline conditions and set a benchmark against which impacts and recovery can be assessed (this will establish termination criteria for scientific monitoring);
 - Impact: To quantify impacts to environmental benefits and values; and if impacts are detected
 - Recovery: To determine if and when baseline conditions are established and monitoring can cease.

The following sections outline the proposed operational monitoring that could be deployed in the event of spill. Potential scientific monitoring activities are detailed in the OSMP.

3.2.1.1 Aerial Surveillance

While estimates of spill trajectory can be made from a stationary vessel, it is difficult to estimate spill volumes or slick area. Vessels can be mobilised to monitor an oil slick but estimation of slick size can be difficult.

Should a spill > tier 1 i.e. >10 tonnes of hydrocarbon occur, aviation services would be contracted by SGHE and deployed to provide details of the slick size and trajectory in the offshore environment. AMOSC has advised that it can provide trained observers to be used on helicopter and fixed wing resources sourced by SGHE.

SGHE has identified aerial resources in Marlo (Shoreland Aviation) which can be deployed to undertake the aerial surveillance.

Aerial observers will use the methodology outlined in the ITOPF Aerial Observation of Marine Oil Technical Information Paper No. 1 [Ref. 1] unless instructed to do otherwise by AMOSC.

3.2.1.2 Manual Slick Trajectory Estimation

Spill trajectory can be predicted via manual estimation techniques or computer modelling. The following gives guidelines on using vectorial plotting to estimate slick trajectories.

Oil spill trajectory can be roughly calculated by adding the surface current velocity to 3% of the wind velocity. This is illustrated in Figure 3.2.

Movement of Oil on Water

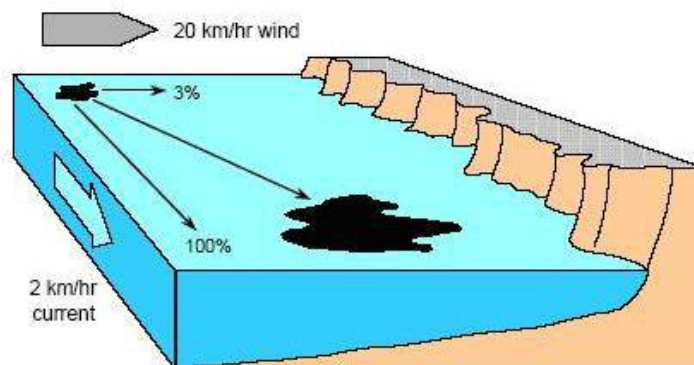


Figure 3.2: Calculation of Oil Trajectory using Wind and Current Vectors (ITOPF)

Calculations:

- On a map or chart, mark the location of the spill;
- Determine the present water current direction and speed (consult with standby vessel if present, Bureau of Meteorology or with RPS for metocean data);
- Draw a scaled line from the spill origin in the compass direction of the current;
- Length = distance travelled in time interval (in 1 hour = approximately 1800m x current velocity in knots);
- Determine the wind direction and speed;
<http://www.bom.gov.au/vic/observations/vicall.shtml>,
http://www.bom.gov.au/australia/meteye/?loc=VIC_FA001
http://www.gippslandports.vic.gov.au/weather_lake_entrance.php
- Draw a second scaled line, starting from the end of the current vector, in the compass direction of the wind;
- Length = $0.03 \times 1800\text{m} \times \text{wind velocity in knots}$;

Draw a line from the origin of the spill to the end of wind vector. This is oil movement in 1 hour.

Manual Trajectory estimates will be used by the SGHE OSRT to provide an early estimate of trajectory prior to the availability of visual aerial surveillance and satellite monitoring data.

3.2.1.3 Satellite Tracking Buoys and Satellite Monitoring

To accurately position oil slick locations and trajectory, two satellite tracking buoys sourced from AMOSC will be deployed – one at the centre of the slick and one at the leading edge of the slick. This will provide continuing information on the slick trajectory at night when aerial surveillance is unavailable. AMOSC have confirmed that satellite tracking buoys are available as part of SGHE's AMOSC membership. These buoys are located in various locations around Australia depending on AMOSC operational requirements and may be stored on board the OSV or MODU for the duration of a drilling campaign. They would be available within 24 hours if necessary. SGHE OSRT Operations Section Chief supported by the Logistics Section Chief would initiate logistics arrangements for deployment of the satellite tracking buoys into Bass Strait utilising resources identified in the Contacts Directory (Appendix B).

Note that the buoy location is generally only accurate to 500 m and that recovery of the buoy may need to rely on the attached beacon. Lack of satellite coverage may also interrupt buoy signals for periods of

up to three (3) hours.

In addition to the use of buoys, satellite monitoring of the spill is also available via AMOSC.

3.2.1.4 Oil Spill Fate Prediction

In the event of a spill, the movement, fate and behaviour of an oil slick may be estimated in real time using computerised oil spill trajectory models available via AMOSC. AMOSC have arrangements in place with RPS utilising the RPS OSTM software to provide initial spill modelling within 2 hours. AMOSC will be contacted in the event of a significant spill to run further oil spill modelling as required (See Contacts Directory in Appendix B).

Trajectory modelling can also be managed through AMSA who also source their trajectory modelling from RPS. This request can be made via an online form available on the AMSA website.

3.2.1.5 Automated Data Inquiry for Oil Spill (ADIOS)

The Automated Data Inquiry for Oil Spill (ADIOS) is a computer-based oil spill response tool that was developed by US National Oceanic and Atmospheric Administration (NOAA). ADIOS uses mathematical equations and information from the database to predict changes over time in the density, viscosity, and water content of oil or product, the rates at which it evaporates from the sea surface and disperses into the water, and the rate at which an oil-in-water emulsion may form.

ADIOS information may be obtained from AMOSC under existing arrangements.

3.2.1.6 Water Sampling

In accordance with initiation criteria in the OSMP, SGHE will undertake water sampling and conduct TPH analysis in both offshore spill areas and selected control sites unaffected by the spill. The purpose of this sampling is to ascertain dissolved hydrocarbon concentrations to compare against the Australian and New Zealand Guidelines for Fresh and Marine Water Quality (2000) (the ANZECC Guidelines) and thus inform response activities and provide baseline information for impact assessment. Refer to the NEBA in Appendix E for threshold levels.

The water sampling results will also be used for determining acceptable offshore response termination criteria. The process for setting acceptable termination criteria is discussed in Section 7.2.

Water sampling protocols will be in accordance with the ITOPF Sampling and Monitoring of Marine Oil Spills (Ref. 4).

3.2.2 Natural Weathering and Dispersion

3.2.2.1 Condensate Weathering

The physical and chemical nature of the hydrocarbon composition of the Longtom condensate has been analysed by chemical assay. The condensate has a density of 777.4 kg/m³ at 25 °C (API gravity of 51.2), a dynamic viscosity of 1.081 cP at 20°C and a pour point of -9 °C (when fresh). When released into the environment, this condensate is expected to evaporate quickly and not persist on the water surface.

Figure 3.3 shows an example of a weathering and fates graph for a 900 bbl/day sub-surface release of Longtom condensate over 90 days (tracked for 100 days).

The volumes of persistent and non-persistent components of the oil types used for this assessment are shown in Table 3.2. Longtom condensate contains 61.5% volatiles, 35.5% semi- to low-volatiles and only 3% of persistent residues.

Advice provided by APASA (Refer Appendix G) is that once spilled and available to the atmosphere on the water surface, Longtom condensate would evaporate the majority of the lighter hydrocarbons within

the first day of release. The residues, after one day weathering at sea, were estimated at about 3% by volume and would be semi-solid in nature at the average sea surface temperature of Bass Strait (15°C) and pose no environmental concern.

The paraffin residues in Longtom condensate oil will always remain afloat (density of 0.8273 for the boiling point fraction > 290°C) as the oil spreads out and thins while it weathers at sea. As the residues become semi-solid (freezing point above sea temperature) and is no longer liquid it will begin to form thin clear sheets and white crystalline pancakes. These waxy sheets / pancakes will then begin to break up into small white waxy flakes due to the action of the waves and wind over time.

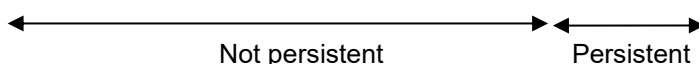
Weathered residues of Longtom condensate will comprise mostly normal and iso-alkanes (paraffins) between n-C22 to n-C27 in carbon chain length.

Hydrocarbons that cause most of the “aquatic toxicity” in oil spills are usually the smaller aromatic and soluble components of oil (1 and 2 ring aromatics) or the persistent PAHs. The weathered residues of Longtom condensate are unlikely to have levels of these aromatic components present that would pose a significant aquatic toxicity problem.

The Joint Group of Experts on the Scientific Aspects of Marine Environmental Protection (GESAMP) rating for paraffin waxes (CAS 8002-74-2) show them to be “readily biodegradable” (A2=R), no acute toxicity (B1=0), no acute mammalian toxicity (C) and low ratings for human health. For further details refer to the APASA memos in Appendix G.

Table 3.2: Physical characteristics and boiling ranges of the Longtom condensate

Characteristic	Volatiles (%)	Semi-Volatiles (%)	Low Volatility (%)	Residual (%)	Density at 25°C (kg/m ³)	Viscosity (cP)
Boiling point (°C)	<180	180 – 265	265 – 380	>380		
Longtom condensate	61.5	14.3	21.2	3	777.4	1.081@20°C



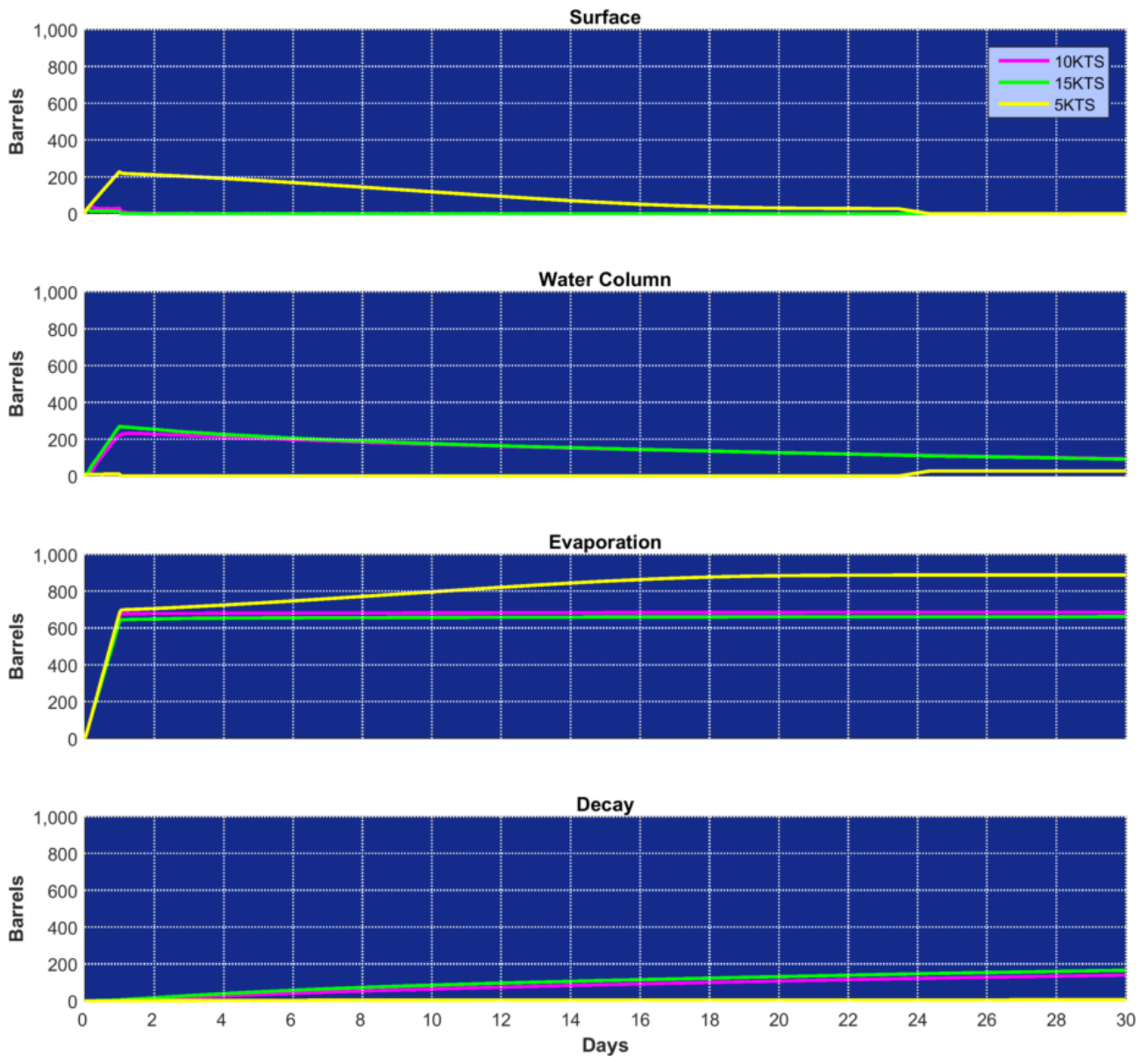


Figure 3.3: Predicted weathering and fates graph for a single spill trajectory simulated under three static wind conditions (5, 10 and 15 knots). Results are based on a 900 bbl subsea release of Longtom Condensate over 24 hours, tracked for 30 days

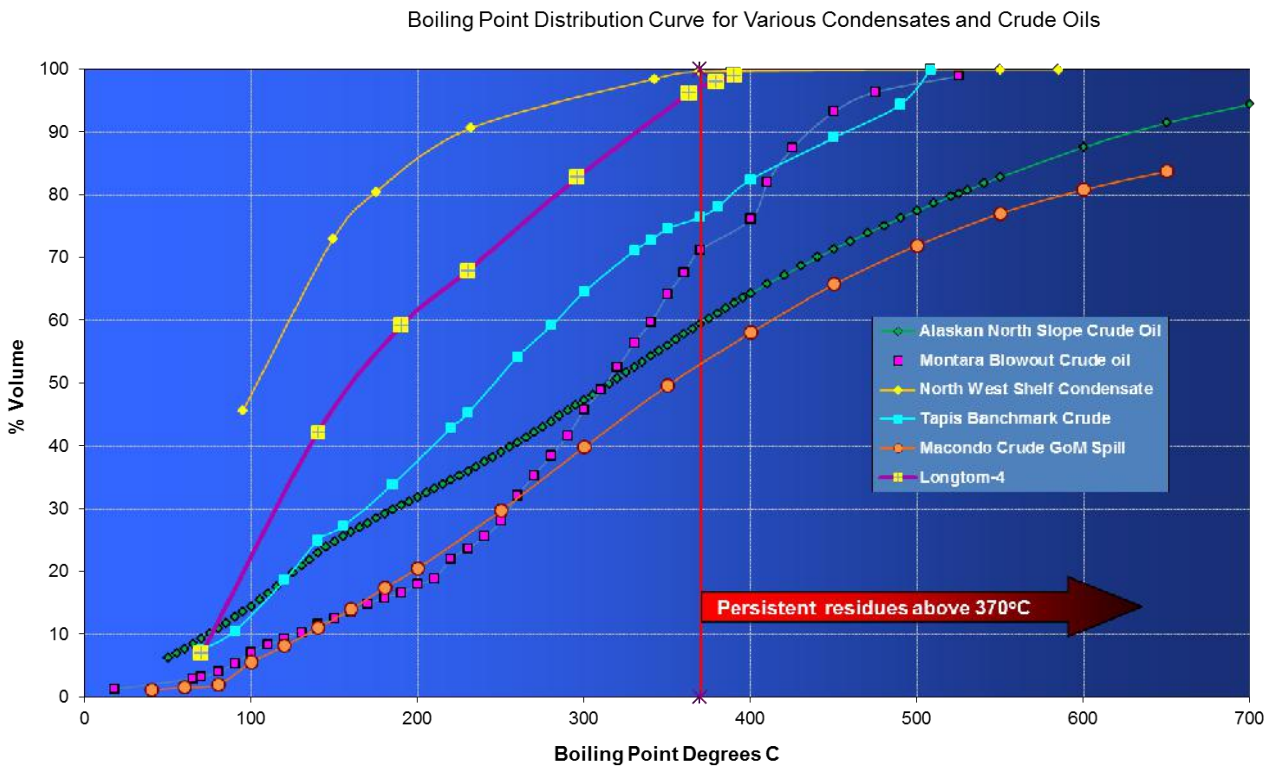


Figure 3.4 Boiling Point distribution curve for Longtom-4 versus other crudes

3.2.2.2 Diesel Weathering

Diesel fuel oils are dominated by n-alkane hydrocarbons that give diesel its unique compression ignition characteristics. Marine Diesel Oils (MDOs) usually consist of carbon chain C11-C28 but may vary depending upon specifications (e.g. winter vs. summer grades).

Figure 3.5 shows the weathering and fates graph for an 80 m³ diesel spill over 6 hours tracked for 175 hours.

When spilt at sea, MDOs will spread and thin out quickly and more than half of the oil volume can be lost by evaporation within 12 hours depending upon sea temperature and winds.

MDOs have low viscosities and can be physically dispersed as fine droplets into the water column when winds exceed 10 knots. Natural dispersion of MDOs will reduce the hydrocarbons available to evaporate.

Different MDO products, and different environmental conditions such as sea temperature, wind and sea states can influence the quantities of hydrocarbons lost during marine spills to the atmosphere due to evaporation (40-65%), dispersion into the sea by the action of wind and waves (25-50%) and dissolution (solubility of hydrocarbons) (1-10%).

It is common for the residues of diesel spills after weathering to contain n-alkanes, iso-alkanes and naphthenic hydrocarbons. Minor quantities of PAHs will be present in the weathered diesel.

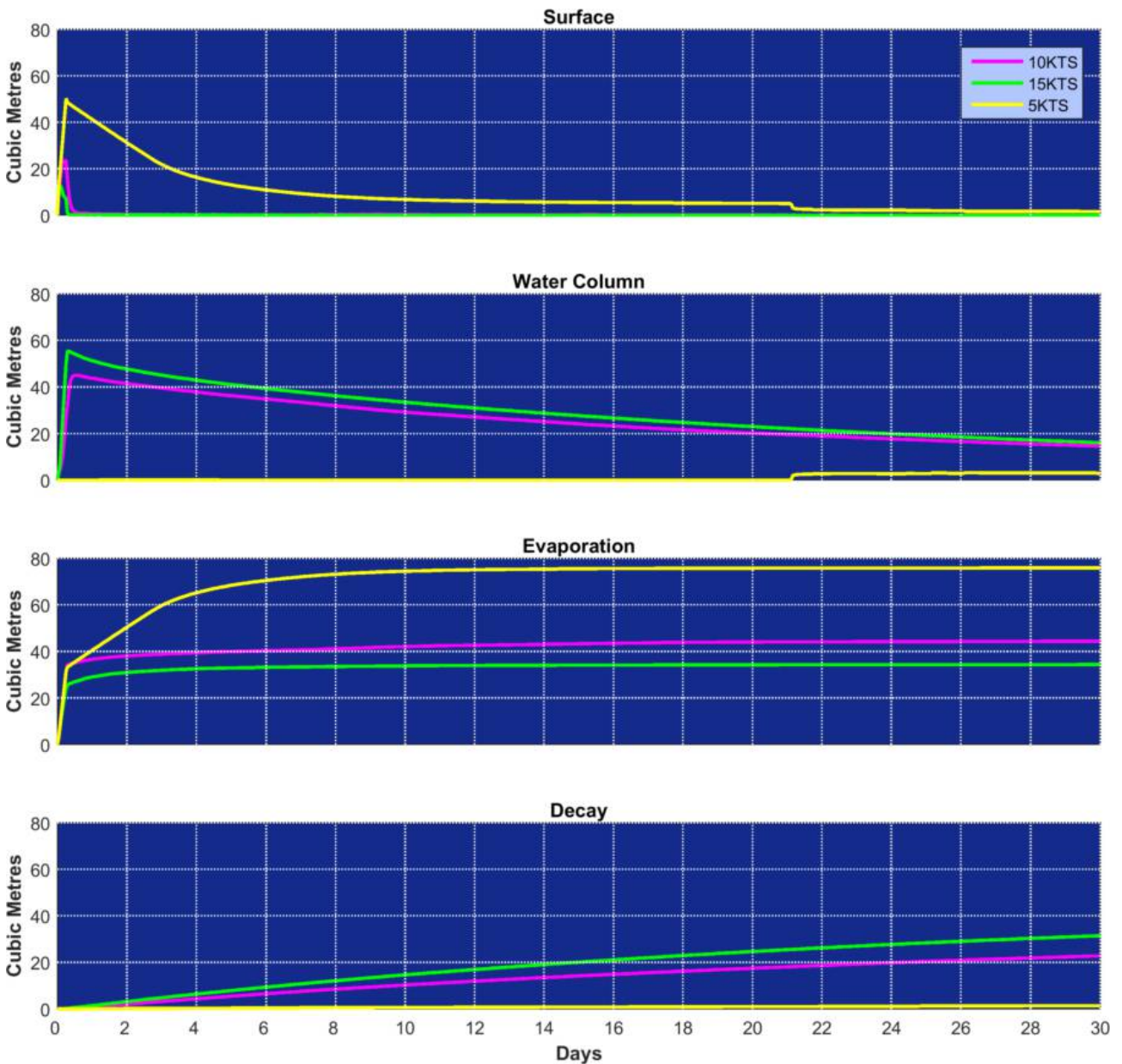


Figure 3.5 Predicted weathering and fates graph for a single spill trajectory simulated under three static wind conditions (5, 10 and 15 knots). Results are based on an 80 m³ surface release of Marine Diesel Oil over 6 hours, tracked for 30 days

3.2.3 Alternatives considered

Due to the high volatility and potentially flammable and hazardous nature of fresh condensate spills, personnel are unlikely to be able to safely work in close proximity to fresh condensate to contain and recover condensate at sea. Additionally, in the high energy state of Bass Strait at most times of the year it is likely that conventional offshore booming and skimming would not be practicable and of limited effectiveness.

In-situ burning at the blowout location may be a viable option and could have environmental benefits for a sustained blowout, this option would however need careful examination and assessment on a case by case basis.

The use of dispersants is not considered to be a useful option in this scenario due to the distance from

the nearest coastline (approximately 30 kilometres), the high volatility of the condensate and the ability of the condensate to disperse, weather and biodegrade naturally without intervention. The application of dispersant has the potential to expose pelagic and benthic organisms to toxic components within the entrained mixture of hydrocarbons and dispersant. Given these considerations, the use of dispersant is not considered further as a potential spill response strategy for a release of Longtom condensate.

Although the modelling indicates the probability of seals or migratory birds encountering a slick greater than 10 g/m² to be low, should it present a significant concern, additional response strategies could be considered in consultation with a specialist ecologist, the DEECA and SEWPAC for Matters of National Environmental Significance. These response options could include consideration of hazing to deter wildlife from the slick or the activation of a DEECA wildlife response centre and rescue plan for oiled wildlife as per Maritime Emergencies (NSR) Subplan. These resources will be accessed via the DTP EMLO on the SGHE OSRT. For the scenarios outlined in Section 2 and due to the nature of the products addressed by this OPEP (see Sections 3.2.2.1 and 3.2.2.2), the need for extensive oiled wildlife response is not anticipated.

Surface oil slicks tend to dissipate naturally and rapidly. The rate of dissipation depends on:

- Oil type (light, low wax oils, such as condensates, and diesel fuel oil, dissipate and break up rapidly);
- Sea state (high sea states favour break up); and
- Winds (high winds are favourable).

Weathering and fate analysis have been performed for Longtom condensate (Figure 3.3) and diesel spills (Figure 3.5).

Natural weathering and dispersal is the preferred response option for both a condensate spill and a diesel spill as determined by the NEBA (refer to Appendix E). However, this strategy will be confirmed in the event of an actual spill to confirm that an appropriate response is carried out.

3.3 Onshore Response Strategy

Modelling [Ref. 7] indicates a relatively low level of shoreline impact, no diesel at actionable levels is predicted and even in the event of a blowout the area impacted will be small. There is a 10% chance in the event of a blowout that oil above 100g/m² will be experienced and that this will only occur after 2 weeks. The maximum length of shore impacted at levels above 100g/m² is estimated to be 14km.

3.3.1 Monitor and Evaluate

As described in Section 3.2.1, a two-staged approach to monitoring will be implemented. Stage 1 (operational monitoring) will directly monitor and quantify the physical and chemical characteristics of the spill and in the event that water and sediment quality guideline values are exceeded, stage 2 (scientific monitoring) will be implemented. The following sections outline the proposed near shore operational monitoring that could be deployed in the event of spill. The proposed scientific monitoring program is detailed in the OSMP.

3.3.1.1 Aerial Surveillance

The aerial surveillance, satellite tracking buoy data and satellite monitoring data outlined in Section 3.2 will be used to inform the onshore and nearshore response strategies for any large spills. This will be supplemented with further helicopter aerial surveillance using SGHE contracted resources to enable closer inspection of coastline, rocky shorelines and estuarine inlet areas if required.

3.3.1.2 Ground Level Monitoring

SGHE will deploy ground level monitoring personnel depending on the slick trajectory and estimated shoreline contact times. As any shoreline responses fall under the DTP as Control Agency, SGHE will make its resources available to the DTP Resilience and Emergency Coordination (REC) team to ensure effective resource deployment as well as discuss any potentially sensitive areas where there is shorebird nesting or roosting areas. These sensitive areas are identified in the NEBA (Appendix E).

Estimates of oil amounts and type will be in accordance with the ITOPF Recognition of Oil on Shorelines Technical Information Paper No. 6 [Ref.2].

For shoreline monitoring personnel, SGHE will provide members of the Industry Core Group via its AMOSC Membership or via a third-party service provider for OSMP monitoring. AMOSC and a third-party service provider has confirmed that it can supply the personnel within the designated timeframe of the projected earliest contact with shorelines (6 days).

3.3.1.3 Water Sampling

Onshore and nearshore water sampling will be conducted as per Section 3.3.1.3.

3.3.1.4 Mollusc / Fish Sampling

As there is a potential for shoreline fish and mollusc species to be exposed to moderate levels of dissolved aromatic compounds, SGHE will arrange for sampling of representative mollusc and fish species in both exposed control, site areas and conduct histo-pathological sampling and analysis.

SGHE has identified potentially suitable laboratories (National Measurement Institute (NMI), Port Melbourne and DTS Food Laboratories, Kensington) capable of this form of analysis. Sampling protocols will be as outlined in the OSMP.

3.3.1.5 OSMP – Onshore Monitoring

As mentioned in Section 3.2.1, SGHE has developed an OSMP that can be deployed in the event of a spill. In addition to the indicators for offshore water quality monitoring described in Section 3.3.1.3, the OSMP addresses indicators for Type I shoreline assessment based on the ITOPF Recognition of Oil on Shorelines Technical Information Paper No. 6 [Ref. 2] and National Oceanic and Atmospheric Administration Shoreline Assessment Manual (NOAA, 2000) [Ref. 6].

The OSMP also addresses Type II monitoring for the assessment of hydrocarbons in sediment and short-term and long-term impacts on flora and fauna. The OSMP includes an overview and description of the key features of each of the scientific monitoring modules to enable prompt deployment of the relevant scientific modules in the event of a spill. Rather than detailed procedures such as those provided for the Type I monitoring, these Type II modules include links to standard and recognised methods and key organisations or personnel who could implement the specific monitoring program. These modules provide sufficient detail for a qualified and experienced marine scientist with expertise in the relevant field to immediately implement the relevant module when mobilized.

3.3.2 Natural Weathering and Dispersion

As with the offshore response strategy, the primary onshore response strategy will be to allow natural weathering and dispersion of any spills outlined in Section 1.6 as it has been assessed to provide the most beneficial environmental outcome. For further details on the nature of the weathered hydrocarbon residues if they reach the Victorian coastline refer to Section 3.2.2 above.

3.3.3 Deflection and Recovery

The OSTM results indicate that there is the potential for spills to be visible (silvery or rainbow sheens or waxy flakes) on the water surface along some areas of the Victorian coastline between Lakes Entrance and Croajingalong (west). Although the weathered hydrocarbon is unlikely to cause any significant environmental impacts, there is potential for impacts to amenity (e.g. recreational fishing, boating and swimming), particularly in the Lake Tyers estuarine inlet and similar areas. Where real-time trajectory modelling indicates that slicks may reach sensitive areas such as estuaries, SGHE may look to deploy deflection booms and recovery equipment to primarily divert any hydrocarbons towards areas of lower environmental sensitivity (e.g. high energy beaches) as outlined in the NEBA (Appendix E). Deflection booms and recovery equipment is available in the AMOSC Geelong warehouse stocks and in sufficient quantities for the expected response.

Whilst not recommended absorbent booms, matting, and pads are also available from AMOSC Geelong stocks to deploy within the deflection booms.

Protection and Deflection, and Containment and Recovery as primary strategies would be managed using equipment available through both the AMOSC stockpiles as well as via Mutual Aid agreements under AMOS Plan.

3.3.4 Mechanical and Manual Beach Clean-up

SGHE has discussed with AMOSC the possibility of using polypropylene snare mops and booms for absorbing and snaring semi-solid weathered oil residues such as the floating waxy flakes of paraffin residues predicted to develop from the Longtom-4 condensate on the sea surface closer to shore. These are not a recommended strategy.

Due to the predicted low level of residual loading on all types of shorelines, and the relatively low toxicity nature of the weathered diesel and condensate, the NEBA concluded that shoreline clean-up is not a preferred response strategy for the identified spill scenarios.

Manual or mechanical shoreline clean-up would be recommended if required by shoreline impact and subsequent NEBA output. During shoreline clean-up snares or sorbents could be used, but in minimalist

fashion to avoid creation of unnecessary contaminated waste (Other options should be considered which avoid the use of sorbents).

3.4 Objectives, Standards and Measurement Criteria

Sections 7 and 8 of the relevant Longtom Environment Plan specify the requirements for Longtom activities. Some of these relate to emergency response training, awareness and preparedness for implementation of this OPEP, testing of the emergency response plan(s) no less than annually and reporting of spills. Table 7.1 of the EP presents the Environmental objectives, standards and measurement criteria associated with general operations while Table 7.2 of the EP presents the high level objectives, standards and measurement criteria for the oil spill response.

The NEBA attached in Appendix E includes specific and detailed objectives, standards, measurement criteria and termination criteria for the proposed spill response strategy for each resource type. The NEBA performance standards can be summarised as follows:

- Natural physical and biological degradation of spilt hydrocarbon in water to a concentration below the TPH default guideline value (DGV) (previously known as trigger levels) outlined in ANZECC Water Quality Guidelines;
- Natural physical and biological degradation of spilt hydrocarbon in sediment to a concentration below the PAH trigger levels outlined in ANZECC Water Quality Guidelines
- No visible hydrocarbon sheen;
- When hydrocarbons in water samples are below ANZECC Water Quality Guideline trigger value for TPH (7 µg/L).
- When hydrocarbons in sediment samples are below ANZECC Water Quality Guideline trigger value for PAH (4 mg/kg).
- No toxic response above background levels.
- Flora and fauna populations and feeding activity within pre-spill range of natural variability
- No hydrocarbons attributable to hydrocarbon spill detected in fish;
- No physical disturbance of shipwrecks associated with any response activity.

As discussed in Section 3.3, the primary proposed response strategies of monitoring, natural weather and dispersion, are non-invasive and due to the nature and scale of the defined scenarios and potential consequences of these scenarios, the risk posed by this “hands-off” approach are considered to be ALARP and acceptable. Where physical intervention such as shoreline cleanup is warranted, this will be controlled and conducted under the direction of the Incident Controller and the State Marine Pollution Committee. This will ensure that any risks posed by these activities are ALARP and acceptable.

4 Health and Safety

4.1 General

As discussed throughout this OPEP, the proposed response strategies for the diesel and condensate scenarios are limited in nature and do not involve extensive manual labour or heavy equipment. This section provides general background on health and safety issues that could be encountered if the proposed response strategies are escalated.

Issues commonly associated with a spill are:

- Slips, trips and falls at oily sites;
- Working near water or on uneven terrain;
- Exposure to oil and other chemicals;
- Handling unfamiliar equipment;
- Fatigue;
- Inhalation of toxic components;
- Equipment handling; and
- Thermal stress (hot or cold).

The Operations Section Chief must ensure that steps are taken to minimise risk by ensuring that responders are competent to undertake the tasks required and that they wear personal protective equipment (PPE) appropriate to the tasks they are undertaking.

Personnel involved in monitoring are required to wear:

- Light-weight hat;
- Safety glasses (standard issue);
- Sturdy shoes or boots;
- Protective clothing (disposable “paper” overalls adequate);
- Protective gloves with PVC lining; and
- Lifejackets (if working near water).

All personnel who are likely to handle equipment used to isolate any spills will require additional protective equipment, particularly when working from marine vessels. This includes:

- Safety rubber boots;
- Work gloves;
- Safety hard hats; and
- Life jackets

4.2 First Aid

Where necessary, a first aid contractor will provide field first aid services. This will be arranged by the person filling the First Aid / Medical Liaison role on the OSRT.

5 Waste Disposal

5.1 Hydrocarbon based waste

As the preferred response strategy is natural recovery and monitoring, it is not anticipated that hydrocarbon-based waste will be generated from the offshore response actions other than small volumes of water samples that will be disposed of in accordance with analytical laboratory protocols.

For the onshore response, the NEBA has identified that there is a possibility that manual or mechanical beach cleanup could be carried out. Although this is not a recommended response action, if in consultation with the DTP as Control Agency a confirmatory NEBA recommends that these actions take place, there is the potential for oily sandy waste to be generated that will require disposal at an appropriately licensed site.

In addition, waste may also be generated from use of absorbent material used inside pre-deployed deflection booms and contaminated PPE.

On-site waste management plans should be developed to ensure secondary contamination following a spill is minimised where appropriate.

The principal disposal methods are:

- Oil reclamation - liquid oil recovered for further use.
- Stabilisation - oily wastes treated so they no longer constitute a threat to the environment
- Bioremediation/biodegradation - the breakdown or transformation of a chemical substance or substances by microorganisms using the substance as a carbon and/or energy source.
- Direct Disposal - untreated oily wastes are disposed of in pre-designated and properly regulated sites.
- Destruction - oil content in oily waste is destroyed by incineration or broken down by biodegradation.

As the anticipated waste volumes are likely to be very small, the preferred option will be direct disposal.

Note any deceased wildlife is to be retained for DEECA assessment.

5.2 Putrescible waste, green waste and recycling materials

Putrescible waste, green waste and recycling materials can be disposed of to one or more of East Gippsland Shire's landfill and transfer station sites. These facilities are located at:

- Bairnsdale Landfill, 200 Johnsons Road, Forge Creek (5152 6535).
- Bemm River Transfer Station, 2 Alans Track, Bemm River (0428 778 750)
- Cann River Landfill, 20 Coast Road, Cann River, (0400 017 313).
- Lakes Entrance Transfer Station, 5 Thorpes Lane, Lakes Entrance (5155 2148).
- Mallacoota Transfer Station, Betka Road, Mallacoota (0427 144 002).
- Marlo Transfer Station, 98 Curlip Drive, Marlo (0428 991 363)
- Metung Transfer Station, 130 Rosherville Road, Metung (0428 576 334)
- Orbost Transfer Station, 351 Bonang Road, Orbost (0429 412 833).

EAST GIPPSLAND SHIRE COUNCIL – WASTE MANAGEMENT FACILITIES



Figure 6.1 East Gippsland Shire Council – Waste Management Facilities

6 Response Termination

Clean-up end points must be defined so that responders know when their response aims have been achieved. For the Longtom spill scenarios, key end points for clean-up are outlined in Sections 6.1 to 6.5.

6.1 Offshore Response Termination

- No visible sheen from spilt diesel or condensate on the water surface;
- When hydrocarbons in water samples are below ANZECC Water Quality Guideline limits i.e. 0.005 mg/L condensate and 0.003 mg/L for diesel as trigger value (determined in accordance with Table 8.3.24 of ANZECC Water Quality Guidelines).

6.2 Nearshore and Onshore Response Termination

For nearshore areas, clean up end points will be determined by SGHE in conjunction with the DTP and JSCC. However in general this requires:

- All accessible shorelines are clean (i.e., free of oil);
- Cleanup is having no further net beneficial effect or is having a deleterious effect on the shoreline or associated plants or animals; or
- Remaining oil is judged to be acceptable or of little or no adverse effect.

Specifically, endpoint criteria for coastline types are presented in the NEBA, these include:

Shoreline Type	Shoreline Cleanup Endpoints - if Conducted.
Exposed rocky shores and wave cut platforms	No visible hydrocarbon sheen at intertidal zone.
Solid man-made structures	No visible hydrocarbon sheen adjacent to structure. For high use public areas: cleanup until oil no longer rubs off on contact.
Sandy Beaches	No visible hydrocarbon sheen along coastline. No visible hydrocarbon debris on sandy beaches / hydrocarbons below actionable levels
Exposed and sheltered tidal flats and marshes	No visible hydrocarbon sheen in estuaries in proximity to marshes or intertidal flats. No hydrocarbons in molluscs attributable to condensate spill. Concentration of hydrocarbon in molluscs do not exceed control sites or acceptable global concentrations.

6.3 Termination of SGHE OSRT

The response will be terminated when all spill response operations have ceased and all equipment is recovered, cleaned and returned to its source. Support personnel, undertaking functions such as finance, may continue until all claims are processed and costs are determined. Following the decision to terminate the response, the SGHE OSRT IC will ensure that:

- All Personnel are accounted for;
- Equipment is retrieved for cleaning, repair, or replacement;
- Equipment including vessels are returned to the correct owner/location; Shorelines are left free of litter or other refuse;
- All vessels are returned to their respective berths; and
- All deployed equipment is logged and returned to the correct owner/location.

6.4 Incident Follow-up

A “hot” debrief of key lessons learned should be undertaken within 48 hours of the response termination. Representatives from each group should be represented and provide input.

A formal debrief is to be held within 14 days of the response termination to address:

- Spill causes (if known);
- Speed of response activation;
- Effectiveness of tactics and strategies;
- Equipment suitability;
- Health and Safety issues (if any);
- Communications;
- Plan integration with other response agencies; and
- Improvements in procedures strategies or response.

A formal incident investigation will be initiated per the SGHE Incident Investigation procedure CORP-HSE-003.

6.5 Consultation

Consultation involving discussion and agreement on ‘end point criteria’ will be undertaken with affected stakeholders prior to terminating the oil spill response. These stakeholders may include representatives from the following organisations as appropriate:

- AMSA
- AFMA
- NOPSEMA
- AMOSC
- DTP (Resilience and Emergency Coordination Branch)
- DEECA
- Parks Victoria
- EPA Victoria
- Safe Transport Victoria
- Various fisheries representatives
- Local community

7 Referenced Documents

Number	Reference
1	ITOPF, 2011. Aerial Observation of Marine Spills, Technical Information Paper 1.
2	ITOPF, 2011. Recognition of Oil on Shorelines, Technical Information Paper 6.
3	USEPA, 2010. Characteristics of Response Strategies: A Guide for Spill Response Planning in Marine Environments, A joint publication of: U.S. Department Of Commerce, U.S. Coast Guard, U.S. Environmental Protection Agency, American Petroleum Institute, 2010.
4	ITOPF, 2012. Sampling and Monitoring of Marine Oil Spills, Technical Information Paper 14.
5	AMSA. 2003. Oil Spill Monitoring Handbook. Prepared by Wardrop Consulting and the Cawthron Institute for the Australian Maritime Safety Authority (AMSA) and the Marine Safety Authority of New Zealand (MSA). Published by AMSA, Canberra.
6	NOAA. 2000. Shoreline Assessment Manual, Third Edition. HAZMAT Report 2000-1. Seattle: Office of Response and Restoration, National Oceanic and Atmospheric Administration, Seattle.
7	SGH Longtom Field Oil Spill Modelling, RPS Report MAQ0802J, 31 May 2019.
8	AMSA, 2024. Australian Government Coordination Arrangements for Maritime Environmental Emergencies.

Appendix A - OSRT Role Checklists

ERT 01	SUPPLY/SUPPORT VESSEL MASTER	Location	Vessel
<p>Responsibilities: Supply/Support Vessel Masters are responsible for the safety of crew and vessels. They will provide onsite support as required and may, upon the direction of the OSRT IC (DSV / OIM), monitor the slick or deploy satellite tracking devices.</p>			
Response Phase	Action	Status/Time	
Reporting	<p>If spill report is received from crew:</p> <ul style="list-style-type: none"> Verify report and obtain details (see OPEP Form E2). Report spill to SGHE Offshore Rep, Development Manager / Project Manager (MODU OIM or SGHE Drilling Supervisor for drilling campaign). 		
	<p>If spill is, or may be from vessel, report spill to:</p> <ul style="list-style-type: none"> Commonwealth waters: AMSA Permit Area: SGHE / NOPSEMA Victorian waters: DTP Port waters: Port Authority 		
Immediate Actions Response	Take steps to stop any release of oil from the vessel.		
	Monitor slick and update SGHE Development Manager / Project Manager.		
	Respond in accordance with vessel SOPEP and SGHE Bridging ERP.		
	Undertake actions as directed by SGHE Development Manager / Project Manager / Rig OIM.		
	Maintain a personal log.		
Termination	On notification by the SGHE Development Manager / Rig OIM/ Project Manager, stop operations.		
	Recover any deployed equipment and check against deployment log.		
	Undertake a roll call.		
	Clean deck and crew.		
	Proceed to nominated stand-down area.		
	Debrief crew.		
	Submit records to the OIM upon request.		

ERT 02	SGHE OFFSHORE REP. / DRILLING SUPERVISOR (APPLICABLE FOR INTERVENTION, DRILLING AND OTHER CAMPAIGNS)	Location	MODU
Designated Function: Field Response			
<p>Responsibilities: The SGHE Offshore Rep./ Drilling Supervisor (supported by the Drilling Superintendent, Drilling Manager, and Project Manager during drilling campaigns) is responsible for all field activities, and to mount an immediate on-scene response. This may involve duties such as ensuring the safety of personnel, necessary action to limit the spillage of oil and restrict its spread, collection of oil samples. The Drilling Supervisor and OSV must work closely with the MODU OIM in recognition that the OIM has ultimate responsibility for MODU integrity and personnel safety.</p>			
Response Phase	Action	Status/Time	
Reporting	Receive spill report.		
	Undertake immediate response as required (see below).		
	Determine with OIM who will undertake notification to NOPSEMA and other procedures.		
	If report is from vessel, report spill to AMSA/DTP if Vessel Master or OIM are unable to.		
	Report spills to the SGHE Development Manager / Project Manager (Verbal).		
	Confirm spill details and initiate a POLREP Form for the SGHE Development Manager / Project Manager.		
	Assist OIM to ensure vessels in the area of spill are advised of spill and any hazards, and that Navigation Warning is issued, if needed.		
Immediate Response Actions	Obtain details of the spill. Nominate a person to investigate the report.		
	Assist OIM to ensure staff and MODU/Vessel safety.		
	Assist OIM to halt the release of oil, if possible.		
	If possible, prevent spread of spilt oil.		
	Maintain a log of events (OPEP Form 003).		
Incident Assessment	In conjunction with the OIM/Vessel Master, assess whether spill can be managed by MODU or shore-based staff, i.e. is it a Level 1, 2 or 3 response? Determine: <ul style="list-style-type: none"> • What has been spilt? • How much has been spilt? • What is the location? • How is the material behaving? • Where is it going? • What is in the path of the spill? • How long will it take to get there? • What is the appropriate response? 		
	In consultation with the OIM/Vessel Master, assess the incident and determination of response Level. Inform the Project Manager of assessment.		
	Keep personnel informed of the spill status.		
	Monitor movement of spill (use available support vessels if safe to do so).		

ERT 02	SGHE OFFSHORE REP. / DRILLING SUPERVISOR (APPLICABLE FOR INTERVENTION, DRILLING AND OTHER CAMPAIGNS)	Location	MODU
Response	<i>Maintain contact with SGHE Development Manager /Project Manager / IC and keep abreast of:</i>		
	<ul style="list-style-type: none"> • Weather, sea state, trajectory. • Condition of slick. • Response actions. 		
	Issue SITREPs (Appendix C).		
	On direction from the IC and following interrogation of the NEBA undertake response as appropriate.		
	Monitor spill and reassess response Level. Notify IC of any change.		
	Escalation to Level 2/3	Note: The IC may direct that all SITREPs (Appendix C) are sent, or copied to, the OSRT IC.	
Follow spill response directives of nominated IC.			
Keep OSRT IC informed of all actions taken.			
Termination	Stand-down crew as directed by IC (for Level 2/3).		
	Inform OIM/Vessel Master of stand-down.		
	Debrief crew as necessary.		
	Compile an Incident Report and transmit to the IC.		

ERT 03	MODU OIM (APPLICABLE DURING DRILLING CAMPAIGNS ONLY)	Location	MODU
Designated Function: MODU ERT Leader (OIM)			
<p>Responsibilities: The OIM is responsible for ensuring the safety of personnel and the MODU. The OIM has the authority to direct the actions of all personnel on board during an emergency. The OIM will take all necessary action to limit the spillage of oil, to restrict its spread and to mount an immediate response</p>			
Response Phase	Action	Status/Time	
Reporting/ Activation	Receive report from on-site vessels, or from MODU personnel.		
	Verify the safety of personnel, the MODU and affected vessels.		
	Take action to control the spill.		
	Notify OSV and decide on who will undertake notification to NOPSEMA and other procedures.		
	Dispatch a person to verify the report (in consultation with the OSV).		
	Ensure that relevant emergency procedures are followed (refer to the bridging ERP).		
	Inform vessels in the area of spill and advice on any other hazards. Ensure that an appropriate Navigation Warning is issued.		
	Obtain details of spill (complete and issue POLREP to AMSA / Drilling Supervisor).		
	Report event to the rig manager		
Immediate Response	Maintain a personal log.		
	Take appropriate immediate actions to control spill. Refer to NEBA for preferred offshore response strategies.		
	Keep personnel informed of the spill status via the public address system if practicable.		
	Monitor movement of spill (use available support vessels if safe to do so).		
Response	Keep Drilling Supervisor on board informed (via SITREPs) of: <ul style="list-style-type: none"> • Weather, sea state, trajectory; and • Condition of slick. 		
	Assist DSV as required.		
	Maintain a log of events.		
Termination	Obtain permission to stand-down from the SGHE OSRT IC.		
	Announce response termination.		
	Attend debrief.		
	Assist to compile an Incident Report.		

OSRT		INCIDENT CONTROLLER (IC)		ONSHORE
The IC is responsible for the management of the incident response and control of the SGHE OSRT. This extends over all phases of the response from the initial assessment to response termination and demobilisation.				
Response Phase		Action		Status/Time
Mobilisation	1	Upon mobilisation by the CMT, SGHE Development Manager, Project Manager or OIM:		
		a	Proceed to ERR	
		b	Inform CMT Leader of incident	
		c	Confirm notifications to NOPSEMA, AMSA, DTP	
		d	Maintain communications with DSV offshore on incident status	
	e	Mobilise OSRT members depending on scale of incident and where required mobilise AMOSC resources		
	2	Start Personal Log.		
Assuming Control	3	Arrive at ERR (if not first reporting location) and log time.		
	4	Review ERR layout.		
	5	Review OSRT staffing.		
Initial Assessment	6	Obtain details of spill and any actions taken by the OSV or other Agency (via POLREP). Check the following:		
		a	Time of initial (this) call.	
		b	Name/title of caller.	
		c	Location of incident.	
		d	Nature of incident.	
		e	Time of incident/incident report.	
		f	Source of the report.	
		g	Volume of oil spilled.	
		h	Type of oil spilled.	
	i	Wind and current data.		
	7	Determine trajectory (or direct Planning Section Chief):		
		a	Manual estimate.	
		b	Commission trajectory computer modelling (APASA).	
		c	Consult with Operations Section Chief regarding initiation of OSMP including collection of water and oil samples where safe to do so.	
	8	Determine resources at risk (Planning Section Chief).		
9	Determine Response Level in consultation with the JA.			
10	If the Vic State response is required (Coastline and state water impacts anticipated) establish communications with DTP to provide EMLO for SGHE OSRT.			

OSRT		INCIDENT CONTROLLER (IC)	ONSHORE	
	11	If impact to Australian Marine Parks is possible (Blowout only) contact Director of National Parks 24-hour Marine Compliance Duty Officer		
Planning	12	Arrange aerial surveillance (or direct Planning Section Chief).		
	13	Convene planning meeting:		
		a	Determine Incident Response Aim (Policy).	
		b	Determine Priorities and Objectives.	
	c	Determine Strategies.		
	14	Determine preliminary resources list (labour, equipment, transport and other support) and give to Logistics Section Chief.		
	15	Direct Section Chiefs to develop Tactics/Methods to implement Strategies.		
	16	Liaise with CMT Leader to develop Media Plan.		
	17	Direct Planning Section Chief to compile Incident Action Plan.		
	18	Monitor the response by scheduling and undertaking regular briefings/debriefings of OSRT.		
	19	If necessary call for additional resources:		
		a	AMOSC via Authorising Officer as per SGHE Crisis Management Plan.	
	b	AMSA (National Plan resources).		
	20	Issue regular SITREPs:		
		a	SCC (DTP).	
		b	AMSA.	
		c	Section Chiefs.	
	d	Other (log).		
	21	Monitor OH&S performance.		
22	Monitor waste volumes and management through Operations Section Chief/Waste Management Coordinator. If necessary, arrange for the development of a Waste Management Plan. Confirm that this complies with relevant State standards.			
24	If a Level 2 that impacts Victorian Coastline, designate a SGHE resource as advisor to SCC (DTP) response team.			
25	Liaise with DTP on beach monitoring, manual cleanup or any wildlife resource rescue requirements.			
26	Arrange relief for OSRT members.			
27	Continue to monitor slick (position, trajectory, behaviour) through the Planning Section Chief.			
Response Termination	28	Terminate response on instruction of JA or designated CA.		
	29	Ensure that all OSRT members and Agencies are informed of stand-down (issue SITREP).		
	30	Monitor, and ensure a safe and complete demobilisation.		

OSRT		INCIDENT CONTROLLER (IC)	ONSHORE
	31	Debrief OSRT.	
Post Response	32	Lead incident debrief.	
	33	Ensure that all records are retrieved, collated and stored.	
	34	Provide schedule of costs/supporting documents to AMSA/DTP.	

OSRT		OPERATIONS SECTION CHIEF		ONSHORE
<p>The Operations Section Chief is responsible for ensuring that the Objectives and Strategies outlined in the Incident Action Plan are carried out effectively. The Operations Section Chief is responsible for determining how resources are distributed amongst the units in the Section and for coordinating joint activities.</p>				
Response Phase		Action		Status/Time
Mobilisation	1	Upon mobilisation by the IC:		
		a	Proceed to SGHE ERR or other nominated location.	
		b	Report to IC or other nominated officer and upon arrival confirm assigned tasks with the IC.	
	2	Start Personal Log.		
	3	Attend Initial Briefing.		
Assessment	4	Obtain available data re:		
		a	Weather.	
		b	Tides and currents.	
		c	Topography and shoreline character (from OSRA).	
		d	Environmental sensitivity data (OSRA).	
		e	Spill trajectory (observed or by modelling).	
		f	Oil data (character and behaviour).	
	g	Action taken to date.		
h	Consult NEBA and determine and implement appropriate spill response strategies via Logistics Section Chief including: <ul style="list-style-type: none"> Organising surveillance by support vessel, aircraft, satellite tracking buoys. Collection of samples of product that has been spilt Initiation of water quality monitoring program (Ref Section 3.2.1). 			
5	In consultation with the IC determine level of response and staffing requirements. Assess requirement and activate a third party service provider to conduct OSMP activities.			
Establishing Section	6	Determine need for Advance Operations Centre.		
	7	Establish Advance Operations Centre if needed (liaise with IC and Logistics Section Chief).		
	8	Call in required staff.		
	9	Allocate tasks.		
	10	Brief Section personnel.		
	11	Notify the Planning Section of the names and locations of Section personnel.		
Planning	12	Attend initial planning meeting with IC and other Section Chiefs, and record:		
		a	Incident Response Aim (Policy).	
		b	Priorities and Objectives.	

OSRT		OPERATIONS SECTION CHIEF		ONSHORE
		c	Strategies.	
	13	Develop and collate Operations Sub-Plan, encompassing:		
		a	Marine Response Sub-Plan.	
		b	Aviation Sub-Plan.	
		c	Shoreline Response Sub-Plan.	
		d	Waste Management Sub-Plan.	
		e	Wildlife Sub-Plan (this should be done in consultation with or by DEECA or other Government officers).	
	14	Supply Operations Sub-Plans to Planning Section Chief, as developed and amended.		
	15	For each of the Operational Sub-Plans, advise Logistics Section Chief and Planning Section Chief of :		
		a	Equipment needs.	
		b	Labour needs (numbers, training level).	
		c	Transport requirements.	
		d	Any other needs.	
Ongoing Response	16	Coordinate and monitor performance of Operations Section Functional Units.		
Response Termination	17	Inform all Operations Section Unit Coordinators of response termination.		
	18	Debrief Operations Unit Coordinators.		
	19	Attend IC debrief.		
	20	Ensure that all Field Teams return safely.		
	21	Ensure that all equipment is returned to Logistics Section.		
	22	Ensure that all records are given to Finance and Administration Section Chief.		

OSRT		HEALTH AND SAFETY (HSEC) OFFICER		ONSHORE
The Health and Safety (HSEC) Officer is responsible for the development and implementation of the OH&S Sub-Plan.				
Response Phase		Action		Status/Time
Mobilisation	1	Upon mobilisation by the IC:		
		a	Proceed to ERR or other nominated location.	
		b	Report to Operations Section Chief and upon arrival confirm assigned tasks with the Operations Section Chief.	
	2	Start Personal Log.		
	3	Attend Initial Briefing.		
Response	4	Develop a site OH&S Plan.		
	5	Implement OH&S induction process for all personnel.		
	6	Ensure that proper OH&S procedures have been implemented for the response.		
	7	Rectify any practices which breach the OH&S procedures implemented for the response.		
Response Termination	8	Inform all OH&S Unit personnel of response termination.		
	9	Ensure that all Field Teams return safely.		
	10	Attend Operations Section debrief if required.		
	11	Ensure that all equipment is returned to Logistics Section.		
	12	Ensure that all records are given to Operations Section Chief.		

OSRT		MARINE COORDINATOR		ONSHORE
The Marine Coordinator is responsible for coordination of activities undertaken by waterborne craft and equipment.				
Response Phase		Action		Status/Time
Mobilisation	1	Upon mobilisation by the IC:		
		a	Proceed to SGHE ERR or other nominated location.	
		b	Report to Operations Section Chief and upon arrival confirm assigned tasks with the Operations Section Chief.	
	2	Start Personal Log.		
	3	Attend Initial Briefing.		
Response	4	Develop and update a Marine Sub-Plan to implement the marine response strategies in the Incident Action Plan.		
	5	Calculate marine response equipment/ labour/ transport requirements and request through Operations Section Chief.		
	6	Obtain regular (daily) data:		
		a	Location of slick: aerial surveillance reports.	
		b	Condition of the oil (field reports, modelling).	
		c	Sea state and weather.	
	7	Prepare work-orders for marine response teams.		
	8	Ensure that Marine Response Teams receive required:		
		a	Information, i.e. Briefings/ Inductions/ Weather.	
		b	Personal protective equipment.	
		c	Supplies.	
	9	Monitor activities of non-response craft and request (via Operations Section Chief) an exclusion zone if necessary.		
10	If permission is given to use dispersants, coordinate vessel based dispersant operations.			
11	Arrange for aerial observer support including associated logistics for slick monitoring, containment and recovery operations, and for vessel dispersant spraying operations, (with Aviation Coordinator via Logistics Section Chief).			
12	Inform Waste Management Coordinator (via Operations Section Chief) of anticipated waste volumes and type.			
Response Termination	13	Inform all Marine Unit personnel of response termination.		
	14	Ensure that all Field Teams return safely.		
	15	Debrief Unit Team Leaders.		
	16	Attend Operations Section debrief if required.		
	17	Ensure that all equipment is returned to Logistics Section.		
	18	Ensure that all records are given to Operations Section Chief.		

OSRT		AVIATION COORDINATOR		ONSHORE
The Aviation Coordinator is responsible for the coordination and direction of all activities undertaken utilising aircraft, e.g. aerial dispersant spraying, aerial surveillance and transport.				
Response Phase		Action		Status/Time
Mobilisation	1	Upon mobilisation by the IC:		
		a	Proceed to SGHE ERR or other nominated location.	
		b	Report to Operations Section Chief and upon arrival confirm assigned tasks with the Operations Section Chief.	
	2	Start Personal Log.		
	3	Attend Initial Briefing.		
Response	4	Develop and update an Aviation Sub-Plan to implement aviation response strategies in the Incident Action Plan.		
	5	Calculate equipment/labour/transport requirements and request through Operations Section Chief.		
	6	Obtain data (daily) re:		
		a	Weather.	
		b	Slick location (modelling data).	
	7	Coordinate aerial transport operations as required.		
	8	Coordinate aerial surveillance operations on behalf of the Operations Section Chief.		
9	Coordinate aerial dispersant operations.			
Response Termination	10	Inform all Aviation Unit personnel of response termination.		
	11	Ensure that all Aircraft and support crew return safely.		
	12	Debrief pilots if required.		
	13	Attend Operations Section debrief if required.		
	14	Ensure that all equipment is returned to Logistics Section.		
	15	Ensure that all records are given to Operations Section Chief.		

OSRT		SHORELINE COORDINATOR (SC)		ONSHORE
The SC is responsible for planning and coordination of shoreline assessment and cleanup activities. Note that this is likely to be managed and conducted by State resources under the VIC Plan.				
Response Phase		Action		Status/Time
Mobilisation	1	Upon mobilisation by the IC:		
		a	Proceed to SGHE ERR or other nominated location.	
		b	Report to Operations Section Chief and upon arrival confirm assigned tasks with the Operations Section Chief.	
	2	Start Personal Log.		
	3	Attend Initial Briefing.		
Response	4	Develop and update a Shoreline Sub-Plan to implement the Incident Action Plan and shoreline response strategies.		
	5	Calculate shoreline response equipment/labour/transport requirements and request through Operations Section Chief.		
	6	Obtain regular (daily) data:		
		a	Location of oil: aerial surveillance reports and Shoreline Assessment Team data.	
		b	Condition of the oil (field reports, modelling).	
		c	Sea state and weather.	
	7	Prepare work-orders for shoreline response teams.		
	8	Ensure that Shoreline Teams receive required:		
		a	Information, i.e. Briefings/ Inductions/ Weather.	
		b	Personal protective equipment.	
		c	Communications equipment (in accordance with the Communications Sub-Plan).	
		d	Supplies.	
	9	Monitor activities of non-response personnel and request (via Operations Section Chief) security or an exclusion zone if necessary.		
10	If permission is given to use dispersants, ensure that all OH&S Sub-Plan procedures are followed.			
11	Coordinate land transport for shoreline cleanup and assessment teams (obtain resources via Logistics Section Chief).			
12	Coordinate Shoreline Assessment Teams.			
13	Coordinate Shoreline Cleanup Teams.			
Response Termination	14	Inform all Shoreline Unit personnel of response termination.		
	15	Ensure that all Field Teams return safely.		
	16	Debrief Team Leaders if required.		
	17	Attend Operations Section debrief if required.		
	18	Ensure that all equipment is returned to Logistics Section.		
	19	Ensure that all records are given to Operations Section Chief.		

OSRT		WASTE MANAGEMENT COORDINATOR	ONSHORE	
<p>The Waste Management Coordinator is responsible for the coordination of the containment, storage, transport and disposal of recovered oil and oily waste. Also, instruction in on-site handling, storage and/or separation and treatment.</p>				
Response Phase		Action	Status/Time	
Mobilisation	1	Upon mobilisation by the IC:		
		a	Proceed to SGHE ERR or other nominated location.	
		b	Report to Operations Section Chief and upon arrival confirm assigned tasks with the Operations Section Chief.	
	2	Start Personal Log.		
	3	Attend Initial Briefing.		
Response	4	Develop and update a Waste Management Sub-Plan to support the Incident Action Plan.		
	5	Advise Planning Section Chief (via Operations Section Chief) of waste volumes and transport and disposal costs.		
	6	Advise marine and shoreline response field teams on the temporary storage of collected oil.		
	7	Coordinate the transport of oil and oiled debris to central storage, or permanent disposal sites.		
Response Termination	8	Inform all Waste Management Unit personnel of response termination.		
	9	Ensure that all Field Teams return safely.		
	10	Debrief Team Leaders if required.		
	11	Attend Operations Section debrief if required.		
	12	Ensure that all equipment is returned to Logistics Section.		
	13	Ensure that all records are given to Operations Section Chief.		

OSRT		PLANNING SECTION CHIEF		ONSHORE
<p>The Planning Section Chief is responsible for managing the Planning Section of the OSRT. The Planning Section is responsible for the preparation of an Incident Action Plan on behalf of the IC. It is also responsible for the collation and interpretation of required data.</p>				
Response Phase		Action		Status/Time
Mobilisation	1	Upon mobilisation by the IC:		
		a	Proceed to SGHE ERR or other nominated location.	
		b	Report to IC or other nominated officer and upon arrival and assigned tasks to the IC.	
	2	Start Personal Log.		
	3	Attend Initial Briefing.		
Assessment	4	Obtain available data re:		
		a	Weather.	
		b	Tides, currents.	
		c	Topography and shoreline character (from OSRA).	
		d	Environmental sensitivity data (OSRA).	
		e	Spill trajectory (observed or by modelling).	
		f	Oil data (character and behaviour).	
		g	Community issues.	
	h	Action taken to date – refer to NEBA Appendix E.		
5	In consultation with the IC determine level of response and staffing requirements.			
		Confirm status of offshore monitoring with Operations Section Chief (Ref Section 3.2.1).		
		Initiate onshore monitoring where required in consultation with state departments (Ref Section 3.3.1).		
Establishing Section	6	Call in required staff (Obtain authority of IC and recruit via, or notify, the Logistics Section Chief).		
	7	Allocate tasks.		
	8	Verify that the ERR Coordinator has posted appropriate Status Boards and Maps.		
Planning	9	Attend initial planning meeting with IC and other Section Chiefs, and record:		
		a	Incident Response Aim (Policy).	
		b	Priorities and Objectives.	
	c	Strategies.		
	10	Distribute draft Incident Action Plan to Section Chiefs and Media Liaison Officer (External Affairs).		
	11	Obtain and collate Sub-Plans:		
a		Communications Sub-Plan from Communications Coordinator, via Logistics Section Chief.		

OSRT		PLANNING SECTION CHIEF		ONSHORE
		b	OH&S Sub-Plan from Health & Safety Coordinator via Operations Section Chief	
		c	Operations Sub-Plans from the Operations Section Chief.	
	12		Present Incident Action Plan to IC for approval and distribute as directed.	
Ongoing Response	13		Issue regular SITREPs to the IC for authorisation and despatch.	
	14		Monitor status boards, maps and charts. Liaise with ERR Coordinator.	
	15		Monitor response: Update Incident Action Plan if needed.	
	16		Advise IC of need for Planning Meetings.	
	17		Monitor performance of Planning Section staff.	
Response Termination	18		Inform all Planning Section staff of response termination.	
	19		Debrief Planning Unit coordinators.	
	20		Attend IC debrief.	
	21		Ensure that all records are given to Finance and Admin Officer.	

OSRT		RESOURCES COORDINATOR	ONSHORE	
The Resources Coordinator is responsible for tracking of the deployment of resources.				
Response Phase		Action	Status/Time	
Mobilisation	1	Upon mobilisation by the IC:		
		a	Proceed to SGHE ERR or other nominated location.	
		b	Report to Planning Section Chief and upon arrival confirm assigned tasks with the Planning Section Chief.	
	2	Start Personal Log.		
	3	Attend Initial Briefing.		
Response	4	Maintain information summaries on the types and location of resources deployed in the response.		
	5	Maintain status information of resources (e.g. deployed, available, en-route, unserviceable).		
	6	Prepare and maintain the incident organisation chart (supply to ERR Coordinator for display in ERR).		
	7	Monitor rosters for all response personnel (from Section Chiefs).		
Response Termination	8	Inform all Unit staff of response termination.		
	9	Attend Planning Section debrief.		
	10	Ensure that all records are collated and given to the Planning Section Chief.		

OSRT		CONSULTATION AND LIAISON COORDINATOR		ONSHORE
The Consultation and Liaison Coordinator is responsible for community and commercial consultation.				
Response Phase		Action		Status/Time
Mobilisation	1	Upon mobilisation by the IC:		
		a	Proceed to nominated location.	
		b	Report to Planning Section Chief and upon arrival confirm assigned tasks.	
	2	Start Personal Log.		
	3	Attend Initial Briefing.		
Response	4	Identify community and commercial groups that may be affected by the incident.		
	5	Develop and implement consultation campaigns specific to the affected community or commercial group.		
	6	Input information developed within the consultation process into response planning.		
Response Termination	7	Inform all Unit staff of response termination.		
	8	Attend Planning Section debrief.		
	9	Ensure that all records are collated and given to the Planning Section Chief.		

OSRT		ENVIRONMENT COORDINATOR		ONSHORE
The Environment Coordinator is responsible for the collection and collation of environment data/advice from OSRA maps, AMSA and local sources.				
Response Phase		Action		Status/Time
Mobilisation	1	Upon mobilisation by the IC:		
		a	Proceed to SGHE ERR or other nominated location.	
		b	Report to Planning Section Chief and upon arrival confirm assigned tasks with the Planning Section Chief.	
	2	Start Personal Log.		
	3	Attend Initial Briefing.		
Response	4	Collect and collate environment and socioeconomic resource information using OSRA and OSMP output.		
	5	Rank environmental resources for protection and cleanup with reference to NEBA Appendix E.		
	6	Provide advice on the environmental implications of proposed response and clean-up measures.		
	7	Provide advice on temporary and permanent waste management.		
	8	Provide advice on post spill monitoring and resource rehabilitation.		
	9	Coordinate advice from on-site environmental specialists including OSMP providers.		
Response Termination	10	Inform all Unit staff of response termination.		
	11	Attend Planning Section debrief.		
	12	Ensure that all records are collated and given to the Planning Section Chief.		

OSRT		SITUATION COORDINATOR		ONSHORE
The Situation Coordinator is responsible for monitoring the progress of the response and keeping the IC informed (via the Planning Section Chief).				
Response Phase		Action		Status/Time
Mobilisation	1	Upon mobilisation by the IC:		
		a	Proceed to SGHE ERR or other nominated location.	
		b	Report to Planning Section Chief and upon arrival confirm assigned tasks to the Planning Section Chief.	
	2	Start Personal Log.		
	3	Attend Initial Briefing.		
Response	4	Obtain, interpret and supply data to the ERR Manager for update of Status Boards:		
	5	Commission the OSTM and monitor output.		
	6	Obtain pollution fate and behaviour predictions (ADIOS Model).		
	7	Provide mapping and photographic services.		
	8	Issue SITREP.		
Termination	9	Inform all Unit staff of response termination.		
	10	Attend Planning Section debrief.		
	11	Ensure that all records are collated and given to the Planning Section Chief.		

OSRT		LOGISTICS SECTION CHIEF	ONSHORE	
<p>The Logistics Section Chief is responsible for activating and managing the Logistics Section of the OSRT. The Logistics Section is responsible for ensuring that the OSRT is provided with adequate resources to enable an effective response. This encompasses facilities, services, equipment and materials. The Logistics Section Chief participates in the development and implementation of the Incident Action Plan.</p>				
Response Phase	Action		Status/Time	
Mobilisation	1	On mobilisation by the IC:		
		a	Proceed to nominated location.	
		b	Report to IC on arrival and confirm assigned tasks.	
	2	Start Personal Log.		
	3	Attend Initial Briefing.		
Assessment	4	In consultation with the IC determine level of response/staffing needs.		
Establishing Section	5	Call in required staff.		
	6	Allocate work locations and Tasks to Section personnel.		
	7	Notify the Planning Section of the names/locations of personnel.		
	8	Brief Section personnel.		
Planning	9	Attend initial planning meeting with IC and other Section Chiefs.		
	10	Identify service and support requirements for planned operations.		
	11	Develop a Communications Sub-Plan.		
	12	Develop Logistics Sub-Plan to cover any Logistics Strategies identified in the Incident Action Plan and submit to the Planning Section Chief.		
Ongoing Response	13	Coordinate and process requests for resources.		
	14	Prepare and record all procurement documents and service contracts.		
	15	Liaise with Finance and Administration Section Chief.		
	16	Establish staging areas, transport, and equipment storage facilities as required.		
	17	Keep the Planning Section Chief apprised of service and support capabilities.		
	18	Liaise with the Planning Section Chief to calculate future service and support requirements.		
	19	Ensure safety and welfare of all Section personnel.		
	20	Maintain a Log of all Section activities.		
	21	Coordinate and monitor performance of Logistics Section.		
Response Termination	22	Inform all Logistics Section Unit Coordinators of termination.		
	23	Debrief Logistics Unit Coordinators.		
	24	Attend IC debrief.		
	25	Ensure that all equipment is returned to Logistics Section.		

OSRT		LOGISTICS SECTION CHIEF	ONSHORE
	26	Ensure that equipment is cleaned, repaired, returned to owner/supplier.	
	27	Compile final list of consumed, lost or damaged equipment.	
	28	Ensure that all records are given to Finance and Administration Section Chief.	

OSRT		TRANSPORT COORDINATOR		ONSHORE
<p>The Transport Coordinator is responsible for the location, acquisition and scheduling of aviation, land and sea transport services for the OSRT. The Transport Coordinator may need to develop a Transportation Sub-Plan.</p>				
Response Phase		Action		Status/Time
Mobilisation	1	Upon mobilisation by IC:		
		a	Proceed to SGHE ERR or other nominated location.	
		b	Report to and on arrival confirm assigned tasks with Logistics Section Chief.	
	2	Start Personal Log.		
	3	Attend Initial Briefing.		
Response	4	Arrange for supply of transport to meet operational requirements.		
	5	Arrange for the supply of fuel.		
	6	Arrange for the maintenance of all forms of transport.		
Response Termination	7	Inform all Unit members of termination.		
	8	Attend Logistics Section debrief if required.		
	9	Ensure that all equipment is returned.		
	10	Compile final list of consumed, lost or damaged equipment.		
	11	Ensure that all records are given to Logistics Section Chief.		

OSRT		SERVICES COORDINATOR		ONSHORE
<p>The Services Coordinator is responsible for the location and acquisition of services for the response. As such, the Services Coordinator will locate predominantly private sector contractors such as catering, accommodation and other personnel support needs.</p>				
Response Phase		Action		Status/Time
Mobilisation	1	Upon mobilisation by the IC:		
		a	Proceed to SGHE ERR or other nominated location.	
		b	Reports to Logistics Section Chief and on arrival confirm assigned tasks.	
	2	Start Personal Log.		
	3	Attend Initial Briefing.		
Response	4	Provide shelters and amenities for response personnel.		
	5	Provide accommodation for all response personnel.		
	6	Provide catering services.		
	7	Provide decontamination facilities for personnel and equipment.		
	8	Provide security for all areas of the response.		
Response Termination	9	Inform all Unit members of termination.		
	10	Attend Logistics Section debrief if required.		
	11	Ensure that all equipment is returned.		
	12	Compile final list of consumed, lost or damaged equipment.		
	13	Ensure that all records are given to Logistics Section Chief.		

OSRT		COMMUNICATIONS COORDINATOR		ONSHORE
The Communications Coordinator is responsible for the preparation of Communications Sub-Plan and for ensuring the provision of communications services and support.				
Response Phase		Action		Status/Time
Mobilisation	1	Upon mobilisation by IC:		
		a	Proceed to SGHE ERR or other nominated location.	
		b	Report to Logistics Section Chief and on arrival confirm assigned tasks.	
	2	Start Personal Log.		
	3	Attend Initial Briefing.		
Response	4	Develop and maintain a Communications Sub-Plan.		
	5	Acquire and distribute appropriate communications equipment to meet operational requirements.		
	6	Ensure appropriate communications and support facilities as required to meet operational requirements.		
	7	Provide technical support for all response communications.		
Response Termination	8	Attend Logistics Section debrief if required.		
	9	Ensure that all equipment is returned.		
	10	Compile final list of consumed, lost or damaged equipment.		
	11	Ensure that all records are given to Logistics Section Chief.		

OSRT		SUPPLY AND PROCUREMENT COORDINATOR		ONSHORE
<p>The Supply and Procurement Coordinator is responsible for the location and acquisition of personnel (labour) and equipment for the response. As such, the Supply and Procurement Coordinator will liaise with AMSA EPR, AMOSC and State Government agencies with regard to resources.</p>				
Response Phase		Action		Status/Time
Mobilisation	1	Upon mobilisation by the IC:		
		a	Proceed to SGHE ERR or nominated location.	
		b	Report to Logistics Officer and upon arrival confirm assigned tasks.	
	2	Start Personal Log.		
	3	Attend Initial Briefing.		
Response	4	Procure personnel and equipment as directed.		
	5	Provide adequate storage for equipment.		
	6	Delivery of resources.		
Response Termination	7	Inform all Unit members of termination.		
	8	Attend Logistics Section debrief if required.		
	9	Ensure that all equipment is returned.		
	10	Compile final list of consumed, lost or damaged equipment.		
	11	Ensure that all records are given to Logistics Section Chief.		

OSRT		STAGING AREA COORDINATOR	ONSHORE	
Staging Area Coordinator is responsible for the running of Staging Areas. These are generally field facilities that undertake specific functions such as equipment maintenance, storage and deployment.				
Response Phase		Action	Status/Time	
Mobilisation	1	Upon mobilisation by the IC:		
		a	Arrange travel to site and accommodation near site and inform IC of details.	
		b	Proceed to nominated location.	
		c	Report to Logistics Section Chief	
		d	Report arrival and assigned tasks.	
	2	Start Personal Log.		
	3	Attend Initial Briefing.		
Response	4	Provide check in/out procedures and records for personnel.		
	5	Provide check in/out procedures and records for equipment.		
	6	Refurbish equipment for return or redeployment.		
Response Termination	7	Attend Logistics Section debrief if required.		
	8	Ensure that all equipment is returned.		
	9	Compile final list of consumed, lost or damaged equipment.		
	10	Ensure that all records are given to Logistics Section Chief.		

OSRT		FINANCE AND ADMINISTRATION SECTION CHIEF		ONSHORE
<p>The Finance and Administration Section Chief is responsible for managing the Finance and Administration Section. The Finance and Administration Section is responsible for the provision of administrative services to the IC and for the management of financial (costs) information.</p>				
Response Phase		Action		Status/Time
Mobilisation	1	Upon mobilisation by the IC:		
		a	Proceed to SGHE ERR or other nominated location.	
		b	Report to IC and on arrival confirm assigned tasks with the IC.	
	2	Start Personal Log.		
	3	Attend Initial Briefing.		
Assessment	4	In consultation with IC determine response level and staffing needs.		
Establishing Section	5	Call in required staff.		
	6	Allocate work locations and Tasks to Section personnel.		
	7	Notify the Planning Section of names/locations of Section personnel.		
	8	Brief Section personnel.		
Planning	9	Attend initial planning meeting with IC and other Section Chiefs.		
	10	Identify service and support requirements for planned operations.		
	11	Develop Finance and Administration Sub-Plan.		
	12	Ensure that the IC and Section Chiefs are aware of the administrative arrangements in place.		
Ongoing Response	13	Log all procurements and, where appropriate, commence payment/cost recovery procedures.		
	14	Overview legal requirements and take action/advice IC as appropriate.		
	15	Review Incident Action Plan on a regular basis and estimate future Section needs.		
	16	Record and process all damage claims.		
	17	Record and process all workers compensation claims.		
	18	Ensure safety and welfare of all Section personnel.		
	19	Maintain a Log of all Section activities for Administrative Support Report.		
	20	Continually monitor expenditure and estimate costs and report these to the Planning Section Chief.		
	21	Coordinate and monitor performance of Operations Section Units.		
Response Termination	22	Inform all Finance and Administrations Section Unit Coordinators of response termination.		
	23	Debrief Finance and Administration Unit Coordinators.		
	24	Attend IC debrief.		
Post Spill	25	Assist IC/OFM in documentation and compilation of insurance claims and other cost recovery.		

OSRT		FINANCE COORDINATOR		ONSHORE
<p>The Finance Coordinator provides accounting and contracting services. The Finance Coordinator is responsible for ensuring that all expenditure is documented and collated and that a running account is available to the Finance and Administration Section Chief and the IC.</p>				
Response Phase		Action		Status/Time
Mobilisation	1	Upon mobilisation by the IC:		
		a	Proceed to SGHE ERR or other nominated location.	
		b	Report to Finance and Administration Section Chief and upon arrival confirm assigned tasks. to the IC.	
	2	Start Personal Log.		
	3	Attend Initial Briefing.		
Response	4	Administer contracting services.		
	5	Pay all accounts and costs associated with the incident.		
	6	Collate expenditure records for cost recovery.		
Response Termination	7	Inform Unit members of response termination.		
	8	Attend Finance and Administration Section debrief if required.		
	9	Collate records and give to Finance and Administration Section Chief.		

OSRT		RECORDS / LOGKEEPER COORDINATOR	ONSHORE	
The Records / Logkeeper Coordinator is responsible for the collation and filing of records and forms including time sheets, equipment use and personnel records.				
Response Phase		Action	Status/Time	
Mobilisation	1	Upon mobilisation by the IC:		
		a	Proceed to SGHE ERR or other nominated location.	
		b	Report to Finance and Administration Section Chief and upon arrival confirm assigned tasks.	
	2	Start Personal Log.		
	3	Attend Initial Briefing.		
Response	4	Collate response personnel time sheets.		
	5	Collate equipment usage records.		
	6	Collate personal log sheets and records of response personnel.		
	7	Implement a records management system for the response.		
Response Termination	8	Inform Unit members of response termination.		
	9	Attend Finance and Administration Section debrief if required.		
	10	Collate records and give to Finance and Administration Section Chief.		

Appendix B - Contact Directory

The Contacts Directory is located in the SGHE Crisis Management Plan CORP-HSE-045 and includes contact details for:

- SGHE CMT/ERG/OSRT Emergency Response Rooms
- OSV and its shore-based management (during intervention campaigns only)
- Regulators / Jurisdictional Authorities and Control Agencies (including NOPSEMA, AMSA, DTP, Gippsland Ports) and Wildlife rescue (DEECA)
- AMOSC
- RPS
- Other support services such as aviation service providers and vessel operators
- Waste Contractors

Project-specific contact details will be contained within project-specific bridging ERPs to be developed as required. These will include contact details for:

- DIMT members
- MODU and its shore-based management
- OSV and its shore-based management

Appendix C - Forms

- C.1 POLREP & SITREP
- C.2 Status Board Form 1 - Incident Details
- C.3 Status Board Form 2 - Initial Assessment
- C.4 Status Board Form 3 – Notifications and Contacts
- C.5 Status Board Form 4 - Initial Actions
- C.6 Status Board Form 5 - Resources at Risk + Protection Priorities and Strategies
- C.7 Status Board Form 6 - Incident Action Plan
- C.8 Status Board Form 7 – Tactics
- C.9 Status Board Form 8 – Resources
- C.10 Status Board Guidance



Australian Government
Australian Maritime Safety Authority

HARMFUL SUBSTANCES REPORT (POLREP)

Marine Order 91 (*Marine pollution prevention – Oil*) 2013

To: General Manager, Response through Joint Rescue Coordination Centre (JRCC) Australia

Telephone: +61 (0)2 6230 6811

Freecall: 1800 641 792 (within Australia)

AFTN: YSARYCYX

Email: rccaus@amsa.gov.au

Note: If any of the following items of the vessel reporting format are inappropriate they should be omitted from the report. These items of the standard reporting format are referred to in IMO Resolution A.851(20).

A. Name of vessel Call sign Flag

B. Date and time of event (*Note: Time must be expressed as Coordinated Universal Time (UTC)*)

C. Position: latitude and longitude
or

D. Position: true bearing and distance

E. True course (as a 3-digit group)

F. Speed (in knots and tenths of a knot as a 3-digit group)

L. Route information – details of intended track

M. Full details of radio stations and frequencies being guarded

N. Time of next report (*Note: Time must be expressed as Coordinated Universal Time (UTC)*)

P. Type and quantities of cargo and bunkers on board

Q. Brief details of defects, damage, deficiencies or other limitations.
These must include the condition of the vessel and the ability to transfer cargo, ballast or fuel

R. Brief details of actual pollution. These should include the type of oil, an estimate of the quantity discharged, whether the discharge is continuing, the cause of the discharge and, if possible, an estimate of the movement of the slick

--

S. Weather and sea conditions, including wind force and direction and relevant tidal or current details

--

T. Name, address, telephone and facsimile numbers of the vessel's owner and representative (*manager or operator of the vessel, or their agents*)

Owner		Representative	
Telephone	Facsimile	Telephone	Facsimile

U. Type of vessel Length Breadth Tonnage

X. 1. Action being taken with regard to the discharge and to the movement of the vessel

--

2. Assistance or salvage efforts which have been requested or which have been provided by others

--

3. The master of an assisting or salvaging vessel should report the particulars of the action undertaken or planned

--

Marine Pollution Situation Report (SITREP)

Incident name / Description

Date Time Sitrep No

Priority Urgent Immediate

Final Sitrep? Yes No Next Sitrep on:

Description of incident and impact

Overall weather conditions

Summary of response actions to date

Current Strategies

Summary of Resources available/ deployed

Other information

SITREP prepared by

Name	Agency	Role
Phone	Fax	Email

Attachments No of pages attached

SBoard 1 - Incident Details (POLREP Information)

Date and Time of Report

Date and Time of Incident

Location of Incident

Spill Source

Status of Discharge

Oil Type or Discription

Rate and Direction of Movement

Incident Controller

Statutory Agency

Combat Agency

Additional Relevant Information

Present Weather Conditions

Wind Speed

Wind Direction (From)

Current Speed

Current Direction (To)

High Tide

Low Tide

Humidity

Visibility

Water Temperature

Ambient Temperature

Sunrise

Sunset

7 Questions of Spill Assessment

What is it?

Oil Type
 Oil Name
 Oil Properties
Specific Gravity/Viscosity/Pour Point/Ashphaltines/Wax Content/Boiling Point @ 200C

Where is it?

Lat/Long
 Distance and Bearing

How big is it?

Area
 Volume
 Colour Appearance

Where is it going?

Weather Conditions
 Currents and Tides

What is in the way?

Resources at Risk

When will it get there?

Weather Conditions

What's happening to it?

Weathering Processes

Worst Case Scenarios	'What If?'	'So What?'

Commonwealth Government Agencies:

Organisation Name	Time Notified	Person Notified	Status/Follow Up	Notified By

State Government Agencies:

Organisation Name	Time Notified	Person Notified	Status/Follow Up	vNotified By

Local Stakeholders:

Organisation Name	Time Notified	Person Notified	Status/Follow Up	Notified By

Industry Agencies

Organisation Name	Time Notified	Person Notified	Status/Follow Up	Notified By

Other Agencies

Organisation Name	Time Notified	Person Notified	Status/Follow Up	Notified By

REMEMBER TO CHECK OBJECTIVES ARE S.M.A.R.T

Specific Measurable Achievable Relevant Timeframed

Response Priorities (P.E.A.R) People Environment Assets Reputation
Response Aim:
Response Objective 1:
Response Objective 2:
Response Objective 3:
Response Objective 4:
Response Objective 5:
Response Objective 6:

S.M.E.A.C.S BRIEFING

Situation

Current Situation
Details of Incident
Life and property at risk
Location
Weather
Resource Deployment

Missions

What are we trying to achieve?
Incident Objectives

Execution

How are we going to achieve these objectives?
Sectorisation
Strategies
Tasks
Resources
Timings

Administration

Logistics
Timing
Reporting

Command & Communications

Incident Management Structure
Communications Plan
Radio Channels
Key Contacts

Safety

Weather
Hazards
Watchout scenarios
Dress code (PPE)
Tasking
Questions

Status Board Guidance Tool

- This is a guide to the first hour of any oil spill response
- This document should be used in conjunction with a planning process (Planning 'P')

STATUS BOARD 1

SITUATION
- Incident
- Weather

OPERATIONS

STATUS BOARD 2

INITIAL ASSESSMENT
- 7 Questions
- Worst Case Scenario
- 'So What' & 'What If' Questions

PLANNING

STATUS BOARD 3

NOTIFICATIONS + CONTACTS
- Government
- OSRO's
- Internal
- Stakeholders

ADMINISTRATION

STATUS BOARD 4

INITIAL ACTIONS
- Safety
- Containment
- Complete Actions

OPERATIONS

STATUS BOARD 9

MAP
- Planning Maps & Status Maps
- Sectorised
- Spill location
- Spill direction

ALL

STATUS BOARD 5

RESOURCES AT RISK
- Ecological
- Economical
- Sociological

NEBA

PRIORITIES FOR PROTECTION
- Response Strategy Selection

PLANNING

STATUS BOARD 6

INCIDENT ACTION PLAN
- Aim
- Objectives

PLANNING

STATUS BOARD 7

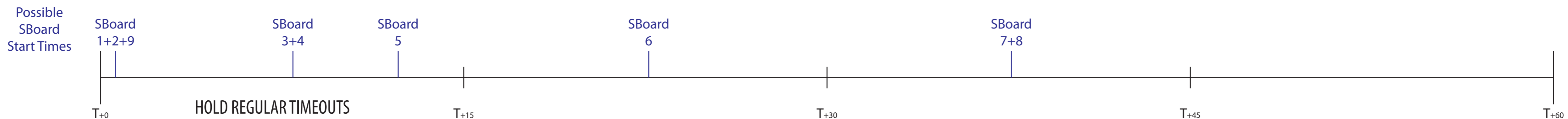
TASKS
- SMEACS briefing
- Location
- Who
- Reporting

OPERATIONS

STATUS BOARD 8

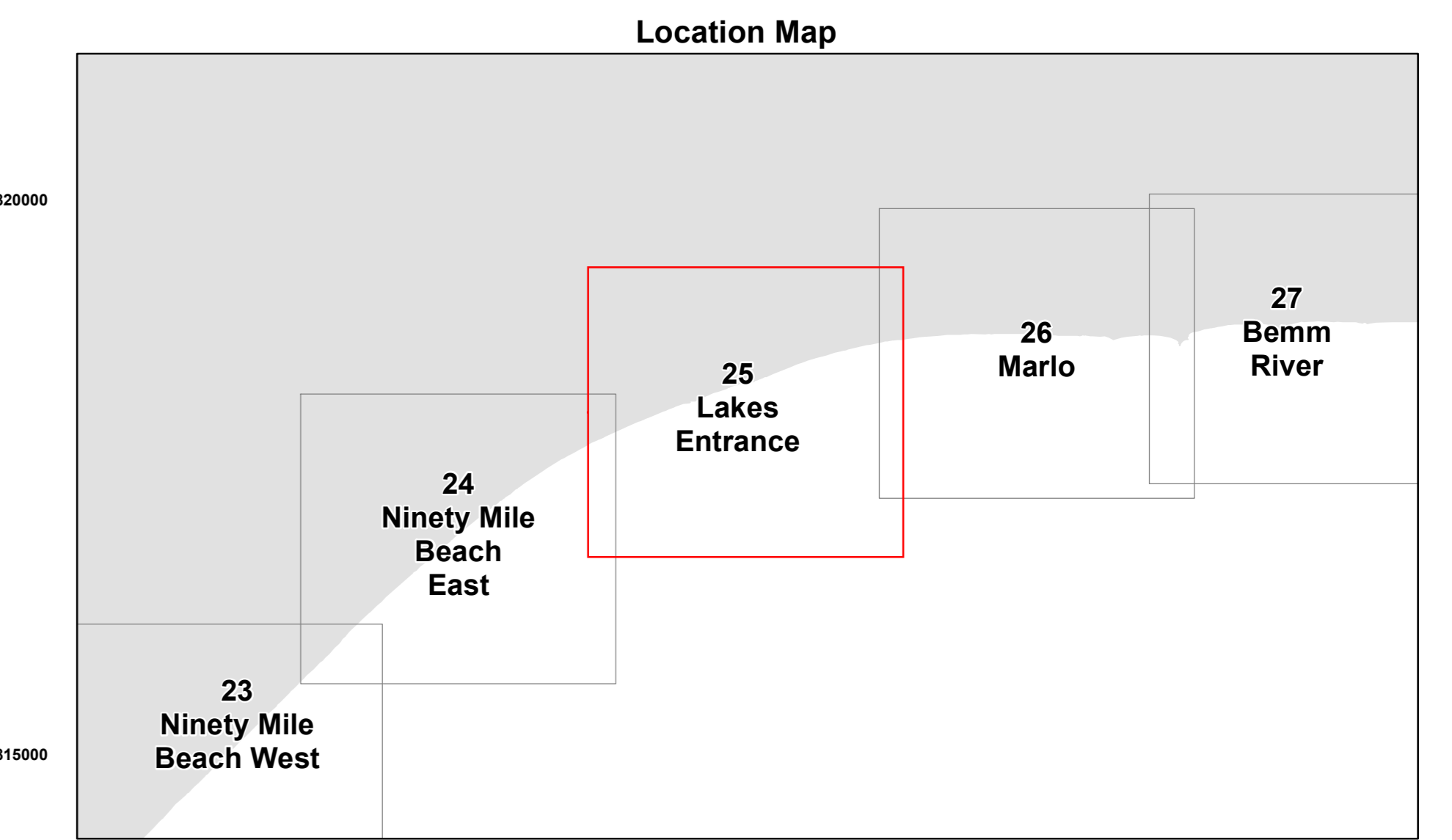
RESOURCES
- Equipment (Costs)
- Personnel

LOGISTICS

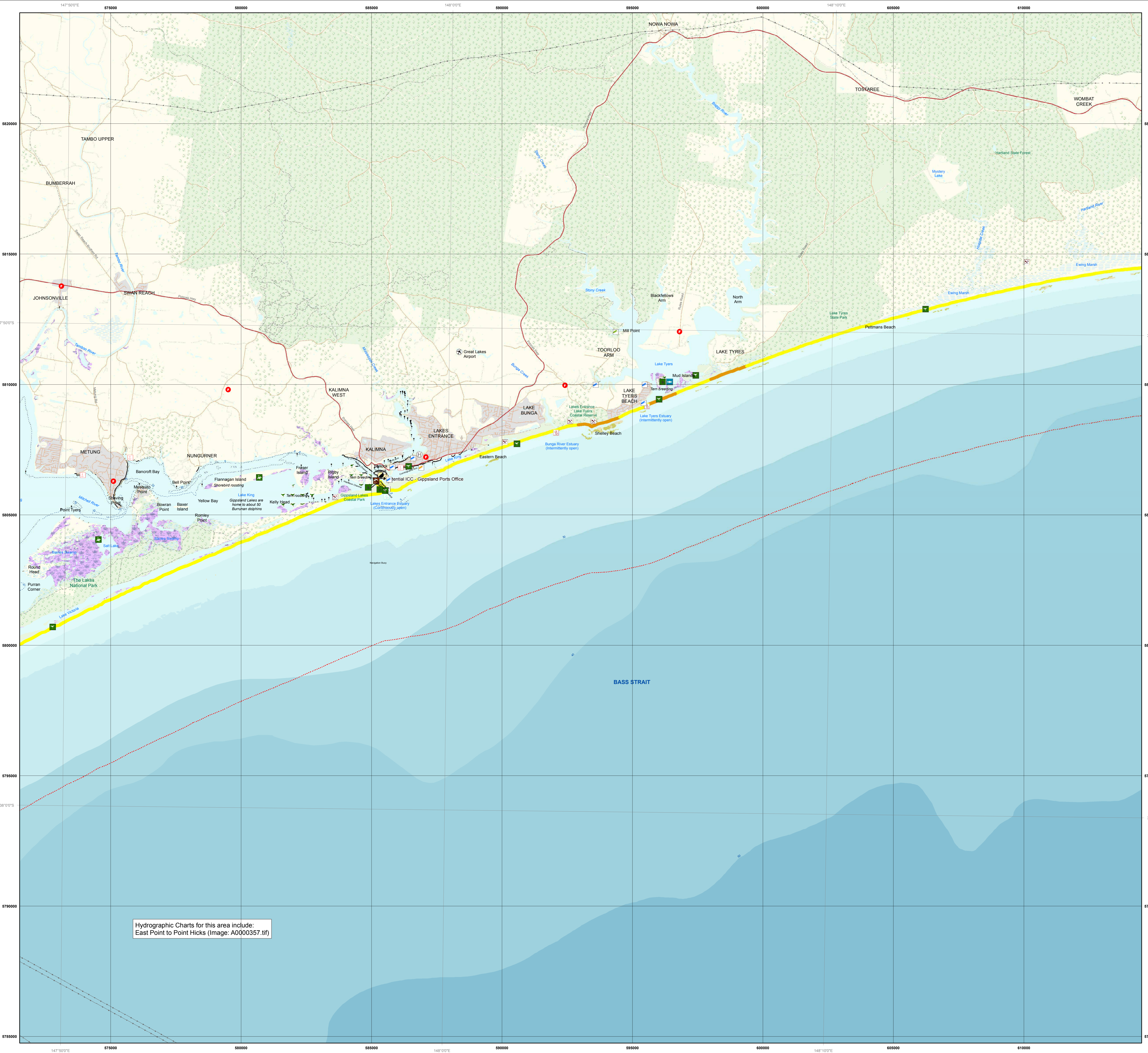


Appendix D - Environmental resource info - OSRA Maps

25 Lakes Entrance Coastal Habitat and Assets Map



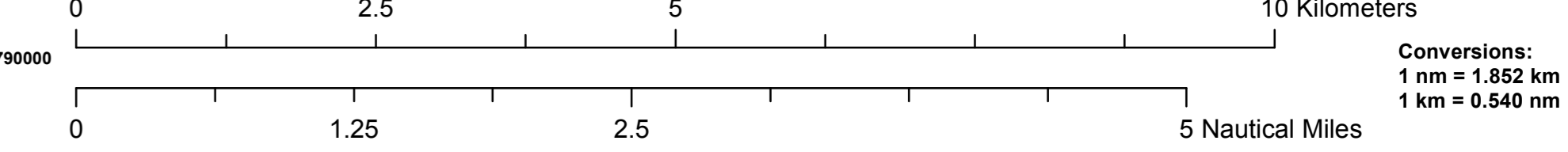
- ### Legend
- Helipads
 - Airports and Airfields
 - Potential ICC Locations
 - Marine Pollution Equipment Storage
 - Fire Station
 - Surf Life Saving Club
 - Police Station
 - Estuarine Fish Habitats
 - Dolphin Habitat
 - Hooded Plover Habitat
 - Shorebird Roosting Sites
 - Tern Sites
 - River Entrance - Continuously Open
 - River Entrance - Intermittently Open
 - Boat Mooring
 - Boat Launch
 - Boat Ramp
 - Boat Slipway
 - Breakwater
 - Pier, Jetty, Wharf
 - BOM Observation Station
 - Coastal Bird Habitat
 - Victoria - 3nm Boundary
 - Oil/Gas Pipeline
 - Regional, State, Unknown Significance
 - Highway
 - Other Roads
 - Tracks
 - Walking Path
 - Watercourse
 - Shoreline Type**
 - Mixed Sand Beach/Shore Platform
 - Sand Beach
 - Saltmarsh
 - Water Body
 - Swamp
 - Tree Cover
 - Parks and Reserves
 - Offshore Gas Field
 - Offshore Oil Field
 - Substrate Type**
 - Reef/Sediment
 - Reef



Hydrographic Charts for this area include:
East Point to Point Hicks (Image: A0000357.tif)

Note: Symbols on the map for biological resources (bird and mammal species) are indicative of the resource being in the general vicinity only

Map not suitable for navigation purposes



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1 Spring Street, Melbourne | ph 03 8392 6505
marine.pollution@ecodev.vic.gov.au

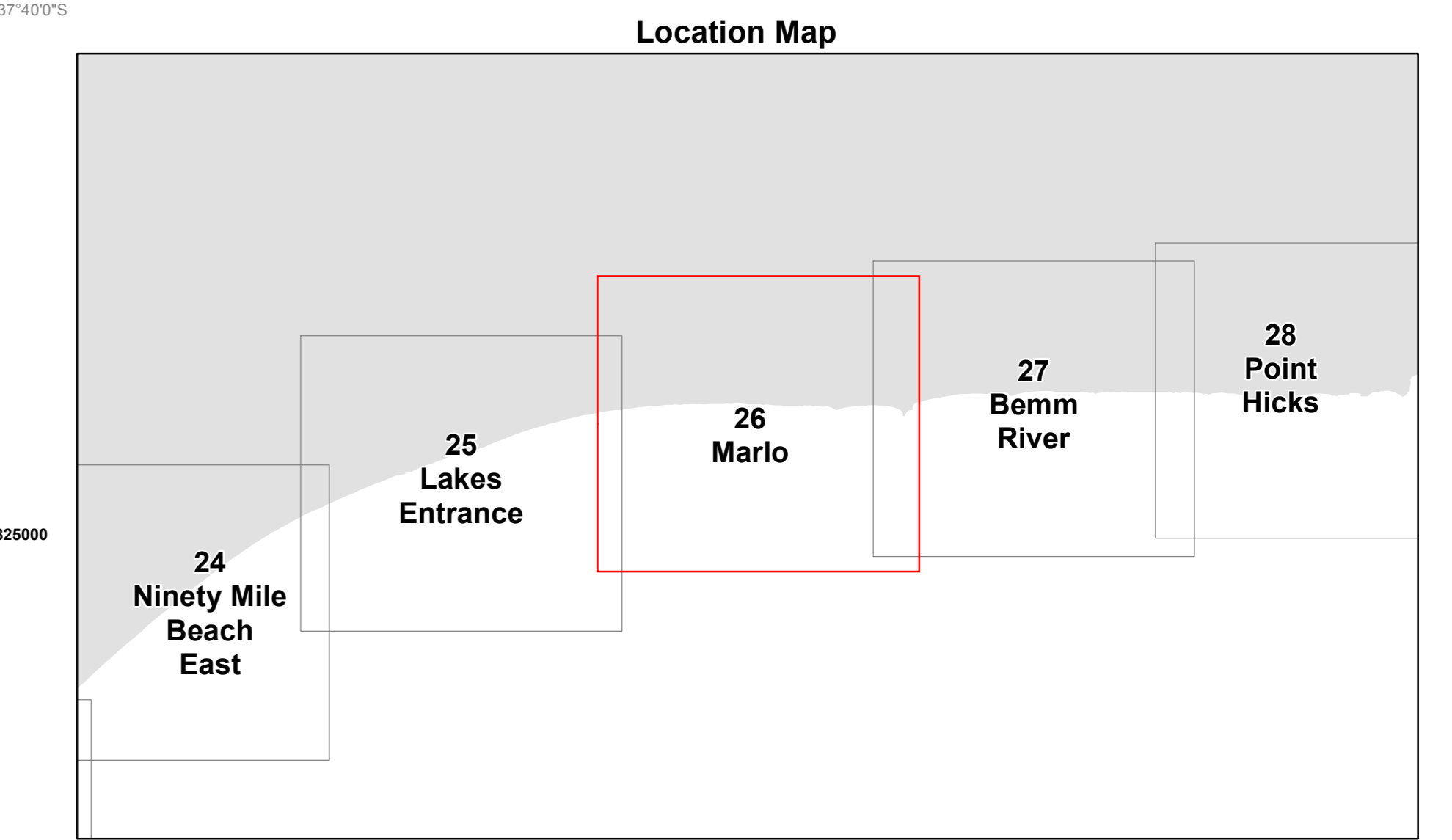
COORDINATES SYSTEM
Map Grid of Australia
GDA 1994 MGA Zone 55
Projection: Transverse Mercator (UTM)
Datum: GDA 1994 (AHD)

Scale
1:50,000

The State of Victoria does not warrant the accuracy or completeness of information in this publication and any person using or relying upon such information does so on the basis that the State of Victoria shall bear no responsibility or liability whatsoever for any errors, faults, defects or omissions in the information.

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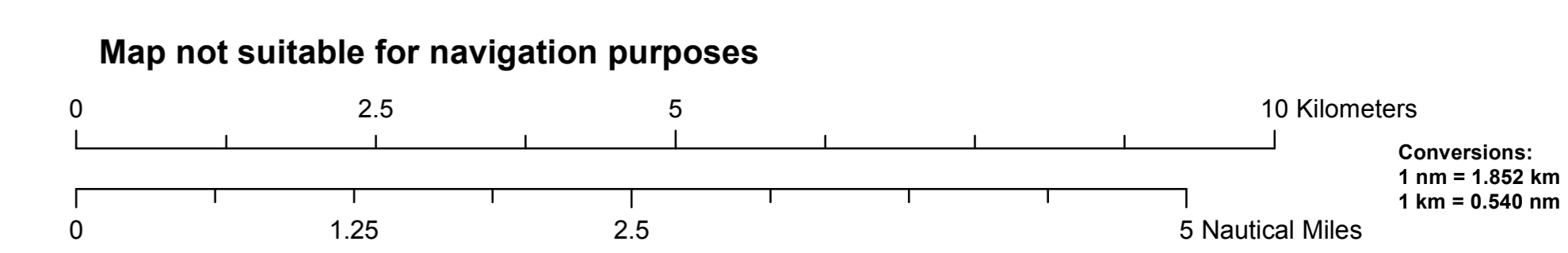
26 Marlo Coastal Habitat and Assets Map



- ### Legend
- Helipads
 - Airports and Airfields
 - Potential ICC Locations
 - Fire Station
 - Police Station
 - SES Unit
 - Estuarine Fish Habitats
 - Hooded Plover Habitat
 - Shorebird Roosting Sites
 - Tern Sites
 - River Entrance - Intermittently Open
 - Boat Launch
 - Boat Ramp
 - Breakwater
 - Pier, Jetty, Wharf
 - BOM Observation Station
 - Coastal Bird Habitat
 - Victoria - 3nm Boundary
 - Oil/Gas Facility
 - Oil/Gas Pipeline
 - Geological Sites
 - International, National Significance
 - Regional, State, Unknown Significance
 - Highway
 - Other Roads
 - Tracks
 - Walking Path
 - Watercourse
 - Shoreline Type**
 - Intertidal Shore Platform
 - Mixed Sand Beach/Shore Platform
 - Sand Beach
 - Saltmarsh
 - Water Body
 - Swamp
 - Sewage Pond
 - Tree Cover
 - Parks and Reserves
 - Offshore Gas Field
 - Substrate Type**
 - Reef/Sediment
 - Reef

Hydrographic Charts for this area include:
South East Point to Point Hicks (Image: A0000357.tif)

Note: Symbols on the map for biological resources (bird and mammal species) are indicative of the resource being in the general vicinity only



COORDINATES SYSTEM
Map Grid of Australia
GDA 1994 MGA Zone 55
Projection: Transverse Mercator (UTM)
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marine.pollution@ecodev.vic.gov.au

VICTORIA State Government

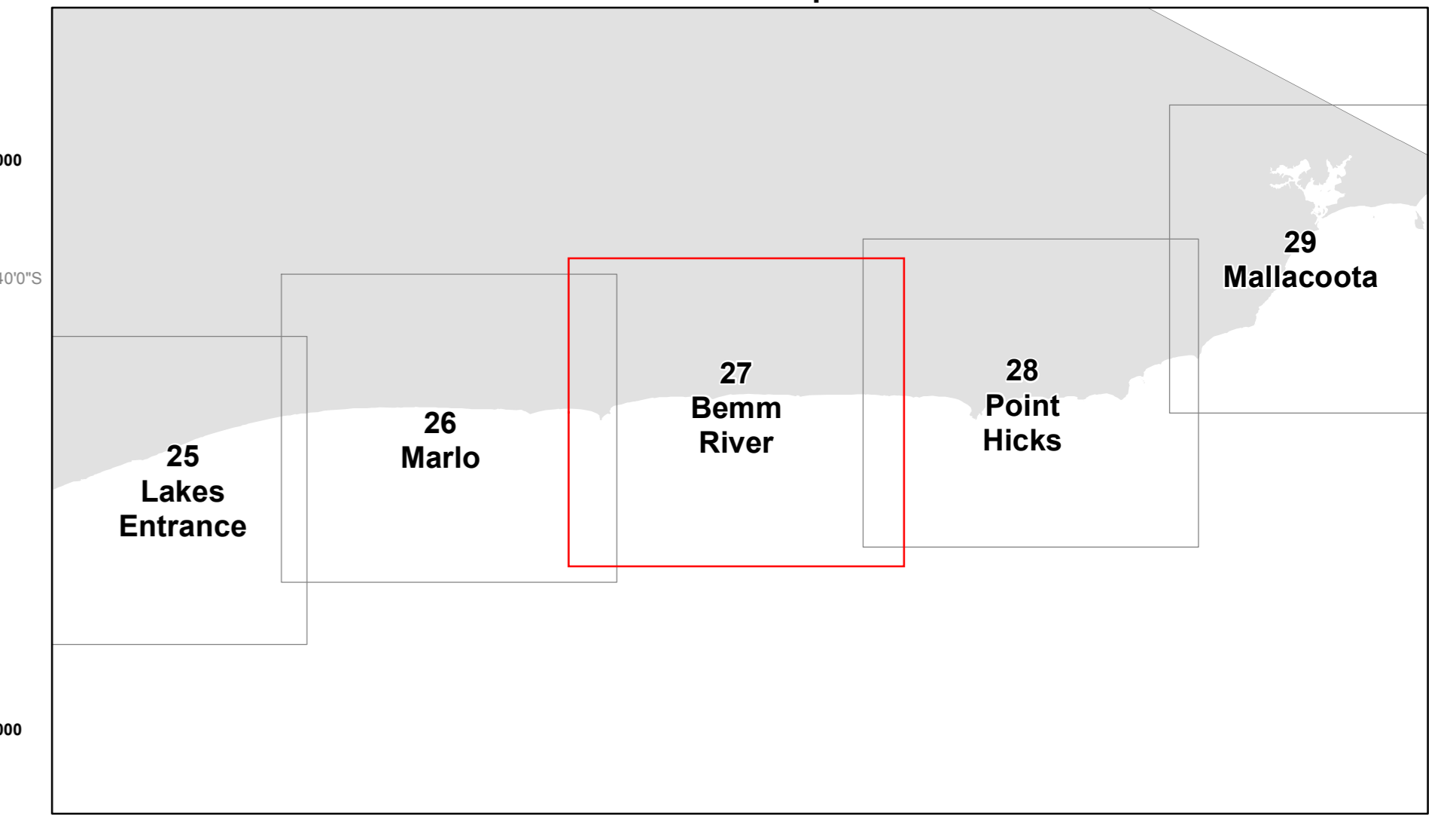
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27 Bemm River

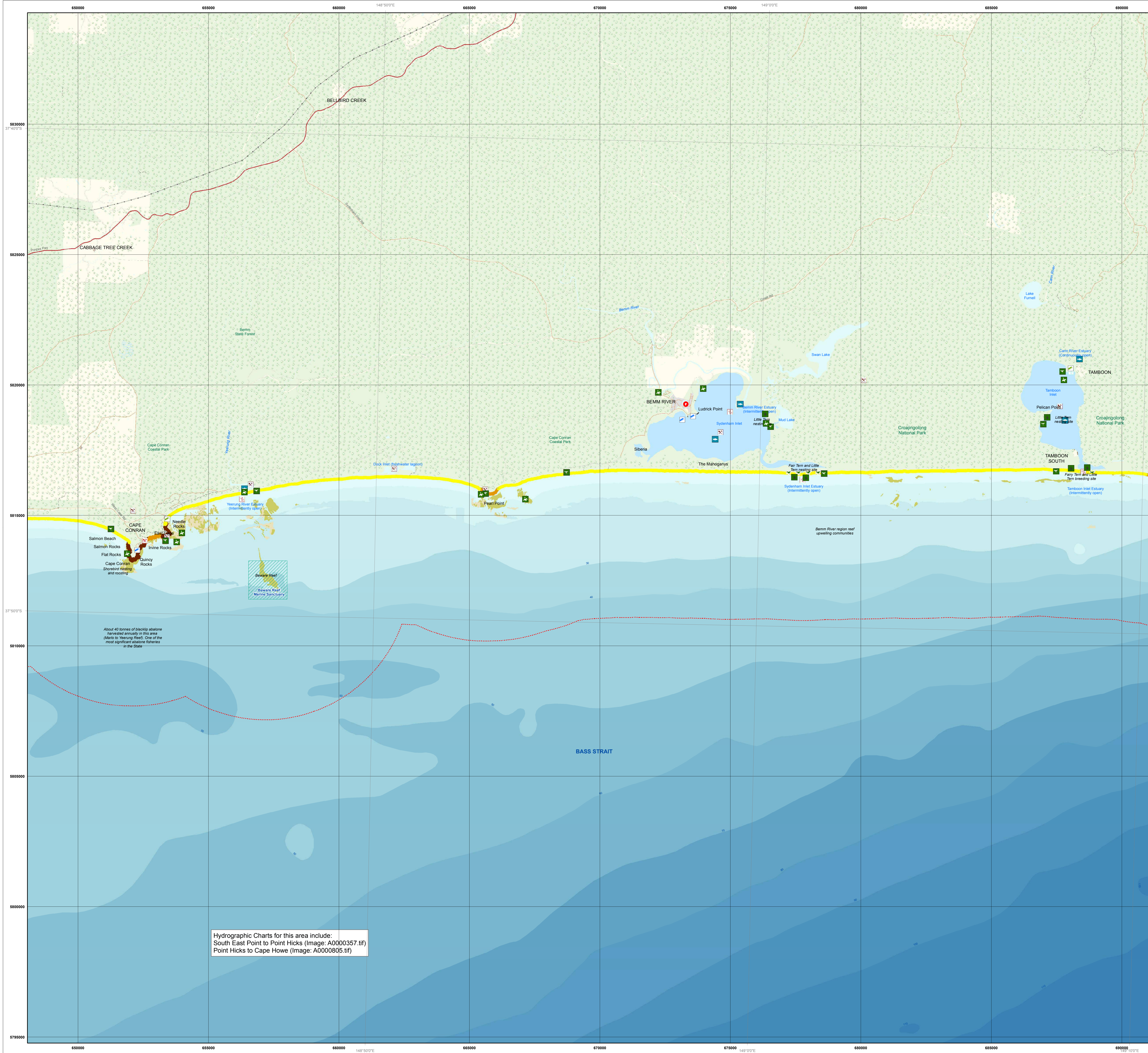
Coastal Habitat and Assets Map

Location Map



Legend

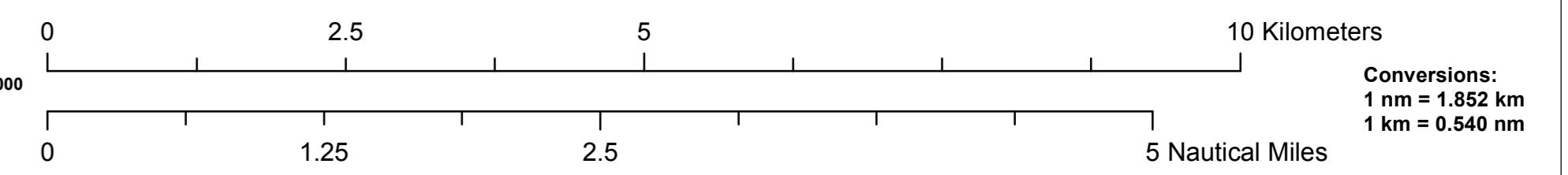
- Fire Station
- Estuarine Fish Habitats
- Hooded Plover Habitat
- Shorebird Roosting Sites
- Tern Sites
- River Entrance - Continuously Open
- River Entrance - Intermittently Open
- Boat Launch
- Boat Ramp
- Breakwater
- Pier, Jetty, Wharf
- ◆ BOM Observation Station
- ▲ Coastal Bird Habitat
- ⋯ Victoria - 3nm Boundary
- Oil/Gas Pipeline
- ⊠ International, National Significance
- ⊠ Regional, State, Unknown Significance
- Highway
- Other Roads
- Tracks
- Walking Path
- Watercourse
- ▨ Marine National Park/Sanctuary
- Shoreline Type
- Intertidal Shore Platform
- Mixed Sand Beach/Shore Platform
- Sand Beach
- Water Body
- Swamp
- Tree Cover
- Parks and Reserves
- Substrate Type
- Reef/Sediment
- Reef





Hydrographic Charts for this area include:
 South East Point to Point Hicks (Image: A0000357.tif)
 Point Hicks to Cape Howe (Image: A0000805.tif)

Note: Symbols on the map for biological resources (bird and mammal species) are indicative of the resource being in the general vicinity only

Map not suitable for navigation purposes








COORDINATES SYSTEM
 Map Grid of Australia
 GDA 1994 MGA Zone 55
 Projection: Transverse Mercator (UTM)
 Datum: GDA 1994 (AHD)

Scale
 1:50,000



Appendix E – Example Response Strategy NEBA

This NEBA should be reviewed and adjusted for the specific circumstances of the release.

There are four sections;

1. Offshore condensate response strategies
2. Onshore condensate response strategies. This primarily deals with shoreline loads and the strategies are unlikely to have any significant impact on the impact from dissolved or entrained hydrocarbons. Modelling indicates that it will be 6 days (plus) for any shoreline loading to be seen and based on the Longtom condensate and its weathering characteristics this is expected to take the form of relatively benign waxy flakes.
3. Offshore diesel response strategies
4. Onshore diesel response strategies. Note that based on the modelling there will be no visible oil in state waters and no shoreline loading from a diesel spill. Dissolved diesel levels above water quality guidelines are predicted to be confined to commonwealth waters and only low levels of entrained hydrocarbons may be experienced.

Reference	Offshore resource type	Segment / Location	Environmental Sensitivities and Beneficial Uses ²	Potential impact of condensate ³ on sensitive resource / beneficial use	Protection Priority (Low, Medium High) ⁴	Temporal / seasonal implications	Offshore response strategies for a CONDENSATE spill emanating from Longtom-5							Performance Measures		Monitoring and surveillance options		
							Exclusion zone	Hazing to deter wildlife	Monitoring and natural dispersion	Physical / mechanical agitation	Containment and recovery	Chemical treatment, e.g. Dispersant application (Corexit 9527 ⁷)	In situ burning	Objectives	Standard	Measurement criteria / key indicators for monitoring	Means of monitoring and surveillance	Termination criteria ⁶
Longtom EP, OSRA maps	1. Open marine environment	<p>Sea surface oiling: Stochastic modelling shows moderate oiling 10 g/m² (~10 µm thickness) confined to within 1 km of the release location. Predicted zones of light oiling 1 g/m² (~1µm thickness) remained within the Gippsland basin extending ~100 km both southwest and northwest and ~40 km offshore from the release location. Receptors predicted to be exposed include waters nearshore of IBRA: Gippsland Plain and East Gippsland Lowlands, Sub-LGA: Croajingolong (West), Lake Tyers Beach and Lakes Entrance, Point Hicks Marine National Park. Australian Whale Sanctuary¹⁴ KEF Upwelling East of Eden Oil and gas platforms where Australian Fur-seals haul-out.</p>	<p>Pelagic ecosystem. Marine species including marine mammals (cetaceans, seals), marine reptiles (turtles), fish, plankton, seabirds (including penguins) etc., some of which are protected under the EPBC Act 1999 or Victorian FFG Act 1988</p> <p>Ecosystem protection - Largely unmodified ecosystem. Primary contact recreation. Secondary contact recreation. Aquaculture. Fish, crustacean and molluscs for human consumption.</p> <p>Commercial - Offshore oil and gas platforms and declared wind areas, vessels.</p>	<p>Changes to biochemical composition of water column. e.g. chemical and biological oxygen demand¹³. Impacts to the marine community including: - Oiling of seabirds and mammals - Ingestion by seabirds, during feeding or preening, leading to poisoning - Pathological effects to fish larvae and other marine organisms.^{3, 12}</p> <p>Interference with primary and secondary contact recreation activities such as swimming, kayaking, recreational snorkeling / diving, sailing, fishing.</p> <p>Unacceptable levels of taint or hydrocarbon concentrations in fish, crustacean and molluscs for human consumption.</p> <p>Contamination of seawater intakes for cooling water systems. Oiling of vessels.</p>	<p>1. Human health and safety 2. Habitat and cultural resources 3. Rare and/or endangered flora and fauna. 4. Commercial resources 5. Amenity Medium</p>	<p>Consider whale migration patterns - Southern Right and Humpback whales pass through the area during winter and spring. Australian Fur-seals are mating and pupping in summer.</p>	<p>Establish an Exclusion zone around spill area using Notice to Mariners and communications with existing stakeholder contacts.</p>	<p>Viable</p> <p>Deploy vessels / aircraft to deter wildlife from EMBA (only on specialist ecological advice).</p> <p>Constraints Areas where surface oil layers are >10 µm thick (level at which wildlife impacts are predicted) are unlikely and limited in extent</p> <p>Strengths Can reduce wildlife exposure to condensate / residues.</p> <p>Weakness Distress caused to wildlife.</p>	<p>PREFERRED RESPONSE STRATEGY</p> <p>Strengths Avoids the release of additional chemicals to the environment for little benefit. No risk to personnel.</p> <p>Weakness Perception of lack of response.</p>	<p>Not recommended.</p> <p>Constraints Volatility of condensate presents unsafe conditions. Sea state and rapid spreadability of condensate³.</p> <p>Strengths Removes hydrocarbon from the environment.</p> <p>Weakness Labour intensive and towing large booms between vessels in open ocean presents its own safety risks.</p>	<p>Not recommended for condensate.</p> <p>Constraints Volatility of condensate presents unsafe conditions. Sea state and rapid spreadability of condensate³.</p> <p>Strengths Quick to activate and can be used in high seas. Increases the surface area to volume of hydrocarbon to enhance natural degradation. Reduces the impact of leaving the oil to recover naturally, particularly where physical containment and recovery is unlikely to effectively mitigate spill impacts.</p> <p>Weakness Potential to expose pelagic and benthic organisms to toxic components within the entrained mixture of hydrocarbons and dispersant. Condensate is quick to evaporate and / or degrade without intervention so does not warrant additional chemical application.</p>	<p>Offshore containment and burning Not viable as no specialist equipment available.</p> <p>Ignition of the blowout may be viable and could provide benefits</p> <p>Strength light hydrocarbons would burn - less greenhouse gas implications and may also burn off some of the condensate.</p> <p>Weakness - may be extinguished, safety and public perception implications</p>	<p>No visible hydrocarbon sheen. Natural physical and biological degradation of spill condensate.</p> <p>Visual monitoring of hydrocarbon sheen on water in accordance with ITOPF Technical information papers⁷.</p>	<p>Thickness of hydrocarbon on water surface and surface area of sheen as noted in visual surveillance records.</p>	<p>Aerial / Vessel visual surveillance.</p>	<p>No visible hydrocarbon sheen.</p>		
		<p>Dissolved aromatics³: Low exposure zones³ (> 6ppb instantaneous) to 10m below water surface were predicted within the Gippsland basin and in waters nearshore of Mallacoota, Eden and extending to ~ 10km south of Tuross Head. Receptors included waters nearshore of IBRA: East Gippsland Lowlands, Sub-LGA: Corringale, Marlo, Point Hicks, Croajingolong (West), Cape Howe/Mallacoota, Bega Valley, Cape Howe and Point Hicks Marine National Parks, KEF Upwelling East of Eden Australian Whale Sanctuary¹⁴ The predicted zone of moderate impact³ (>50 ppb instantaneous) was restricted to the immediate vicinity of the release location.</p>	<p>Pelagic ecosystem. Marine species including marine mammals (cetaceans, seals), marine reptiles (turtles), fish, plankton, seabirds (including penguins) etc., some of which are protected under the EPBC Act 1999 or Victorian FFG Act 1988 .</p> <p>Ecosystem protection - Largely unmodified ecosystem. Secondary contact recreation. Aquaculture. Fish, crustacean and molluscs for human consumption.</p>	<p>Changes to biochemical composition of water column. e.g. chemical and biological oxygen demand¹³. Impacts to the marine community including: - Ingestion by seabirds and marine mammals, during feeding or preening, leading to poisoning - Pathological effects to fish larvae and other marine organisms.^{3, 12} - Loss of planktonic primary producers and food source for other marine organisms.</p> <p>Interference with primary and secondary contact recreation activities such as swimming, kayaking, recreational snorkeling / diving, sailing, fishing.</p> <p>Unacceptable levels of taint or hydrocarbon concentrations in fish, crustacean and molluscs for human consumption.</p>	<p>1. Human health and safety 2. Habitat and cultural resources 3. Rare and/or endangered flora and fauna. Medium</p>	<p>As above</p>	<p>Not applicable</p>	<p>Not applicable.</p> <p>PREFERRED RESPONSE STRATEGY</p> <p>Strengths Exposure and impact risks of dissolved aromatics are low.</p> <p>Weakness Perception of lack of response.</p>	<p>Not applicable.</p>	<p>Not applicable.</p>	<p>Not recommended for condensate.</p> <p>Constraints Limited time window for use.</p> <p>Strengths Increases the surface area to volume of hydrocarbon to enhance natural degradation. Reduces the impact of leaving the oil to recover naturally.</p> <p>Weakness Subsea application of chemical not warranted. Potential to increase exposure of pelagic and benthic organisms to toxic components within the entrained mixture of hydrocarbons and dispersant.</p>	<p>As above</p> <p>Natural physical and biological degradation of spill condensate to a concentration below the trigger levels TPH of 7 µg/L (ANZECC Water Quality Guidelines)³</p>	<p>ANZECC Water Quality Guidelines Table 8.3.24. Water Quality Monitoring Program (refer OSMP for further detail).</p>	<p>Records of water quality sampling and analysis for TPH concentration entrained in water column.</p>	<p>Sampling and analysis of surrogate TPH concentration in the water column within the EMBA and at nominated control sites as per Water Quality Monitoring Program.</p>	<p>When hydrocarbons in water samples are below ANZECC Water Quality Guideline trigger value for TPH³ (7 µg/L).</p>		

Reference	Offshore resource type	Segment / Location	Environmental Sensitivities and Beneficial Uses ²	Potential impact of condensate ³ on sensitive resource / beneficial use	Protection Priority (Low, Medium High) ⁴	Temporal / seasonal implications	Offshore response strategies for a CONDENSATE spill emanating from Longtom-5							Performance Measures		Monitoring and surveillance options		
							Exclusion zone	Hazing to deter wildlife	Monitoring and natural dispersion	Physical / mechanical agitation	Containment and recovery	Chemical treatment, e.g. Dispersant application (Corexit 9527 ⁷)	In situ burning	Objectives	Standard	Measurement criteria / key indicators for monitoring	Means of monitoring and surveillance	Termination criteria ⁶
Longtom EP, OSRA maps	2. Seabed	Includes Cape Howe and Point Hicks Marine National Parks.	Benthic communities. Bottom-dwelling fish, crustacean and molluscs for human consumption.	As the modelled dissolved aromatics to 10m depths were so low, potential seabed impacts beyond inshore areas are likely to be minimal. Changes to biochemical composition of water column. e.g. chemical and biological oxygen demand ¹³ . Impacts to the marine community including: - Pathological effects to fish larvae and other marine organisms. ^{3, 12} - Loss of planktonic primary producers and food source for other marine organisms. - Contamination of benthic communities. Unacceptable levels of taint or hydrocarbon concentrations in fish, crustacean and molluscs for human consumption.	1. Human health and safety 2. Habitat and cultural resources Low	Not applicable.	Not applicable.	Not applicable.	As above	As above	As above	As above	As above	Natural physical and biological degradation of spill condensate to a concentration below the trigger levels for TPH of 7 µg/L. (ANZECC Water Quality Guidelines) ³ .	ANZECC Water Quality Guidelines Table 8.3.24. Water Quality Monitoring Program (refer OSMP for further detail).	When hydrocarbons in water samples are below ANZECC Water Quality Guideline trigger value for TPH3 (7 µg/L).	Sampling and analysis of surrogate TPH concentration in the water column within the EMBA and at nominated control sites as per Water Quality Monitoring Program.	When hydrocarbons in water samples are below ANZECC Water Quality Guideline trigger value for TPH ³ (7 µg/L).
Longtom EP, OSRA maps	3. Subtidal rocky reefs	Cape Howe, Conference Point, Cape Howe Marine National Park, Gabo Island, Bastion Point, Quarry Beach, Little Rame Head, Long Reef, Wigan Point, The Skerries, Rame Head, Petrel Point, Thurra River, Point Hicks Marine National Park, Pearl Point, Yeerung River Estuary (Intermittently open), Cape Conran (East Cape, Cowrie Bay, Flat Rocks), Beware Reef, Point Ricardo, Ricardo Beach.	Fish habitat, seabird feeding sites. Ecosystem protection - Largely unmodified ecosystem. Primary contact recreation. Secondary contact recreation. Aesthetic enjoyment.	Condensate residues and dissolved aromatics causing changes to biochemical composition of water column e.g. chemical and biological oxygen demand ¹³ . Impacts to the marine community including: - Ingestion by seabirds and marine mammals during feeding or preening, leading to poisoning - Pathological effects to fish larvae and other marine organisms. ¹² - Loss of planktonic primary producers and food source for other marine organisms. - Impact reduced if reef remains submerged and surface oil floats over it, though dissolved aromatics may still have chronic effects. Interference with primary and secondary contact recreation activities such as recreational snorkeling / diving, sailing, fishing and aesthetic enjoyment.	1. Human health and safety 2. Habitat and cultural resources 3. Rare and/or endangered flora and fauna 5. Amenity High	Consider marine mammal, seabird and shorebird migratory patterns.	Establish exclusion zone around spill area using Notice to Mariners and communications with existing stakeholder contacts.	Not applicable.	PREFERRED RESPONSE STRATEGY Strengths Avoids dispersing hydrocarbon into the water column in the proximity of the reef. Weakness Perception of lack of response.	As above. Weakness Vessel activity could physically impact reef structure.	As above. Weakness Vessel activity could physically impact reef structure.	Not recommended in shallow water over reef. Weakness Exposes pelagic, benthic and reef dwelling organisms to toxic components of entrained hydrocarbons and dispersant. Reduces effectiveness of inshore absorbant techniques.	As above	Natural physical and biological degradation of spill condensate to a concentration below the trigger levels TPH of 7 µg/L (ANZECC Water Quality Guidelines) ³	ANZECC Water Quality Guidelines Table 8.3.24. Water Quality Monitoring Program (refer OSMP for further detail).	When hydrocarbons in water samples are below ANZECC Water Quality Guideline trigger value for TPH3 (7 µg/L).	Sampling and analysis of surrogate TPH concentration in the water column within the EMBA and at nominated control sites as per Water Quality Monitoring Program.	When hydrocarbons in water samples are below ANZECC Water Quality Guideline trigger value for condensate ³ i.e. 0.005 mg/L.
														No visible hydrocarbon sheen.	Visual monitoring of hydrocarbon sheen on water in accordance with ITOPF Technical information papers ⁷ .	Thickness of hydrocarbon on water surface and surface area of sheen as noted in visual surveillance records.	Aerial / Vessel visual surveillance.	No visible hydrocarbon sheen.
														Assessment of impacts to flora and fauna populations of subtidal rocky reefs attributable to spill.	Stage 1: TPH 7 µg/L. Stage 2: Baseline condition benchmarked post-spill pre-impact (only if Stage 1 exceeded)	Comparison between flora and fauna populations of subtidal rocky reefs from post spill-pre-impact survey with spill affected surveys (only if stage 1 physical / chemical trigger values are exceeded).	Quadrat surveys in EMBA-	Flora and fauna populations of subtidal rocky reefs reefs within pre-spill range of natural variability.
Longtom EP	4. Shipwrecks.	Shipwrecks: Beware Reef Marine Sanctuary: - SS Ridge Park, - SS Auckland, - Albert San. Point Hicks Marine National Park: - SS Kerangie, - SS Saros, - SS Federal. Seaspray - P.S. Paynesville, - Trinculo, - Unidentified wreck 7542 located 22 miles southeast of Seaspray.	Artificial reef - marine habitat. Non-indigenous cultural heritage values.	Condensate residues and dissolved aromatics causing changes to biochemical composition of water column. e.g. chemical and biological oxygen demand ¹³ . Impacts to the marine community living off the artificial reefs including: - Ingestion by seabirds and marine mammals during feeding or preening, leading to poisoning - Loss of planktonic primary producers and food source for other marine organisms. - Pathological effects to fish larvae and other marine organisms. ¹² Interference with primary and secondary contact recreation activities such as diving, sailing, fishing. Disturbance to shipwrecks during monitoring or surveillance activities. No anticipated impacts to shipwreck cultural heritage values.	2. Habitat and cultural resources. High	As per "Subtidal reefs"	Establish exclusion zone around spill area using Notice to Mariners and communications with existing stakeholder contacts.	Not applicable.	As per "Subtidal reefs"	As per "Subtidal reefs"	As per "Subtidal reefs"	As per "Subtidal reefs"	As above	No physical disturbance of shipwrecks.	<i>Underwater Cultural Heritage Act 2018.</i>	Consultation with Heritage Victoria to confirm location of shipwrecks. Strict avoidance of shipwrecks by spill response vessel activity.	Daily review of spill response vessel activity plans and records.	Cessation of spill response vessel activity.
														No visible hydrocarbon sheen in proximity of shipwrecks.	Visual monitoring of hydrocarbon sheen on water in accordance with ITOPF Technical information papers ⁷ .	Visual surveillance of hydrocarbon sheen in location of known shipwrecks.	Review of Aerial / Vessel visual surveillance records against location of known shipwrecks.	No visible hydrocarbon sheen in proximity of shipwrecks.

Reference	Offshore resource type	Segment / Location	Environmental Sensitivities and Beneficial Uses ²	Potential impact of condensate ³ on sensitive resource / beneficial use	Protection Priority (Low, Medium High) ⁴	Temporal / seasonal implications	Offshore response strategies for a CONDENSATE spill emanating from Longtom-5							Performance Measures		Monitoring and surveillance options		
							Exclusion zone	Hazing to deter wildlife	Monitoring and natural dispersion	Physical / mechanical agitation	Containment and recovery	Chemical treatment, e.g. Dispersant application (Corexit 9527 ⁷)	In situ burning	Objectives	Standard	Measurement criteria / key indicators for monitoring	Means of monitoring and surveillance	Termination criteria ⁶
				to shipwreck cultural heritage values.										Assessment of impacts to flora and fauna populations of artificial reefs attributable to spill.	Stage 1: TPH in water in proximity to the reef < 7 µg/L. Stage 2: Baseline condition benchmarked post-spill pre-impact (only if Stage 1 exceeded)	Comparison between flora and fauna populations of artificial reefs from post spill-pre-impact survey with spill affected surveys (only if stage 1 physical / chemical trigger values are exceeded).	Quadrat surveys in EMBA .	Flora and fauna populations of artificial reefs reefs within pre-spill range of natural variability.
Longtom EP	5. Fisheries: Southern shark (SESSF - Shark Hook and Shark Gillnet Sectors)	Out to continental shelf, depth to 2,000 m.	Fish for human consumption. Industrial and commercial use.	Condensate residues and dissolved aromatics causing changes to biochemical composition of water column. e.g. chemical and biological oxygen demand ¹³ . Impacts to the marine community including: - Pathological effects to shark larvae. ¹² Unacceptable levels of taint or hydrocarbon concentrations in fish for human consumption. Disruption to commercial fishing activities.	1. Human health and safety 2. Habitat and cultural resources. 4. Commercial resources High	As per "Open Marine Environment"	Establish Exclusion zone around spill area using Notice to Mariners and communications with existing stakeholder contacts.	Not applicable.	As per "Open Marine Environment"	As per "Open Marine Environment"	As per "Open Marine Environment"	As per "Open Marine Environment"	As above	No hydrocarbons attributable to spill detected in fish.	Stage 1: TPH in water in fisheries area < 7 µg/L. Stage 2: Comparison of histopathological data of hydrocarbon concentrations in fish from impact areas to acceptable global concentrations ¹⁵ .	Concentration of hydrocarbons in fish (wet weight) ¹⁰ (only if stage 1 physical / chemical trigger values are exceeded).	Histopathological analysis of fish from impact sites ¹⁰ .	No hydrocarbons in fish attributable to spill. Concentration of hydrocarbon in fish below acceptable global concentrations.
														Natural physical and biological degradation of split condensate to a concentration below the trigger levels for TPH of 7 µg/L (ANZECC Water Quality Guidelines) ³	ANZECC Water Quality Guidelines Table 8.3.24. Water Quality Monitoring Program (refer OSMP for further details).	Records of water quality sampling and analysis for TPH concentration entrained in water column.	Sampling and analysis of condensate or surrogate TPH concentration in the water column within the EMBA and at nominated control sites as per Water Quality Monitoring Program.	When hydrocarbons in water samples are below ANZECC Water Quality Guideline trigger value for TPH ³ (7 µg/L).
														No visible hydrocarbon sheen.	Visual monitoring of hydrocarbon sheen on water in accordance with ITOPF Technical information papers ⁷ .	Thickness of hydrocarbon on water surface and surface area of sheen as noted in visual surveillance records.	Aerial / Vessel visual surveillance.	No visible hydrocarbon sheen.
Longtom EP	6. Fisheries: Southeast fishery (SESSF - Commonwealth Trawl Sector)	Out to continental shelf, depth to 200 m (generally).	Fish for human consumption. Industrial and commercial use.	Condensate residues and dissolved aromatics causing changes to biochemical composition of water column. e.g. chemical and biological oxygen demand ¹³ . Impacts to the marine community including: - Pathological effects to fish larvae. ¹² Unacceptable levels of taint or hydrocarbon concentrations in fish for human consumption. Disruption to commercial fishing activities.	1. Human health and safety 2. Habitat and cultural resources. 4. Commercial resources High	As per "Open Marine Environment"	Establish Exclusion zone around spill area using notice to Mariners and communications with existing stakeholder contacts.	Not applicable.	As per "Open Marine Environment"	As per "Open Marine Environment"	As per "Open Marine Environment"	As per "Open Marine Environment"	As above	As for "Southern shark".	As for "Southern shark".	As for "Southern shark".	As for "Southern shark".	As for "Southern shark".
Longtom EP	7. Fisheries: Scallop	Inshore, 20 to 50 m water depth.	Fish, crustacean and molluscs for human consumption. Industrial and commercial use.	Condensate residues and dissolved aromatics causing changes to biochemical composition of water column. e.g. chemical and biological oxygen demand ¹³ . Impacts to the marine community including: - Oiling and contamination of benthic communities. - Pathological effects to scallop larvae. ¹² Unacceptable levels of taint or hydrocarbon concentrations in fish, crustacean and molluscs for human consumption. Disruption to commercial fishing activities.	1. Human health and safety 2. Habitat and cultural resources. 4. Commercial resources High	Scallop spawning occurs early spring.	Establish Exclusion zone around spill area using notice to Mariners and communications with existing stakeholder contacts.	Not applicable.	As per "Open Marine Environment"	As per "Open Marine Environment"	As per "Open Marine Environment"	As per "Open Marine Environment"	As above	No hydrocarbons attributable to condensate spill detected in scallops.	Stage 1: TPH in water in fisheries area < 7 µg/L. Stage 2: Comparison of histopathological data of hydrocarbon concentrations in scallops from impact areas to nominated control sites ¹⁰ .	Concentration of hydrocarbons in scallops (wet weight) ¹⁰ (only if stage 1 physical / chemical trigger values are exceeded).	Histopathological analysis of scallops from impact sites ¹⁰ .	No hydrocarbons in scallops attributable to condensate spill.

Reference	Offshore resource type	Segment / Location	Environmental Sensitivities and Beneficial Uses ²	Potential impact of condensate ³ on sensitive resource / beneficial use	Protection Priority (Low, Medium High) ⁴	Temporal / seasonal implications	Offshore response strategies for a CONDENSATE spill emanating from Longtom-5							Performance Measures		Monitoring and surveillance options		
							Exclusion zone	Hazing to deter wildlife	Monitoring and natural dispersion	Physical / mechanical agitation	Containment and recovery	Chemical treatment, e.g. Dispersant application (Corexit 9527 ⁷)	In situ burning	Objectives	Standard	Measurement criteria / key indicators for monitoring	Means of monitoring and surveillance	Termination criteria ⁶
														Natural physical and biological degradation of spill condensate to a concentration below the trigger levels for condensate as outlined in Table 8.3.24 of ANZECC Water Quality Guidelines ³ .	ANZECC Water Quality Guidelines Table 8.3.24. Water Quality Monitoring Program (refer to OSMP for further details).	Records of water quality sampling and analysis for TPH concentration entrained in water column.	Sampling and analysis of TPH concentration in the water column within the EMBA as per Water Quality Monitoring Program.	When hydrocarbons in water samples are below ANZECC Water Quality Guideline trigger value for TPH ⁷ (7 µg/L).
														No visible hydrocarbon sheen.	Visual monitoring of hydrocarbon sheen on water in accordance with ITOPF Technical information papers ⁷ .	Thickness of hydrocarbon on water surface and surface area of sheen as noted in visual surveillance records.	Aerial / Vessel visual surveillance.	No visible hydrocarbon sheen.
Longtom EP	8. Fisheries: Southern rock lobster	Out to continental shelf, depth to 150 m, but mostly within State Waters.	Fish, crustacean and molluscs for human consumption. Industrial and commercial use.	Condensate residues and dissolved aromatics causing changes to biochemical composition of water column. e.g. chemical and biological oxygen demand ¹³ . Impacts to the marine community including: - Contamination of benthic communities. - Pathological effects to lobster larvae. ¹² Unacceptable levels of taint or hydrocarbon concentrations in fish, crustacean and molluscs for human consumption. Disruption to commercial fishing activities.	1. Human health and safety 2. Habitat and cultural resources. 4. Commercial resources. High	Rock lobster spawning occurs around June to mid-November.	Establish Exclusion zone around spill area using Notice to Mariners and communications with existing stakeholder contacts.	Not applicable.	As per "Open Marine Environment"	As per "Open Marine Environment"	As per "Open Marine Environment"	As per "Open Marine Environment"	As above	As for "Southern scallop".	As for "Southern scallop".	As for "Southern scallop".	As for "Southern scallop".	As for "Southern scallop".
Longtom EP OSRA maps	9. Fisheries: Abalone	Gabo Island. Tullaberga Island. Out to 2 km, depth to 20 m along rocky coastlines and reefs.	Fish, crustacean and molluscs for human consumption. Industrial and commercial use.	Condensate residues and dissolved aromatics causing changes to biochemical composition of water column. e.g. chemical and biological oxygen demand ¹³ . Impacts to the marine community including: - Oiling and contamination of benthic communities. - Pathological effects to abalone larvae. ¹² Unacceptable levels of taint or hydrocarbon concentrations in fish, crustacean and molluscs for human consumption. Disruption to commercial fishing activities.	1. Human health and safety 2. Habitat and cultural resources. 4. Commercial resources. High	No abalone ranching is known to occur in the EMBA.	Establish Exclusion zone around spill area using Notice to Mariners and communications with existing stakeholder contacts.	Not applicable.	As per "Intertidal Rocky Shores"	As per "Intertidal Rocky Shores"	As per "Intertidal Rocky Shores"	As per "Intertidal Rocky Shores"	As above	As for "Southern scallop".	As for "Southern scallop".	As for "Southern scallop".	As for "Southern scallop".	As for "Southern scallop".

1 EP Selection of response strategy will be determined by conditions at the time.
 2 SEPP WoV (State Environment Protection Policy - Waters of Victoria) Table 1
 Beneficial uses for Marine and Estuarine "Open Coasts" (Refer to SEPP WoV Schedule F3 for Gippsland Lakes)
 Ecosystem protection - Largely unmodified ecosystem.
 Primary contact recreation - e.g. swimming, beaches, kayaking, recreational snorkeling / diving.
 Secondary contact recreation e.g. Sailing, fishing
 Aesthetic enjoyment e.g. Walking tracks, campsites, boat ramps, dive sites.
 Indigenous culture and spiritual values
 Non-indigenous cultural and spiritual values
 Aquaculture
 Industrial and commercial use e.g. Harbours and jetties, commercial fishing.
 Fish, crustacean and molluscs for human consumption
 3 Gas condensate toxicity range (LC₅₀) for marine organisms (Source: ANZECC Table 8.3.24):

Fish (n=3)	Not available
Crustaceans (n=8)	0.5-0.6 mg/L
Molluscs (n=1)	Not available
Annelids (n=6)	Not available
Algae (n=6)	10.6-11.5 mg/L

The low reliability trigger value for condensate can be calculated by applying an Assessment Factor (AF) of 100 to the lowest acute figure outlined above i.e. for crustaceans. Once the AF is applied, the trigger value for condensate is 0.005 milligrams per litre.

A low reliability trigger value for Total Petroleum Hydrocarbons (TPH) of 7 µg/L * ANZECC 2000)

Dissolved aromatic dosage used in the modelling and their potential level of impact to sensitive species (Source: APASA Table A).

Trigger value for dissolved aromatic concentrations for a continuous 96 hour exposure ppb (mg/L)	Equivalent dosage of dissolved aromatics (ppb.hrs)	Range of sensitive species potentially impacted from acute exposure	Reported zones
6 (0.006)	576	Sensitive species (99th percentile)	Low exposure
50 (0.05)	4,800	Average species (95th percentile)	Moderate exposure
400 (0.4)	38,400	Tolerant species (50th percentile)	High exposure

Reference	Offshore resource type	Segment / Location	Environmental Sensitivities and Beneficial Uses ²	Potential impact of condensate ³ on sensitive resource / beneficial use	Protection Priority (Low, Medium High) ⁴	Temporal / seasonal implications	Offshore response strategies for a CONDENSATE spill emanating from Longtom-5						Performance Measures		Monitoring and surveillance options		
							Exclusion zone	Hazing to deter wildlife	Monitoring and natural dispersion	Physical / mechanical agitation	Containment and recovery	Chemical treatment, e.g. Dispersant application (Corexit 9527 ⁵)	In situ burning	Objectives	Standard	Measurement criteria / key indicators for monitoring	Means of monitoring and surveillance

Estimates for the minimal thickness of oil that will result in harm to seabirds through ingestion from preening of contaminated feathers, or the loss of thermal protection of their feathers, has been estimated by different researchers at 10 µm (French 2000) to 25 µm (Kroops et al., 2004). Refer to APASA Report for references.

Longtom condensate contains 61.5% volatiles, 35.5% semi- to low volatiles and approximately 3% persistent hydrocarbons. Due to the low percentage of persistent hydrocarbons the Longtom-4 condensate is considered to be a non-persistent oil.

Condensate residues after one day weathering at sea are estimated to be about 3% by volume and would be a semi-solid sticky waxy residue with no acute mammalian toxicity (GESAMP Classification and Hazard Profile of Paraffin Wax (2010) Annex 7).

4 Decisions on protection priorities at specific geographic locations need to be based on OSTM and the specific conditions at the time.

5 Corexit 9527 is a water-dilutable concentrate with an LC₅₀ range of >100-<1000 mg/L (Source: ANZECC Table 8.3.25)

This includes a "moderate reliability" marine trigger value of 1100ug/L with 95% species protection.

6 Once any operation has been shown to be ineffective, likely to cause unacceptable additional damage to environmental or economic resources, or if the costs far exceed any possible benefits, it should be stopped (Source: ITOPF Response Strategies).

7 ITOPF (2011/2012) Aerial Observation of Marine Spills, Technical Information Papers 1, 6 and 14

8 NOAA (2001) Technical Memorandum NOS OR&R 9 Guidance on Sensory Testing and Monitoring of Seafood for Presence of Petroleum Taint Following an Oil Spill, Seattle, Washington

9 ANZECC (2000) Water Quality Guidelines s. 8.3.5.3 Sampling, analysis and interpretation

10 Paasivirta, J., Herzschuh, R., Lahtipera, M., Pellinen, J. and Sinkkonen, S. (1981) Oil residues in Baltic sediment mussel and fish. Development of the analysis method. *Chemosphere*. 10. 919-928.

11 ERIN Environmental Resources Information Network <http://www.environment.gov.au/coasts/mpa/southeast/beagle/pubs/southeast-beagle-map.pdf>

12 Ecos Consulting (Aust) Pty Ltd (2001) National Oceans Office South East Regional Marine Plan – Impacts on the Natural System Chapter 4, Impacts of Petroleum

13 Volkman, J.K., Miller, G.J., Revill, A.T. And Connell, D.W., (1994) 'Oil Spills'. In Swan, J.M., Neff, J.M. and Young, P.C., (Eds.), Environmental implications of offshore oil and gas development in Australia – the findings of an independent scientific review, pp 509-695; Australian Petroleum Exploration Association, Sydney.

14 The Australian Whale Sanctuary includes all Commonwealth waters from the three nautical mile state waters limit out to the boundary of the Exclusive Economic Zone (i.e. out to 200 nautical miles and further in some places).

15 Government of British Columbia (1993) Ambient Water Quality Criteria for Polycyclic Aromatic Hydrocarbons (PAHs) accessed at http://www.env.gov.bc.ca/wat/wq/BCguidelines/pahs/pahs_over.html#toc on 9 June 2012 (in the absence of any Australian or international standard for hydrocarbon in fish.)

16 Protection booming of Lakes Entrance mouth not viable due to tidal flows of >4 knots. Priority for Lakes Entrance is to prevent or minimise oil entering Cunninghame Arm and North Arm.

- References:
- Australian and New Zealand Guidelines for Fresh and Marine Water Quality (2000) (the ANZECC Guidelines)**
 - National Plan for maritime environmental emergencies 2020 (NatPlan)**
 - State Environment Protection Policy (Waters of Victoria) (Victoria Government Gazette No. S 107 4 June 2003) (SEPP WoV)**

Reference	Inshore resource type	Segment / Location	Environmental Sensitivities and Beneficial Uses ⁶	Potential impact of condensate ³ on sensitive resource / beneficial use	Protection priority (Low, Medium High) ⁴	Temporal / seasonal implications	Onshore response strategies for a CONDENSATE spill emanating from Longtom-5										Performance Measures		Monitoring and surveillance																													
							Deflection	Monitoring and natural dispersion	Manual cleanup	Absorbent material	Mechanical debris and sediment removal	Washing (deluge, high/low pressure, hot/ambient water)	Sandblasting / steam cleaning	Vacuum recovery	Chemicals e.g. dispersants ⁷	Bioremediation	Vegetation removal	Hazing to deter wildlife	Objectives	Standard	Measurement criteria / key indicators for monitoring	Means of monitoring & surveillance	Termination criteria ⁸																									
Longtom EP, OSRA maps	1. Intertidal rocky shores	Shoreline loading Stochastic modelling shows low contact (>10 g/m ²) on a maximum of 18 km of shoreline, and moderate contact (>100 g/m ²) on a maximum of 14 km. Predicted zones of shoreline contact are limited to the shorelines of SubLGAs: Croajingolong (West), Lake Tyers Beach and Lakes Entrance. Potential receptors include Iron Prince, Bastion Point, Quarry Beach, Shipwreck Creek, Seal Cove, Little Rame Head, Sandpatch Point, Petrel Point, Thurra River, Clinton Rocks, Cloke Rock, Tamboon Inlet, Shelley Beach.	Mollusc or other invertebrate beds. Ecosystem protection - Largely unmodified ecosystem. Secondary contact recreation. Aesthetic enjoyment.	Condensate residues and dissolved aromatics causing changes to biochemical composition of water column. e.g. chemical and biological oxygen demand ¹³ . Impacts to the marine community including: - Oiling and contamination of intertidal ecosystems. - Oiling of seabirds, penguin colonies and marine mammals ³ . - Ingestion by seabirds and marine mammals, during feeding or preening, leading to poisoning. - Pathological effects to fish larvae. ¹² - Loss of planktonic primary producers and food source - of particular importance for migratory shorebirds and seabirds. Unacceptable levels of taint or hydrocarbon concentrations in fish, crustacean and molluscs for human consumption. Disruption to primary and secondary contact recreation activities e.g. diving, snorkeling, fishing, and aesthetic enjoyment.	1. Human health and safety 2. Habitat and cultural resources 5. Amenity High	Beach nesting birds are breeding in summer. Consider weather conditions e.g. rough seas will facilitate re-working of oil.	Viable Strength Minimises condensate residue contact with shoreline. Weakness Damage caused by poor accessibility which may be limited.	PREFERRED RESPONSE STRATEGY Strength Wave reflections can help to keep oil offshore. Weakness Perception of lack of response.	Viable Strength Removes debris and hydrocarbon from the environment. Weakness Potential to increase physical disturbance associated with cleanup crew and traffic. Access may be limited and dangerous (slippery rocks). Generates additional waste.	Viable Strength Removes debris and hydrocarbon from the environment. Weakness Potential to increase physical disturbance associated with cleanup crew and traffic. Access may be limited and dangerous (slippery rocks). Generates additional waste.	Viable Strength Removes debris and hydrocarbon from the environment. Weakness Access may be limited. Increases physical disturbance associated with traffic.	Viable Strength Removes hydrocarbon from the immediate wash zone. Weakness Unable to recover hydrocarbon from high energy shores. Dislodges sessile fauna and other marine organisms on rocky substrates.	Viable Strength Removes hydrocarbon from the immediate blast zone. Weakness Dislodges sessile fauna and other marine organisms on rocky substrates. Spreads oil into the water column.	Viable Strength Removes hydrocarbon from the environment. Weakness Dislodges sessile fauna and other marine organisms on rocky substrates.	Not recommended. Not recommended	Not recommended	Not recommended	Not recommended	Natural physical and biological degradation of spill condensate to a concentration below the trigger levels for TPH of 7 µg/L (ANZECC Water Quality Guidelines) ³ prior to it reaching intertidal rocky shores. No visible hydrocarbon sheen reaching intertidal zones. Assessment of impacts to flora and fauna populations of intertidal rocky reefs attributable to spill. Assessment of impacts to shorebird feeding habits attributable to spill. No hydrocarbons attributable to condensate spill detected in molluscs.	ANZECC Water Quality Guidelines ³ .	Hydrocarbon concentration in water around intertidal rocky shores. Visual monitoring of hydrocarbon sheen on water in accordance with ITOFF Technical information papers ⁷ and on shore in accordance with Shoreline Assessment Field Guide. Stage 1: TPH < 7 µg/L. Stage 2: Baseline condition benchmarked post-spill pre-impact (only if Stage 1 exceeded) Stage 1: TPH < 7 µg/L. Stage 2: Baseline condition benchmarked post-spill pre-impact (only if Stage 1 exceeded) Stage 1: TPH in water in fisheries area < 7 µg/L. Stage 2: Comparison of histopathological data of hydrocarbon concentrations in molluscs from impact areas to control sites or acceptable global concentrations ¹⁵ .	Visual aerial / vessel / land based inspection of shorelines for evidence of hydrocarbon contamination of intertidal zone. Comparison between flora and fauna populations of intertidal rocky reefs from post spill-pre-impact surveys (only if stage 1 physical / chemical trigger values are exceeded). Comparison of bird feeding habits from post spill-pre-impact surveys (only if stage 1 physical / chemical trigger values are exceeded). Concentration of hydrocarbons in molluscs (wet weight) ¹⁰ (only if stage 1 physical / chemical trigger values are exceeded).	Sampling and analysis of TPH concentration in water within the EMBA sites as per Water Quality Monitoring Program (refer to OSMP for further details). Visual aerial / vessel / land based surveillance. Quadrat surveys in EMBA. Field survey of diversity, numbers and foraging ecology of shorebirds. Histopathological analysis of molluscs from impact sites ¹⁰ and control sites.	When hydrocarbons in water samples are below ANZECC Water Quality Guideline trigger value for TPH ¹ (7 µg/L). No visible hydrocarbon sheen at intertidal zone. Flora and fauna populations of intertidal rocky reefs within pre-spill range of natural variability. Shorebird populations and feeding activity within pre-spill range of natural variability. No hydrocarbons in molluscs attributable to condensate spill. Concentration of hydrocarbon in molluscs do not exceed pre-impact concentrations or acceptable global concentrations.																								
																									Longtom EP, OSRA maps Gippsland Lakes Ramsar Site Strategic Management Plan.	2. Intertidal, emergent, subtidal aquatic vegetation e.g. seagrass and kelp communities.	Mallacoota and Mallacoota Inlet Tamboon Inlet. Cann River Estuary (continuously open). Sydenham Inlet. Snowy River Estuary (intermittently open). Lake Tyers estuary (intermittently open). Inside Lakes Entrance Ramsar Site.	Estuarine fish habitat. EPBC Act listed threatened ecological community - Giant Kelp Marine Forests. Shorebird/Seabird Roosting Site. Shorebird/Seabird Colony (Roosting, Nesting and/or Feeding). Ecosystem protection - Largely unmodified ecosystem. Primary contact recreation. Secondary contact recreation.	Condensate residues and dissolved aromatics causing changes to biochemical composition of water column. e.g. chemical and biological oxygen demand ¹³ . Impacts to the marine community including: - Oiling and contamination of intertidal ecosystems - intertidal seagrass beds most vulnerable to damage. - Ingestion by seabirds and marine mammals during feeding or preening, leading to poisoning. - Pathological effects to fish larvae. ¹² - Loss of planktonic primary producers and food source - of particular importance for migratory shorebirds and seabirds, fish and turtles. Unacceptable levels of taint or hydrocarbon concentrations in fish, crustacean and molluscs for human consumption. Disruption to primary and secondary contact recreation activities e.g. diving, snorkeling, fishing, and aesthetic enjoyment.	1. Human health and safety 2. Habitat and cultural resources 3. Rare and/or endangered flora and fauna 5. Amenity High	Consider migratory bird patterns and beach-nesting birds breeding in summer. Determine whether inlets are open and if so, whether they can be "boomed off") or closed with minimal safety and consequential environmental risk.	Viable Boom off entrance to potentially exposed inlets where possible ¹⁶ . Strengths Minimises condensate residue contact with sensitive resources. Weakness Accessibility may be limited.	PREFERRED RESPONSE STRATEGY Strengths Causes least additional damage to highly productive aquatic environment. Oil will float over submerged vegetation. Weakness Low wave action. Hydrocarbon may persist for extended period. Emergent vegetation will continue to be exposed to reactivated hydrocarbon. Perception of lack of response.	Viable Strengths Removes debris and hydrocarbon from the environment. Weakness Potential to increase physical disturbance due to inaccessibility and handling of vegetation.	Viable Strengths Removes debris and hydrocarbon from the environment. Weakness Potential to increase physical disturbance associated with deployment of booms and traffic. Access may be limited and dangerous. Generates additional waste.	Not recommended. Condensate residues onshore are unlikely to cause harm to wildlife. Strengths Removes hydrocarbon from the immediate wash zone. Weakness Distributes oil amongst seagrass and kelp. Unable to recover oil.	Viable Strengths Removes hydrocarbon from the immediate blast zone. Weakness May dislodge emergent seagrass and kelp. Access can be difficult.	Viable Strengths Removes hydrocarbon from the environment. Weakness May dislodge emergent seagrass and kelp. Access can be difficult.	Not recommended. Condensate residues onshore are unlikely to cause harm to wildlife.	Not recommended	Not recommended	Not recommended	Natural physical and biological degradation of spill condensate in water to a concentration below the trigger levels for TPH of 7 µg/L (ANZECC Water Quality Guidelines) ³ prior to it entering estuaries and reaching intertidal, emergent, subtidal aquatic vegetation. No visible hydrocarbon sheen within estuaries, particularly around intertidal, emergent and sub-tidal vegetation communities. Assessment of impacts to intertidal, emergent, subtidal aquatic vegetation attributable to spill. Assessment of impacts to shorebird feeding habits attributable to spill.	ANZECC Water Quality Guidelines ³ .	Hydrocarbon concentration in water within estuaries. Visual monitoring of hydrocarbon sheen on water in accordance with ITOFF Technical information papers ⁷ . Stage 1: TPH < 7 µg/L. Stage 2: Baseline condition benchmarked post-spill pre-impact (only if Stage 1 exceeded) Stage 1: TPH < 7 µg/L. Stage 2: Baseline condition benchmarked post-spill pre-impact (only if Stage 1 exceeded)	Visual aerial / vessel / land based inspection of estuaries and shorelines for evidence of hydrocarbon contamination. Comparison between flora and fauna populations of intertidal, emergent, subtidal aquatic vegetation from post spill-pre-impact survey with spill affected surveys. Comparison of bird feeding habits from post spill-pre-impact surveys (only if stage 1 physical / chemical trigger values are exceeded).	Sampling and analysis of TPH concentration in water within the EMBA sites as per Water Quality Monitoring Program. Visual aerial / vessel / land based surveillance. Quadrat surveys in EMBA. Field survey of diversity, numbers and foraging ecology of shorebirds.	When hydrocarbons in water samples are below ANZECC Water Quality Guideline trigger value for TPH ¹ (7 µg/L). No visible hydrocarbon sheen. Intertidal, emergent, subtidal aquatic vegetation within pre-spill range of natural variability. Shorebird populations and feeding activity within pre-spill range of natural variability.

Reference	Inshore resource type	Segment / Location	Environmental Sensitivities and Beneficial Uses ²	Potential impact of condensate ³ on sensitive resource / beneficial use	Protection priority (Low, Medium High) ⁴	Temporal / seasonal implications	Onshore response strategies for a CONDENSATE spill emanating from Longtom-5											Performance Measures		Monitoring and surveillance								
							Deflection	Monitoring and natural dispersion	Manual cleanup	Absorbent material	Mechanical debris and sediment removal	Washing (deluge, high/low pressure, hot/ambient water)	Sandblasting / steam cleaning	Vacuum recovery	Chemicals e.g. dispersants ⁵	Bioremediation	Vegetation removal	Hazing to deter wildlife	Objectives	Standard	Measurement criteria / key indicators for monitoring	Means of monitoring & surveillance	Termination criteria ⁶					
Longtom EP, OSRA maps	5. Sandy beach and dunes	Full extent of East Gippsland coastline between intertidal rocky shores. Conference Point and Cape Howe Marine National Park, Betka Beach, Secret Beach, Ninety Mile Beach, Point Hicks Marine National Park, Tamboon Inlet Estuary (intermittently open), Sydenham Inlet Estuary (intermittently open), Yeerung River Estuary (intermittently open), Salmon Beach, Ricardo Beach, Mots Beach, Snowy River Estuary (intermittently open), Bunga River Estuary (intermittently open), Lakes Entrance, Gippsland Lakes Ramsar Site.	Shorebird/Seabird Roosting Site. Shorebird / seabird colony (roosting, nesting and/ or feeding). Tern nesting site. Hooded Plover nesting site (near Lake Reeve). Australian Fur-seals resting site and Cape Conran. Ecosystem protection - Largely unmodified ecosystem. Primary contact recreation. Secondary contact recreation. Aesthetic enjoyment.	Changes to biochemical composition of water column, e.g. chemical and biological oxygen demand ¹³ . Impacts to the marine community including: - Oiling and contamination of nearby offshore islands, coastal reefs and intertidal ecosystems - Oiling of seabirds ³ - Ingestion by seabirds, during feeding or preening, leading to poisoning - Pathological effects to fish larvae. ¹² - Seepage of oily residues may impact infauna. Loss of food source - of particular importance for migratory shorebirds and seabirds. Unacceptable levels of taint or hydrocarbon concentrations in fish, crustacean and molluscs for human consumption. Disruption to primary and secondary contact recreation activities e.g. diving, snorkeling, fishing, and aesthetic enjoyment.	1. Human health and safety 2. Habitat and cultural resources 3. Rare and/or endangered flora and fauna High	Consider migratory bird patterns and beach nesting birds breeding in summer. Australian fur seals are mating and pupping in summer.	Viable for targeted protection of particularly sensitive sites e.g. hooded plover nesting sites. Otherwise, generally not recommended.	PREFERRED RESPONSE STRATEGY Strengths Low density of biological populations. Weakness Hydrocarbon may penetrate coarse grained sand rapidly up to 30cm. Public areas make exclusion difficult. Perception of lack of response.	Viable Strengths Effective cleanup and readily accessible. Weakness Re-working of hydrocarbon on high energy beaches.	Viable Polypropylene snare mops and booms for absorbing and snaring semi-solid weathered oil residues (floating waxy flakes of paraffin residues). Strength Removes hydrocarbon from the environment. Weakness Potential to increase physical disturbance associated with deployment of booms and traffic. Access may be limited and dangerous. Generates additional waste.	Viable Large volumes can be removed. Weakness Spread of contaminated material by vehicles and poor waste management. Consider siting of waste collection and vehicle refueling. Impact on sensitive environment behind beach e.g. dunes and lagoons. Not suitable for soft sandy beaches.	Deluge - Viable Strengths Removes hydrocarbon from the immediate wash zone. Weakness High pressure will wash away sand. Unlikely that oil can be recovered. Oil may be removed from beach but re-surface elsewhere.	Not recommended. Condensate residues onshore are unlikely to cause harm to wildlife.	Viable Strengths Removes hydrocarbon from the environment. Weakness Non-specific i.e. likely to capture large volumes of sand.	Not recommended. Strengths Helps to break down hydrocarbon. Weakness Reduces effectiveness of deflection techniques. Exposes inshore marine organisms to toxic components of entrained hydrocarbons and dispersant.	Viable Strengths Removes hydrocarbon from the environment. Weakness May require large volumes of material to be collected and relocated to a suitable impervious site. If bioremediation is in-situ, exclusion of public may be problematic. Oil is mobile and may impact other areas if refloated. Effectiveness is weather dependent - May leach after rain.	Viable Strengths Removes hydrocarbon from the environment. Weakness Interference with sand stability.	Not recommended. Strengths Can reduce direct wildlife contact with condensate / residues. Weakness Distress caused to wildlife. Condensate residues onshore are unlikely to cause harm to wildlife.	Natural physical and biological degradation of split condensate to a concentration below the trigger levels for TPH of 7 µg/L (ANZECC Water Quality Guidelines) ³ or a point to which no visible oil or waxy residue is detectable on sandy beaches. Minimise spread of contamination and beach disturbance.	ANZECC Water Quality Guidelines ³ .	Hydrocarbon concentration in water along coastline.	Sampling and analysis of TPH concentration in water within the EMBA sites as per Water Quality Monitoring Program (refer to OSMP for further details).	When hydrocarbons in water samples are below ANZECC Water Quality Guideline trigger value for TPH ⁴ (7 µg/L).					
																								No visible hydrocarbon sheen on water or on sandy beaches.	Visual monitoring of hydrocarbon sheen on water in accordance with ITOFF Technical information papers ⁷ and on shore in accordance with Shoreline Assessment Field Guide.	Visual aerial / vessel / land based inspection of sandy beaches for evidence of hydrocarbon contamination. Percentage surface area of sandy beach covered with condensate residue. Thickness of hydrocarbon above and below sand surface (include any subsurface lens).	Visual aerial / vessel / land based surveillance.	No visible hydrocarbon sheen along coastline. No visible hydrocarbon debris on sandy beaches.
																								Assessment of impacts to shorebird feeding habits attributable to spill. Minimal disturbance of shorebird feeding habits and nesting success.	Stage 1: TPH < 7 µg/L in water column or visible presence of waxy flakes / oil on sandy beaches. Stage 2: Baseline condition benchmarked post-spill pre-impact (only if Stage 1 exceeded)	Comparison of bird feeding / roosting and nesting habitats from post spill-pre-impact surveys, with spill affected surveys (only if stage 1 physical / chemical trigger values are exceeded).	Field survey of diversity, abundance and foraging ecology of shorebirds, nest success (if correct season).	Shorebird populations, feeding activity and nest occupancy within pre-spill range of natural variability.
																								No hydrocarbons attributable to condensate spill detected in fish.	Stage 1: TPH in water in fisheries area < 7 µg/L. Stage 2: Comparison of histopathological data of hydrocarbon concentrations in fish from impact areas to control sites or acceptable global concentrations ¹⁵ .	Concentration of hydrocarbons in fish (wet weight) ¹⁰ .	Histopathological analysis of fish from impact sites ¹⁰	No hydrocarbons in fish attributable to condensate spill. Concentration of hydrocarbon in fish do not exceed pre-impact concentrations or acceptable global concentrations.

Reference	Inshore resource type	Segment / Location	Environmental Sensitivities and Beneficial Uses ¹	Potential impact of condensate ² on sensitive resource / beneficial use	Protection priority (Low, Medium High) ⁴	Temporal / seasonal implications	Onshore response strategies for a CONDENSATE spill emanating from Longtom-5											Performance Measures		Monitoring and surveillance			
							Deflection	Monitoring and natural dispersion	Manual cleanup	Absorbent material	Mechanical debris and sediment removal	Washing (deluge, high/low pressure, hot/ambient water)	Sandblasting / steam cleaning	Vacuum recovery	Chemicals e.g. dispersants ⁵	Bioremediation	Vegetation removal	Hazing to deter wildlife	Objectives	Standard	Measurement criteria / key indicators for monitoring	Means of monitoring & surveillance	Termination criteria ⁶
OSRA maps	7. National, State, Regional or Unknown Coastal Sites of Geological Significance	Conference Point, Gabo Island, Tullaberga Island, Inside Mallacoota Inlet, Sandpatch Point, Rame Head, Point Hicks, Clinton Rocks, Cloke Rocks, Pearl Point, Dock Inlet, Yeerung River Estuary, Cape Conran, Jackson Beach, Motts Beach, Snowy River Estuary, Lake Tyers.	Coastal rock formations. Non-indigenous cultural and spiritual values. Aesthetic enjoyment.	Visual impact.	1. Human health and safety 2. Habitat and cultural resources Low	n/a	Not recommended	PREFERRED RESPONSE STRATEGY Strengths No additional disturbance to sites of geological significance. Weakness Extended duration of visual impact. Perception of lack of response.	Viability Reduces duration of visual impact.	Viability Reduces duration of visual impact.	Not recommended. Condensate residues onshore are unlikely to cause harm to wildlife.	Viability Reduces duration of visual impact. Strengths Removes hydrocarbon from the immediate wash zone. Weakness Potential for damage to sites of geological significance. Unlikely to recover condensate residue.	Not recommended. Removes hydrocarbon from the environment.	Not recommended. Removes hydrocarbon from the environment.	Not recommended. Condensate residues onshore are unlikely to cause harm to wildlife.	Not recommended	n/a	Not recommended	Minimise remobilisation of hydrocarbon from exposed cliff faces at the waterline. Natural physical and biological degradation of spill condensate to a concentration below the trigger levels for TPH of 7 µg/L (ANZECC Water Quality Guidelines) ³	ANZECC Water Quality Guidelines ³ .	Hydrocarbon concentration in water around sites of significance.	Sampling and analysis of TPH concentration in water within the EMBA sites as per Water Quality Monitoring Program (refer OSMP for further details).	When hydrocarbons in water samples are below ANZECC Water Quality Guideline trigger value for TPH ³ (7 µg/L).
OSRA maps	8. Mangroves	Does not occur in EMBA as per OSRA maps.	Estuarine fish habitat. Vegetation. Ecosystem protection - Largely unmodified ecosystem. Secondary contact recreation. Aesthetic enjoyment.	Potential for promotion of morbidity, acute or chronic pathology or mortality of marine organisms due to: - Oiling of intertidal and littoral zone species. - Inhalation of hydrocarbon vapours by marine mammals. - Oiling of avifauna plumage. - Temporary changes to biochemical composition of water column. e.g. chemical and biological oxygen demand. (Volkman, Miller, Revill and Connell, 1994). Loss of fish nursery habitat. Loss of food source - of particular importance for migratory shorebirds and seabirds. Disruption to secondary contact recreation activities.	Not applicable as habitat type does not occur in EMBA.	Consider migratory bird patterns and beach nesting birds breeding in summer. Determine whether inlets are open (can be "boomed off") or closed (no risk).	Boom off entrance to inlets where possible	Preferred Strengths Causes least additional damage to most important marine habitat. Weakness Oil may persist for extended period (e.g. 1 year). Cleanup may do more Weakness than good.	Viability Removes debris and hydrocarbon from the environment.	Viability Removes hydrocarbon from the environment.	Not recommended	Preferred Strengths Removes hydrocarbon from the immediate wash zone. Weakness Unable to recover hydrocarbon / wash water. Dislodges sessile fauna and other marine organisms on rocky substrates.	Viability Removes hydrocarbon from the immediate blast zone. Weakness Dislodges sessile fauna and other marine organisms. Spreads oil into the water column.	Viability Removes hydrocarbon from the environment.	Viability Helps to break down oil. Weakness Reduces effectiveness of containment and recovery techniques. Exposes inshore marine organisms and mangroves to toxic components of entrained hydrocarbons and dispersant.	Not recommended	Not recommended	Not applicable as habitat type does not occur in EMBA.	Not applicable as habitat type does not occur in EMBA.	Not applicable as habitat type does not occur in EMBA.	Not applicable as habitat type does not occur in EMBA.	Not applicable as habitat type does not occur in EMBA.	
OSRA maps	9. Sheltered intertidal flats	Does not occur in EMBA as per OSRA maps.	Estuarine fish habitat. Shorebird/seabird roosting feeding sites. Ecosystem protection - Largely unmodified ecosystem.	Potential for promotion of morbidity, acute or chronic pathology or mortality of marine organisms due to: - Oiling of intertidal and littoral zone species. - Inhalation of hydrocarbon vapours by marine mammals. - Oiling of avifauna plumage. - Temporary changes to biochemical composition of water column. e.g. chemical and biological oxygen demand. (Volkman, Miller, Revill and Connell, 1994). Loss of fish nursery habitat. Loss of food source - of particular importance for migratory shorebirds and seabirds.	Not applicable as habitat type does not occur in EMBA.	Consider migratory bird patterns and beach nesting birds breeding in summer. Determine whether inlets are open (can be "boomed off") or closed (no risk).	Boom off entrance to inlets where possible	Viability Avoids dealing with accessibility issues and additional disturbance infauna habitat. Weakness Low wave action. Oil may persist for long periods.	Viability Removes debris and hydrocarbon from the environment.	Viability Removes hydrocarbon from the environment.	Not recommended	Not recommended	Not recommended	Viability Removes hydrocarbon from the environment.	Viability Helps to break down oil. Weakness Reduces effectiveness of containment and recovery techniques. Exposes inshore marine organisms to toxic components of entrained hydrocarbons and dispersant.	Not recommended	Not recommended	Deploy vessels / aircraft to deter wildlife from EMBA (only on specialist ecological advice). Strengths Can reduce direct wildlife contact with condensate / residues. Weakness Distress caused to wildlife.	Not applicable as habitat type does not occur in EMBA.	Not applicable as habitat type does not occur in EMBA.	Not applicable as habitat type does not occur in EMBA.	Not applicable as habitat type does not occur in EMBA.	
Longtom EP National Native Title Tribunal	10. Native Title held by the Gunaikurnai people	Native Title VCD2010/001 extends 200 metres offshore along much of the coastline between Lakes Entrance and Marlo.	Indigenous culture and spiritual values. The Native Title determination area covers approximately 45,000 hectares extending from west Gippsland near Warragul, east to the Snowy River and includes 200 metres of offshore sea territory.	Loss of amenity and visual impact.	2. Habitat and cultural resources Medium	n/a	Viable for specific areas only.	PREFERRED RESPONSE STRATEGY Strengths Wave reflections can help to keep oil offshore. Weakness Perception of lack of response.	Not recommended	Not recommended	Not recommended	Not recommended	Not recommended	Not recommended	Not recommended	Not recommended	Not applicable	Consult with relevant indigenous communities.	Consultation undertaken.	Consultation with First Nations communities (GLaWAC).	Evidence of consultation.	Evidence of consultation.	

1 EP Selection of response strategy will be determined by conditions at the time.
 2 SEPP WoV (State Environment Protection Policy - Waters of Victoria) Table 1
 Beneficial uses for Marine and Estuarine "Open Coasts" (Refer to SEPP WoV Schedule F3 for Gippsland Lakes)
 Ecosystem protection - Largely unmodified ecosystem.
 Primary contact recreation - e.g. swimming, beaches, kayaking, recreational snorkeling / diving.
 Secondary contact recreation e.g. Sailing, fishing
 Aesthetic enjoyment e.g. Walking tracks, campsites, boat ramps, dive sites.
 Indigenous culture and spiritual values
 Non-indigenous cultural and spiritual values
 Aquaculture
 Industrial and commercial use e.g. Harbours and jetties, commercial fishing.
 Fish, crustacean and molluscs for human consumption
 3 Gas condensate toxicity range (LC₅₀) for marine organisms (Source: ANZECC Table 8.3.24):

Fish (n=3)	Not available
Crustaceans (n=8)	0.5-0.6 mg/L
Molluscs (n=1)	Not available
Annelids (n=6)	Not available
Algae (n=6)	10.6-11.5 mg/L

Reference	Inshore resource type	Segment / Location	Environmental Sensitivities and Beneficial Uses ⁵	Potential impact of condensate ³ on sensitive resource / beneficial use	Protection priority (Low, Medium High) ⁴	Temporal / seasonal implications	Onshore response strategies for a CONDENSATE spill emanating from Longtom-5											Performance Measures		Monitoring and surveillance		
							Deflection	Monitoring and natural dispersion	Manual cleanup	Absorbent material	Mechanical debris and sediment removal	Washing (deluge, high/low pressure, hot/ambient water)	Sandblasting / steam cleaning	Vacuum recovery	Chemicals e.g. dispersants ⁶	Bioremediation	Vegetation removal	Hazing to deter wildlife	Objectives	Standard	Measurement criteria / key indicators for monitoring	Means of monitoring & surveillance

The low reliability trigger value for condensate can be calculated by applying an Assessment Factor (AF) of 100 to the lowest acute figure outlined above i.e. for crustaceans. Once the AF is applied, the trigger value for condensate is 0.005 milligrams per litre. Dissolved aromatic dosage used in the modelling and their potential level of impact to sensitive species (Source: APASA Table A).

Trigger value for dissolved aromatic concentrations for a continuous 96 hour exposure ppb (mg/L)	Equivalent dosage of dissolved aromatics (ppb.hrs)	Range of sensitive species potentially impacted from acute exposure	Reported zones
6 (0.006)	576	Sensitive species (99th percentile)	Low exposure
50 (0.05)	4,800	Average species(95th percentile)	Moderate exposure
400 (0.4)	38,400	Tolerant species(50th percentile)	High exposure

Estimates for the minimal thickness of oil that will result in harm to seabirds through ingestion from preening of contaminated feathers, or the loss of thermal protection of their feathers, has been estimated by different researchers at 10 µm (French 2000) to 25 µm (Kroops et al., 2004). Refer to APASA Report for references.

Longtom condensate contains 61.5% volatiles, 35.5% semi- to low volatiles and approximately 3% persistent hydrocarbons. Due to the low percentage of persistent hydrocarbons the Longtom-4 condensate is considered to be a non-persistent oil.

Condensate residues after one day weathering at sea are estimated to be about 3% by volume and would be a semi-solid sticky waxy residue with no acute mammalian toxicity (GESAMP Classification and Hazard Profile of Paraffin Wax (2010) Annex 7).

4 Decisions on protection priorities at specific geographic locations need to be based on OSTM and the specific conditions at the time.

5 Corexit 9527 is a water-dilutable concentrate with an LC₅₀ range of >100-1000 mg/L (Source: ANZECC Table 8.3.25)

This includes a "moderate reliability" marine trigger value of 1100ug/L with 95% species protection.

6 Once any operation has been shown to be ineffective, likely to cause unacceptable additional damage to environmental or economic resources, or if the costs far exceed any possible benefits, it should be stopped (Source: ITOPF Response Strategies).

7 ITOPF (2011/2012) Aerial Observation of Marine Spills, Technical Information Papers 1, 6 and 14

8 NOAA (2001) Technical Memorandum NOS OR&R 9 Guidance on Sensory Testing and Monitoring of Seafood for Presence of Petroleum Taint Following an Oil Spill, Seattle, Washington

9 ANZECC (2000) Water Quality Guidelines s. 8.3.5.3 Sampling, analysis and interpretation

10 Paasivirta, J., Herzsich, R., Lahtipera, M., Pellinen, J. and Sinkkonen, S. (1981) Oil residues in Baltic sediment mussel and fish. Development of the analysis method. *Chemosphere*. 10, 919-928.

11 ERIN Environmental Resources Information Network <http://www.environment.gov.au/coasts/mpa/southeast/beagle/pubs/southeast-beagle-map.pdf>

12 Ecos Consulting (Aust) Pty Ltd (2001) National Oceans Office South East Regional Marine Plan – Impacts on the Natural System Chapter 4, Impacts of Petroleum

13 Volkman, J.K., Miller, G.J., Revill, A.T. and Connell, D.W., (1994) 'Oil Spills'. In Swan, J.M., Neff, J.M. and Young, P.C., (Eds.), Environmental implications of offshore oil and gas development in Australia – the findings of an independent scientific review, pp 509-695; Australian Petroleum Exploration Association, Sydney.

14 The Australian Whale Sanctuary includes all Commonwealth waters from the three nautical mile state waters limit out to the boundary of the Exclusive Economic Zone (i.e. out to 200 nautical miles and further in some places).

15 Government of British Columbia (1993) Ambient Water Quality Criteria for Polycyclic Aromatic Hydrocarbons (PAHs) accessed at http://www.env.gov.bc.ca/wat/wq/BCguidelines/pahs/pahs_over.html#foc on 9 June 2012 (in the absence of any Australian or international standard for hydrocarbon in fish.)

16 Protection booming of Lakes Entrance mouth not viable due to tidal flows of >4 knots. Priority for Lakes Entrance is to prevent or minimise oil entering Cunningham Arm and North Arm.

References: **Australian and New Zealand Guidelines for Fresh and Marine Water Quality (2000) (the ANZECC Guidelines)**
National Plan for maritime environmental emergencies 2020 (NatPlan)
State Environment Protection Policy (Waters of Victoria) (Victoria Government Gazette No. S 107 4 June 2003) (SEPP WoV)

Reference / Source	Offshore Resource type	Segment / Location	Environmental Sensitivities and Beneficial Uses ²	Potential impact of diesel ³ on sensitive resource / beneficial use	Protection Priority (Low, Medium High) ⁴	Temporal / seasonal implications	Offshore response strategies for a MARINE DIESEL OIL (MDO) spill emanating from Longtom-5							Performance Measures		Monitoring and surveillance options		
							Exclusion zone	Hazing to deter wildlife	Monitoring and natural dispersion	Physical / mechanical agitation	Containment and recovery	Chemical treatment, e.g. Dispersant application (Corexit 9527 ⁵)	In situ burning	Objectives	Standard	Measurement criteria / key indicators for monitoring	Means of monitoring and surveillance	Termination criteria ⁵
Longtom EP, OSRA maps	1. Open marine environment	Sea surface oiling: Stochastic modelling shows moderate oiling 10 g/m ² (~10 µm thickness) confined to within 6 km of the release location. Predicted zones of light oiling 1 g/m ² (~1 µm thickness) remained within the Gippsland basin extending ~50 km from the release location however not entering State Waters. Receptors predicted to be exposed include Australian Whale Sanctuary ¹⁴ KEF Upwelling East of Eden Oil and gas platforms where Australian Fur-seals haul-out. Dissolved aromatics Stochastic modelling shows that exposure to even low levels of dissolved hydrocarbons (>6 ppb instantaneous) in the 0-10 m layer is extremely unlikely.	Pelagic ecosystem. Marine species including marine mammals (cetaceans, seals), marine reptiles (turtles), fish, plankton, seabirds (including penguins) etc., some of which are protected under the EPBC Act 1999 or Victorian FFG Act 1988. Ecosystem protection - Largely unmodified ecosystem. Primary contact recreation. Secondary contact recreation. Aquaculture. Fish, crustacean and molluscs for human consumption.	Changes to biochemical composition of water column, e.g. chemical and biological oxygen demand ¹³ . Impacts to the marine community including: - Oiling and contamination of nearby offshore islands, coastal reefs and intertidal ecosystems - Oiling of seabirds - Ingestion by seabirds, during feeding or preening, leading to poisoning - Pathological effects to fish larvae. ¹² Interference with primary and secondary contact recreation activities such as swimming, beaches, kayaking, recreational snorkeling / diving, sailing, fishing. Unacceptable levels of taint or hydrocarbon concentrations in fish, crustacean and molluscs for human consumption.	1. Human health and safety 2. Habitat and cultural resources 3. Rare and / or endangered flora and fauna. Medium	Consider whale migration patterns - Southern Right and Humpback whales pass through the area during winter and spring. - Australian fur seals are mating and pupping in summer.	Establish Exclusion zone around spill area using notice to Mariners and communications with existing stakeholder contacts.	Viable Deploy vessels / aircraft to deter wildlife from EMBA (only on specialist ecological advice). Strengths Can reduce direct wildlife contact with condensate / residues. Weakness Distress caused to wildlife.	PREFERRED RESPONSE STRATEGY Strengths Avoids the release of additional chemicals to the environment. No risk to personnel. Weakness Perception of lack of response.	Viable for small spills only. Constraints Sea state and rapid spreadability of diesel. Strengths Increases evaporation of diesel and dilution in the water column. Reduces likelihood of diesel contact on shoreline. Weakness Remaining diesel gets entrained in water column and increases exposure of fish to toxicants.	Not recommended. Constraints Sea state and rapid spreadability of diesel. Strengths Removes hydrocarbon from the environment. Weakness Not very efficient at capturing diesel for recovery. Labour intensive and towing large booms between vessels in open ocean presents its own safety risks.	Not recommended for diesel. Constraints Limited time window for use. Diesel is of low viscosity so the dispersant tends to pass through into the water rather than staying 'resident' with the oil to allow the surfactant to work. Strengths Quick to activate and can be used in high seas. Increases the surface area to volume of hydrocarbon to enhance natural degradation. Reduces the impact of leaving the oil to recover naturally, particularly where physical containment and recovery is unlikely to effectively mitigate spill impacts. Weakness Difficult to get the correct dispersant:oil ratio for diesel without over dosing. Exposes pelagic and benthic organisms to toxic components of entrained hydrocarbons and dispersant. Diesel will eventually evaporate and / or degrade without intervention.	Not viable as no specialist equipment available.	Natural physical and biological degradation of spill diesel to a concentration below the trigger levels for TPH of 7 µg/L (ANZECC Water Quality Guidelines) ³	ANZECC Water Quality Guidelines Table 8.3.24. Water Quality Monitoring Program (refer OSMP for further details).	Records of water quality sampling and analysis for TPH entrained in water column.	Sampling and analysis of TPH concentration in the water column within the EMBA as per Water Quality Monitoring Program.	When hydrocarbons in water samples are below ANZECC Water Quality Guideline trigger value for TPH ³ (7 µg/L).
														No visible hydrocarbon sheen.	Visual monitoring of hydrocarbon sheen on water in accordance with ITOFF Technical information papers ⁷ .	Thickness of hydrocarbon on water surface and surface area of sheen as noted in visual surveillance records.	Aerial / Vessel visual surveillance.	No visible hydrocarbon sheen.
Longtom EP, OSRA maps	2. Seabed	Within Gippsland basin	Benthic communities. Bottom-dwelling fish, crustacean and molluscs for human consumption.	Changes to biochemical composition of water column, e.g. chemical and biological oxygen demand ¹³ . Impacts to the marine community including: - Pathological effects to fish larvae. ¹² - Oiling of benthic communities. Unacceptable levels of taint or hydrocarbon concentrations in fish, crustacean and molluscs for human consumption.	1. Human health and safety 2. Habitat and cultural resources Low	n/a	Establish Exclusion zone around spill area using notice to Mariners and communications with existing stakeholder contacts.	Not applicable.	As above	As above	As above	As above	Not viable as no specialist equipment available.	Natural physical and biological degradation of spill diesel to a concentration below the trigger levels for TPH of 7 µg/L (ANZECC Water Quality Guidelines) ³	ANZECC Water Quality Guidelines Table 8.3.24. Water Quality Monitoring Program (refer OSMP for further details).	Records of water quality sampling and analysis for TPH entrained in water column.	Sampling and analysis of TPH concentration in the water column within the EMBA as per Water Quality Monitoring Program.	When hydrocarbons in water samples are below ANZECC Water Quality Guideline trigger value for TPH ³ (7 µg/L).
Longtom EP, OSRA maps	3. Subtidal rocky reefs	Bastion Point, Quarry Beach, Little Rame Head, Long Reef, Wingan Point, The Skerries, Rame Head, Petrel Point, Thurra River, Point Hicks Marine National Park, Pearl Point, Yeerung River Estuary (Intermittently open), Cape Conran (East Cape, Cowrie Bay, Flat Rocks), Beware Reef, Point Ricardo, Ricardo Beach.	Fish habitat, seabird feeding sites. Ecosystem protection - Largely unmodified ecosystem. Primary contact recreation. Secondary contact recreation. Aesthetic enjoyment.	Changes to biochemical composition of water column, e.g. chemical and biological oxygen demand ¹³ . Impacts to the marine community including: - Oiling and contamination of nearby offshore islands, coastal reefs and intertidal ecosystems - Oiling of seabirds - Ingestion by seabirds, during feeding or preening, leading to poisoning - Pathological effects to fish larvae. ¹² Interference with secondary contact recreation activities such as sailing, fishing and aesthetic enjoyment.	1. Human health and safety 2. Habitat and cultural resources 3. Rare and/or endangered flora and fauna 5. Amenity High	Consider marine mammal, seabird and shorebird migratory patterns.	Establish Exclusion zone around spill area using notice to Mariners and communications with existing stakeholder contacts.	Not applicable.	PREFERRED RESPONSE STRATEGY Strengths Avoids dispersing hydrocarbon into the water column in the proximity of the reef. Weakness Perception of lack of response.	Viable for small spills only. Constraints Sea state and rapid spreadability of diesel. Strengths Reduces hydrocarbon reaching the shoreline. Weakness Disperses hydrocarbon into the water column in the proximity of the reef. Vessel activity could impact reef structure and dynamics.	Viable but limited effectiveness with diesel. Constraints Sea state and rapid spreadability of diesel. Strengths Removes hydrocarbon from the environment and reduces hydrocarbon reaching the shoreline. Weakness Disperses hydrocarbon into the water column in the proximity of the reef. Cleanup vessel activity could impact reef structure and dynamics.	Not recommended in shallow water over reef. Weakness Exposes pelagic, benthic and reef dwelling organisms to toxic components of entrained hydrocarbons and dispersant. Reduces effectiveness of inshore deflection techniques.	Not viable as no specialist equipment available.	Natural physical and biological degradation of spill diesel to a concentration below the trigger levels for TPH of 7 µg/L (ANZECC Water Quality Guidelines) ³	ANZECC Water Quality Guidelines ³ .	Hydrocarbon concentration entrained in water column above reef.	Sampling and analysis of diesel or surrogate TPH concentration in the water column within the EMBA and at nominated control sites as per Water Quality Monitoring Program (refer OSMP for further details).	When hydrocarbons in water samples are below ANZECC Water Quality Guideline trigger value for TPH ³ (7 µg/L).
										No visible hydrocarbon sheen.	Visual monitoring of hydrocarbon sheen on water in accordance with ITOFF Technical information papers ⁷ .	Thickness of hydrocarbon on water surface and surface area of sheen as noted in visual surveillance records.	Aerial / Vessel visual surveillance.	No visible hydrocarbon sheen.				
										Assessment of impacts to flora and fauna populations of subtidal rocky reefs attributable to spill.	Stage 1: TPH in water in proximity to the reef < 7 µg/L. Stage 2: Baseline condition benchmarked post-spill pre-impact survey with spill affected surveys (only if stage 1 physical / chemical trigger values are exceeded).	Comparison between flora and fauna populations of subtidal rocky reefs from post spill-pre-impact survey with spill affected surveys (only if stage 1 physical / chemical trigger values are exceeded).	Quadrat surveys in EMBA.	Flora and fauna populations of subtidal rocky reefs within pre-spill range of natural variability.				
Longtom EP	4. Shipwrecks.	Shipwrecks: Beware Reef Marine Sanctuary: - SS Ridge Park, - SS Auckland, - Albert San. Point Hicks Marine National Park: - SS Kerangie, - SS Saros - SS Federal. Seaspray - P.S. Paynesville.	Artificial reef - marine habitat. Non-indigenous cultural heritage values.	Changes to biochemical composition of water column, e.g. chemical and biological oxygen demand ¹³ . Impacts to the marine community including: - Oiling of seabirds - Ingestion by seabirds, during feeding or preening, leading to poisoning - Pathological effects to fish larvae. ¹² Interference with primary and secondary contact recreation activities such as diving, sailing, fishing.	2. Habitat and cultural resources. High	As per "Subtidal reefs"	Establish Exclusion zone around spill area using notice to Mariners and communications with existing stakeholder contacts.	Not applicable.	As per "Subtidal reefs"	As per "Subtidal reefs"	As per "Subtidal reefs"	As per "Subtidal reefs"	Not viable as no specialist equipment available.	No physical disturbance of shipwrecks.	Heritage Act 1995 (Vic).	Consultation with Heritage Victoria to confirm location of shipwrecks. Strict avoidance of shipwrecks by spill response vessel activity.	Daily review of spill response vessel activity plans and records.	Cessation of spill response vessel activity.
														No visible hydrocarbon sheen in proximity of shipwrecks.	Visual monitoring of hydrocarbon sheen on water in accordance with ITOFF Technical information papers ⁷ .	Visual surveillance of hydrocarbon sheen in location of known shipwrecks.	Review of Aerial / Vessel visual surveillance records against location of known shipwrecks.	No visible hydrocarbon sheen in proximity of shipwrecks.

Reference / Source	Offshore Resource type	Segment / Location	Environmental Sensitivities and Beneficial Uses ²	Potential impact of diesel ³ on sensitive resource / beneficial use	Protection Priority (Low, Medium High) ⁴	Temporal / seasonal implications	Offshore response strategies for a MARINE DIESEL OIL (MDO) spill emanating from Longtom-5							Performance Measures		Monitoring and surveillance options		
							Exclusion zone	Hazing to deter wildlife	Monitoring and natural dispersion	Physical / mechanical agitation	Containment and recovery	Chemical treatment, e.g. Dispersant application (Corexit 9527 ²)	In situ burning	Objectives	Standard	Measurement criteria / key indicators for monitoring	Means of monitoring and surveillance	Termination criteria ⁵
		- Trinculo, - Unidentified wreck 7542 located 22 miles southeast of Seaspray.												Assessment of impacts to flora and fauna populations of artificial reefs attributable to spill.	Stage 1: TPH in water in proximity to the reef < 7 µg/L. Stage 2: Baseline condition benchmarked post-spill pre-impact (only if Stage 1 exceeded)	Comparison between flora and fauna populations of artificial reefs from post spill-pre-impact survey with spill affected surveys (only if stage 1 physical / chemical trigger values are exceeded).	Quadrat surveys in EMBA.	Flora and fauna populations of artificial reefs within pre-spill range of natural variability.
Longtom EP	5. Fisheries: Southern shark (SESSF - Shark Hook and Shark Gillnet Sectors)	Out to continental shelf, depth to 2,000 m.	Fish for human consumption. Industrial and commercial use.	Changes to biochemical composition of water column, e.g. chemical and biological oxygen demand ¹³ . Impacts to the marine community including: - Pathological effects to shark larvae. ¹² Unacceptable levels of taint or hydrocarbon concentrations in fish for human consumption. Disruption to commercial fishing activities.	1. Human health and safety 2. Habitat and cultural resources. 4. Commercial resources. High	As per "Open Marine Environment"	Establish Exclusion zone around spill area using notice to Mariners and communications with existing stakeholder contacts.	Not applicable.	As per "Open Marine Environment"	As per "Open Marine Environment"	As per "Open Marine Environment"	As per "Open Marine Environment"	Not viable as no specialist equipment available.	No hydrocarbons attributable to spill detected in fish.	Stage 1: TPH in water in fisheries area < 7 µg/L. Stage 2: Comparison of histopathological data of hydrocarbon concentrations in fish from impact areas to acceptable global concentrations ¹⁵ .	Concentration of hydrocarbons in fish (wet weight) ¹⁰ (only if stage 1 physical / chemical trigger values are exceeded).	Histopathological analysis of fish from impact sites ¹⁰ .	No hydrocarbons in fish attributable to diesel spill. Concentration of hydrocarbon in fish below acceptable global concentrations.
													Natural physical and biological degradation of spill diesel to a concentration below the trigger levels for TPH of 7 µg/L (ANZECC Water Quality Guidelines) ³	ANZECC Water Quality Guidelines Table 8.3.24. Water Quality Monitoring Program (refer OSMP for further details).	Records of water quality sampling and analysis for TPH entrained in water column.	Sampling and analysis of TPH concentration in the water column within the EMBA as per Water Quality Monitoring Program.	When hydrocarbons in water samples are below ANZECC Water Quality Guideline trigger value for TPH ³ (7 µg/L).	
													No visible hydrocarbon sheen.	Visual monitoring of hydrocarbon sheen on water in accordance with ITOPF Technical information papers ⁷ .	Thickness of hydrocarbon on water surface and surface area of sheen as noted in visual surveillance records.	Aerial / Vessel visual surveillance.	No visible hydrocarbon sheen.	
Longtom EP	6. Fisheries: Southeast fishery (SESSF - Commonwealth Trawl Sector)	Out to continental shelf, depth to 200 m (generally).	Fish for human consumption. Industrial and commercial use.	Changes to biochemical composition of water column, e.g. chemical and biological oxygen demand ¹³ . Impacts to the marine community including: - Pathological effects to fish larvae. ¹² Unacceptable levels of taint or hydrocarbon concentrations in fish for human consumption. Disruption to commercial fishing activities.	1. Human health and safety 2. Habitat and cultural resources. 4. Commercial resources. High	As per "Open Marine Environment"	Establish Exclusion zone around spill area using notice to Mariners and communications with existing stakeholder contacts.	Not applicable.	As per "Open Marine Environment"	As per "Open Marine Environment"	As per "Open Marine Environment"	As per "Open Marine Environment"	Not viable as no specialist equipment available.	As for "Southern shark".	As for "Southern shark".	As for "Southern shark".	As for "Southern shark".	As for "Southern shark".
Longtom EP	7. Fisheries: Scallop	Inshore, 20 to 50 m water depth.	Fish, crustacean and molluscs for human consumption. Industrial and commercial use.	Changes to biochemical composition of water column, e.g. chemical and biological oxygen demand ¹³ . Impacts to the marine community including: - Oiling and contamination of benthic communities. - Pathological effects to scallop larvae. ¹² Unacceptable levels of taint or hydrocarbon concentrations in fish, crustacean and molluscs for human consumption. Disruption to commercial fishing activities.	1. Human health and safety 2. Habitat and cultural resources. 4. Commercial resources. High	Scallop spawning occurs early spring.	Establish Exclusion zone around spill area using notice to Mariners and communications with existing stakeholder contacts.	Not applicable.	As per "Open Marine Environment"	As per "Open Marine Environment"	As per "Open Marine Environment"	As per "Open Marine Environment"	Not viable as no specialist equipment available.	No hydrocarbons attributable to diesel spill detected in scallops.	Stage 1: TPH in water in fisheries area < 7 µg/L. Stage 2: Comparison of histopathological data of hydrocarbon concentrations in scallops from impact areas to nominated control sites ¹⁰ .	Concentration of hydrocarbons in scallops (wet weight) ¹⁰ (only if stage 1 physical / chemical trigger values are exceeded).	Histopathological analysis of scallops from impact sites ¹⁰ .	No hydrocarbons in scallops attributable to diesel spill.
													Natural physical and biological degradation of spill diesel to a concentration below the trigger levels for TPH of 7 µg/L (ANZECC Water Quality Guidelines) ³	ANZECC Water Quality Guidelines Table 8.3.24. Water Quality Monitoring Program (refer OSMP for further details).	Records of water quality sampling and analysis for TPH entrained in water column.	Sampling and analysis of TPH concentration in the water column within the EMBA as per Water Quality Monitoring Program.	When hydrocarbons in water samples are below ANZECC Water Quality Guideline trigger value for TPH ³ (7 µg/L).	
													No visible hydrocarbon sheen.	Visual monitoring of hydrocarbon sheen on water in accordance with ITOPF Technical information papers ⁷ .	Thickness of hydrocarbon on water surface and surface area of sheen as noted in visual surveillance records.	Aerial / Vessel visual surveillance.	No visible hydrocarbon sheen.	

Reference / Source	Offshore Resource type	Segment / Location	Environmental Sensitivities and Beneficial Uses ²	Potential impact of diesel ³ on sensitive resource / beneficial use	Protection Priority (Low, Medium High) ⁴	Temporal / seasonal implications	Exclusion zone	Hazing to deter wildlife	Offshore response strategies for a MARINE DIESEL OIL (MDO) spill emanating from Longtom-5					Performance Measures		Monitoring and surveillance options			
									Monitoring and natural dispersion	Physical / mechanical agitation	Containment and recovery	Chemical treatment, e.g. Dispersant application (Corexit 9527 ⁵)	In situ burning	Objectives	Standard	Measurement criteria / key indicators for monitoring	Means of monitoring and surveillance	Termination criteria ⁶	
Longtom EP	8. Fisheries: Southern rock lobster	Out to continental shelf, depth to 150 m, but mostly within State Waters.	Fish, crustacean and molluscs for human consumption. Industrial and commercial use.	Changes to biochemical composition of water column, e.g. chemical and biological oxygen demand ¹³ . Impacts to the marine community including: - Oiling and contamination of benthic communities. - Pathological effects to lobster larvae. ¹² Unacceptable levels of taint or hydrocarbon concentrations in fish, crustacean and molluscs for human consumption. Disruption to commercial fishing activities.	1. Human health and safety 2. Habitat and cultural resources. 4. Commercial resources. High	Rock lobster spawning occurs around June to mid-November.	Establish Exclusion zone around spill area using notice to Mariners and communications with existing stakeholder contacts.	Not applicable.	As per "Open Marine Environment"	As per "Open Marine Environment"	As per "Open Marine Environment"	As per "Open Marine Environment"	Not viable as no specialist equipment available.	As for "Southern scallop".	As for "Southern scallop".	As for "Southern scallop".	As for "Southern scallop".	As for "Southern scallop".	As for "Southern scallop".
Longtom EP	9. Fisheries: Abalone	Out to 2 km, depth to 20 m along rocky coastlines and reefs.	Fish, crustacean and molluscs for human consumption. Industrial and commercial use.	Changes to biochemical composition of water column, e.g. chemical and biological oxygen demand ¹³ . Impacts to the marine community including: - Oiling and contamination of benthic communities. - Pathological effects to abalone larvae. ¹² Unacceptable levels of taint or hydrocarbon concentrations in fish, crustacean and molluscs for human consumption. Disruption to commercial fishing activities.	1. Human health and safety 2. Habitat and cultural resources. 4. Commercial resources. High	No abalone ranching is known to occur in the EMBA.	Establish Exclusion zone around spill area using notice to Mariners and communications with existing stakeholder contacts.	Not applicable.	As per "Intertidal Rocky Shores"	As per "Intertidal Rocky Shores"	As per "Intertidal Rocky Shores"	As per "Intertidal Rocky Shores"	Not viable as no specialist equipment available.	As for "Southern scallop".	As for "Southern scallop".	As for "Southern scallop".	As for "Southern scallop".	As for "Southern scallop".	As for "Southern scallop".

1 EP Selection of response strategy will be determined by conditions at the time.

2 SEPP WoV (State Environment Protection Policy - Waters of Victoria) Table 1
Beneficial uses for Marine and Estuarine "Open Coasts" (Refer to SEPP WoV Schedule F3 for Gippsland Lakes)
a. Ecosystem protection - Largely unmodified ecosystem.
b. Primary contact recreation - e.g. swimming, beaches, kayaking, recreational snorkeling / diving.
c. Secondary contact recreation e.g. Sailing, fishing
d. Aesthetic enjoyment e.g. Walking tracks, campsites, boat ramps, dive sites.
e. Indigenous culture and spiritual values
f. Non-indigenous cultural and spiritual values
g. Aquaculture
h. Industrial and commercial use e.g. Harbours and jetties, commercial fishing.
i. Fish, crustacean and molluscs for human consumption

3 Marine diesel toxicity range (LC₅₀) for marine organisms (Source: ANZECC Table 8.3.24):
Fish (n=3) 1.4-2.2 mg/L
Crustaceans (n=8) 0.3->4.5 mg/L
Molluscs (n=1) 0.6 mg/L
Annelids (n=6) 0.8-3.2 mg/L
Algae (n=6) 0.5->1.6 mg/L

The trigger value (low reliability) for diesel can be calculated by applying an Assessment Factor (AF) of 100 to the lowest acute figure outlined above i.e. for crustaceans. Once the AF is applied, the trigger value for diesel is 0.003 milligrams per litre.

4 Decisions on protection priorities at specific geographic locations need to be based on OSTM and the specific conditions at the time.

5 Corexit 9527 is a water-dilutable concentrate with an LC₅₀ range of >100-<1000 mg/L (Source: ANZECC Table 8.3.25)
This includes a "moderate reliability" marine trigger value of 1100ug/L with 95% species protection.

6 Once any operation has been shown to be ineffective, likely to cause unacceptable additional damage to environmental or economic resources, or if the costs far exceed any possible benefits, it should be stopped (Source: ITOPF Response Strategies).

7 ITOPF (2011/2012) Aerial Observation of Marine Spills, Technical Information Papers 1, 6 and 14

8 NOAA (2001) Technical Memorandum NOS OR&R 9 Guidance on Sensory Testing and Monitoring of Seafood for Presence of Petroleum Taint Following an Oil Spill, Seattle, Washington

9 ANZECC (2000) Water Quality Guidelines s. 8.3.5.3 Sampling, analysis and interpretation

10 Paasivirta, J., Herzschuh, R., Lahtipera, M., Pellinen, J. and Sinkkonen, S. (1981) Oil residues in Baltic sediment mussel and fish. Development of the analysis method. *Chemosphere*. 10. 919-928.

11 ERIN Environmental Resources Information Network <http://www.environment.gov.au/coasts/mpa/southeast/beagle/pubs/southeast-beagle-map.pdf>

12 Ecos Consulting (Aust) Pty Ltd (2001) National Oceans Office South East Regional Marine Plan – Impacts on the Natural System Chapter 4, Impacts of Petroleum

13 Volkman, J.K., Miller, G.J., Revill, A.T. and Connell, D.W., (1994) 'Oil Spills'. In Swan, J.M., Neff, J.M. and Young, P.C., (Eds.), Environmental implications of offshore oil and gas development in Australia – the findings of an independent scientific review, pp 509-695; Australian Petroleum Exploration Association, Sydney.

14 The Australian Whale Sanctuary includes all Commonwealth waters from the three nautical mile state waters limit out to the boundary of the Exclusive Economic Zone (i.e. out to 200 nautical miles and further in some places).

15 Government of British Columbia (1993) Ambient Water Quality Criteria for Polycyclic Aromatic Hydrocarbons (PAHs) accessed at http://www.env.gov.bc.ca/wat/wq/BCguidelines/pahs/pahs_over.html#toc on 9 June 2012 (in the absence of any Australian or international standard for hydrocarbon in fish.)

16 Protection booming of Lakes Entrance mouth not viable due to tidal flows of >4 knots. Priority for Lakes Entrance is to prevent or minimise oil entering Cunningham Arm and North Arm.

References: Australian and New Zealand Guidelines for Fresh and Marine Water Quality (2000) (the ANZECC Guidelines)
National Plan for maritime environmental emergencies 2020 (NatPlan)
State Environment Protection Policy (Waters of Victoria) (Victoria Government Gazette No. S 107 4 June 2003) (SEPP WoV)

Reference	Inshore resource type	Segment / Location	Environmental Sensitivities and Beneficial Uses*	Potential impact of diesel ³ on sensitive resource / beneficial use	Protection Priority (Low, Medium High)*	Temporal / seasonal implications	Onshore response strategies for a MARINE DIESEL OIL (MDO) spill emanating from Longtom-5 - Note that no shoreline contact is anticipated.											Performance Measures		Monitoring and surveillance			
							Deflection	Monitoring and natural dispersion	Manual cleanup	Absorbent material	Mechanical debris and sediment removal	Washing (deluge, high/low pressure, hot/ambient water)	Sandblasting / steam cleaning	Vacuum recovery	Chemicals e.g. dispersants ³	Bio-remediation	Vegetation removal	Hazing to deter wildlife	Objectives	Standard	Measurement criteria / key indicators for monitoring	Means of monitoring & surveillance	Termination criteria ³
Longtom EP. OSRA maps	1. Intertidal rocky shores	Shoreline loading Stochastic modelling shows no shoreline contact is predicted. Baston Point. Quarry Beach. Shipwreck Creek. Seal Cove. Little Rame Head. Sandpatch Point. Petrel Point. Thurra River. Clinton Rocks. Cloke Rock. Tamboon Inlet. Shelley Beach.	Mollusc or other invertebrate beds. Ecosystem protection - Largely unmodified ecosystem. Secondary contact recreation. Aesthetic enjoyment.	Changes to biochemical composition of water column. e.g. chemical and biological oxygen demand ¹³ . Impacts to the marine community including: - Oiling and contamination of nearby offshore islands, coastal reefs and intertidal ecosystems - Oiling of seabirds - Ingestion by seabirds, during feeding or preening, leading to poisoning - Pathological effects to fish larvae. ¹² Loss of food source - of particular importance for migratory shorebirds and seabirds. Unacceptable levels of taint or hydrocarbon concentrations in fish, crustacean and molluscs for human consumption. Disruption to primary and secondary contact recreation activities e.g. diving, snorkeling, fishing, and aesthetic enjoyment.	1. Human health and safety 2. Habitat and cultural resources 5. Amenity High	Beach nesting birds are breeding in summer. Consider weather conditions e.g. rough seas will facilitate re-working of oil.	Viable Strengths Minimises diesel contact with shoreline. Weakness Damage caused by poor accessibility which may be limited.	PREFERRED RESPONSE STRATEGY Strengths Wave reflections can help to keep oil offshore. Weakness Perception of lack of response.	Viable Strengths Removes debris and hydrocarbon from the environment. Weakness Potential to increase physical disturbance associated with cleanup crew and traffic. Access may be limited and dangerous (slippery rocks).	Viable Strengths Removes hydrocarbon from the environment. Weakness Generates additional waste. Access may be limited and dangerous.	Viable Strengths Removes debris and hydrocarbon from the environment. Weakness Access may be limited. Increases physical disturbance associated with traffic.	Viable Strengths Removes hydrocarbon from the immediate wash zone. Weakness Unable to recover hydrocarbon from high energy shores. Dislodges sessile fauna and other marine organisms on rocky substrates.	Viable Strengths Removes hydrocarbon from the immediate blast zone. Weakness Dislodges sessile fauna and other marine organisms on rocky substrates. Spreads oil into the water column.	Viable Strengths Removes hydrocarbon from the environment. Weakness Dislodges sessile fauna and other marine organisms on rocky substrates.	Not recommended. Strengths Helps to break down hydrocarbon. Weakness Reduces effectiveness of deflection techniques. Exposes inshore marine organisms to toxic components of entrained hydrocarbons and dispersant.	Not recommended	Not recommended	Viable Deploy vessels / aircraft to deter wildlife from EMBA (only on specialist ecological advice). Strengths Can reduce direct wildlife contact with diesel / residues. Weakness Distress caused to wildlife.	Natural physical and biological degradation of split diesel to a concentration below the trigger levels for TPH of 7 µg/L (ANZECC Water Quality Guidelines) ³ prior to it reaching intertidal rocky shores.	ANZECC Water Quality Guidelines ³	Hydrocarbon concentration in water around intertidal rocky shores.	Sampling and analysis of TPH concentration in water within the EMBA sites as per Water Quality Monitoring Program (refer OSMP for further details.).	When hydrocarbons in water samples are below ANZECC Water Quality Guideline trigger value for TPH ³ (7 µg/L).
																			No visible hydrocarbon sheen reaching intertidal zones.	Visual monitoring of hydrocarbon sheen on water in accordance with ITOPF Technical information papers ⁷ and on shore in accordance with Shoreline Assessment Field Guide.	Visual aerial / vessel / land based inspection of shorelines for evidence of hydrocarbon contamination of intertidal zone.	Visual aerial / vessel / land based surveillance.	No visible hydrocarbon sheen at intertidal zone.
																			Assessment of impacts to flora and fauna populations of intertidal rocky reefs attributable to spill.	Stage 1: TPH < 7 µg/L. Stage 2: Baseline condition benchmarked post-spill pre-impact (only if Stage 1 exceeded)	Comparison between flora and fauna populations of intertidal rocky reefs from post spill-pre-impact survey with spill affected surveys (only if stage 1 physical / chemical trigger values are exceeded).	Quadrat surveys in EMBA	Flora and fauna populations of intertidal rocky reefs within pre-spill range of natural variability.
																			Assessment of impacts to shorebird feeding habits attributable to spill.	Stage 1: TPH < 7 µg/L. Stage 2: Baseline condition benchmarked post-spill pre-impact (only if Stage 1 exceeded)	Comparison of bird feeding habits from post spill-pre-impact survey with spill affected surveys (only if stage 1 physical / chemical trigger values are exceeded).	Field survey of diversity, numbers and foraging ecology of shorebirds.	Shorebird populations and feeding activity within pre-spill range of natural variability.
Longtom EP. OSRA maps	2. Intertidal, emergent, subtidal aquatic vegetation e.g. seagrass and kelp communities.	Mallacoota and Mallacoota Inlet. Tamboon Inlet. Cann River Estuary (continuously open). Sydenham Inlet. Snowy River Estuary (intermittently open). Lake Tyers estuary (intermittently open). Inside Lakes Entrance - Gippsland Lakes Ramsar Site.	Estuarine fish habitat. EPBC Act listed threatened ecological community - Giant Kelp Marine Forests. Shorebird/Seabird Roosting Site. Shorebird/Seabird Colony (Roosting, Nesting and/or Feeding). Ecosystem protection - Largely unmodified ecosystem. Primary contact recreation. Secondary contact recreation.	Changes to biochemical composition of water column. e.g. chemical and biological oxygen demand ¹³ . Impacts to the marine community including: - Oiling and contamination of intertidal ecosystems - intertidal seagrass beds most vulnerable to damage. - Ingestion by seabirds and marine mammals during feeding or preening, leading to poisoning - Pathological effects to fish larvae. ¹² - Loss of planktonic primary producers and food source - of particular importance for migratory shorebirds and seabirds, fish and turtles. Unacceptable levels of taint or hydrocarbon concentrations in fish, crustacean and molluscs for human consumption. Disruption to primary and secondary contact recreation activities e.g. diving, snorkeling, fishing, and aesthetic enjoyment.	1. Human health and safety 2. Habitat and cultural resources 3. Rare and/or endangered flora and fauna 5. Amenity High	Consider migratory bird patterns and beach-nesting birds breeding in summer. Determine whether inlets are open and if so, whether they can be "boomed off") or closed with minimal safety and consequential environmental risk.	PREFERRED RESPONSE STRATEGY Strengths Boom off entrance to potentially exposed inlets where possible ¹⁶ . Strengths Minimises diesel contact with sensitive resources. Weakness Accessibility may be limited.	PREFERRED RESPONSE STRATEGY Strengths Causes least additional damage to highly productive aquatic environment. Oil will float over submerged vegetation. Weakness Low wave action. Hydrocarbon may persist for extended period. Emergent vegetation will continue to be exposed to reactivated hydrocarbon. Perception of lack of response.	Viable Strengths Removes debris and hydrocarbon from the environment. Weakness Potential to increase physical disturbance to vegetation due to inaccessibility and handling of vegetation.	Viable Strengths Removes hydrocarbon from the environment. Weakness Generates additional waste.	Not recommended	Viable Strengths Removes hydrocarbon from the immediate wash zone. Weakness Distributes oil amongst seagrass and kelp. Unable to recover oil.	Viable Strengths Removes hydrocarbon from the immediate blast zone. Weakness May dislodge emergent seagrass and kelp. Access can be difficult.	Viable Strengths Removes hydrocarbon from the environment. Weakness May dislodge emergent seagrass and kelp. Access can be difficult.	Not recommended	Not recommended	Viable Deploy vessels / aircraft to deter wildlife e.g. birds from EMBA (only on specialist ecological advice). Strengths Can reduce direct wildlife contact with diesel / residues. Weakness Distress caused to wildlife.	Natural physical and biological degradation of split diesel in water to a concentration below the trigger levels for TPH of 7 µg/L (ANZECC Water Quality Guidelines) ³ prior to it entering estuaries and reaching intertidal, emergent, subtidal aquatic vegetation.	ANZECC Water Quality Guidelines ³	Hydrocarbon concentration in water around intertidal rocky shores.	Sampling and analysis of TPH concentration in water within the EMBA sites as per Water Quality Monitoring Program (refer OSMP for further details.).	When hydrocarbons in water samples are below ANZECC Water Quality Guideline trigger value for TPH ³ (7 µg/L).	
																		No visible hydrocarbon sheen within estuaries, particularly around intertidal, emergent and sub-tidal vegetation communities.	Visual monitoring of hydrocarbon sheen on water in accordance with ITOPF Technical information papers ⁷ .	Visual aerial / vessel / land based inspection of estuaries and shorelines for evidence of hydrocarbon contamination.	Visual aerial / vessel / land based surveillance.	No visible hydrocarbon sheen.	
																		Assessment of impacts to intertidal, emergent, subtidal aquatic vegetation attributable to spill.	Stage 1: TPH < 7 µg/L. Stage 2: Baseline condition benchmarked post-spill pre-impact (only if Stage 1 exceeded)	Comparison between flora and fauna populations of intertidal, emergent, subtidal aquatic vegetation from post spill-pre-impact survey with spill affected surveys.	Quadrat surveys in EMBA.	Intertidal, emergent, subtidal aquatic vegetation within pre-spill range of natural variability.	
																		Assessment of impacts to shorebird feeding habits attributable to spill.	Stage 1: TPH < 7 µg/L. Stage 2: Baseline condition benchmarked post-spill pre-impact (only if Stage 1 exceeded)	Comparison of bird feeding habits from post spill-pre-impact survey with spill affected surveys (only if stage 1 physical / chemical trigger values are exceeded).	Field survey of diversity, numbers and foraging ecology of shorebirds.	Shorebird populations and feeding activity within pre-spill range of natural variability.	

Reference	Inshore resource type	Segment / Location	Environmental Sensitivities and Beneficial Uses ²	Potential impact of diesel ³ on sensitive resource / beneficial use	Protection Priority (Low, Medium High) ⁴	Temporal / seasonal implications	Deflection	Monitoring and natural dispersion	Manual cleanup	Absorbent material	Mechanical debris and sediment removal	Washing (deluge, high/low pressure, hot/ambient water)	Sandblasting / steam cleaning	Vacuum recovery	Chemicals e.g. dispersants ⁵	Bio-remediation	Vegetation removal	Hazing to deter wildlife	Performance Measures		Monitoring and surveillance		
																			Objectives	Standard	Measurement criteria / key indicators for monitoring	Means of monitoring & surveillance	Termination criteria ⁶
Longtom EP. OSRA maps	5. Sandy beach and dunes	Full extent of East Gippsland coastline between Intertidal rocky shores. Includes: Point Hicks Marine National Park, Tamboon Inlet Estuary (Intermittently open), Sydenham Inlet Estuary (Intermittently open), Yeerung River Estuary (Intermittently open), Salmon Beach, Ricardo Beach, Mts Beach, Snowy River Estuary (Intermittently open), Bunga River Estuary (Intermittently open), Lakes Entrance - Gippsland Lakes Ramsar Site.	Shorebird/Seabird Roosting Site. Shorebird / seabird colony (roosting, nesting and/or feeding). Tern nesting site. Hooded Plover nesting site (near Lake Reeve). Australian fur seals resting site and Cape Conran. Ecosystem protection - Largely unmodified ecosystem. Primary contact recreation. Secondary contact recreation. Aesthetic enjoyment.	Changes to biochemical composition of water column, e.g. chemical and biological oxygen demand ¹³ . Impacts to the marine community including: - Oiling and contamination of nearby offshore islands, coastal reefs and intertidal ecosystems - Oiling of seabirds - Ingestion by seabirds, during feeding or preening, leading to poisoning - Pathological effects to fish larvae. ¹² - Seepage of oily residues may impact infauna. Loss of food source - of particular importance for migratory shorebirds and seabirds. Unacceptable levels of taint or hydrocarbon concentrations in fish, crustacean and molluscs for human consumption. Disruption to primary and secondary contact recreation activities e.g. diving, snorkeling, fishing, and aesthetic enjoyment.	1. Human health and safety 2. Habitat and cultural resources 3. Rare and/or endangered flora and fauna High	Consider migratory bird patterns and beach nesting birds breeding in summer. Australian fur seals are mating and pupping in summer.	Preferred for targeted protection of particularly sensitive sites e.g. hooded plover nesting sites. Otherwise, generally not recommended. Strengths Minimises diesel contact with sensitive resources. Weakness Accessibility may be limited.	PREFERRED RESPONSE STRATEGY Strengths Low density of biological populations. Weakness Oil may penetrate coarse grained sand rapidly up to 30cm. Public areas make exclusion difficult. Perception of lack of response.	Viable Strengths Effective cleanup and readily accessible. Weakness Re-working of oil in high energy beaches.	Viable Strengths Removes hydrocarbon from the environment. Weakness Significant volumes of waste generated.	Viable Strengths Large volumes can be removed. Weakness Spread of contaminated material by vehicles and poor waste management. Consider siting of waste collection and vehicle refueling. Impact on sensitive environment behind beach e.g. dunes and lagoons. Not suitable for soft sandy beaches.	Deluge - Viable Strengths Removes hydrocarbon from the immediate wash zone. Weakness High pressure will wash away sand. Unlikely that oil can be recovered. Oil may be removed from beach but re-surface elsewhere.	Not recommended	Viable Strengths Removes hydrocarbon from the environment. Weakness Non-specific i.e. likely to capture large volumes of sand.	Viable Strengths Helps to break down oil. Weakness Reduces effectiveness of containment and recovery techniques. Exposes inshore marine organisms to toxic components of entrained hydrocarbons and dispersant.	Viable Strengths No additional chemical added to the environment. Weakness May require large volumes of material to be collected and relocated to a suitable impervious site. If bioremediation is in-situ, exclusion of public may be problematic. Oil is mobile and may impact other areas if refloated. Effectiveness is weather dependent - May leach after rain.	Viable Strengths Removes hydrocarbon from the environment. Weakness Interference with sand stability.	Natural physical and biological degradation of spill diesel to a concentration below the trigger levels for TPH of 7 µg/L (ANZECC Water Quality Guidelines) ³ or a point to which no visible oil or waxy residue is detectable on sandy beaches. Minimise spread of contamination and beach disturbance. No visible hydrocarbon sheen on water or on sandy beaches.	ANZECC Water Quality Guidelines ³	Hydrocarbon concentration in water along coastline.	Sampling and analysis of TPH concentration in water within the EMBA sites as per Water Quality Monitoring Program (refer OSMP for further details.).	When hydrocarbons in water samples are below ANZECC Water Quality Guideline trigger value for TPH ⁷ (7 µg/L).	
																			Assessment of impacts to shorebird feeding habits attributable to spill. Minimal disturbance of shorebird feeding habits and nesting success.	Stage 1: TPH < 7 µg/L in water column or visible presence of waxy flakes / oil on sandy beaches. Stage 2: Baseline condition benchmarked post-spill pre-impact (only if Stage 1 exceeded)	Comparison of bird feeding / roosting and nesting habitats from post spill-pre-impact surveys, with spill affected surveys (only if stage 1 physical / chemical trigger values are exceeded).	Field survey of diversity, abundance and foraging ecology within pre-spill range of natural variability.	Shorebird populations, feeding activity and nest occupancy within pre-spill range of natural variability.
																			No hydrocarbons attributable to diesel spill detected in fish.	Stage 1: TPH in water in fisheries area < 7 µg/L. Stage 2: Comparison of histopathological data of hydrocarbon concentrations in fish from impact areas to control sites or acceptable global concentrations ¹⁵ .	Concentration of hydrocarbons in fish (wet weight) ¹⁰ (only if stage 1 physical / chemical trigger values are exceeded).	Histopathological analysis of fish from impact sites ¹⁰	No hydrocarbons in fish attributable to condensate spill. Concentration of hydrocarbon in fish do not exceed pre-impact concentrations or acceptable global concentrations.
Longtom EP. OSRA maps	6. Cliffs / exposed rocky headlands	Behind Betka Beach and Secret Beach through to Little Rame Head Sandpatch Point. Wingan Point. Rame Head. Petrel Point. Point Hicks. Clinton Rocks. Tamboon Inlet. Pearl Point. Cape Conran (Needle Rocks, Irvine Rocks, Quincy Rocks Salmon Rocks). Ricardo Point.	Ecosystem protection - Largely unmodified ecosystem. Aesthetic enjoyment.	Changes to biochemical composition of water column, e.g. chemical and biological oxygen demand ¹³ . Impacts to the marine community including: - Oiling of littoral zone species. - Oiling of cliff dwelling avifauna plumage.	1. Human health and safety 2. Habitat and cultural resources Low	n/a	Not recommended	PREFERRED RESPONSE STRATEGY Strengths Minimises worker exposure to highly dynamic environments. Wave reflections can help to keep oil offshore. Weakness Potential re-working of oil to more sensitive shoreline. Perception of lack of response.	Viable Strengths Removes hydrocarbon from the environment. Weakness Dangers associated with high energy dynamic environment.	Viable Strengths Removes hydrocarbon from the environment. Weakness Generation of wastes.	Not recommended	Viable if sheltered. Not recommended if exposed. Strengths Removes hydrocarbon from the immediate wash zone. Weakness Unlikely to recover oil.	Viable if sheltered. Not recommended if exposed. Strengths Removes hydrocarbon from the immediate wash zone. Weakness Dangers associated with high energy dynamic environment.	Viable if sheltered. Not recommended if exposed. Strengths Removes hydrocarbon from the environment. Weakness Dangers associated with high energy dynamic environment.	Viable Strengths Helps to break down oil. Weakness Reduces effectiveness of containment and recovery techniques. Exposes inshore marine organisms to toxic components of entrained hydrocarbons and dispersant.	Not recommended	Not applicable	Viable Deploy vessels / aircraft to deter wildlife from EMBA (only on specialist ecological advice). Strengths Can reduce direct wildlife contact with diesel / residues. Weakness Distress caused to wildlife.	Minimise remobilisation of hydrocarbon from exposed cliff faces at the waterline. Natural physical and biological degradation of spill diesel to a concentration below the trigger levels for TPH of 7 µg/L (ANZECC Water Quality Guidelines) ³ or a point to which no visible oil or waxy residue is detectable on shoreline. No visible hydrocarbon sheen in proximity to rocky cliffs.	ANZECC Water Quality Guidelines ³	Hydrocarbon concentration in water around cliffs and exposed rocky headlands.	Sampling and analysis of TPH concentration in water within the EMBA sites as per Water Quality Monitoring Program (refer OSMP for further details.).	When hydrocarbons in water samples are below ANZECC Water Quality Guideline trigger value for TPH ⁷ (7 µg/L).
																				Visual monitoring of hydrocarbon sheen on water in accordance with ITOPF Technical information papers ⁷ and on shore in accordance with Shoreline Assessment Field Guide.	Visual aerial / vessel / land based inspection of water in proximity to rocky cliffs. Percentage surface area covered.	Visual aerial / vessel / land based surveillance.	No hydrocarbon sheen from diesel spill visible on the water adjacent to exposed cliff faces.

Reference	Inshore resource type	Segment / Location	Environmental Sensitivities and Beneficial Uses ²	Potential impact of diesel ³ on sensitive resource / beneficial use	Protection Priority (Low, Medium High) ⁴	Temporal / seasonal implications	Deflection	Monitoring and natural dispersion	Manual cleanup	Absorbent material	Mechanical debris and sediment removal	Washing (deluge, high/low pressure, hot/ambient water)	Sandblasting / steam cleaning	Vacuum recovery	Chemicals e.g. dispersants ³	Bio-remediation	Vegetation removal	Hazing to deter wildlife	Performance Measures		Monitoring and surveillance			
																			Objectives	Standard	Measurement criteria / key indicators for monitoring	Means of monitoring & surveillance	Termination criteria ⁵	
OSRA maps	7. National, State, Regional or Unknown Coastal Sites of Geological Significance	Inside Mallacoota Inlet, Sandpatch Point, Rame Head, Point Hicks, Clinton Rocks, Cloke Rocks, Pearl Point, Dock Inlet, Yeerung River Estuary, Cape Conran, Jackson Beach, Motts Beach, Snowy River Estuary, Lake Tyers.	Coastal rock formations. Non-indigenous cultural and spiritual values. Aesthetic enjoyment.	Visual impact.	1. Human health and safety 2. Habitat and cultural resources Low	n/a	Not recommended	PREFERRED RESPONSE STRATEGY Strengths No additional disturbance to sites of geological significance. Weakness Extended duration of visual impact. Perception of lack of response.	Viable Strengths Reduces duration of visual impact. Weakness Potential for damage to sites of geological significance.	Viable Strengths Reduces duration of visual impact. Weakness Potential for damage to sites of geological significance. Generation of wastes.	Not recommended	Viable Strengths Reduces duration of visual impact. Weakness Potential for damage to sites of geological significance. Unlikely to recover oil.	Viable if sheltered. Not recommended if exposed. Strengths Removes hydrocarbon from the immediate wash zone. Weakness Potential for damage to sites of geological significance. Unlikely to recover oil. Dislodges organisms from rock surface.	Viable if sheltered. Not recommended if exposed. Strengths Removes hydrocarbon from the environment. Weakness Potential for damage to sites of geological significance. Dislodges organisms from rock surface.	Viable Strengths Helps to break down oil. Weakness Reduces effectiveness of containment and recovery techniques. Exposes inshore marine organisms to toxic components of entrained hydrocarbons and dispersant.	Not recommended	Not applicable	Not applicable	Minimise remobilisation of hydrocarbon from exposed cliff faces at the waterline. Natural physical and biological degradation of spill diesel to a concentration below the trigger levels for TPH of 7 µg/L (ANZECC Water Quality Guidelines) ³	ANZECC Water Quality Guidelines ³	Hydrocarbon concentration in water around cliffs and exposed rocky headlands.	Sampling and analysis of TPH concentration in water within the EMBA sites as per Water Quality Monitoring Program (refer OSMP for further details.).	When hydrocarbons in water samples are below ANZECC Water Quality Guideline trigger value for TPH ³ (7 µg/L).	
OSRA map	8. Mangroves	Does not occur in EMBA as per OSRA maps.	Estuarine fish habitat. Vegetation. Ecosystem protection - Largely unmodified ecosystem. Secondary contact recreation. Aesthetic enjoyment.	Potential for promotion of morbidity, acute or chronic pathology or mortality of marine organisms due to: - Oiling of intertidal and littoral zone species. - Inhalation of hydrocarbon vapours by marine mammals. - Oiling of avifauna plumage. - Temporary changes to biochemical composition of water column. e.g. chemical and biological oxygen demand. (Volkman, Miller, Revill and Connell, 1994). Loss of fish nursery habitat. Loss of food source - of particular importance for migratory shorebirds and seabirds. Disruption to secondary contact recreation activities.	Not applicable as habitat type does not occur in EMBA.	Consider migratory bird patterns and beach nesting birds breeding in summer. Determine whether inlets are open (can be "boomed off") or closed (no risk).	Boom off entrance to inlets where possible	Preferred Strengths Removes least additional damage to most important marine habitat. Weakness Oil may persist for extended period (e.g. 1 year). Cleanup may do more Weakness than good.	Viable Strengths Removes debris and hydrocarbon from the environment. Weakness Potential to increase physical disturbance to vegetation due to inaccessibility and handling of vegetation.	Viable Strengths Removes hydrocarbon from the environment. Weakness Generates additional waste.	Not recommended	Preferred Strengths Removes hydrocarbon from the immediate wash zone. Weakness Unable to recover hydrocarbon / wash water. Dislodges sessile fauna and other marine organisms on rocky substrates.	Viable Strengths Removes hydrocarbon from the immediate blast zone. Weakness Dislodges sessile fauna and other marine organisms. Spreads oil into the water column.	Viable Strengths Helps to break down oil. Weakness Reduces effectiveness of containment and recovery techniques. Exposes inshore marine organisms and mangroves to toxic components of entrained hydrocarbons and dispersant.	Not recommended	Not recommended	Not recommended	Not applicable as habitat type does not occur in EMBA.	Not applicable as habitat type does not occur in EMBA.	Not applicable as habitat type does not occur in EMBA.	Not applicable as habitat type does not occur in EMBA.	Not applicable as habitat type does not occur in EMBA.		
OSRA maps	9. Sheltered intertidal flats	Does not occur in EMBA as per OSRA maps.	Estuarine fish habitat. Shorebird/seabird roosting feeding sites. Ecosystem protection - Largely unmodified ecosystem.	Potential for promotion of morbidity, acute or chronic pathology or mortality of marine organisms due to: - Oiling of intertidal and littoral zone species. - Inhalation of hydrocarbon vapours by marine mammals. - Oiling of avifauna plumage. - Temporary changes to biochemical composition of water column. e.g. chemical and biological oxygen demand. (Volkman, Miller, Revill and Connell, 1994). Loss of fish nursery habitat. Loss of food source - of particular importance for migratory shorebirds and seabirds.	Not applicable as habitat type does not occur in EMBA.	Consider migratory bird patterns and beach nesting birds breeding in summer. Determine whether inlets are open (can be "boomed off") or closed (no risk).	Boom off entrance to inlets where possible	Viable Strengths Avoids dealing with accessibility issues and additional disturbance in fauna habitat. Weakness Low wave action. Oil may persist for long periods.	Viable Strengths Removes debris and hydrocarbon from the environment. Weakness Risk of increased damage to fauna and habitat due to accessibility issues.	Viable Strengths Removes hydrocarbon from the environment. Weakness Generates additional waste.	Not recommended	Not recommended	Not recommended	Viable Strengths Removes hydrocarbon from the environment. Weakness Dislodges infauna and other marine organisms from sediment / mud flats.	Viable Strengths Helps to break down oil. Weakness Reduces effectiveness of containment and recovery techniques. Exposes inshore marine organisms to toxic components of entrained hydrocarbons and dispersant.	Not recommended	Not recommended	Deploy vessels / aircraft to deter wildlife from EMBA (only on specialist ecological advice). Strengths Can reduce direct wildlife contact with condensate / residues. Weakness Distress caused to wildlife.	Not applicable as habitat type does not occur in EMBA.	Not applicable as habitat type does not occur in EMBA.	Not applicable as habitat type does not occur in EMBA.	Not applicable as habitat type does not occur in EMBA.	Not applicable as habitat type does not occur in EMBA.	
Longtom EP National Native Title Tribunal	10. Native Title held by the Gunaiurnai people	Native Title VCD2010/001 extends 200 metres offshore along much of the coastline between Lakes Entrance and Marlo.	Indigenous culture and spiritual values. The Native Title determination area covers approximately 45,000 hectares extending from west Gippsland near Warragul, east to the Snowy River and includes 200 metres of offshore sea territory.	Loss of amenity and visual impact.	2. Habitat and cultural resources Medium	Not applicable	Viable for specific areas only.	PREFERRED RESPONSE STRATEGY Strengths Wave reflections can help to keep oil offshore. Weakness Perception of lack of response.	Not recommended	Not recommended	Not recommended	Not recommended	Not recommended	Not recommended	Not recommended	Not recommended	Not recommended	Not applicable	Consult with relevant indigenous communities.	Consultation undertaken.	Consultation with indigenous communities.	Evidence of consultation.	Evidence of consultation.	

1 EP Selection of response strategy will be determined by conditions at the time.
 2 SEPP WoV (State Environment Protection Policy - Waters of Victoria) Table 1
 Beneficial uses for Marine and Estuarine "Open Coasts" (Refer to SEPP WoV Schedule F3 for Gippsland Lakes)
 Ecosystem protection - Largely unmodified ecosystem.
 Primary contact recreation - e.g. swimming, beaches, kayaking, recreational snorkeling / diving.
 Secondary contact recreation e.g. Sailing, fishing
 Aesthetic enjoyment e.g. Walking tracks, campsites, boat ramps, dive sites.
 Indigenous culture and spiritual values
 Non-indigenous cultural and spiritual values
 Aquaculture
 Industrial and commercial use e.g. Harbours and jetties, commercial fishing.
 Fish, crustacean and molluscs for human consumption
 3 Marine diesel toxicity range (LC₅₀) for marine organisms (Source: ANZECC Table 8.3.24):
 Fish (n=3) 1.4-2.2 mg/L
 Crustaceans (n=8) 0.3-4.5 mg/L
 Molluscs (n=1) 0.6 mg/L
 Annelids (n=6) 0.8-3.2 mg/L

Reference	Inshore resource type	Segment / Location	Environmental Sensitivities and Beneficial Uses ²	Potential impact of diesel ³ on sensitive resource / beneficial use	Protection Priority (Low, Medium High) ⁴	Temporal / seasonal implications	Onshore response strategies for a MARINE DIESEL OIL (MDO) spill emanating from Longtom-5 - Note that no shoreline contact is anticipated.										Performance Measures		Monitoring and surveillance		
							Deflection	Monitoring and natural dispersion	Manual cleanup	Absorbent material	Mechanical debris and sediment removal	Washing (deluge, high/low pressure, hot/ambient water)	Sandblasting / steam cleaning	Vacuum recovery	Chemicals e.g. dispersants ⁵	Bio-remediation	Vegetation removal	Hazing to deter wildlife	Objectives	Standard	Measurement criteria / key indicators for monitoring

Algae (n=6) 0.5->1.6 mg/L

The trigger value (low reliability) for diesel can be calculated by applying an Assessment Factor (AF) of 100 to the lowest acute figure outlined above i.e. for crustaceans. Once the AF is applied, the trigger value for diesel is 0.003 milligrams per litre.

4 Decisions on protection priorities at specific geographic locations need to be based on OSTM and the specific conditions at the time.

5 Corexit 9527 is a water-dilutable concentrate with an LC₅₀ range of >100-<1000 mg/L (Source: ANZECC Table 8.3.25)

This includes a "moderate reliability" marine trigger value of 1100ug/L with 95% species protection.

6 Once any operation has been shown to be ineffective, likely to cause unacceptable additional damage to environmental or economic resources, or if the costs far exceed any possible benefits, it should be stopped (Source: ITOPF Response Strategies).

7 ITOPF (2011/2012) Aerial Observation of Marine Spills, Technical Information Papers 1, 6 and 14

8 NOAA (2001) Technical Memorandum NOS OR&R 9 Guidance on Sensory Testing and Monitoring of Seafood for Presence of Petroleum Taint Following an Oil Spill, Seattle, Washington

9 ANZECC (2000) Water Quality Guidelines s. 8.3.5.3 Sampling, analysis and interpretation

10 Paasivirta, J., Hertzschuh, R., Lahtipera, M., Pellinen, J. and Sinkkonen, S. (1981) Oil residues in Baltic sediment mussel and fish. Development of the analysis method. *Chemosphere*. 10. 919-928.

11 ERIN Environmental Resources Information Network <http://www.environment.gov.au/coasts/mpa/southeast/beagle/pubs/southeast-beagle-map.pdf>

12 Ecos Consulting (Aust) Pty Ltd (2001) National Oceans Office South East Regional Marine Plan – Impacts on the Natural System Chapter 4, Impacts of Petroleum

13 Volkman, J.K., Miller, G.J., Revill, A.T. And Connell, D.W., (1994) 'Oil Spills'. In Swan, J.M., Neff, J.M. and Young, P.C., (Eds.), Environmental implications of offshore oil and gas development in Australia – the findings of an independent scientific review, pp 509-695; Australian Petroleum Exploration Association, Sydney.

14 The Australian Whale Sanctuary includes all Commonwealth waters from the three nautical mile state waters limit out to the boundary of the Exclusive Economic Zone (i.e. out to 200 nautical miles and further in some places).

15 Government of British Columbia (1993) Ambient Water Quality Criteria for Polycyclic Aromatic Hydrocarbons (PAHs) accessed at http://www.env.gov.bc.ca/wat/wq/BCguidelines/pahs/pahs_over.html#toc on 9 June 2012 (in the absence of any Australian or international standard for hydrocarbon in fish.)

16 Protection booming of Lakes Entrance mouth not viable due to tidal flows of >4 knots. Priority for Lakes Entrance is to prevent or minimise oil entering Cunningham Arm and North Arm.

References: Australian and New Zealand Guidelines for Fresh and Marine Water Quality (2000) (the ANZECC Guidelines)

National Plan for maritime environmental emergencies 2020 (NatPlan)

State Environment Protection Policy (Waters of Victoria) (Victoria Government Gazette No. S 107 4 June 2003) (SEPP WoV)

Appendix F – Sampling Guideline

Task	Action	Status		
1	Establish reason for sampling and obtain any specific sampling, sample handling requirements or equipment requirements from the receiving laboratory. In particular:			
	a	Number of replicate samples.		
	b	Type of container.		
	c	Volume of sample needed.		
	d	Cooling needs and time needed to get to laboratory.		
2	Sampling from the surface of water:			
	a	Thin films:		
		i	Use sorbent discs/pads made from glass wool, Teflon (PTFE) wool or stainless steel gauze.	
		ii	Applied lightly to the water surface and then placed inside an airtight container (see 5) for transport to the laboratory.	
		ii	The use of synthetic sorbents is not recommended. If used send a clean sample of the sorbent to the laboratory also.	
	b	Thick slicks:		
i		In the absence of specialised equipment, collect using clean buckets, dustpans and wide-necked jars.		
3	Sampling from solid surfaces:			
	a	Viscous oils and tarballs can be scraped off surfaces using clean steel or wooden spatulas or spoons, and placed into sample containers.		
	b	Oil adhering to sediment, seaweed, small pieces of wood, plastic materials or other debris may be collected by placing the oil and substrate material, into the sample container.		
	c	Note: Oil samples should not be taken by washing oil from surfaces and no attempt should be made to heat or melt samples taken from solid surfaces so as to enable them to flow into a container.		
4	Sampling from wildlife:			
	a	Cut oiled feathers or fur and place in containers.		
	b	Cut un-oiled feathers or fur and send for analysis also.		
	c	Avoid taking samples from specimens that have been stored in plastic containers.		
5	Place each sample into a container:			
	a	Clean glass jars (250-500 ml) with wide mouth should be used		
	b	Caps of the glass jars or bottles should be lined with either metal foil or be made of Teflon (PTFE).		
6	Label each sample container with:			
	a	Identification code or sample number.		
	b	Date and time of sampling.		
	c	Brief description of sample and collection point location.		
	d	Name of person taking sample (and witness).		

7	Complete and attach a <u>Chain of Custody</u> label to each jar. This should contain the information on the label (see 6) and also:			
	a	Signature and printed name of person who collected the sample.		
	b	Signature and printed name of person who witnesses the sample collection.		
	c	Chain of Custody record, i.e. repeated sequence of:		
		i	Sample handed/sent to.	
		ii	Signature.	
		iii	Date.	
		iv	Sample received by.	
v		Signature.		
vi	Date.			
8	Separately record the following information on a Sample Record:			
	a	Identification code or sample number.		
	b	Date and time of sampling.		
	c	Description of sample.		
	d	Accurate location from which sample was taken.		
	e	Name, organisation and address of person collecting the sample.		
	f	Name, organisation and address of independent person witnessing sample collection.		
	g	Sample ownership (for who was it collected).		
	h	Method of sampling (describing any special technique or equipment used).		
	i	Particulars of any photographs taken.		
	j	Other relevant information e.g.:		
	k	i	suspected source.	
		ii	suspected contamination of the sample i.e. have detergents been used and if known their type and make.	
m	Chain of Custody record (see 7 above).			
9	Send copy of the sample record to the laboratory.			
10	Store sample:			
	a	In refrigerators or cold rooms (at not more than 5 °C) and in the dark.		
	b	Ensure that room is secure or else place sample bottles/jars in containers with tamper proof seals.		
	c	For samples that may be stored for more than 24 hrs: To prevent biological degradation of wet samples, the addition of 1 ml of 50% hydrochloric acid per litre of water samples is recommended. Additionally, displacement of air from the container with nitrogen or carbon dioxide can help to prevent degradation of the sample.		
	d	Ensure sufficient space has been allowed in the container for any expansion of the sample that might occur.		
11	Transport samples safely. Contact aerial carrier for specific conditions.			

End of the sampling guideline.

Appendix G - APASA Reports on Longtom Condensate and Diesel Weathering

MEMORANDUM



TO: Phil Harrick
AGR on behalf of Nexus
Energy

DATE: 24th June 2012

FROM: Trevor Gilbert
Director Maritime, Environment
and Chemical Services
Asia Pacific ASA

REFERENCE:

RE: *Marine Diesel Fuel Oil Spills and Weathering*

Mr Phil Harrick of AGR of behalf of Nexus Energy requested that I provide him with a considered opinion to estimate the quantity the extent of oil residues, their physical properties and potential aquatic toxicity of Marine Diesel Oil (MDO) after weathering at sea.

It is my considered opinion that in many circumstances a spill of marine diesel fuel oil is of greater environmental consequence than a spill of a similar quantity of light condensate oils.

Marine Diesel Fuel Oil (MDO)

- MDOs and automotive diesel fuels (ADOs) are usually a dark yellow or clear highly mobile boiling point fraction from crude oil.
- Diesel oil hydrocarbons will depend upon the refining process and the nature of the source crude oils used by that refinery.
- MDOs usually have a very narrow boiling point range unless doctored with heavy fuel oil which in the trade is called “dirty diesel”. Most commercial MDOs supplied to offshore vessels are kept within a tight technical specification and most operators refrain from using dirty diesel in the off-shore industry.
- Diesel fuel oils are dominated by n-alkane hydrocarbons that give diesel its unique compression ignition characteristics.
- MDOs usually consist of carbon chain C11-C28 but may vary depending upon specifications (e.g. winter vs. summer grades).
- When spilt at sea, MDOs will spread and thin out quickly and more than half of the oil volume can be lost by evaporation within 12 hours depending upon sea temperature and winds.

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- MDOs have low viscosities and can be physically dispersed as fine droplets into the water column when winds exceed 10 knots. Natural dispersion of MDOs will reduce the hydrocarbons available to evaporate.
- Different MDO products, and different environmental conditions, sea temperature, wind and sea states; can vary the quantities of hydrocarbons lost during marine spills to the atmosphere due to evaporation (40-65%), dispersion into the sea by the action of wind and waves (25-50%) and dissolution (solubility of hydrocarbons) (1-10%).
- The environmental effects of MDOs are not as visually obvious as those of heavier fuel oils or crude oils.
- MDOs are considered to have a higher aquatic toxicity in comparison to many other crudes oils and condensates.
- Dispersed droplets of diesel are more bio-available to marine organisms than floating diesel spills.
- MDOs (marine diesel oil) are considerably more toxic, with a high potential to bioaccumulate, have high water solubility and a higher potential to naturally entrain into the water column than HFOs (Figure 1 below).
- Diesel spills increase the exposure (in comparison to HFO spills) to sub-tidal habitats, sea-grasses, corals, fish, mari-culture, shellfish, crustaceans and benthic life
- Droplets of diesel oil that are naturally or chemically dispersed will be sub-surface and will behave quite differently to surface oil. Diesel droplets will now move 100% with the currents under water but on the surface are affected by both wind and currents.
- Diesel oil in the water column can adhere to fine-grained suspended sediments which can settle out and result in oiled sediments being deposited on the seabed.
- Subsurface diesel releases are significantly more problematic than surface releases because entrained diesel hydrocarbons increases the aquatic toxicity in the water column and reduces level evaporation of light hydrocarbons.
- MDOs and automotive diesel spills are known to taint seafood.
- Diesel has a greater impact on mangrove systems due to its toxicity and its ability to penetrate protective waxes of the plants.
- MDO spills can still affect seabirds and marine mammals due to the increased hydrocarbon vapour exposure to air breathing mammals, turtles and other marine life.
- MDO spills that reach shorelines are usually still mobile residues and will penetrate shoreline sediments due to the low viscosity of the oil and have direct consequences on in-faunal organisms.
- According to IMO (ESPH 16/6/1 September 2010) diesel oil has a GESAMP rating of 3 for acute toxicity (damage to living organisms) and 4 for bioaccumulation/tainting (4= high potential to bioaccumulate, 5 scale is the highest)
- And finally, although many MDOs and diesel fuels are thought to be non-persistent it is a fact some MDOs can contain approximately 3-7 % by volume of hydrocarbons that are classified as "persistent" under IOPC Fund definition (i.e. greater than 5% boiling above 370C). Only a

full boiling point assay will provide guidance as to the quantity and nature of any persistent residues.

- It is common for the residues of diesel spills after weathering to contain n-alkanes, iso-alkanes and naphthenic hydrocarbons. Minor quantities of PAHs will be present.

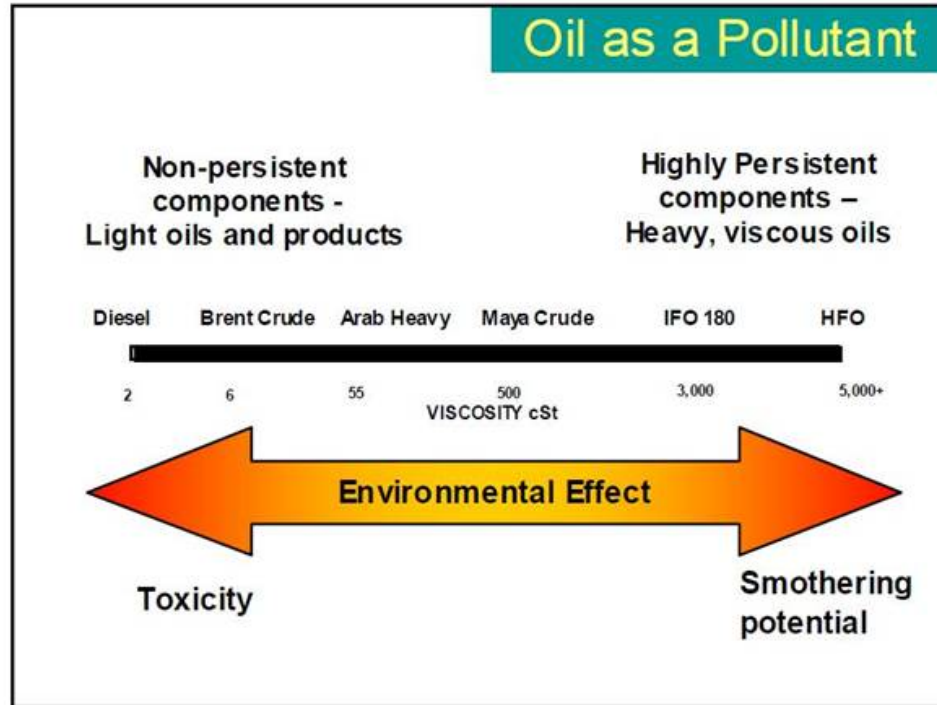


Figure 1 Various oil types persistence and environmental effects.

Appendix 1 – Credentials

My full name is Trevor David GILBERT and I am a Senior Scientist, Maritime, Environment and Chemical Services and Director of the private company Asia Pacific Applied Science Associates (APASA) P/L based in Queensland with 32 years of professional experience as an environmental scientist, marine pollution emergency responder, qualified chemist and oil exploration geochemist.

Prior to joining APASA I was the Chemical and Environment Response Manager in the Emergency Response Division in the Australian Maritime Safety Authority (AMSA) and was employed by AMSA for 12 years at the Canberra headquarters.

Previous to that I held the position of Principal Adviser Scientific and Environment at AMSA. My qualifications are a Degree in Applied Science and Graduate Diploma in Environmental Studies and my professional experience as a qualified chemist and environmental scientist spans over 28 years with the Commonwealth Scientific and Industrial Research Organisation (CSIRO), power and mining industry, United Nations environment agency, State and Commonwealth governments and private industry.

I have authored 103 papers in the international and local scientific literature and have managed a series of projects for oil and chemical spill response and preparedness on behalf of Australia's National Plan to Combat Pollution of the Sea by Oil and Other Noxious and Hazardous Substances. At AMSA I was the designated Environment and Scientific Co-ordinator for oil and chemical spills in Commonwealth waters for 12 years and the environmental adviser on the National Response Team and have provided technical advice and support in a number of marine spill incidents in the Pacific, Asia and New Zealand.

A full CV and publication list can be provided on request.

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MEMORANDUM



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TO: Phil Harrick **DATE:** 22nd June 2012

AGR on behalf of Nexus
Energy

FROM: Trevor Gilbert **REFERENCE:**
Director Maritime, Environment
and Chemical Services
Asia Pacific ASA

RE: *Weathering Characteristics of Longtom-4 Condensate*

Mr Phil Harrick of AGR of behalf of Nexus Energy requested that I provide him with a considered opinion to estimate the quantity the extent of oil residues, their physical properties and potential aquatic toxicity of the hydrocarbon residues of Longtom-4 condensate after weathering at sea.

My opinion below is based upon the available oil assay data provided by Nexus Energy Service Pty Ltd of the 22nd February 2009 laboratory report from INTERTEK Petroleum Testing Laboratory in South Australia entitled, "*Final Report Longtom-4 Condensate Assay*".

The following are a series of questions and answers related to the chemical and physical nature of the Longtom-4 condensate, predicted behaviour on release at sea, weathering rates and residues. My credentials and qualification for this considered opinion are attached in Appendix 1.

Q1- How much hydrocarbon residues would result from weathered Longtom-4 condensate?

The Longtom-4 condensate is a low viscosity, low pour point and highly evaporative oil with a density of 0.7744 gm/cm³ at 15°C. On release at sea the Longtom-4 condensate would quickly spread on the sea surface and thin out resulting in a large surface area of oil for evaporation of the lighter hydrocarbon components. A high wind speed prevailing in Bass Strait would lead to increased evaporation and reduction in residues; alternatively lower sea temperature and wind speeds would lower the evaporation rate.

To determine the quantity of residues I have plotted the boiling point distribution, taken from the oil assay of the Longtom-4 condensate, and compared the condensate to a range of oils and condensates (Figure 1). Hydrocarbons boiling above 370°C in temperature are considered "persistent hydrocarbons" for the purposes of oil spill classification in the United States (EPA & Coast Guard Regulations.) and under International Oil Pollution Compensation (IOPC) Fund categorisation. Any more than 5% residues above 370°C would require the oil to be classified as persistent.

Based upon the oil assay provided by Nexus Energy, approximately 3% by volume of the Longtom-4 oil would be considered persistent hydrocarbons under international oil property benchmarks and the Longtom-4 condensate is therefore considered non-persistent oil.

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I have also plotted in Figure 1 the boiling point distributions for the Montara oil (Timor Sea), Deepwater Horizon (Gulf of Mexico spill) and the North Slope Alaskan crude (Exxon Valdez oil spill). The Longtom-4 condensate is only slightly heavier in nature than the North West Condensate but significantly lighter in hydrocarbon components than the other crude oils used in this comparison.

Q2 - So what are these Longtom-4 hydrocarbon residues and what are the predicted properties?

Based upon my interpretation of the properties of the Longtom-4 condensate, I would say that the Longtom-4 condensate once spilled and available to the atmosphere on the water surface would evaporate the majority of the lighter hydrocarbons within the first day of release. The residues, after one day weathering at sea, was estimated at about 3% by volume and would be semi-solid in nature at the average sea surface temperature of Bass Strait.

In Figure 2, I have plotted the boiling points and freezing points for the straight chain hydrocarbons (n-alkanes) typically found in oil. The hydrocarbons that would be solid (freezing point) at the temperature of the sea (tropical conditions- approximately 27-30°C) would be above the carbon chain 19 (n-C19 and above). The cut-off for oils that will weather at sea in the period of a few days would be about the same as that of diesel components. So above the 370°C boiling point, the cut-off for persistent hydrocarbon residues is approximately the carbon chain 22. Hence weathered oil residues are usually n-C22 hydrocarbons and above.

In the assay of the Longtom-4 reservoir fluids provided, predominantly n-alkane and iso-alkane hydrocarbons appear to be present in the various condensate fractions (50-60% of the boiling point fractions). The weathered residues of the Longtom-4 condensate will comprise mostly straight chain normal alkane (n-alkane) and branched chain hydrocarbons (iso-alkanes) commonly called "paraffins". The range of paraffins in the residues is predicted to be between n-C22 to n-C27 in chain length.

The paraffins residues in Longtom-4 condensate oil will always remain afloat (density of 0.8273 for the 290°C+ fraction) as the oil spreads out and thins while it weathers at sea. As the residues become semi-solid (freezing point above sea temperature) and is no longer liquid it will begin to form thin clear sheets and white crystalline pancakes. These waxy sheets/pancakes will then begin to break up into small white waxy flakes due to the action of the waves and wind over time.

I have reproduced in Figure 3 a field survey picture taken from the Montara oil well blowout and spill response and this picture represents what I would expect the waxy weathered residues of Longtom-4 condensate would have the same appearance.

Q3- What might be the environmental impacts of these waxy residues from Longtom-4 Condensate?

As stated previously from the assay report provided, we have deduced that the weathered residues of Longtom-4 condensate will comprise mostly normal and iso alkanes (paraffins) between n-C22 to n-C27 in carbon chain length.

Hydrocarbons that cause most of the "aquatic toxicity" in oil spills are usually the smaller aromatic and soluble components of oil (1 and 2 ring aromatics) or the persistent poly aromatic hydrocarbons (PAHs). The weathered residues of Longtom-4 I believe would not have levels of these aromatic components present that would pose a significant aquatic toxicity problem.

Paraffins are hydrocarbon components that are used in everyday life in households and industry. That is they are ubiquitous in the environment from natural sources as well as man-made sources. Candles, wax seals, cosmetic and medical ingredients, shoe waxes, creams, coatings, waxed drinking cups; lubricants etc are examples of the uses of paraffin waxes in common use.

Paraffins being high molecular weight, odourless and insoluble, the eco-toxicity of these components are negligible. As bacteria preferentially consume these n-alkane hydrocarbons it demonstrates that these components are “food” for the food chain and not toxins or nor poisonous.

The mineralisation (complete biodegradation) of a petroleum molecule in waters and soil is almost always a consequence of microbial activity. The rate of mineralization of petroleum hydrocarbons is a function of the surface area of exposure to bacterial action, the type and quantity of the active microbes. The main physico-chemical factors include the type of hydrocarbons present, the availability of dissolved oxygen, nutrient type and quantity, the microbial populations, the surface area of oil available to microbes, hydrocarbon water solubility, viscosity, diffusivity and surface tension. Predicting biodegradation rates in the field is difficult but most laboratory and scientific studies have shown paraffin hydrocarbons are “readily biodegradable” using the OECD 306 testing protocol.

The EHS Working Group of GESAMP (Group of Experts on the Scientific Aspects of Marine Environmental Protection) strives to evaluate the hazards of bulk chemicals carried by ships to the environment and human health. This became the GESAMP hazard profile which based on the following standard: bioaccumulation, aquatic toxicity, acute toxicity to mammals, skin and eye irritation and interference with amenities (GESAMP, 2007). GESAMP hazard profiles provide an updated set of criteria for evaluating the hazards of chemical substances. In the Table 1 attached I have duplicated the latest GESAMP rating for paraffin waxes (CAS 8002-74-2) which states that they are “readily biodegradable” (A2=R), no acute toxicity (B1=0), no acute mammalian toxicity (C) and low ratings for human health.

Predicting the behaviour of oil residues on the environment and wildlife is always problematic but I can make the following conclusions based upon the oil weathering and properties.

Minor quantities of waxy residues on shorelines would have a minimal impact. Significant quantities of these residues would need to be present on a shoreline to do physical damage to bird life (coating of feathers), turtles breeding etc. Small waxy flakes may be accidentally eaten by sea snakes, turtles or fish mistaking them for food and consumed.

Predicting wildlife impacts are based upon a number of factors including, amount of oil present, region covered by oil, route of exposure and nature of the oily residues. Sticky residues pose a larger threat compared to non-sticky flakes of wax. I would expect that from this quick modelling of oil fate any exposure to sticky (partially fluid) residues within 24 hours would be the window to consider. Using “average sea and wind conditions” in the OILMAP modelling responders would need to consider the footprint of oil that travels within a 24 hour period from the release point as a zone of concern for mobile or sticky fluid residues.

If oil reaches land either on exposed reefs and shorelines waxy oily residues would no longer be cooled by the mass of the sea and could change physical properties as it heats in the sun (i.e. melt in the sun and begin to flow once more). Hence some sticky paraffin wax residues may exist on shorelines until “cooked” by the action of the sun and wind into hard solid residues.

Q3- What might some of the response techniques to mitigate the waxy residues from Longtom-4 Condensate near shorelines?

Due to the high volatility and potentially flammable and hazardous nature of fresh condensate spills personnel would be unlikely to be able to work safely close to fresh condensate spills to contain and recover at sea. Also the nature of the oil residues being semi-solid sticky waxy residues and the high energy state of Bass Strait for most of the year it is likely that conventional offshore booming and skimming would not be wise, nor practical or possible. It is suggested therefore that polypropylene snare mops and booms be considered for absorbing and snaring semi-solid weathered oil residues near shore. These were used successfully during the Macondo spill in the Gulf of Mexico. (Please see photos Figure 4)

Worldwide:

Narragansett, USA
São Paulo, Brazil
Dubai, UAE

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Appendix 1 – Credentials

My full name is Trevor David GILBERT and I am a Senior Scientist, Maritime, Environment and Chemical Services and Director of the private company Asia Pacific Applied Science Associates (APASA) P/L based in Queensland with 32 years of professional experience as an environmental scientist, marine pollution emergency responder, qualified chemist and oil exploration geochemist.

Prior to joining APASA I was the Chemical and Environment Response Manager in the Emergency Response Division in the Australian Maritime Safety Authority (AMSA) and was employed by AMSA for 12 years at the Canberra headquarters.

Previous to that I held the position of Principal Adviser Scientific and Environment at AMSA. My qualifications are a Degree in Applied Science and Graduate Diploma in Environmental Studies and my professional experience as a qualified chemist and environmental scientist spans over 28 years with the Commonwealth Scientific and Industrial Research Organisation (CSIRO), power and mining industry, United Nations environment agency, State and Commonwealth governments and private industry.

I have authored 103 papers in the international and local scientific literature and have managed a series of projects for oil and chemical spill response and preparedness on behalf of Australia's National Plan to Combat Pollution of the Sea by Oil and Other Noxious and Hazardous Substances. At AMSA I was the designated Environment and Scientific Co-ordinator for oil and chemical spills in Commonwealth waters for 12 years and the environmental adviser on the National Response Team and have provided technical advice and support in a number of marine spill incidents in the Pacific, Asia and New Zealand.

A full CV and publication list can be provided on request.

Boiling Point Distribution Curve for Various Condensates and Crude Oils

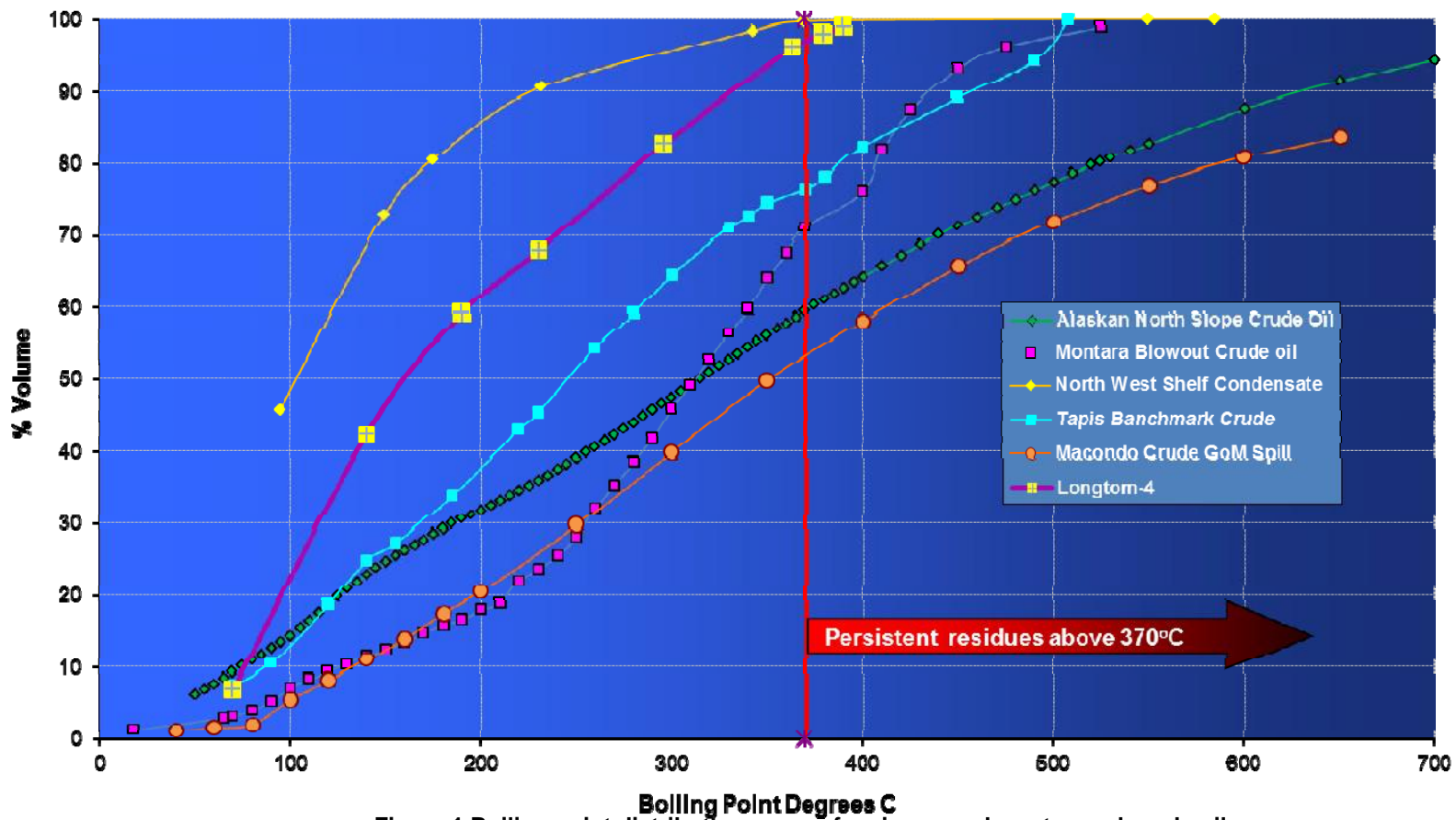


Figure 1 Boiling point distribution curve of various condensates and crude oils

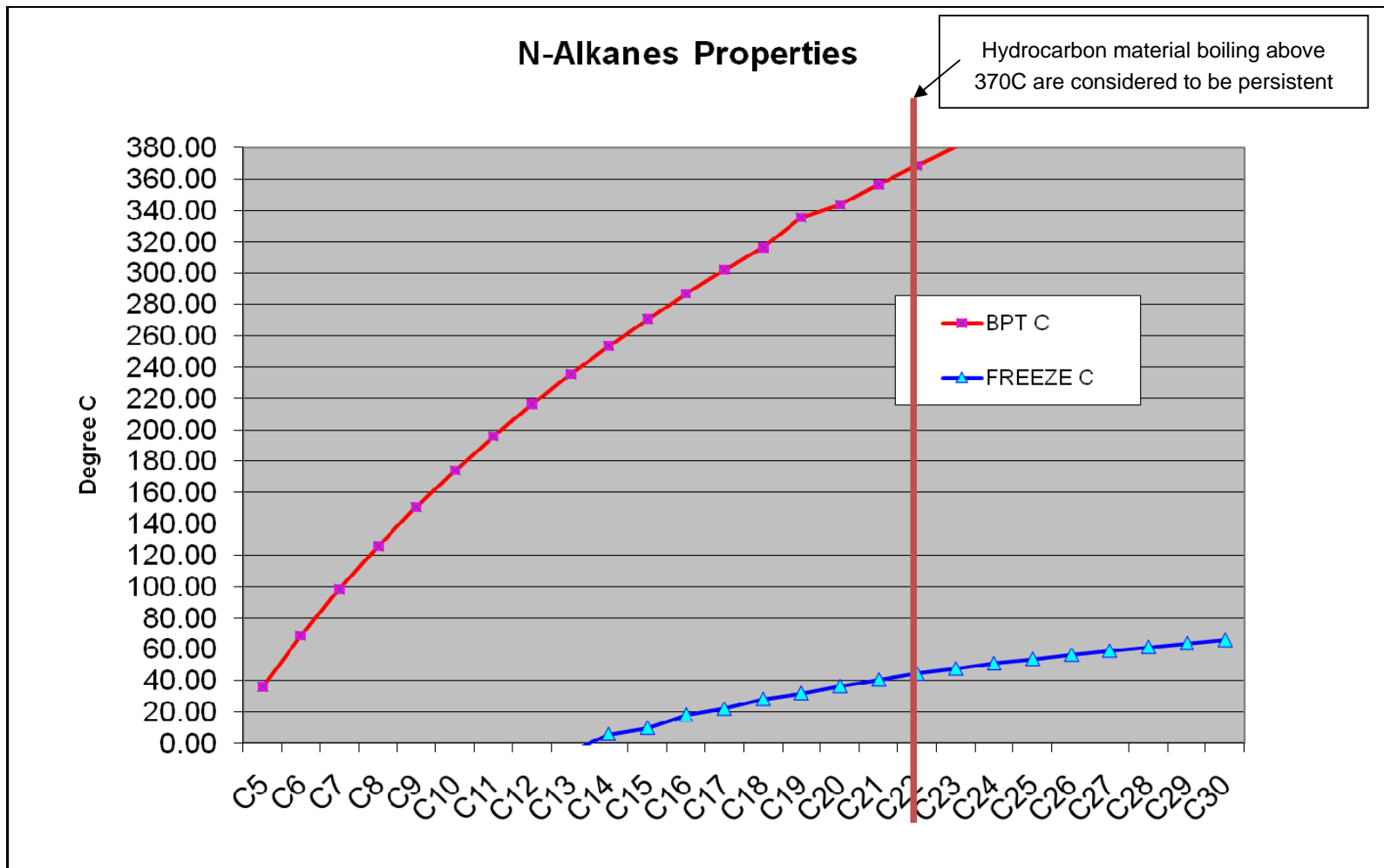


Figure 2 Physical properties of straight chain n-alkanes (paraffins)

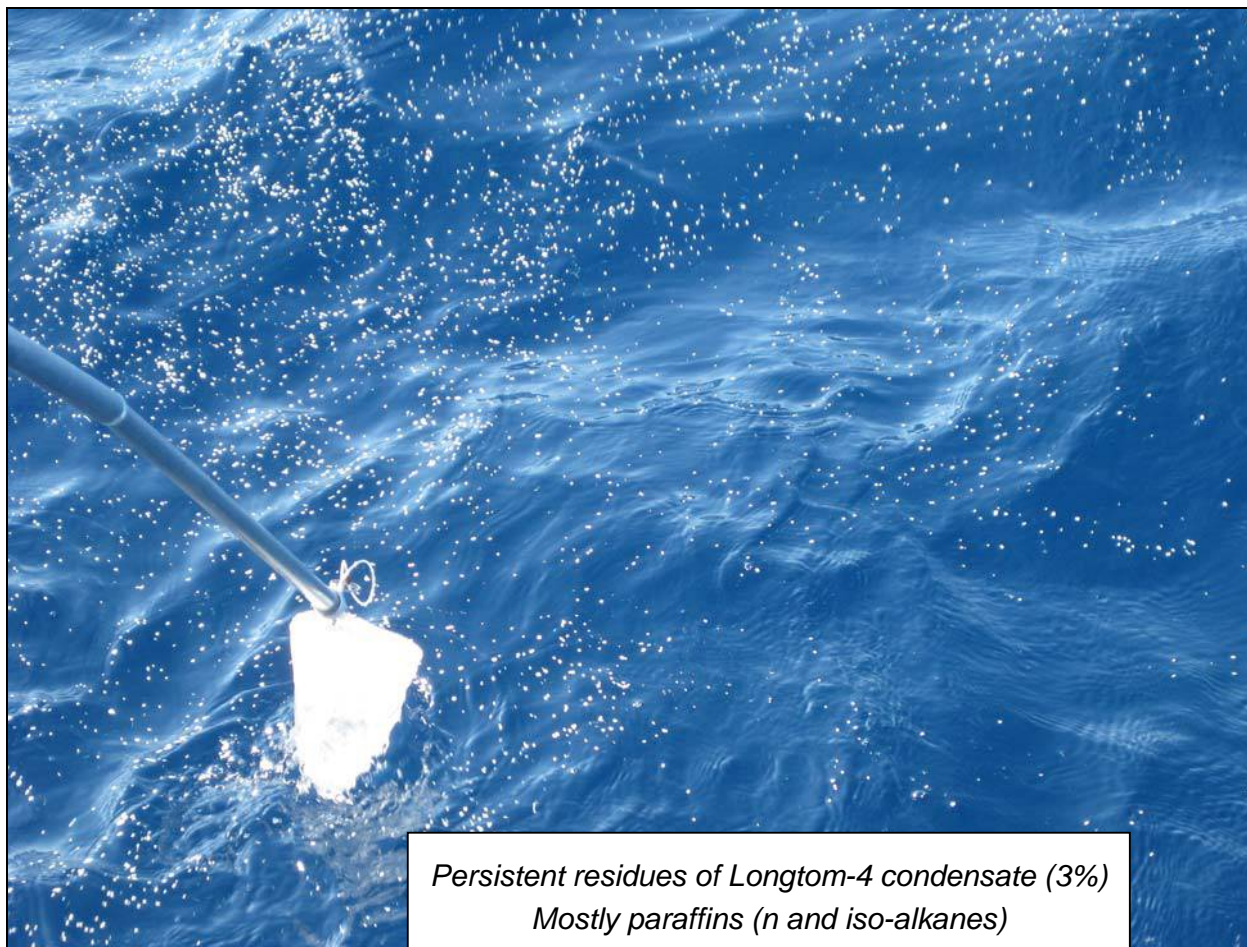


Figure 3: Highly weathered oil residues paraffin wax flakes, approximately 3.5nm NNE of the Montara well head,

Location: 12.6147S 124.5617E on the 3rd October 2009. (Image courtesy of Leeder Consulting.)

Table 1 GESAMP classification and Hazard Profile of Paraffin Wax (2010)

EHS 47/9

ANNEX 7 - GESAMP/EHS COMPOSITE LIST
GESAMP Hazard Profiles

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EHS Name TRN Name	EHS TRN	A1a	A1b	A1	A2	B1	B2	C1	C2	C3	D1	D2	D3	E1	E2	E3	
Oxygenated aliphatic hydrocarbon mixture	2825	RTECS No			CAS No												
Palm acid oil	2307	(0)	NI	(0)	(R)	(0)	NI	0	(0)	(1)	0	1			Fp	2	
Palm acid oil	3037	RTECS No			CAS No												
Palm fatty acid distillate	2310	NI	NI	(0)	(R)	(0)	NI	0	(0)	(1)	0	1			Fp	2	
Palm fatty acid distillate	3040	RTECS No			CAS No												
Palm nut oil fatty acid	1095	0	NI	0	R	(3)	NI	0	0	(2)	1	2			Fp	2	
Palm kernel acid oil	553	RTECS No			CAS No												
Palm kernel fatty acid distillate	2335	(0)	0	0	R	(3)	NI	0	(0)	(2)	1	2			Fp	2	
Palm kernel fatty acid distillate	3111	RTECS No			CAS No												
Palm nut oil	1094	0	NI	0	R	1	NI	(0)	(0)	(1)	(0)	(1)			Fp	2	
Palm kernel oil	2766	RTECS No			CAS No												
Palm kernel olein (containing less than 5 % free fatty acids)	2308	(0)	NI	(0)	(R)	1	NI	(0)	(0)	(0)	(0)	(0)			Fp	2	
Palm kernel olein	3038	RTECS No			CAS No												
Palm kernel stearin (containing less than 5% free fatty acids)	2309	0	(0)	(0)	(R)	0	NI	(0)	(0)	(0)	(0)	(0)			Fp	2	
Palm kernel stearin	3039	RTECS No			CAS No												
Palm Mid Fraction	2363	(0)	NI	(0)	(R)	(0)	NI	0	0	(0)	(0)	(0)			Fp	2	
Palm mid-fraction	3126	RTECS No			CAS No												
Palm oil (containing less than 15% free fatty acids)	2249	0	NI	0	R	0	NI	0	(0)	(0)	0	0			Fp	2	
Palm oil	2764	RTECS No			CAS No												
Palm oil fatty acid methyl ester	1097	0	NI	0	R	0	NI	0	0	0	0	1			Fp	2	
Palm oil fatty acid methyl ester	554	RTECS No			CAS No												
Palm olein	2250	0	NI	0	R	0	NI	0	(0)	(0)	0	0			Fp	2	
Palm olein	2765	RTECS No			CAS No												
Palm stearin	2251	0	NI	0	R	0	NI	0	(0)	(0)	0	0			Fp	2	
Palm stearin	555	RTECS No			CAS No												
Paraffin wax	1086	0	NI	0	R	0	NI	(0)	(0)	(1)	1	1			Fp	2	
Paraffin wax	556	RTECS No			RV0350000			CAS No			8002-74-2						



Figure-4: Examples of polypropylene snare booms and “pom-poms” used to absorb and trap oil in the near-shore zone.