

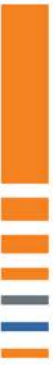
## Not reasonably satisfied decision

### Gorgon and Jansz Feed Gas Pipeline and Wells Operations Environment Plan

This document provides notification of NOPSEMA’s decision made under regulation 10 of the Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations 2009 (Environment Regulations) that it is not reasonably satisfied that the environment plan meets the acceptance criteria set out in the regulations, and that the titleholder is provided an opportunity to modify and resubmit the plan.

#### Submission information

<b>Titleholder<sup>1</sup>:</b>	Chevron Australia Pty Ltd
<b>Environment plan:</b>	Gorgon and Jansz Feed Gas Pipeline and Wells Operations Environment Plan (GOR-COP-0902)
<b>Petroleum title(s)/Application number(s):</b>	WA-19-PL, WA-36-L, WA-39-L, WA-40-L WA-20-PL, WA-37-L, WA-38-L
<b>Date submitted to NOPSEMA:</b>	18/03/2016
<b>Activities type(s)<sup>2</sup>:</b>	<ul style="list-style-type: none"> <li>• Operation of a pipeline</li> <li>• Any other petroleum related activity</li> </ul>
<b>Activity overview:</b> <i>As described on the NOPSEMA website.</i>	<p>The Gorgon and Jansz Feed Gas Pipeline and Wells Operations (Commonwealth Waters) Environment Plan covers activities in Commonwealth Waters associated with the commissioning, start-up and operation of the Gorgon and Jansz Feed Gas Pipeline and Wells (the petroleum activity). Activities occurring outside the Operational Area or in the State jurisdiction are not included in the Plan.</p> <p>The Jansz–lo gas fields are located within production licenses WA-36-L, WA-39-L and WA-40-L approximately 200 km off the north-west coast of Western Australia in water depths of approximately 1,350 m (Figure 1-1). The Gorgon gas field is located within production Licences WA-37-L and WA-38-L, approximately 130 km off the north-west coast of Western Australia, and 65 km north-west of Barrow Island in water depths of approximately 200 m. The wells associated with the Plan are located in WA-36-L, WA-37-L, WA-38-L and WA-39-L. The pipelines are located in Commonwealth Waters within pipeline licence WA-19-PL and WA-20-PL.</p> <p>Commissioning and start-up activities are planned to commence in Quarter 2 2015. Following start-up, operations are expected to continue for the nominal operational design life of 50 years. Inspection, maintenance and repair activities may occur at any time during commissioning, start-up and operation. The</p>



timing of activities is indicative, and subject to potential delays caused by weather events, vessel availability and other unforeseen factors.

The scope of the Plan covers petroleum activities associated with the commissioning, start-up, and operation of the Gorgon and Jansz Pipeline and Wells in Commonwealth Waters. The petroleum activities addressed in the Plan include:

- commissioning and start-up
- operations
- inspections, maintenance and repair (IMR) activities, and
- associated vessel activities.

These activities are supported by vessels and remotely operated vehicles (ROVs) where required.

<b>Decision:</b>	Not reasonably satisfied
<b>Decision date:</b>	21/04/2016
<b>Resubmission due date<sup>3</sup>:</b>	21/05/2016
<b>Decision made by:</b>	Representative of NOPSEMA: Environment Manager - Seismic & Production Operations

## Basis of decision

NOPSEMA has assessed the environment plan in accordance with its assessment policies and procedures. On completion of assessment, NOPSEMA has decided that it is not reasonably satisfied that the environment plan meets the criteria below as set out in regulation 10A of the Environment Regulations:

(b) demonstrates that the environmental impacts and risks of the activity will be reduced to as low as reasonably practicable

(c) demonstrates that the environmental impacts and risks of the activity will be of an acceptable level

## Titleholder requirements

In accordance with regulation 10, the titleholder is required to modify and resubmit the environment plan. Upon resubmission of the plan, NOPSEMA will continue to assess the submission in accordance with its assessment policies and make a decision under regulation 10. After a titleholder has been provided with reasonable opportunity to modify and resubmit an environment plan, NOPSEMA will make a final decision on whether to accept or refuse to accept the environment plan.

## How to get further information

If you have any further questions regarding the activity it is suggested you contact the titleholder's nominated liaison person for the activity.

If you would like to access any further information regarding this decision, or would like to contact NOPSEMA please email [environment@nopsema.gov.au](mailto:environment@nopsema.gov.au).

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<sup>1</sup> A titleholder includes an applicant for a petroleum access authority, petroleum special prospecting authority, pipeline licence, greenhouse gas search authority or greenhouse gas special authority under sub-regulation 9(2).

<sup>2</sup> Activity type as listed in the Offshore Petroleum and Greenhouse Gas Storage (Regulatory Levies) Regulations 2004

<sup>3</sup> NOPSEMA sets the proposed timeframe for resubmission; after which NOPSEMA may determine a reasonable opportunity has been given and NOPSEMA may refuse to accept the plan. Titleholders can request an extended timeframe.