

## Acceptance decision

### Northern Endeavour FPSO operations

This document provides notification of NOPSEMA's decision made under regulation 10 of the Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations 2009 (Environment Regulations) to accept an environment plan.

### Submission information

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| <b>Titleholder<sup>1</sup>:</b>  | Timor Sea Oil and Gas Australia Pty Ltd  |
| <b>Environment plan:</b>   | Northern Endeavour FPSO Operations Environment Plan, Revision 6, 01-HSE-PL03   |
| <b>Petroleum title(s)/Application number(s):</b>                                   | AC/L5  |
| <b>Date first submitted to NOPSEMA:</b>  | 12/08/2016   |
| <b>Activities type(s)<sup>2</sup>:</b>   | <ul style="list-style-type: none"> <li>• Operation of a facility</li> </ul>  |
| <b>Activity overview:</b><br><i>As described in the accepted environment plan.</i> | <p>The Northern Endeavour Floating Production Storage and Offloading (NE FPSO) facility has been in production since 1999. The NE FPSO is located offshore in the Timor Sea approximately 550 km West North West of Darwin and 250 km East South East of Kupang in West Timor. The NE FPSO is situated within the Scheduled Area for the Australian Commonwealth Territory of Ashmore and Cartier Islands. It produces oil from the Laminaria-Corallina fields located in petroleum production licence area AC/L5. The oil produced, stored and offloaded at the NE FPSO, is classified a light crude oil. Crude oil produced from topsides processing is stored in 12 tanks, with a total capacity of 1.4 million barrels. Loading the crude oil tanks is a continuous process during normal operations. Produced water is treated by hydrocyclones before disposal to sea in accordance with the Oil in Water (OIW) requirements outlined in this Environment Plan (EP).</p> |
| <b>Decision:</b>   | Accepted   |
| <b>Decision date:</b>  | 12/12/2016   |
| <b>Decision made by:</b>   | Representative of NOPSEMA: Environment Manager - Seismic & Production Operations   |



## Basis of decision

NOPSEMA has assessed the environment plan in accordance with its assessment policies and procedures. Having regard to all information provided by, and referred to in the environment plan, NOPSEMA is reasonably satisfied that the environment plan meets the criteria set out in regulation 10A of the Environment Regulations.

## Next steps for the petroleum activity

An environment plan summary must be provided to NOPSEMA within 10 days of this acceptance. regulation 11(4) requires that this document provide material from the accepted environment plan.

Once the summary document has been prepared to NOPSEMA satisfaction it will be published on NOPSEMA's website. NOPSEMA aims to have all environment plan summary documents published within 20 days of acceptance. This timeframe may vary should the document require amendment by the titleholder.

The titleholder is required to notify NOPSEMA 10 days prior to the commencement of the activity. This notification will be published on NOPSEMA's website.

## Titleholder environmental performance requirements

A titleholder is required to undertake a petroleum activity in accordance with the accepted environment plan. It is an offence under the Environment Regulations to act in a manner contrary to the accepted environment plan. A titleholder must submit a revision to the environment plan in response to a new or increased environmental impact or risk, or a significant modification or stage of the activity not provided for in the accepted environment plan.

## How to get further information

If you have any further questions regarding the activity it is suggested you contact the titleholder's nominated liaison person for the activity.

If you would like to access any further information regarding this decision, or would like to contact NOPSEMA please email [environment@nopsema.gov.au](mailto:environment@nopsema.gov.au).

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<sup>1</sup> A titleholder includes an applicant for a petroleum access authority, petroleum special prospecting authority, pipeline licence, greenhouse gas search authority or greenhouse gas special authority under sub-regulation 9(2).

<sup>2</sup> Activity type as listed in the Offshore Petroleum and Greenhouse Gas Storage (Regulatory Levies) Regulations 2004