



Basker-Manta-Gummy (BMG) Non-Production Phase Environment Plan

This document provides notification of NOPSEMA’s decision made under regulation 10 of the Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations 2009 (Environment Regulations). In this instance, NOPSEMA is providing an opportunity to modify and resubmit the environment plan as it is not reasonably satisfied that the plans meets the acceptance criteria set out in the regulations

Submission information

Titleholder¹:	Cooper Energy Limited
Environment plan:	Basker-Manta-Gummy (BMG) Non-Production Phase Environment Plan, Revision 6, Document no. 09/HSEQ/ENV/PL07
Petroleum title(s)/Application number(s):	Vic/RL13
Date submitted to NOPSEMA:	27/02/2017
Activities type(s)²:	<ul style="list-style-type: none"> • Other
Activity overview: <i>As described on the NOPSEMA website.</i>	<p>The Basker-Manta-Gummy (BMG) field is located in water depths of approximately 135 m to 265 m in Petroleum Retention Lease VIC/RL13, approximately 55 km south of Cape Conran in East Gippsland, Victoria in the eastern waters of Bass Strait.</p> <p>The BMG offshore assets consist of:</p> <ul style="list-style-type: none"> • Basker-2, Basker-3, Basker-4, Basker-5, Basker-6 (ST-1), Basker-7 and Manta 2A wells (& associated subsea equipment), which are shut-in; • The Basker-A Manifold (BAM) and various minor associated subsea equipment • Interconnecting flexible flowlines, service lines and control umbilicals between the BAM and individual wellheads; • Static sections of the Manta-2A production flowline and Basker production and re-injection flowlines; • Basker-6 production flowline from the Basker-6 wellhead to the BAM and its associated control umbilical; and • Control umbilicals running between the BAM and Manta-2A. <p>Note that all mooring equipment, mid-water and surface equipment associated with the Floating Production Storage and Offloading (FPSO) facility was removed in 2010.</p> <p>The scope of this Environment Plan covers the Non-Production Phase of the offshore facilities for a period of up to 5 years. As the wells are shut-in, and the flowlines cleaned and filled with inhibited water, operational activities are limited to vessel operations including visual inspection, maintenance and repair activities to maintain the integrity of the assets.</p>



Decision:	Not reasonably satisfied
Decision date:	29/03/2017
Resubmission due date³:	28/4/2017
Decision made by:	Representative of NOPSEMA: Environment Manager - Drilling & Developments

Basis of decision

NOPSEMA has assessed the environment plan in accordance with its assessment policies and procedures. On completion of assessment, NOPSEMA has decided that it is not reasonably satisfied that the environment plan meets the criteria below as set out in regulation 10A of the Environment Regulations:

- (b) demonstrates that the environmental impacts and risks of the activity will be reduced to as low as reasonably practicable
- (c) demonstrates that the environmental impacts and risks of the activity will be of an acceptable level
- (d) provides for appropriate environmental performance outcomes, environmental performance standards and measurement criteria

Titleholder requirements

In accordance with regulation 10, the titleholder is required to modify and resubmit the environment plan. Upon resubmission of the plan, NOPSEMA will continue to assess the submission in accordance with its assessment policies and make a decision under regulation 10. After a titleholder has been provided with reasonable opportunity to modify and resubmit an environment plan, NOPSEMA will make a final decision on whether to accept or refuse to accept the environment plan.

How to get further information

If you have any further questions regarding the activity it is suggested you contact the titleholder's nominated liaison person for the activity.

If you would like to access any further information regarding this decision, or would like to contact NOPSEMA please email environment@nopsema.gov.au.

¹ A titleholder includes an applicant for a petroleum access authority, petroleum special prospecting authority, pipeline licence, greenhouse gas search authority or greenhouse gas special authority under sub-regulation 9(2).

² Activity type as listed in the Offshore Petroleum and Greenhouse Gas Storage (Regulatory Levies) Regulations 2004

³ NOPSEMA sets the proposed timeframe for resubmission; after which NOPSEMA may determine a reasonable opportunity has been given and NOPSEMA may refuse to accept the plan. Titleholders can request an extended timeframe.