

Acceptance decision

Basker-Manta-Gummy (BMG) Non-Production Phase EP

This document provides notification of NOPSEMA’s decision made under regulation 10 of the Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations 2009 (Environment Regulations) to accept an environment plan.

Submission information

Titleholder¹:	Cooper Energy Limited
Environment plan:	Basker-Manta-Gummy (BMG) Non-Production Phase Environment Plan, Revision 7, Document No. 09/HSEQ/ENV/PL07
Petroleum title(s)/Application number(s):	VIC/RL13, VIC/RL14 and VIC/RL15
Date first submitted to NOPSEMA:	27/02/2017
Activities type(s)²:	Any other petroleum-related activity
Activity overview: <i>As described in the accepted environment plan.</i>	<p>The Basker-Manta-Gummy (BMG) field is located in water depths of approximately 135 m to 265 m in Petroleum Retention Lease VIC/RL13, approximately 55 km south of Cape Conran in East Gippsland, Victoria in the eastern waters of Bass Strait.</p> <p>The BMG offshore assets consist of:</p> <ul style="list-style-type: none"> • Basker-2, Basker-3, Basker-4, Basker-5, Basker-6 (ST-1), Basker-7 and Manta 2A wells (& associated subsea equipment), which are shut-in; • The Basker-A Manifold (BAM) and various minor associated subsea equipment • Interconnecting flexible flowlines, service lines and control umbilicals between the BAM and individual wellheads; • Static sections of the Manta-2A production flowline and Basker production and re-injection flowlines; • Basker-6 production flowline from the Basker-6 wellhead to the BAM and its associated control umbilical; and • Control umbilicals running between the BAM and Manta-2A. <p>Note that all mooring equipment, mid-water and surface equipment associated with the Floating Production Storage and Offloading (FPSO) facility was removed in 2010.</p> <p>The scope of this Environment Plan covers the Non-Production Phase of the offshore facilities for a period of up to 5 years. As the wells are shut-in, and the flowlines cleaned and filled with inhibited water, operational activities are limited to vessel operations including visual inspection, maintenance and repair activities to maintain the integrity of the assets.</p>



Decision:	Accepted
Decision date:	29/06/2017
Decision made by:	Representative of NOPSEMA: Environment Manager - Seismic & Production Operations

Basis of decision

NOPSEMA has assessed the environment plan in accordance with its assessment policies and procedures. Having regard to all information provided by, and referred to in the environment plan, NOPSEMA is reasonably satisfied that the environment plan meets the criteria set out in regulation 10A of the Environment Regulations.

Next steps for the petroleum activity

An environment plan summary must be provided to NOPSEMA within 10 days of this acceptance. regulation 11(4) requires that this document provide material from the accepted environment plan.

Once the summary document has been prepared to NOPSEMA satisfaction it will be published on NOPSEMA’s website. NOPSEMA aims to have all environment plan summary documents published within 20 days of acceptance. This timeframe may vary should the document require amendment by the titleholder.

The titleholder is required to notify NOPSEMA 10 days prior to the commencement of the activity. This notification will be published on NOPSEMA’s website.

Titleholder environmental performance requirements

A titleholder is required to undertake a petroleum activity in accordance with the accepted environment plan. It is an offence under the Environment Regulations to act in a manner contrary to the accepted environment plan. A titleholder must submit a revision to the environment plan in response to a new or increased environmental impact or risk, or a significant modification or stage of the activity not provided for in the accepted environment plan.

How to get further information

If you have any further questions regarding the activity it is suggested you contact the titleholder’s nominated liaison person for the activity.

If you would like to access any further information regarding this decision, or would like to contact NOPSEMA please email environment@nopsema.gov.au.

¹ A titleholder includes an applicant for a petroleum access authority, petroleum special prospecting authority, pipeline licence, greenhouse gas search authority or greenhouse gas special authority under sub-regulation 9(2).

² Activity type as listed in the Offshore Petroleum and Greenhouse Gas Storage (Regulatory Levies) Regulations 2004