



This document provides notification of NOPSEMA's decision made under regulation 10 of the Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations 2009 (Environment Regulations). In this instance, NOPSEMA is providing an opportunity to modify and resubmit the environment plan as it is not reasonably satisfied that the plans meets the acceptance criteria set out in the regulations.

Submission information

Titleholder ¹ :	Esso Australia Resources Pty Ltd
Environment plan:	Cobia Pipeline Repair Project Environment Plan (EAPL-CBAPRP-PLN-017 dated 16 July 2018)
Petroleum title(s)/Application number(s):	VIC/L05
Date submitted to NOPSEMA:	17/07/2018
Activities type(s) ² :	Significant modification of a licensed petroleum pipeline
Activity overview: As described on the NOPSEMA website.	The Cobia Pipeline Repair Project Environment Plan covers the repair of the existing 300mm pipeline between the Halibut and Cobia Platforms located in Production Area VIC/L05 in Bass Strait. The repair involves the Seven Eagle dive support vessel laying a 150mm flexible pipeline between the Halibut and Cobia risers and making the associated tie-ins. The campaign is expected to take place in December 2018 and last approximately 10 days and will involve divers and ROV activities.
Decision:	Not reasonably satisfied
Decision date:	16/08/2018
Resubmission due date ³ :	17/09/2018
Decision made by:	Representative of NOPSEMA: Environment Manager - Seismic & Production Operations



Basis of decision

NOPSEMA has assessed the environment plan in accordance with its assessment policies and procedures. On completion of assessment, NOPSEMA has decided that it is not reasonably satisfied that the environment plan meets the criteria below as set out in regulation 10A of the Environment Regulations:

- (a) is appropriate for the nature and scale of the activity
- (b) demonstrates that the environmental impacts and risks of the activity will be reduced to as low as reasonably practicable
- (c) demonstrates that the environmental impacts and risks of the activity will be of an acceptable level
- (d) provides for appropriate environmental performance outcomes, environmental performance standards and measurement criteria
- (g) demonstrates that:
 - (i) the titleholder has carried out the consultations required by Division 2.2A
- (ii) the measures (if any) that the titleholder has adopted, or proposes to adopt, because of the consultations are appropriate.

Titleholder requirements

In accordance with regulation 10, the titleholder is required to modify and resubmit the environment plan. Upon resubmission of the plan, NOPSEMA will continue to assess the submission in accordance with its assessment policies and make a decision under regulation 10. After a titleholder has been provided with reasonable opportunity to modify and resubmit an environment plan, NOPSEMA will make a final decision on whether to accept or refuse to accept the environment plan.

How to get further information

If you have any further questions regarding the activity it is suggested you contact the titleholder's nominated liaison person for the activity.

If you would like to access any further information regarding this decision, or would like to contact NOPSEMA please email environment@nopsema.gov.au.

timeframe.

¹ A titleholder includes an applicant for a petroleum access authority, petroleum special prospecting authority, pipeline licence, greenhouse gas search authority or greenhouse gas special authority under sub-regulation 9(2).

Activity type as listed in the Offshore Petroleum and Greenhouse Gas Storage (Regulatory Levies) Regulations 2004 ³ NOPSEMA sets the proposed timeframe for resubmission; after which NOPSEMA may determine a reasonable opportunity has been given and NOPSEMA may refuse to accept the plan. Titleholders can request an extended