

Acceptance decision

Ngujima-Yin Operations Environment Plan

This document provides notification of NOPSEMA’s decision made under regulation 10 of the Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations 2009 (Environment Regulations) to accept an environment plan.

Submission information

Titleholder¹:	Woodside Energy Pty Ltd
Environment plan:	Ngujima-Yin Operations environment plan Rev 9
Petroleum title(s)/Application number(s):	WA-28-L, WA-59-L, WA-28-L
Date first submitted to NOPSEMA:	27/04/2018
Activities type(s)²:	<ul style="list-style-type: none"> • Operation of a facility used for the recovery or processing of petroleum • Any other petroleum-related operations or works carried out under an instrument, authority or consent granted or issued under the OPGGSA • Operation of a licensed petroleum pipeline
Activity overview: <i>As described in the accepted environment plan.</i>	<p>The Ngujima-Yin facility comprises the Ngujima-Yin offshore floating production, storage and offloading (FPSO) vessel and associated subsea infrastructure.</p> <p>The facility currently produces crude oil from the Vincent area reservoir located in Production Licence WA-28-L. With the addition of the Greater Enfield Project, a 12 well subsea tieback to the Ngujima-Yin FPSO, the facility will also produce from hydrocarbon reserves in WA-59-L, and will include the operation of a licenced pipeline (WA-28-PL) tied back to the FPSO.</p> <p>The facility’s current operations EP was accepted by the National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) in 2014.</p> <p>Woodside has submitted a revised Environment Plan for the Ngujima-Yin Facility operations in accordance with the Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations 2009 (Cth) (the regulations). The Environment Plan (EP) was revised to account for the commissioning and operation of the Greater Enfield Project. In addition this revision also incorporates a five yearly update to the existing EP as required by the regulations.</p> <p>The Ngujima-Yin FPSO is located within Production Licence WA-28-L in Commonwealth waters, approximately 43 km north of North West Cape, Western Australia. The water depth at the FPSO mooring location is approximately 340 m, with wells located in water depths up to 849 m.</p>



Decision:	Accepted
Decision date:	12/12/2018
Decision made by:	Representative of NOPSEMA: Environment Manager - Seismic & Production Operations

Basis of decision

NOPSEMA has assessed the environment plan in accordance with its assessment policies and procedures. Having regard to all information provided by, and referred to in the environment plan, NOPSEMA is reasonably satisfied that the environment plan meets the criteria set out in regulation 10A of the Environment Regulations.

Next steps for the petroleum activity

An environment plan summary must be provided to NOPSEMA within 10 days of this acceptance. regulation 11(4) requires that this document provide material from the accepted environment plan.

Once the summary document has been prepared to NOPSEMA satisfaction it will be published on NOPSEMA's website. NOPSEMA aims to have all environment plan summary documents published within 20 days of acceptance. This timeframe may vary should the document require amendment by the titleholder.

The titleholder is required to notify NOPSEMA 10 days prior to the commencement of the activity. This notification will be published on NOPSEMA's website.

Titleholder environmental performance requirements

A titleholder is required to undertake a petroleum activity in accordance with the accepted environment plan. It is an offence under the Environment Regulations to act in a manner contrary to the accepted environment plan. A titleholder must submit a revision to the environment plan in response to a new or increased environmental impact or risk, or a significant modification or stage of the activity not provided for in the accepted environment plan.

How to get further information

If you have any further questions regarding the activity it is suggested you contact the titleholder's nominated liaison person for the activity.

If you would like to access any further information regarding this decision, or would like to contact NOPSEMA please email environment@nopsema.gov.au.

¹ A titleholder includes an applicant for a petroleum access authority, petroleum special prospecting authority, pipeline licence, greenhouse gas search authority or greenhouse gas special authority under sub-regulation 9(2).

² Activity type as listed in the Offshore Petroleum and Greenhouse Gas Storage (Regulatory Levies) Regulations 2004