

## Acceptance decision

### Van Gogh Infill Installation Environment Plan

This document provides notification of NOPSEMA's decision made under regulation 10 of the Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations 2009 (Environment Regulations) to accept an environment plan.

### Submission information

<b>Titleholder<sup>1</sup>:</b>	Quadrant PVG Pty Ltd
<b>Environment plan:</b>	Van Gogh Infill Installation Environment Plan, TV-35-RE-100001.01, Revision 1
<b>Petroleum title(s)/Application number(s):</b>	WA-35-L
<b>Date first submitted to NOPSEMA:</b>	16/11/2018
<b>Activities type(s)<sup>2</sup>:</b>	<ul style="list-style-type: none"> <li>Significant modification of a facility</li> </ul>
<b>Activity overview:</b> <i>As described in the accepted environment plan.</i>	<p>A revision to the Environment Plan has been submitted to allow for activities to occur in 2019.</p> <p>Quadrant Energy is licensee of permit area WA-35-L and operates the Van Gogh, Coniston and Novara fields located within. These fields tie back to the existing Ningaloo Vision floating production, storage and offtake (FPSO) facility, which has been operating in the field since 2010.</p> <p>Infill installation activities need to be undertaken to tie in additional wells to the FPSO. The scope of this Environment Plan includes connecting the Van Gogh drill centre 2 manifold and two Christmas trees via the respective rigid tie-in spools, as well as connecting gas lift jumpers and the Electro-Hydraulic Flying Lead from the Christmas trees to the manifold. Testing and commissioning will also be completed.</p> <p>Following completion of the activities under this EP, operation of the facility is covered under the NOPSEMA accepted Ningaloo Vision Operations EP (Commonwealth Waters).</p>
<b>Decision:</b>	Accepted
<b>Decision date:</b>	17/12/2018
<b>Decision made by:</b>	Representative of NOPSEMA: Environment Manager - Drilling & Developments



## Basis of decision

NOPSEMA has assessed the environment plan in accordance with its assessment policies and procedures. Having regard to all information provided by, and referred to in the environment plan, NOPSEMA is reasonably satisfied that the environment plan meets the criteria set out in regulation 10A of the Environment Regulations.

## Next steps for the petroleum activity

An environment plan summary must be provided to NOPSEMA within 10 days of this acceptance. regulation 11(4) requires that this document provide material from the accepted environment plan.

Once the summary document has been prepared to NOPSEMA satisfaction it will be published on NOPSEMA's website. NOPSEMA aims to have all environment plan summary documents published within 20 days of acceptance. This timeframe may vary should the document require amendment by the titleholder.

The titleholder is required to notify NOPSEMA 10 days prior to the commencement of the activity. This notification will be published on NOPSEMA's website.

## Titleholder environmental performance requirements

A titleholder is required to undertake a petroleum activity in accordance with the accepted environment plan. It is an offence under the Environment Regulations to act in a manner contrary to the accepted environment plan. A titleholder must submit a revision to the environment plan in response to a new or increased environmental impact or risk, or a significant modification or stage of the activity not provided for in the accepted environment plan.

## How to get further information

If you have any further questions regarding the activity it is suggested you contact the titleholder's nominated liaison person for the activity.

If you would like to access any further information regarding this decision, or would like to contact NOPSEMA please email [environment@nopsema.gov.au](mailto:environment@nopsema.gov.au).

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<sup>1</sup> A titleholder includes an applicant for a petroleum access authority, petroleum special prospecting authority, pipeline licence, greenhouse gas search authority or greenhouse gas special authority under sub-regulation 9(2).

<sup>2</sup> Activity type as listed in the Offshore Petroleum and Greenhouse Gas Storage (Regulatory Levies) Regulations 2004