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**Gippsland Basin Geophysical and Geotechnical Investigations
Environment Plan Summary**

REVISION HISTORY

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Abbreviations

AFMA	Australian Fisheries Management Authority
AHS	Australian Hydrographic Society
ALARP	As Low As Reasonably Practicable
AMOSC	Australian Marine Oil Spill Centre
AMSA	Australian Maritime Safety Authority
APASA	Asia Pacific Applied Science Association
AS/NZS	Australian Standards/New Zealand Standards
ATBA	Area To Be Avoided
BOM	Bureau of Meteorology
CO	Carbon Monoxide
DEDJTR	Department of Economic Development, Jobs, Transport and Resources
DELWP	Department of Environment, Land, Water and Planning
DoEE	Department of the Environment and Energy
DoIS	Department of Industry, Innovation and Science
EP	Environment Plan



EPA	Environment Protection Authority
EPBC	Environment Protection and Biodiversity Conservation
ERA	Environmental Risk Assessment
ESG	Emergency Support Group
FIMS	Facility Integrity Management System
IMT	Incident Management Team
JRCC	Joint Rescue Coordination Centre
LEFCOL	Lakes Entrance Fishing Co-operative Limited
MARPOL 73/78	International Convention for the Prevention of Pollution from Ships
MSDS	Material Safety Data Sheet
NM	Nautical Mile
NOPSEMA	National Offshore Petroleum Safety and Environmental Management Authority
OCNS	Offshore Chemical Notification Scheme
ODSP	Open Drain Skimmer Piles
OIMS	Operations Integrity Management System
OIW	Oil-In-Water
OPEP	Oil Pollution Emergency Plan
OPGGS Act	Offshore Petroleum and Greenhouse Gas Storage Act 2006
OSR	Oil Spill Response
OSTM	Oil Spill Trajectory Modelling
PIC	Person In Charge
RAMSAR	Convention on Wetlands of International Importance
RRT	Regional Response Team
SESSF	Southern and Eastern Scalefish and Shark Fishery
SSHE	Safety, Security, Health, Environment
ZPI	Zone of Potential Impact



1. Introduction

This Environment Plan (EP) summary has been prepared in accordance with the requirements of the Commonwealth Offshore Petroleum and Greenhouse Gas Storage Act 2006 and the Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations 2009 (Environment Regulations), per the amended Act and Regulations as at 28 February 2014. This document summarises the Gippsland Basin Geophysical and Geotechnical Investigations Environment Plan, which was accepted by the National Offshore Petroleum Safety Environment Management Authority (NOPSEMA) on 18 February 2019.

Esso proposes to undertake geophysical and geotechnical surveys across eight licence areas located within Commonwealth waters of the Gippsland Basin in Bass Strait. The survey activities are required to inform a number of prospective future developments in the Gippsland basin.

1.1 Scope of Revision

The changes to the geophysical and geotechnical survey to what was contemplated in Revision 0 of the EP are:

- Inclusion of an additional survey location, located at the Kipper gas field (VIC/L25). It is important to note that this licence area was already covered by the operational area and the Kipper location was one of 2 sites for spill modelling in Revision 0 of the EP
- Change in survey timing.

The scope of the revision as it relates to the triggers in the OPGGSE Regulations 2009 are:

Subregulation 17(1) – New activity

The changes to the parameters of the survey do not constitute a change to the type of activity and do not result in a change in regulatory levy category.

Subregulation 17(5) – Significant modification or new stage of the activity

The change to the geophysical and geotechnical survey (additional location and change in timeframe) triggers the requirement for an EP revision.

Subregulation 17(6) and Regulation 8 - New or increased impact or risk

The changes to the geophysical and geotechnical survey do not introduce a new or increased environmental risk, as Rev 0 of the EP describes the operational area, including the Kipper survey location. In addition, the conservation actions for each EPBC listed species and the subsequent controls do not change as a result of the change in timing.

1.2 Titleholder liaison person

The environmental contact for this activity is:

Carolyn Thomas

Risk, Environment and Regulatory Supervisor

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2. Description of the activity

2.1 Location of operational area

Esso proposes to undertake geophysical and geotechnical surveys (hereafter referred to as “the survey program”) within existing production licence areas.

The survey program will take place in the Gippsland Basin of the eastern Bass Strait as shown in Figure 2-1. For the purpose of this EP, the operational area summarised in [Table 2-1](#) will apply.

The operational area defines the spatial boundary of the survey program as described, risk assessed and managed by the EP. Vessels supporting the survey program operating outside the operational area (e.g. transiting to and from port) are subject to applicable maritime regulations and other requirements and are not managed by this EP.



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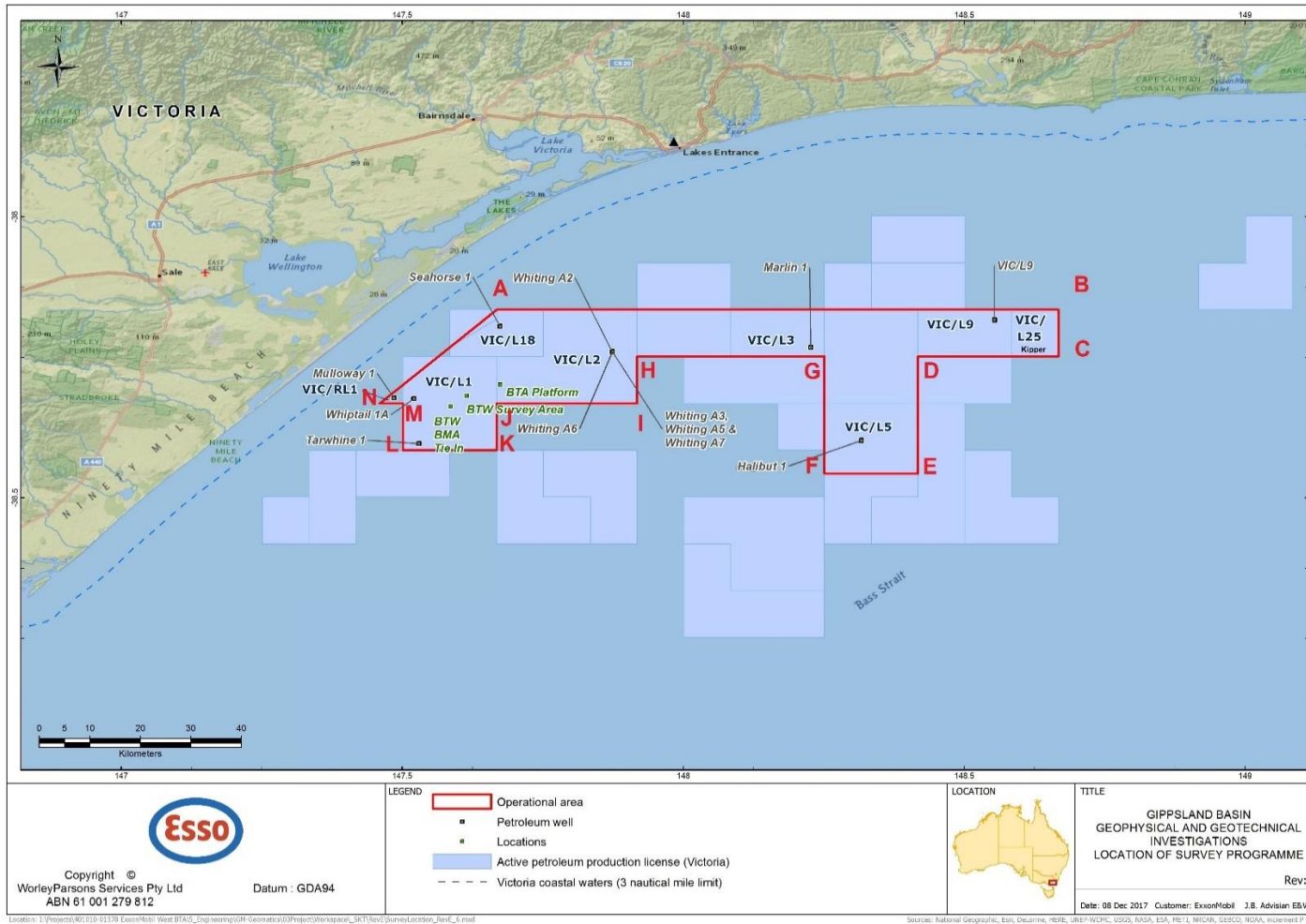


Figure 2-1 Location of operational area

Table 2-1 Approximate location details for operational area

Location	Licence area	Latitude	Longitude	Water depth (m)
Activity coordinates:				
BTW Drill Centre	VIC/L1	38° 19' 06" S	147° 36' 53" E	46
BTW BMA Pipeline Tie In	VIC/L1	38° 20' 13" S	147° 35' 09" E	46
BTA Platform	VIC/L2	38° 17' 54" S	147° 40' 29" E	46
Tarwhine 1	VIC/L1	38° 24' 12" S	147° 31' 46" E	42
Whiptail 1A	VIC/L1	38° 19' 25" S	147° 31' 14" E	38
Whiting A2 (subsea)	VIC/L2	38° 14' 24" S	147° 52' 25" E	46
WTA Platform Whiting A3, A5, A6 and A7	VIC/L2	38° 14' 24" S	147° 52' 26" E	54
Marlin 1	VIC/L3	38° 13' 58" S	148° 13' 38" E	60
Halibut 1	VIC/L5	38° 23' 52" S	148° 19' 02" E	73
Seahorse 1	VIC/L18	38° 11' 42" S	147° 40' 27" E	42
Mulloy 1	VIC/RL1	38° 19' 19" S	147° 29' 06" E	36
VIC/L9 Drill Centre	VIC/L9	38° 10' 52" S	148° 35' 37" E	89
Kipper subsea facility	VIC/L25/L9	38° 18' 11" S	148° 59' 36" E	95
Operational area coordinates (see Figure 2-1):				
A	VIC/L18	38° 09' 55"	147° 40' 05"	-
B	VIC/L25	38° 09' 54"	148° 40' 055"	-
C	VIC/L25/	38° 14' 54"	148° 40' 055"	-
D	VIC/L9	38° 14' 54"	148° 25' 05"	-
E	VIC/L5	38° 27' 25"	148° 25' 05"	-
F	VIC/L5	38° 27' 25"	148° 15' 05"	-
G	VIC/L3	38° 14' 55	148° 15' 05"	-
H	VIC/L2	38° 14' 55	147° 55' 05"	-
I	VIC/L2	38° 19' 55	147° 55' 05"	-
J	VIC/L1	38° 19' 55	147° 40' 05"	-
K	VIC/L1	38° 24' 56	147° 40' 05"	-
L	VIC/L1	38° 24' 55	147° 30' 05"	-
M	VIC/L1	38° 19' 55	147° 30' 05"	-
N	VIC/RL1	38° 19' 55	147° 27' 35"	-

2.2 Survey timing

The survey program commenced in the first quarter of 2018 and will continue intermittently during 2019. Survey activities are likely to occur over a 2 to 15 day period at each of the locations referred to in Table 2-1.

The activities are anticipated to commence to progress to the remaining locations as summarised in Table 2-2 and Table 2-3.

Table 2-2 Indicative timing for the geophysical surveys

Location	Approximate duration	Indicative timing
BTW	5 days	Survey completed Q1 2018.
VIC/L9	5 days	March – December 2019
Other Areas	<10 days	March – December 2019
Kipper	5 days	March – December 2019

Table 2-3 Indicative timing for the geotechnical surveys

Location	Approximate duration	Indicative timing
BTW	15 days	Survey part completed Q2 2018. Remaining survey to be completed Q1/Q2 2019.
VIC/L9	15 days	March – December 2019
Other Areas	<10 days	March – December 2019
Kipper	15 days	March – December 2019

2.3 Survey program overview

The proposed survey program will be completed in two stages. Stage 1 involving the geophysical survey will commence at BTW and then progress to the additional licence areas. Stage 2 involving the geotechnical survey will also commence at BTW, approximately two months after the commencement of the geophysical survey and then also progress to the additional licence areas.

2.3.1 Geophysical Survey Program

A geophysical survey is the systematic collection of geophysical data (i.e. measurements of seabed characteristics, imaging and profiling) for assessment of water depths, seabed topography, seabed conditions and identification of obstructions on the seabed. Geophysical lines are proposed to be surveyed using the following conventional techniques:

- Single beam echo sounder (SBES)
- Multi beam echo sounder (MBES)
- Side scan sonar (SSS)
- Sub bottom profiler (SBP) including Ultra high resolution (UHR)
- Magnetometer.

2.3.1.1 Geophysical Equipment Deployment

The survey vessel together with autonomous underwater vehicles (AUV), remotely operated vehicles (ROVs), towfish and/or catamaran will be used to deploy equipment and collect geophysical data.

Proposed deployment methods are summarised in Table 2-4.

Table 2-4 Proposed geophysical equipment deployment method

Geophysical Equipment	Towfish	Surface Tow	DeepTow	Hull Mounted
SBES				✓

Geophysical Equipment	Towfish	Surface Tow	DeepTow	Hull Mounted
MBES				✓
SSS	✓		✓	
CHIRP	✓			✓
Pinger	✓			
Boomer		✓	✓	
Sparker		✓		
Magnetometer			✓	

2.3.2 Geotechnical Survey Program

The objective of the geotechnical survey is to assess and characterize seabed conditions in the nominated locations, specifically:

- To acquire shallow geotechnical samples to support subsea facilities and pipeline design, route selection and seabed stability studies and to calibrate/interpret geophysical records
- To acquire geologic cores to aid in understanding the local geology and geo-hazards and help establish ages of key seabed features.

The geotechnical survey will involve the following activities:

- Borehole drilling at potential drill rig spud can locations
- PLEM (Pipeline End Manifold) seabed sampling and PCPT (Piezocone Penetration Test)
- Pipeline seabed sampling and PCPT along the pipeline route.

Table 2-5 Survey parameters for the Geotechnical Field Program

	West Barracouta	VIC/L9	Other Areas	Kipper
Number of Survey Locations	3	1	6	2
Water Depth (m)	46	89	36-73	95
Number of 80m depth boreholes (max)	1	4	6	2
Number of 30m depth boreholes (max)	2	8	12	2 (40m)
Number of 6m depth vibracores or piston cores (max)	3	3	0	0
Number of 3m depth vibracores or piston cores (max)	4	4	0	0

Notes: PCPT testing will be undertaken on all cores collected

Two separate vessels are likely to be contracted to complete the survey program.

2.4 Activities that have the potential to impact the environment

Activities that have the potential to impact the environment include:

Vessel presence and operations



- Underwater noise from geophysical sources (RA 1)
- Underwater noise from vessel (RA 2)
- Fuel combustion equipment on vessel (RA 4)
- Disposal of sewage, food wastes and grey water from vessel (RA 5)
- Vessel oily water (bilge) discharge (RA 6)
- Vessel deck drainage (RA 7)
- Physical presence – Interference with other marine users (RA 8).

Drilling, coring and seabed samples

- Disturbance to seabed, benthic organisms and water column as a result of survey activities (RA 9)

Unplanned events

- Introduction of marine pest species (RA 10)
- Vessel movements - collision with fauna (RA 11)
- Dropped objects (RA 12)
- Loss of hazardous and non-hazardous waste (RA 13)
- Loss of containment of hydrocarbons or diesel (RA 14)
- Oil spill response (RA15)

The risks associated with these activities were assessed for their potential impact on the environment and are outlined in Section 4.2.

3. Description of the environment

3.1 Overview

The key existing environment characteristics are described in terms of the operational area and the zone of potential impact (ZPI) as shown in [Figure 3-1](#). This is the zone impacted by a worse case spill scenario.

3.2 Regional context

The operational area is located in the South-east Shelf Transition bioregion of the South-east marine region. The continental shelf is relatively broad and shallow in the southern area of the Gippsland Basin. The area is strongly influenced by a number of different currents that run along, through and nearby the shelf, bringing both warm and cool currents. Nutrients from cooler upwelling bring rich biota that thrives in the warmer shallower shelf region. Fauna is characterised by assemblages of fish, echinoderm, gastropods and bivalves.

3.3 Physical environment

Bass Strait is the region of the continental shelf that separates mainland Australia from Tasmania. The strait, including the operational area and ZPI, is located in a relatively shallow area of the continental shelf.

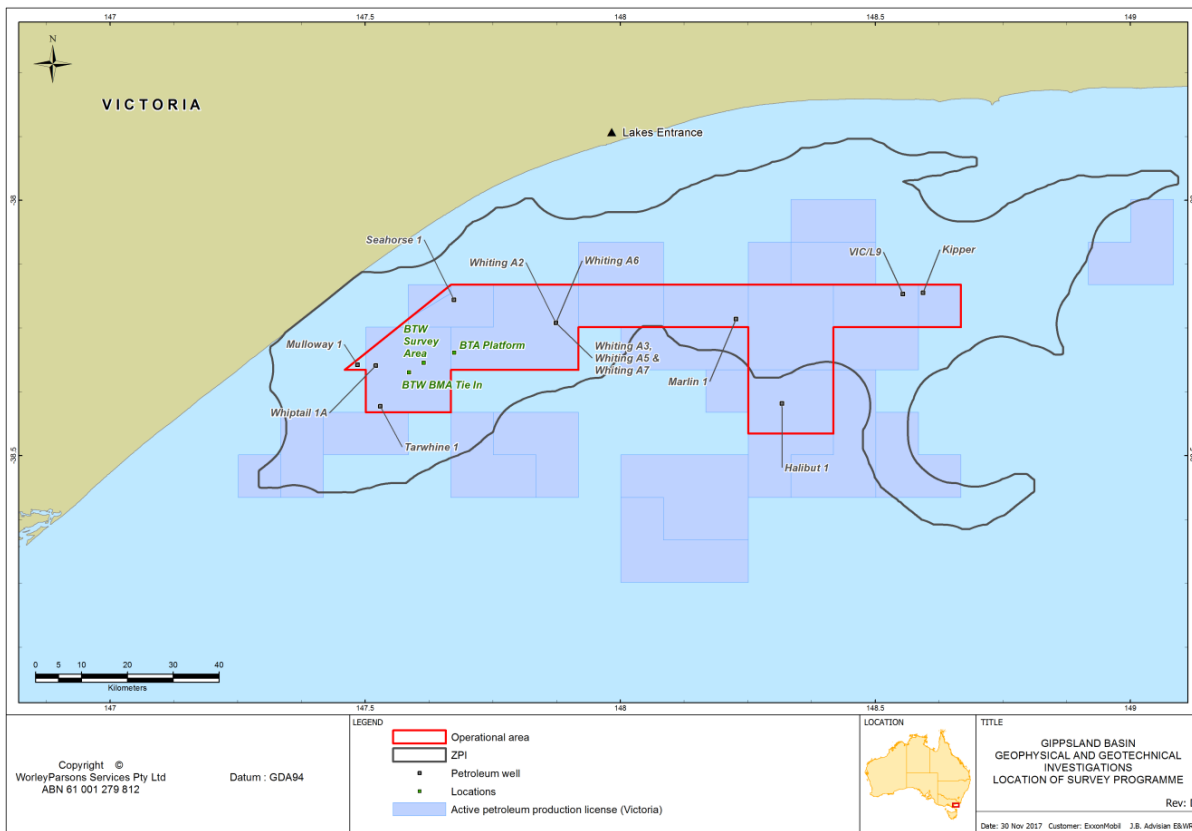


Figure 3-1 Operational Area and ZPI for the Geophysical and Geotechnical Activities

Wind speeds are in the range of 10 to 30 km per hour, with maximum gusts reaching 100 km per hour. The wind direction is predominately westerly during winter, westerly and easterly during spring and autumn (when wind speeds are highest) and easterly during summer. Strong south-easterly winds can be generated by low pressure systems known as 'east coast lows' (BOM 2017).

Average summer air temperatures in coastal Victoria range from early morning lows of 12 to 15°C to afternoon highs of 23 to 26°C (BOM 2017). Average winter temperatures range from minimums of 4°C to maximums of 15°C in the afternoons. Offshore (on Deal Island in central Bass Strait), milder conditions occur with an average summer range of 13 to 21°C and an average winter range of 9 to 14°C (BOM 2017).

Average annual rainfall along the Gippsland coast ranges from approximately 500 mm to more than 1,000 mm (BOM 2017).

Currents around the operational area location are tide and wind driven. Tidal movements predominantly have a northeast–southwest orientation. Tidal flows come from the east and west during a rising (flood) tide, and flow out to the east and west during a falling (ebb) tide. Tidal streams are dominated by the lunar tidal constituent, which has a period of 12.4 hours.

Wind driven currents in the operational area can be caused by the direct influence of weather systems passing over Bass Strait (wind and pressure driven currents) and the indirect effects of weather systems passing over the Great Australian Bight (GEMS 2005).

Temperatures in the subsurface waters of the operational area range from about 13°C in August/September to 16°C in February/March. Surface temperatures can exceed 20°C at times in late summer due to the warmer waters of the East Australia Current entering the strait.



Waters are generally well mixed, but surface warming sometimes causes weak stratification in calm summer conditions. Upwelling of cold water on the northern shores of Bass Strait can also occur (Jones 1980).

High wave conditions are generally associated with strong west to southwest winds caused by the eastward passage of low pressure systems across Bass Strait. Storms may occur several times a month resulting in wave heights of 3 to 4 m or more. In severe cases, southwest storms can result in significant wave heights of greater than 6 m (Jones 1980).

The bathymetry in the ZPI is concave shaped, with a shallower rim on the eastern and western entrances to the strait and a deeper centre. The seabed bathymetry across the ZPI region is highly variable; a steep nearshore profile (0 to 20 m water depth) extends to a less steep inner (20 to 60 m water depth) and moderate profile (60 to 120 m water depth), concluding with a flat outer shelf plain (greater than 120 m water depth) in the western part of the ZPI, and a steep slope into the Bass Canyon in the east (Black *et al.* 1991). The operational area lies between approximately 36-100 m water depth.

3.4 Biological and social environment

The operational area and ZPI supports a range of diverse benthic invertebrate fauna as well as a variety of vertebrate species such as fish, birds, seals and whales, including listed, endangered and vulnerable species.

3.4.1 Protected species

A total of 57 EPBC Act listed species were identified as potentially occurring within the wider ZPI, of which a subset of 50 were identified as potentially occurring within the operational area (Table 3-1).

Table 3-1 Threatened and migratory marine species under the EPBC Act potentially occurring within the operational area or ZPI

Species	Common Name	Status	Presence in operational area	Presence in ZPI
Marine mammals				
<i>Balaenoptera bonaerensis</i>	Antarctic Minke Whale, Dark-shoulder Minke Whale	Migratory	Species or species habitat likely to occur within area	Species or species habitat likely to occur within area
<i>Balaenoptera borealis</i>	Sei Whale	Vulnerable / Migratory	Foraging, feeding or related behaviour likely to occur within area	Foraging, feeding or related behaviour likely to occur within area
<i>Balaenoptera edeni</i>	Bryde's Whale	Migratory	Species or species habitat may occur within area	Species or species habitat may occur within area
<i>Balaenoptera musculus</i>	Blue Whale	Endangered / Migratory	Species or species habitat likely to occur within area	Species or species habitat likely to occur within area
<i>Balaenoptera physalus</i>	Fin Whale	Vulnerable / Migratory	Foraging, feeding or related behaviour likely to occur within area	Foraging, feeding or related behaviour likely to occur within area
<i>Caperea marginata</i>	Pygmy Right Whale	Migratory	Foraging, feeding or related behaviour likely to occur within area	Foraging, feeding or related behaviour likely to occur within area
<i>Eubalaena australis</i> (<i>Balaenoptera glacialis australis</i>)	Southern Right Whale	Endangered / Migratory	Species or species habitat known to occur within area	Species or species habitat known to occur within area
<i>Megaptera novaeangliae</i>	Humpback Whale	Vulnerable / Migratory	Species or species habitat known to occur within area	Species or species habitat known to occur within area



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Species	Common Name	Status	Presence in operational area	Presence in ZPI
<i>Orcinus orca</i>	Killer Whale, Orca	Migratory	Species or species habitat likely to occur within area	Species or species habitat likely to occur within area
<i>Physeter macrocephalus</i>	Sperm Whale	Migratory	Species or species habitat may occur within area	Species or species habitat may occur within area
<i>Lagenorhynchus obscurus</i>	Dusky Dolphin	Migratory	Species or species habitat may occur within area	Species or species habitat likely to occur within area
Marine reptiles				
<i>Caretta caretta</i>	Loggerhead Turtle	Endangered / Migratory	Species or species habitat likely to occur within area	Species or species habitat likely to occur within area
<i>Chelonia mydas</i>	Green Turtle	Vulnerable / Migratory	Species or species habitat known to occur within area	Species or species habitat known to occur within area
<i>Dermochelys coriacea</i>	Leatherback Turtle, Leathery Turtle	Endangered / Migratory	Species or species habitat likely to occur within area	Species or species habitat likely to occur within area
<i>Eretmochelys imbricata</i>	Hawksbill Turtle	Vulnerable / Migratory	Not present	Species or species habitat likely to occur within area
Fish, sharks and rays				
<i>Prototroctes maraena</i>	Australian Grayling	Vulnerable	Species or species habitat may occur within area	Species or species habitat likely to occur within area
<i>Carcharias taurus (east coast population)</i>	Grey Nurse Shark (east coast population)	Critically Endangered	Not present	Species or species habitat may occur within area
<i>Carcharodon carcharias</i>	White Shark, Great White Shark	Vulnerable / Migratory	Breeding known to occur within area	Breeding known to occur within area
<i>Isurus oxyrinchus</i>	Shortfin Mako, Mako Shark	Migratory	Species or species habitat likely to occur within area	Species or species habitat likely to occur within area
<i>Lamna nasus</i>	Porbeagle, Mackerel Shark	Migratory	Species or species habitat likely to occur within area	Species or species habitat likely to occur within area
<i>Rhincodon typus</i>	Whale Shark	Vulnerable / Migratory	Species or species habitat may occur within area	Species or species habitat may occur within area
Seabirds				
<i>Actitis hypoleucos</i>	Common Sandpiper	Migratory Wetland Species	Species or species habitat may occur within area	Species or species habitat may occur within area
<i>Apus pacificus</i>	Fork-tailed Swift	Migratory	Species or species habitat likely to occur within area	Species or species habitat likely to occur within area
<i>Ardenna carneipes (Puffinus carneipes)</i>	Flesh-footed Shearwater, Fleshy-footed Shearwater	Migratory	Species or species habitat likely to occur within area	Foraging, feeding or related behaviour likely to occur within area
<i>Botaurus poiciloptilus</i>	Australasian Bittern	Endangered	Not present	Species or species habitat known to occur within area
<i>Calidris acuminata</i>	Sharp-tailed Sandpiper	Migratory Wetland Species	Species or species habitat may occur within area	Species or species habitat may occur within area



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Species	Common Name	Status	Presence in operational area	Presence in ZPI
<i>Calidris canutus</i>	Red Knot, Knot	Endangered / Migratory Wetland Species	Species or species habitat may occur within area	Species or species habitat may occur within area
<i>Calidris ferruginea</i>	Curlew Sandpiper	Critically Endangered / Migratory Wetland Species	Species or species habitat may occur within area	Species or species habitat may occur within area
<i>Calidris melanotos</i>	Pectoral Sandpiper	Migratory Wetland Species	Species or species habitat may occur within area	Species or species habitat may occur within area
<i>Diomedea antipodensis</i>	Antipodean Albatross	Vulnerable / Migratory	Foraging, feeding or related behaviour likely to occur within area	Foraging, feeding or related behaviour likely to occur within area
<i>Diomedea antipodensis gibsoni</i>	Gibson's Albatross	Vulnerable / Migratory	Foraging, feeding or related behaviour likely to occur within area	Foraging, feeding or related behaviour likely to occur within area
<i>Diomedea epomophora</i>	Southern Royal Albatross	Vulnerable / Migratory	Foraging, feeding or related behaviour likely to occur within area	Foraging, feeding or related behaviour likely to occur within area
<i>Diomedea exulans</i>	Wandering Albatross	Vulnerable / Migratory	Foraging, feeding or related behaviour likely to occur within area	Foraging, feeding or related behaviour likely to occur within area
<i>Diomedea sanfordi</i>	Northern Royal Albatross	Endangered / Migratory	Foraging, feeding or related behaviour likely to occur within area	Foraging, feeding or related behaviour likely to occur within area
<i>Fregetta grallaria grallaria</i>	White-bellied Storm-Petrel (Tasman Sea), White-bellied Storm-Petrel (Australasian)	Vulnerable	Species or species habitat likely to occur within area	Species or species habitat likely to occur within area
<i>Halobaena caerulea</i>	Blue Petrel	Vulnerable	Species or species habitat may occur within area	Species or species habitat may occur within area
<i>Limosa lapponica</i>	Bar-tailed Godwit	Migratory	Not present	Species or species habitat known to occur within area
<i>Limosa lapponica baueri</i>	Bar-tailed Godwit (baueri), Western Alaskan Bar-tailed Godwit	Vulnerable / Migratory	Not present	Species or species habitat may occur within area
<i>Limosa lapponica menzbieri</i>	Northern Siberian Bar-tailed Godwit, Bar-tailed Godwit (menzbieri)	Critically Endangered / Migratory	Not present	Species or species habitat may occur within area
<i>Macronectes giganteus</i>	Southern Giant-Petrel, Southern Giant Petrel	Endangered / Migratory	Species or species habitat may occur within area	Species or species habitat may occur within area
<i>Macronectes halli</i>	Northern Giant Petrel	Vulnerable / Migratory	Species or species habitat may occur within area	Species or species habitat may occur within area
<i>Numenius madagascariensis</i>	Eastern Curlew, Far Eastern Curlew	Critically Endangered / Migratory Wetland Species	Species or species habitat may occur within area	Species or species habitat may occur within area



Species	Common Name	Status	Presence in operational area	Presence in ZPI
<i>Pachyptila turtur subantarctica</i>	Fairy Prion (southern)	Vulnerable / Migratory	Species or species habitat may occur within area	Species or species habitat known to occur within area
<i>Pandion haliaetus</i>	Osprey	Migratory Wetland Species	Species or species habitat may occur within area	Species or species habitat likely to occur within area
<i>Phoebastria fusca</i>	Sooty Albatross	Vulnerable / Migratory	Species or species habitat may occur within area	Species or species habitat may occur within area
<i>Pterodroma leucoptera leucoptera</i>	Gould's Petrel, Australian Gould's Petrel	Endangered	Species or species habitat may occur within area	Species or species habitat may occur within area
<i>Sternula albifrons</i>	Little Tern	Migratory	Not present	Species or species habitat may occur within area
<i>Sternula nereis nereis</i>	Australian Fairy Tern	Vulnerable	Foraging, feeding or related behaviour likely to occur within area	Foraging, feeding or related behaviour likely to occur within area
<i>Thalassarche bulleri</i>	Buller's Albatross, Pacific Albatross	Vulnerable / Migratory	Species or species habitat may occur within area	Species or species habitat may occur within area
<i>Thalassarche bulleri platei</i>	Northern Buller's Albatross, Pacific Albatross	Vulnerable / Migratory	Species or species habitat may occur within area	Species or species habitat may occur within area
<i>Thalassarche cauta</i>	Tasmanian Shy Albatross	Vulnerable / Migratory	Foraging, feeding or related behaviour likely to occur within area	Foraging, feeding or related behaviour likely to occur within area
<i>Thalassarche cauta cauta</i>	Shy Albatross, Tasmanian Shy Albatross	Vulnerable / Migratory	Foraging, feeding or related behaviour likely to occur within area	Foraging, feeding or related behaviour likely to occur within area
<i>Thalassarche cauta steadi</i>	White-capped Albatross	Vulnerable / Migratory	Foraging, feeding or related behaviour likely to occur within area	Foraging, feeding or related behaviour likely to occur within area
<i>Thalassarche chrysostoma</i>	Grey-headed Albatross	Endangered / Migratory	Species or species habitat may occur within area	Species or species habitat may occur within area
<i>Thalassarche eremita</i>	Chatham Albatross	Endangered / Migratory	Foraging, feeding or related behaviour likely to occur within area	Foraging, feeding or related behaviour likely to occur within area
<i>Thalassarche impavida</i>	Campbell Albatross, Campbell Black-browed Albatross	Vulnerable / Migratory	Foraging, feeding or related behaviour likely to occur within area	Foraging, feeding or related behaviour likely to occur within area
<i>Thalassarche melanophris</i>	Black-browed Albatross	Vulnerable / Migratory	Species or species habitat may occur within area	Species or species habitat may occur within area
<i>Thalassarche salvini</i>	Salvin's Albatross	Vulnerable / Migratory	Foraging, feeding or related behaviour likely to occur within area	Foraging, feeding or related behaviour likely to occur within area

3.4.1.1 Marine mammals

A total of eleven marine mammal species (10 whales and 1 dolphin) were identified as listed threatened or migratory species under the EPBC Act and may inhabit or transit through the ZPI (DotE 2017). Of



these, five species are listed as threatened species, namely the blue whale (Endangered), southern right whale (Endangered), the humpback whale (Vulnerable), the fin whale (Vulnerable) and the sei whale (Vulnerable). All of these species are also listed as migratory.

Blue whales (*Balaenoptera musculus*) generally migrate between warmer, lower latitude breeding grounds, where mating and calving takes place during winter months, and colder, higher latitude feeding grounds in the summer months (Commonwealth of Australia 2015). Areas of significance to the blue whale are feeding areas near the southern continental shelf, including the Bass Strait south of Victoria (DEH 2005b). Additionally, the biologically important areas (BIA's) for blue whales shows that the operational area and ZPI lie within their distribution and foraging range. Therefore blue whales are likely to occur in the operational area or ZPI during southern migration.

Southern right whales (*Eubalaena australis*) are seasonally present on the Australian coast between about May and November. The operational area and ZPI overlap or are in close proximity to the southern right whale BIAs for known core range and migration and resting on migration. While southern right whales prefer the south west coast of Australia, their occurrence in the ZPI is possible during southern migration.

Humpback whales (*Megaptera novaeangliae*) is listed as vulnerable due to their small population size following unsustainable historic whaling practices (TSSC 2015e). It is likely that the humpback whale will transit through the operational area or ZPI during its annual migration between summer feeding grounds in Antarctica and winter breeding grounds around the Great Barrier Reef, likely in small numbers. However, the nearest BIA for humpback whales (foraging) is about 150 km northeast of the ZPI.

Fin whales (*Balaenoptera physalus*) and Sei whale (*Balaenoptera borealis*) have been recorded in small numbers in the waters off Western Australia, South Australia, Victoria and Tasmania. There are currently no BIAs for fin and Sei whales. Based on low numbers of sightings, it is unlikely that significant populations of fin and Sei whales would be present around the operational area or ZPI at any time.

The Antarctic minke whale (*Balaenoptera bonaerensis*) and Bryde's whale (*Balaenoptera edeni*) have large distributions across Australian waters. The operational area and ZPI do not correspond with any known significant breeding or feeding grounds for these species, therefore these species are unlikely to be encountered or low numbers may transit through the operational area or ZPI on occasion.

In Australia, killer whales (*Orcinus orca*) have been recorded from all state waters and along the Australian continental shelf (Bannister et al. 1996). There is no BIA for killer whales; however, given their distribution range and sightings in the waters of Victoria, this species is likely to occur in the operational area and ZPI.

In Australia, sperm whales (*Physeter macrocephalus*) are most commonly found in deep waters (greater than 600 m) off the continental shelf of all Australian states (Bannister et al. 1996). There are no BIAs for sperm whales located near the ZPI. Due to their preference of deep waters, it is unlikely that sperm whales will occur in the operational area or ZPI.

Dusky dolphins (*Lagenorhynchus obscurus*) are uncommon in Australian waters and are thought to be a primarily inshore species. Currently there is no BIA for the dusky dolphin and it is unlikely that it will occur within the operational area or ZPI.

BIAs for the following species overlap with the operational area and ZPI:

- Blue whale (distribution and foraging)
- Southern right whale (known core range and migration and resting on migration).

3.4.1.2 Marine reptiles

A total of four marine reptiles (turtles) were identified as listed threatened and migratory species under the EPBC Act and may inhabit or transit through the ZPI (DotE 2017). These species are the loggerhead



turtle *Caretta caretta* (Endangered/Migratory), green turtle *Chelonia mydas* (Vulnerable/Migratory), leatherback turtle *Dermochelys coriacea* (Endangered/Migratory) and hawksbill turtle *Eretmochelys imbricata* (Vulnerable/Migratory). It is unlikely that significant numbers of marine turtles will be encountered during the activity given the water depths and lack of shallow submerged features, with the exception of the more pelagic leatherback turtle which may transit through the operational area and ZPI.

No BIAs were identified as overlapping the operational area or ZPI for any marine turtle species.

3.4.1.3 Fish, sharks and rays

A total of six fish, sharks or rays (1 fish and 5 sharks) were identified as listed threatened or migratory species under the EPBC Act and may inhabit or transit through the ZPI (DotE 2017). Of these, four species are listed as threatened species, namely the Australian grayling *Prototroctes maraena* (Vulnerable), grey nurse shark *Carcharias taurus* (Critically Endangered), white shark *Carcharodon carcharias* (Vulnerable/Migratory) and whale shark *Rhincodon typus* (Vulnerable/Migratory).

The distribution of white sharks includes the operational area and ZPI and seasonal aggregation of juvenile white sharks occurs in key areas along the Australian coast including Ninety Mile Beach in Victoria, adjacent to the operational area. For all other species, the operational area and ZPI do not represent significant habitat for these species and numbers encountered are expected to be low.

BIAs for the following species overlap with the operational area and ZPI:

- White shark (known distribution and breeding).

3.4.1.4 Seabirds

A total of thirty-eight seabirds or shorebirds were identified as listed threatened or migratory species under the EPBC Act and may inhabit or transit through the ZPI (DotE 2017). Of these, eight are non-threatened migratory species, with the remaining species and subspecies ranging from vulnerable to critically endangered. Pelagic seabirds have large natural ranges and it is therefore likely that low numbers of individuals will be encountered in the operational area and ZPI.

BIAs for the following species, identified as threatened or migratory, overlap with the operational area and ZPI, of which five are likely to be foraging within this area:

- Antipodean albatross *Diomedea antipodensis* (foraging likely)
- Wandering albatross *Diomedea exulans* (foraging likely)
- White-capped albatross *Thalassarche cauta steadi* (foraging likely)
- Campbell albatross *Thalassarche impavida* (foraging likely)
- Shy albatross *Thalassarche cauta* (foraging likely)
- Buller's albatross *Thalassarche bulleri* (may occur)
- Black-browed albatross *Thalassarche melanophris* (may occur)
- Southern giant petrel *Macronectes giganteus* (may occur)

The common diving petrel (*Pelecanoides urinatrix*) and white-faced storm-petrel (*Pelagodroma marina*) are listed as Vulnerable under the Advisory List of Threatened Vertebrate Fauna in Victoria, but not under the EPBC Search tool. The ZPI and operational area are likely to impinge on the foraging BIA for both species.



3.4.2 Habitats

Intertidal marine habitat

The ZPI is directly adjacent to a short section (< 20km) of Ninety Mile Beach between Glomar Beach and Paradise Beach. This shoreline is a high energy, open sandy beach.

Subtidal marine habitat

The water column is occupied by planktonic (drifting) and pelagic (actively swimming) species.

Soft sediment habitat is the dominant habitat within the operational area and ZPI. The benthic fauna present on the soft sediment can be broadly divided into two groupings:

- The epibenthos which includes sessile species such as sponges and bryozoans, hydroids, ascidians, poriferans and mobile fauna including hermit crabs, sea stars and octopus
- The infauna which includes a diverse range of species such as amphipods, shrimps, bivalves, tubeworms, small crustaceans, nematodes, nemerteans, seapens, polychaetes and molluscs (Parry et al., 1990).

Subtidal reefs occur either as extensions of intertidal rocky shores or as isolated offshore reefs. Isolated offshore reefs are likely to be present within the operational area and broader ZPI.

Shoreline habitat

No shoreline habitats occur in the operational area or ZPI.

3.5 Values and sensitivities

The following section outlines the values and sensitivities of the established and proposed Marine Protected Areas (MPAs) and other sensitive areas that overlap the wider ZPI that may be impacted by planned and unplanned survey activities.

No World Heritage Area, Ramsar sites, Commonwealth Marine Parks or State Managed Protected Areas overlap the operational area or ZPI.

One Key Ecological Feature (KEF), Upwelling East of Eden, occurs within the operational area and ZPI. The Upwelling East of Eden is designated a KEF for the high productivity and aggregations of marine life. The upwelling supports high primary productivity that supports higher trophic levels, including top order predators, marine mammals and seabirds.

3.6 Socio-economic and cultural

3.6.1 Cultural Heritage

European and/or indigenous sites of significance

The Gunai-Kurnai people hold native title over much of Gippsland, including 200 metres of offshore sea territory immediately north of the ZPI.

Shipwrecks

Fifteen shipwrecks occur within the operational area (DoEE, 2017).

3.6.2 Commercial fishing

3.6.2.1 Commonwealth and state fisheries

The majority of the commercial fishing (volume basis) occurs in Commonwealth waters along the continental shelf and the upper continental slope. Further details on Commonwealth and State fisheries intersecting the operational area and ZPI are provided in Table 3-2.

Table 3-2 Commonwealth and state fisheries potentially operating in the ZPI

Fishery	Does known fishing intersect operational area	Does known fishing intersect with ZPI
Commonwealth Fisheries		
Bass Strait Central Zone Scallop Fishery	No	Yes
Small Pelagic Fishery;	No	No - Fishing effort is concentrated in the near-shore Great Australian Bight (GAB) (west of Port Lincoln and Kangaroo Island) and Western Victoria. Eastern sub-area effort is concentrated in far southern NSW and Tasmania (2015-16 data).
Southern and Eastern Scalefish and Shark Fishery (SESSF) Commonwealth South East Trawl Sector; Commonwealth Gillnet and Shark Hook Sector	Yes	Yes
Southern Bluefin Tuna Fishery	No	No - Fishery effort concentrated in the GAB off Kangaroo Island and in southern NSW coast off the continental shelf.
Southern Jig Squid Fishery	No	No - fishing effort concentrated from Port Phillip Bay to Portland.
Victorian State Fisheries		
Rock Lobster Fishery	Yes	Yes
Abalone fishery	No	Yes - fishing may intersect the ZPI. Abalone diving generally occurs close to the shoreline generally to depths of 30 m on rocky reefs.
Giant crab fishery	Yes	Yes - but few fishing permits have been used.
Scallop fishery	Yes	Yes - may intersect ZPI depending on quota.
Wrasse fishery	Yes	Yes
Sea urchin fishery	Yes	Yes
Recreational fishing	Unlikely	Likely

3.6.3 Tourism and recreation

Tourism and recreational activities offered by the coastal areas of central and eastern Gippsland include (Tourism Victoria 2013):

- Recreational fishing among the Nooramunga islands, on the Gippsland Lakes, along Ninety Mile Beach, at Cape Conran Coastal Park and Croajingolong National Park and off the coast of Mallacoota.
- Swimming and surfing along the Gippsland coast.
- Scuba diving and snorkelling in Gippsland's Marine and Coastal Parks.



- Walking and hiking in Gippsland's National and Coastal Parks.

3.6.4 Commercial Shipping

Bass Strait is one of Australia's busiest shipping areas with more than 3,000 vessels passing through Bass Strait each year (Bass Strait is a transit route for shipping traffic connecting the eastern and western ports of Australia (NOO 2002). The Bass Strait area to be avoided (ATBA) is an area off the coast of Victoria described in Schedule 2 of the OPGGS Act. All of the operational area occurs within the ATBA. The ATBA excludes, without permission, entry of all ships over 200 t gross and restricts commercial vessel traffic to shipping channels to the east and south of the area.

3.6.5 Oil and gas industry

The Gippsland Basin has been producing hydrocarbons since 1969. Although a mature basin by comparison with other Australian basins, by world standards it is relatively unexplored. The Basin includes offshore production facilities (operational areas, monotowers and subsea completions), a pipeline network over 600 km; and various fields under exploration or development. The BassLink power cable between Victoria and Tasmania also traverses the operational area.

3.6.6 Defence

There are no defence activities within the operational area or ZPI.



4. Environmental risk assessment and management

The approach and methodology used within this Environment Plan are consistent with AS/NZS ISO 31000 Risk management – Principles and Guidelines and AS/NZS ISO 14001 Environmental Management Systems – Requirements with Guidance for Use.

4.1 Risk assessment methodology

Evaluation of the risk of an environmental aspect is based on a determination of consequence severity, combined with an estimate of probability or likelihood that the consequences could occur, given the implementation of both prevention and mitigation controls.

- **Consequence severity:** There are four consequence categories (I through IV, with I being the highest consequence level). The consequence categories consider environmental effects (in terms of duration, size/scale, and intensity) and sensitivity (in terms of irreplaceability, vulnerability and influence).
- **Probability:** There are five probability categories (A through E, with A being the most likely level). The probability categories consider the probability for each failure, event or condition necessary to produce the consequences, given the implementation of controls that prevent and mitigate the risk.

The combination of consequence severity and probability of occurrence determines the position on the ExxonMobil Risk Matrix. The ExxonMobil Risk Matrix is divided into four categories, with Category 1 being the highest risk category and Category 4, the lowest. A risk could have a low consequence severity and high probability of occurrence, and result in the same risk ranking as a risk with a high consequence severity and low probability of occurrence.

4.1.1 Demonstration of ALARP

As described above, the Risk Matrix is divided into four risk categories. The significance of each Risk Category is as follows:

Category 1: A higher risk where specific controls should be established in the short term and should, when possible, be reduced to a Category 2 risk or below. Continued operation requires annual review and approval by the Production Manager or equivalent.

Category 2: A medium risk that should be reduced unless it is not "reasonably practicable" to do so.

Category 3: A medium risk that should be reduced if "lower cost" options exist to do so.

Note: "Lower cost" denotes follow-up work that can be completed without a) allocating extensive engineering, technical, and operations manpower or b) the need for unit shutdowns or activities which may introduce other risks or use resources that may be more appropriately used to address higher risk category items.

Category 4: A lower risk that is expected to be effectively managed in base OIMS practices and therefore typically requires "No Further Action." Risk mitigation measures that are in place to manage the risk to Category 4 should be continued.

Environmental risks described in this Environment Plan have been assessed as Category 3 and Category 4 risks.

Determining whether risks have been reduced to ALARP requires an understanding of the nature and cause of the risk to be avoided and the sacrifice (in terms of impact on personal safety and/or the environment, time, effort and cost) involved in avoiding that risk. Where the nature of a risk is well-understood, in the context of the receiving environment, and the activity is a well-established practice, the application of control measures specific to systems and specified in international standards or design codes may be sufficient and obvious to demonstrate that the risk is ALARP. For complex situations it



may be difficult to reach a decision on the basis of 'good practice' or standards alone. Therefore for each risk, a discussion on ALARP demonstration has been provided which considers elimination of the activity, availability of practical alternatives where they exist, and the decision to rule out adoption of additional control measures (where they exist) because they involve grossly disproportionate sacrifices to the resultant reduction in risk.

A risk is considered to be reduced to ALARP when the following criteria are met:

- There are no additional reasonably practicable measures available to further reduce the risk, and
- There are no reasonably practicable alternatives to the activity, and
- The 'cost' of implementing further measures is grossly disproportionate to the reduction in risk.

These factors are used to demonstrate ALARP.

4.1.2 Demonstration of acceptable level

The environmental impact and risk is considered to be reduced to acceptable levels if:

- The level of residual environmental risk was assessed as being as low as reasonably practicable (ALARP; per Section 4.1.1), and
- The level of residual environmental risk associated with the activity was either Category 2, 3 or 4, and
- The activity is commonplace in current offshore practice (i.e. benchmarked), and is compliant with current industry/Esso policy and standards, and Australian legislation, and
- Valid claims or objections to the risk from relevant persons or stakeholders, if any, are considered.

4.2 Hazards, Potential Impacts and Control Measures

A summary of the environmental hazards, impacts, risk ranking and control measures is provided in [Table 4-1](#).



Table 4-1 Summary of hazards, impacts, risk ranking and control measures

Hazard/ Aspect	Potential impacts	Probability	Consequence	Residual risk	Control measures	ALARP	Acceptable
Vessel Presence and Operations							
Underwater noise from geophysical sources affecting marine fauna or cetacean behaviour	<p>Generally elevated underwater noise can affect marine organisms in three main ways (Richardson et al. 1995; Simmonds et al. 2004):</p> <ul style="list-style-type: none"> • By causing direct physical effects on hearing or other organs (injury) • By masking or interfering with other biologically important sounds (including vocal communication, echolocation, signals and sounds produced by predators or prey) • Through disturbance leading to behavioural changes or displacement of animals from important areas. <p>The response of marine fauna to marine noise will range from no effect to various behavioural changes and in some cases physical impacts (McCauley, 1994). Physical effects can occur but only likely at a very short range and high sound intensities which are unlikely to occur in the majority of fish and marine mammal species are most free-swimming species will display avoidance behaviour well before they get within the range at which physical effects may occur.</p> <p><i>Marine mammals</i></p> <p>All proposed geophysical sources are below the 230 dB re 1 µPa (peak) non-recoverable permanent hearing loss (Permanent Threshold Shift (PTS) threshold) recommended by Southall et al. (2007). The operational</p>	D	III	4	<ul style="list-style-type: none"> • A 500 m shutdown zone will be maintained around the SSS or MBES for marine turtles and whales, consistent with EPBC Act Policy Statement 2.1. • The SBP, SSS or MBES will not be operated at night time if there have been 3 incidences of whales or turtles sighted the previous day. 	✓	✓



Hazard/ Aspect	Potential impacts	Probability	Consequence	Residual risk	Control measures	ALARP	Acceptable
	<p>area contains no feeding, breeding or resting areas, therefore any behavioural response or avoidance behaviour is limited to individuals transiting the area. Given the short duration of the survey program and the low numbers of whales transiting the area, potential impacts to whales are likely to be short term and minor.</p> <p><i>Marine turtles</i></p> <p>Marine turtles have an auditory bandwidth of 100–800 Hz, with the greatest sensitivity between 200–400 Hz (adults) and 600–700 Hz (juveniles) (Ketten & Bartol, 2005). There are no marine turtle BIAs, nesting beaches or foraging areas within the operational area or ZPI. The presence of turtles is likely to be limited to a few individuals transiting the area. Given the short duration of the survey program and the low numbers of turtles transiting the area, potential impacts are likely to be short term and minor.</p> <p><i>Fish and Sharks</i></p> <p>It is expected that the potential effects to fish and sharks will result in minor and temporary behavioural change (such as avoidance). Given the short duration of the surveys at any given location, any short term behavioural impacts occurring as a result of the activity are unlikely to be significant at the population level.</p>						
Underwater noise from vessels affecting marine fauna or cetacean behaviour	<p>Potential impacts are similar to those described above.</p> <p><i>Marine mammals</i></p> <p>Underwater noise levels from a range of vessels including DP vessels have been measured at 164-182 dB re 1 µPa at 1 m (RMS SPL) (McCauley 1998). The</p>	D	IV	4	<ul style="list-style-type: none"> All survey vessels to comply with EPBC Regulations 2000-Part 8 Division 8.1 (interacting with cetaceans). Vessels are required to have valid documentation including: 	✓	✓



Hazard/ Aspect	Potential impacts	Probability	Consequence	Residual risk	Control measures	ALARP	Acceptable
	<p>sound source intensity from a USBL system is typically 190-205 dB re 1 µPa. These sounds levels are within the 120 to 180 dB re 1µ (SPL) range required before the onset of behavioural disturbance (Southall et al. 2007) but well below the well below proposed injury criteria for low frequency cetaceans (estimated at 230 dB re 1 µPa) (Southall et al., 2007). The operational area contains no feeding, breeding or resting areas, therefore any behavioural response or avoidance behaviour is limited to individuals transiting the area. Given the short duration of the survey program and the low numbers of whales transiting the area, potential impacts to whales are likely to be short term and minor.</p> <p><i>Marine turtles</i></p> <p>Marine turtles have an auditory bandwidth of 100–800 Hz, with the greatest sensitivity between 200–400 Hz (adults) and 600–700 Hz (juveniles) (Ketten & Bartol, 2005). This frequency does not overlap with the broadband low frequency noise generated by thruster and USBL use, therefore, turtles are not likely to be significantly affected by underwater noise associated with survey vessels.</p> <p><i>Fish</i></p> <p>Given the short duration, intermittent nature and relatively low intensity of noise associated with survey vessels, impacts from underwater noise (if any) are likely to consist of short term behavioural disturbance.</p>				<ul style="list-style-type: none"> ○ An Oil Companies International Marine Forum (OCIMF) Offshore Vessel Inspection Database (OVID) or equivalent. • OIMS System 8-1 (Evaluating, Selecting and Monitoring Third Parties) ensures vessels have an inspection maintenance and repair program. 		
Fuel combustion equipment on vessel	Fuel combustion has the potential to result in localised, temporary reduction in air quality. Potential impacts	B	IV	4	<ul style="list-style-type: none"> • OIMS System 8-1 (Evaluating, Selecting and Monitoring Third Parties) ensures vessel contractors comply with Marine Order 97. 	✓	✓



Hazard/ Aspect	Potential impacts	Probability	Consequence	Residual risk	Control measures	ALARP	Acceptable
	<p>include a localised reduction in air quality, and contribution to greenhouse gas emissions.</p> <p>Due to the highly dispersive nature of the offshore environment, air emissions are not expected to affect local air quality. The greenhouse gases contribution as a result of air emissions will also be low due to the short duration of the survey program. The potential environmental impact as a result of air emissions will be short term and minor.</p>						
<p>Discharge of sewage waste to the marine environment.</p>	<p>Discharge of sewage, putrescible waste and grey water may temporarily increase nutrient availability and biological oxygen demand (BOD) over a localised area, potentially impacting aquatic organisms and stimulating growth for some plankton organisms.</p> <p>In the open oceanic environment, the effect of the effluent BOD on seawater oxygen concentrations is expected to be insignificant (Black et al., 1994).</p> <p>Given the short duration of the survey, routine discharge of sewage, putrescible waste and grey water to the ocean will cause a negligible and localised increase in nutrient concentrations which will be insignificant in comparison to the natural daily nutrient flux that occurs within the region. Therefore potential environmental impact associated with sewage and grey water discharge is expected to be inconsequential.</p>	D	IV	4	<ul style="list-style-type: none"> Vessel contractors will comply with the requirements of Marine Order 95. Vessel contractors will comply with the requirements of Marine Order 96 (Marine pollution prevention- sewage) 2013. 	✓	✓
<p>Discharge of oily water to the marine environment</p>	<p>The oil in bilge water can potentially harm fish and other species that reside in the water column such as plankton.</p>	D	IV	4	<ul style="list-style-type: none"> Vessel contractors will treat bilge to an oil-in-water concentration of 15 ppm prior to discharge in accordance with Marine Order 91 (Marine Pollution Prevention- Oils). 	✓	✓



Hazard/ Aspect	Potential impacts	Probability	Consequence	Residual risk	Control measures	ALARP	Acceptable
	<p>The intermittent discharge of oily water at 15ppm to the marine environment may result in temporary, localised increases in oil content of marine waters immediately surrounding the vessel discharge point.</p> <p>Given these oily water discharges will occur at intermittent periods during the survey period; the small volumes involved; the constant vessel movement; and the assimilative/dispersive nature of the receiving environment, it is considered very unlikely that this discharge will impact water quality to the extent that toxic impacts to marine fauna will occur.</p>				<ul style="list-style-type: none"> If the oil in water (OIW) concentration exceeds this limit, the overboard discharge stops, an alarm is initiated and the contaminated water is automatically returned for retreatment. Vessels will have suitable spill kits in accessible locations on board to be used immediately in the event of a chemical/ hydrocarbon spill. 		
<p>Discharge of hydrocarbon and/or chemical contaminated deck drainage into marine environment.</p>	<p>Chemicals and other contaminants that are present in the drainage water can potentially harm fish and other species that reside in the water column such as plankton.</p> <p>The collection and treatment system for deck drainage prevent contaminated deck drainage from being discharged directly overboard. However, during wash-down events it is possible that minor diluted quantities of oil and grease, mud and chemicals may be discharged. Minor quantities of chemicals, oil and grease may also be released overboard during a spill on the deck.</p> <p>Due to the low volume of contaminants that may be discharged and the high dilution rates expected in the open water environment and the low number sensitive receptors known to occur in the operational area, the discharge is anticipated to have little or no impact on the receiving environment.</p>	D	IV	4	<ul style="list-style-type: none"> Vessels have scupper plugs fitted for use in overboard drains. 	✓	✓



Hazard/ Aspect	Potential impacts	Probability	Consequence	Residual risk	Control measures	ALARP	Acceptable
Interference with other marine users	<p><i>Commercial fishing</i></p> <p>Five fisheries are considered to be currently active in the vicinity of the operational area. The presence of the survey vessel has the potential to cause some disruption to fishing activities within the survey area for a period of approximately 20 days for the geophysical surveys and up to 40 days for the geotechnical surveys. As most of the survey areas are in proximity to existing structures where exclusion zone apply and the proposed survey areas are limited in area, the potential for survey activities to overlap with commercial fishing activities is limited and therefore spatial conflict with fisheries is expected to be minor.</p> <p>The operational area is also located inside the ATBA which is likely to reduce the number of commercial fishing vessels entering the operational area. Given the low numbers of commercial fisheries operating in the area, the risk of interference is considered low.</p> <p><i>Recreational fishing</i></p> <p>Recreational fishing is concentrated inside the Gippsland Lakes or along the Ninety Mile Beach coastline. Recreational fishing in the Bass Strait is generally low and therefore the risk of interference with recreational anglers is also considered low.</p> <p><i>Shipping</i></p> <p>The Gippsland basin area carries significant shipping activity and shipping volumes. The operational area lies within the ATBA and exclusion zones are also applied</p>	D	IV	4	<ul style="list-style-type: none"> • Consultation was undertaken with key stakeholders during the development of the EP • Key stakeholders will be kept updated with project timeframes • Vessel contractors will comply with Marine Order 30 (Prevention of Collisions) 2009 (which requires vessels to be visible at all times) to prevent unplanned interaction with marine users. • Vessel contractors will comply with Marine Order 21 (Safety of navigation and emergency procedures) 2012 to prevent unplanned interaction with marine users. • In order to prevent activities interfering with other marine users, AMSA JRCC will be notified of the activity • AHS will be notified prior to commencement of activity. 	✓	✓



Hazard/ Aspect	Potential impacts	Probability	Consequence	Residual risk	Control measures	ALARP	Acceptable
	around all the operational platforms, reducing interference to shipping vessels <i>Defence</i> There are no defence activities within the operational area.						
Drilling, Coring and Sediment Sampling							
Discharge of drill cuttings and fluids to the sea.	<p>The seabed in the operational area will be subject to localised physical disturbance during the survey. The area of the seabed to be disturbed at each sampling site is limited to the footprint of the cores/samples taken.</p> <p>Holes generated in the seabed as a result of geotechnical survey activities will eventually collapse and infill. Impacts to the seabed as a result of survey activities are expected to be short term and minor.</p> <p><i>Drill cuttings</i></p> <p>The geotechnical seabed coring will result in the indirect discharge of less than 15m³ of drill cuttings at the seafloor. Cuttings are likely to range in size from very fine to very coarse particles. Finer particles will be temporarily suspended in the water column (close to the seafloor) before settling onto the sea floor in the immediate vicinity of the drilling location. Given the short duration of the survey and that seabed sediments and infauna are widespread throughout the Gippsland Basin environmental impacts associated with the discharge of drill cuttings are expected to be minor and short term.</p> <p><i>Drill fluids</i></p>	D	IV	4	<ul style="list-style-type: none"> Only low toxicity chemicals, as assessed against international standards, such as OCNS (Offshore Chemical Notification Scheme) Group D or E will be used. 	✓	✓



Hazard/ Aspect	Potential impacts	Probability	Consequence	Residual risk	Control measures	ALARP	Acceptable
	<p>To stabilise the boreholes non-toxic, chemically inert water based mud (WBM) will be used.</p> <p>A number of reviews have been carried out to identify common drilling mud additives, application concentrations and toxicities (e.g. Hinwood et al. 1994). Based on such reviews, WBMs can be considered to be very low toxicity (OCNS Group E) and chemically inert and are expected to dilute rapidly upon discharge, as such no toxic effects to biota are expected to occur</p>						
Unplanned Events							
<p>Introduction of marine pest species through hull fouling or ballast water discharge.</p>	<p>Non-endemic marine species transported into areas where they have not previously been found can displace native species, or interfere with ecosystem processes in other ways (e.g. through predation).</p> <p>The successful establishment of an exotic species transported via either ballast or hull-fouling depends primarily on three factors:</p> <ul style="list-style-type: none"> • Colonisation and establishment of the marine pest on a vector • Survival of the marine pests on the vector during the voyage from the donor to the recipient region • Colonisation of the recipient region by the marine pest. <p>Vessels will adhere to the Department of Agriculture and Water Resources requirements in relation to ballast water management, hull cleaning and treatment of survey vessels.</p>	D	IV	4	<ul style="list-style-type: none"> • All survey vessels to be subject to an invasive marine species (IMS) risk assessment prior to mobilisation using the National Biofouling Management Guidance for the Petroleum Production and Exploration Industry (2009) • Ballast water will be managed in accordance with Australian Ballast Water Requirements-Version 7 (Department of Agriculture and Water Resources 2017) including: <ul style="list-style-type: none"> ○ All vessels designed to carry ballast water are required to carry a valid ballast water management plan (BWMP) and ballast water management certificate ○ All vessels are required to submit a ballast water report ○ Ballast water exchange should be conducted in areas at least 12 nm from the nearest land and in water at least 50 m deep. 	✓	✓



Hazard/ Aspect	Potential impacts	Probability	Consequence	Residual risk	Control measures	ALARP	Acceptable
	On the basis that ballast water management, hull cleaning and treatment of the vessel occurs in accordance with the Department of Agriculture and Water Resources requirements, the risk of introduction and establishment of marine pest species is considered low.				<ul style="list-style-type: none"> All vessels to have an anti-fouling coating that complies with the requirements of Annex 1 of the International Convention on the Control of Harmful Anti-Fouling Systems on Ships Anti-fouling records will be maintained on board survey vessels in accordance with Appendix 2 of the International Maritime Organisation's Guidelines for the Control and Management of Ships' Biofouling to Minimise the Transfer of Invasive Aquatic Species, which include details of anti-fouling coating used, dates and locations of cleaning, dry docking, anti-fouling applications, date and locations of in-water inspections. 		
Unplanned collision with marine fauna	<p>Vessel collision with marine fauna can lead to injury or mortality of sensitive marine species. Although foraging blue whales may occur, the operational area is not recognised as a significant foraging aggregation. As such, their presence is expected to be transient and occasional and therefore impacts to cetaceans are considered to be low. Cetaceans tend to practice avoidance around vessels and therefore the likelihood of a vessel striking a cetacean is low.</p> <p>There have been no reported incidents of cetacean strikes in the period 2008 to 2013 across all Esso's Bass Strait operational areas.</p> <p>Vanderlaan and Taggart (2007) found that the chance of lethal injury to a large whale as a result of a vessel strike increases from about 20% at 8.6 knots to 80% at 15 knots. Survey vessels within the operational area are likely to be travelling less than 8 knots, therefore, the</p>	B	IV	4	<ul style="list-style-type: none"> Project vessels will comply with EPBC Regulations 2000 - Part 8 Division 8.1 (Interacting with cetaceans), including: <ul style="list-style-type: none"> A vessel will not travel greater than 6 knots within 300 m of a whale (caution zone) and not approach closer than 100 m from a whale A vessel will not approach closer than 50 m for a dolphin and/or 100 m for a whale (with the exception of animals bow riding). Grills or guards fitted to side thrusters of vessels. 	✓	✓



Hazard/ Aspect	Potential impacts	Probability	Consequence	Residual risk	Control measures	ALARP	Acceptable
	chance of a vessel collision with a protected species resulting in lethal effects is reduced.						
Seabed disturbance resulting from dropped objects	<p>In the unlikely event of an accidental loss of geotechnical equipment potential environmental effects will be limited to localised physical impacts on benthic communities arising from equipment sinking to, and dragging across the seabed.</p> <p>Dragging of equipment along the seabed may result in localised physical disturbance. However, given the water depth range within the operational area (36-100 m), the absence of any shallow waters (<20 m water depth) and any emergent features within or immediately adjacent to the operational area, and the size/weight of the geotechnical equipment being used during the survey, the risk of significant impacts resulting from equipment loss is considered to be low.</p>	C	IV	4	<ul style="list-style-type: none"> Lifting gear will be appropriately maintained. Vessel inductions will include training for crew in dropped object prevention. 	✓	✓
Unplanned release of hazardous or non-hazardous waste to the marine environment	<p>Potential impacts of accidental solid waste discharge to sea include potential physical harm to marine fauna resulting from ingestion or entanglement with solid waste (garbage).</p> <p>If accidentally lost overboard, hazardous waste would result in a temporary and highly localised hazardous water quality zone. This could have a toxic effect on marine fauna that are present within this zone. The exposure and toxicity would be highly temporary due to rapid dilution and dissipation expected in the open water marine environment of the operational area.</p> <p>Potential impacts are likely to be limited to one or a few individual marine animals in the immediate vicinity of the</p>	D	IV	4	<ul style="list-style-type: none"> Vessel contractors will comply with Marine Order 95: <ul style="list-style-type: none"> Waste will be managed in accordance with the vessel Garbage Management Plan. A garbage record book will be maintained with details of non-hazardous and hazardous waste volumes generated and transferred for onshore recycling or disposal. Vessel inductions will include notification for personnel on correct waste management procedures. Waste will be stored securely in clearly marked containers. 	✓	✓



Hazard/ Aspect	Potential impacts	Probability	Consequence	Residual risk	Control measures	ALARP	Acceptable
	accidental release site, with the most likely fauna affected those within the surface waters.				<ul style="list-style-type: none"> All hazardous wastes and chemicals will be stored in a bunded area capable of containing leakage or spillage, prior to onshore disposal Material Safety Data Sheets (MSDS) are present on board for each hazardous chemical. Esso's corrective and preventative action processes will be implemented in the event of release of solid or hazardous waste to the marine environment. OIMS System 8-1 (Evaluating, Selecting and Monitoring Third Parties) ensures vessel contractors have trained and qualified Vessel Masters; 		
Unplanned loss of containment of MDO or hydraulic or lubricating oil to the marine environment	<p>The credible hazards associated with fuel and oil spills during the proposed survey program (that are considered most credible) are:</p> <ul style="list-style-type: none"> On-deck leak or spill of small quantities (up to 50 litres) of hydraulic oil or lubricating oil Larger volume (up to 144 m³) loss of MDO from a ruptured fuel storage tanks, resulting from vessel collision. <p>In the unlikely event of a 144 m³ surface release of MDO, no shoreline contact was predicted; only open waters where transient fauna may traverse. Impacts to transient marine fauna within the vicinity of the spill include the potential to impact air breathing animals such as cetaceans and turtles due to inhalation of vapours if they surface in the diesel slick. Seabirds have also been identified as at risk if they contact the diesel slick by oiling their feathers leading to loss of buoyancy</p>	E	II	4	<ul style="list-style-type: none"> OIMS System 8-1 (Evaluating, Selecting and Monitoring Third Parties) ensures vessels will have a Shipboard Oil Pollution Emergency Plan (SOPEP) that will be implemented in the event of a MDO spill. The SOPEP is the response that will be implemented immediately by the vessel crew OIMS System 10-2 (Emergency Preparedness and Response) ensures effective emergency preparedness and response plans are in place, which provide for well-maintained equipment and trained personnel. OIMS System 6-2 (Facility Integrity Management) ensures oil spill response equipment is appropriately maintained. The trained and qualified Vessel Master will implement the SOPEP in the event of a spill. 	✓	✓



Hazard/ Aspect	Potential impacts	Probability	Consequence	Residual risk	Control measures	ALARP	Acceptable
	<p>and the potential for hypothermia. However the rapid rates of evaporation will limit exposure to transient animals and limit the extent of potential impacts.</p> <p>Impacts to socioeconomic receptors will be exclusion from the area impacted by the spill, and is likely to be temporary.</p>						
Implementation of oil spill response	<p>Spill response strategies for the worst case credible spill scenario (144 m³ MDO spill) were evaluated via Net Environmental Benefit Analysis (NEBA). In the actual event of a spill, the NEBA is revisited regularly as more information becomes available on actual conditions, spill trajectory path and locations of sensitive receptors. This review process allows response strategies to be adjusted to provide optimal results.</p> <p>A conceptual NEBA was conducted based on oil spill modelling resulting in potential implementation of two response strategies.</p> <p><i>Monitor and Evaluate</i></p> <p>There are a number of generic impacts that may arise from vessel and aircraft operation used to monitor and evaluate. Impacts such as liquid discharges, emissions, vessel movements, anchoring (disturbance to sensitive seabed features) and translocation of marine pest are described above.</p> <p><i>Source control</i></p> <p>Source control activities such as cargo transfer and vessel trimming will reduce the volume of oil released to the marine environment. Consequently these response</p>	D	IV	4	<ul style="list-style-type: none"> • In the event of a spill, the Vessel Master will implement available controls and resources of the SOPEP • Vessel Master will undertake initial reporting as per SOPEP and immediate reporting to Esso • Oil spill response equipment will be appropriately maintained • Emergency preparedness and response plans will be in place to implement response strategies commensurate to the size and location of the spill • Monitor and evaluate response activities will be activated in the appropriate timeframes • Monitor and evaluate response activities will be terminated when response is complete. 	✓	✓



Gippsland Basin Geophysical and Geotechnical Investigations
Environment Plan **Summary**



Hazard/ Aspect	Potential impacts	Probability	Consequence	Residual risk	Control measures	ALARP	Acceptable
	strategies will not create additional impacts on the marine environment over and above the spill itself.	■	■	■			



5. Implementation strategy

The Implementation Strategy identifies systems, practices and procedures to be used to ensure that the environmental impacts and risks of the activity are reduced to ALARP and acceptable levels, and that the environmental performance outcomes and standards in the EP are met.

5.1 Operations Integrity Management System (OIMS)

Esso is committed to conducting business in a manner that is compatible with the environmental and economic needs of the communities in which it operates, and that protects the safety, security, and health of its employees, those involved with its operations, its customers, and the public. These commitments are documented in the Safety, Security, Health, Environmental, and Product Safety policies.

These policies are put into practice through a management system called the OIMS. Esso's OIMS Framework establishes common worldwide expectations for addressing risks inherent in the business. The term Operations Integrity (OI) is used by Esso to address all aspects of its business that can impact personnel and process safety, security, health and environmental performance.

All OIMS management systems contribute to the effective management of the identified environmental risks and impacts in the Gippsland Basin Geophysical and Geotechnical Investigations EP.

5.2 Ongoing Monitoring and Performance Review

Measurement and recording of emissions and discharges to the sea, to air and waste to land are completed under OIMS System 6-5 Environmental Management. The process for managing environmental monitoring records is addressed through OIMS System 4-1 Information Management.

5.2.1 Routine environmental monitoring

Table 5-1 summarises the program for monitoring of emissions and discharges associated with the activities in the EP.

Table 5-1 Environmental monitoring summary

Activity	Criteria to be Monitored	Frequency	Responsibility
Noise from vessel and acoustic sources	Cetaceans, turtle and shark sightings	Ongoing	Vessel Crew and Vessel Master
Vessel Movements	Vessel-marine fauna interactions	Ongoing	Vessel Crew and Vessel Master
Drilling and Coring Operations	Volume/quantities of constituents used for drilling	Ongoing	Offshore Survey Manager/Geotechnical Lead
	Total number of boreholes drilled and location	Ongoing	Offshore Survey Manager/Geotechnical Lead
Fuel consumption	Greenhouse gas emissions	Ongoing	Vessel Master
Sewage Disposal	Quantities of waste discharge overboard	Ongoing	Vessel Master
Bilge Discharge	Discharges from oily water system (volume)	Ongoing	Vessel Master
Disposal of Solid Waste	Quantities of waste transferred to shore	Ongoing	Vessel Master

5.3 Auditing, assessments, investigations and inspections

The collection of data from audits, inspections and exercises will form the basis of demonstration that the environmental performance outcomes, standards and measurement criteria are being met, that



specified mitigation measures are in place to manage environmental risks, and that they remain working, and contribute to continually reducing risks and impacts to ALARP.

5.3.1 Pre-mobilisation compliance audit

Esso will undertake a pre-mobilisation compliance audit against the performance outcomes, standards and measurement criteria identified in the EP that are applicable prior to the commencement of survey.

Findings and recommendations of the audit will be documented and provided to the Esso Survey Manager who in turn are responsible for communicating this information to the Vessel Master and crew.

5.3.2 OIMS review

Esso will undertake a pre-survey audit against the OIMS bridging document to ensure that the vessel based activities are compliant with OIMS requirements.

5.3.2.1 Contractor OIMS assessments

The contractor SSHE pre-qualification process is detailed in OIMS System 8-1 Evaluating, Selecting and Monitoring Third Parties. The Third Party Services Management Manual evaluates and verifies a contractor's capability and willingness to meet Esso's SSHE expectations through either document review or site assessment (or both). The SSHE group participate in the pre-qualification screening and bid evaluation process including contractor site assessments, if required.

5.4 Environmental performance review

5.4.1 Toolbox meetings

Toolbox meetings are conducted twice daily to plan for any events that are occurring during the shift. This allows for relevant permits and Job Safety Analyses to be undertaken and to make sure that personnel completing the tasks understand all the safety and environmental risks associated.

5.4.2 Monthly reviews

A review of the contractor's environmental performance, via the monthly compliance reporting, will be undertaken by Esso to confirm any deficiencies in their systems.

5.4.3 Completion of Activity

Esso and its contractor will review environmental performance upon completion of the activity. The results of the review and any identified improvements or recommendations will be incorporated into processes and procedures for future surveys to help facilitate continuous improvement.

5.4.4 Incident notification and reporting

The OPGGS (Environment) Regulations define reportable incidents and recordable incidents and also set up reporting requirements for each type of incident. The reporting requirements under the Regulations are managed under OIMS System 4-2 Compliance with Laws Regulations and Permits.

Incidents are managed internally in accordance with OIMS System 9-1 Incident Management to ensure valuable information and lessons learned are available to improve operations and prevent the recurrence of similar incidents.

OIMS System 9-1 requires that:

- The incident is reported in the IMPACT incident database and for equipment related incidents, in the FIMS database
- A formal investigation occurs, if triggered by our evaluation of actual or potential incident severity
- The incident is correctly documented, lessons learned are communicated, and corrective actions are followed up and tracked in the IMPACT incident database.



5.5 Revisions of the Environment Plan

Under Regulation 8(1) of the Environment Regulations, it is an offence for a titleholder to continue if a new impact or risk, or increase in the impact or risk, is not provided for in the EP in force.

Subsequently, Esso shall undertake an internal assessment to determine whether there is a significant new environmental impact or risk, or significant increase in an existing environmental impact or risk that is not provided for in the EP. This will be conducted in line with NOPSEMA guideline N04750-GL1705.

If a significant new or increased impact or risk is identified and it is not already appropriately covered under the EP, as required under Reg. 17(6), Esso will submit a proposed revision to the EP. Esso/Vessel Contractor shall determine at the time of the assessment, whether a risk or impact is considered 'significant' based on information available at that time.

6. Oil Pollution Emergency Plan

An Oil Pollution Emergency Plan (OPEP) forms part of this EP which describes the arrangements Esso Australia Pty Ltd (Esso) has in place to respond to an oil pollution incident should it occur during the Gippsland Basin geotechnical and geophysical survey campaign.

6.1 Division of Responsibility for a Vessel Spill

The division of responsibility in the event of a vessel spill from the geophysical and geotechnical survey is summarised in Table 6-1. AMSA will assume the Combat Agency role. As the Titleholder, Esso will support the Combat Agency through the provision of resources to implement control measures. Esso is also responsible for monitoring of impacts to the environment of oil pollution and response activities.

Table 6-1 Definitions of Roles

Organisation	Role
AMSA	The Australian Maritime Safety Authority (AMSA) is responsible for the control of incidents in offshore areas involving ships whenever the Navigation Act 1912 (the Navigation Act) applies. This is regardless of whether ships are conducting an offshore petroleum activity under the OPGSS Act or not.
DEDJTR	In the event that an incident in Commonwealth waters has impacted on state waters, DEDJTR may assume Incident Control over the impacted area in state waters.
Esso	As Titleholder, Esso shall support the Combat Agency through the provision of resources to implement control measures. Esso is also responsible for monitoring of impacts to the environment of oil pollution and response activities.

6.2 Monitoring, Evaluation and Surveillance

Oil spill monitoring, evaluation and surveillance (MES) is essential for anticipating resources at risk, directing the response and evaluating the effectiveness of response techniques. Initially surveillance will be undertaken by the most convenient and efficient methods possible with the immediately available resources. An ongoing surveillance plan will be established as part of the Incident Action Plan (IAP).

Surveillance and tracking of slicks will be conducted by one or a combination of the following means:

- **Visual observations** and photography, primarily from aircraft (Esso operated or contracted helicopters and local fixed wing aircraft contractors as identified in Appendix A - Contacts List of the OPEP).
- **Satellite tracking** buoys and remote sensing technologies to identify and monitor the location of the oil.
- **Spill trajectory Modelling:** Calculating and forecasting the movement of slicks using hand calculations or oil spill trajectory models (using internal resources or RPS Asia-Pacific Applied Science Associates (RPS APASA) sourced via AMOSC/AMSA (Appendix C of the OPEP).



- **Sampling:** Collecting water samples and using water quality monitoring to test predictions and provide information for determining the fate and behaviour and, thus, the potential environmental impact of the spilt oil.
- **Remote Sensing (RS)** – uses remote sensing technologies to identify oil slicks.

6.3 Response Options

The selection of response options and the verification of assumptions made in the planning phase should begin as soon as the response is initiated. Like all aspects of emergency management and incident command, the response should be scaled to the size and complexity of the incident.

In selecting a suitable response option, the first step is for the IMT to evaluate the situation and verify decisions made in the planning phase. If the planning phase assumptions are valid then the strategic response can be activated as per the plan, however, if it differs then the implications should be reviewed, and appropriate changes made.

High level strategic objectives are set for the response. Options are then evaluated for their effectiveness and feasibility. NEBA is carried out to ensure that the selected responses provide a net environmental benefit. Following this and assuming certain criteria are met, the Incident Action Plan can be prepared.

- Spill response strategies for the worst case credible spill scenario were evaluated by means of a strategic Net Environmental Benefit Analysis (NEBA). NEBA is the process of considering the risk and benefits of different spill response options (including no response) and comparing them to identify a spill response decision resulting in the lowest overall environmental and socioeconomic impacts. In the actual event of a spill, the NEBA is revisited regularly as more information becomes available on actual conditions, spill trajectory path and locations of sensitive receptors. This review process allows response strategies to be adjusted to provide optimal results.
- The results are presented in [Table 6-2](#) and will guide the initial response by the IMT and ERT upon activation and mobilisation. If the Incident Action Planning (IAP) cycle commences for a protracted response, an operational NEBA will be conducted regularly using surveillance information to inform response option decision-making.



Table 6-2 Conceptual NEBA

Response Strategy		MDO Spill		Response Strategy Carried Forward (Yes/No)
		Positive Impacts	Negative Impacts	
Monitor and Evaluate (Type I Monitoring)	Satellite Imagery	<p>Surveillance actions are used to monitor and evaluate the dispersion of the spilled hydrocarbon, and to identify and report on any potential impacts to flora and fauna that may occur while the spill disperses.</p> <p>Surveillance results may also be used to assist in escalating or de-escalating response strategies as required.</p> <p>Improved situational awareness will improve the effectiveness of a response decreasing risk to the environment.</p>	<p>There are a number of generic impacts that may arise from vessel and aircraft operation. Impacts such as liquid discharges, emissions, vessel movements, anchoring (disturbance to sensitive seabed features) and translocation of marine pest are described throughout this EP.</p>	Yes
	Tracking Buoys			
	Aerial Observations			
	Vessel Observations			
	Spill Modelling			
	Fauna Observations			
Surface Dispersants		<p>Diesel is not considered a persistent hydrocarbon, and has high natural dispersion rates in the marine environment. Chemical dispersant application is not recommended as a beneficial option for diesel as it has a low probability of increasing the dispersal rate of the spill while introducing more chemicals to the marine environment.</p>		No
Subsea Dispersants		<p>Not a feasible response to a surface diesel spill.</p>		No
Containment and Recovery		<p>Given the fast spreading nature of diesel causing the slick to break up and disperse, this response is not considered to be effective in reducing the net environmental impacts of an diesel spill. The ability to contain and recover spreading diesel on the ocean water surface is extremely limited due the very low viscosity of the fuel.</p>		No
Shoreline Cleanup		<p>No shoreline contact is predicted from a diesel spill.</p>		No
Protection and Deflection		<p>No shoreline contact is predicted from a diesel spill.</p>		No
Oiled Wildlife		<p>May decrease the chance of wildlife coming into contact with the diesel and or improve the chance of survival if they come in contact with the oil.</p>	<p>Undertaking this activity has the potential to result in more harm if poorly executed (i.e. drive marine animals into spill or split up the pods, schools, and flocks resulting in further stresses).</p> <p>Hazing involves the use of visual, auditory or sensory deterrents to keep healthy marine fauna away from the oil. This can lead to the</p>	No

Response Strategy	MDO Spill		Response Strategy Carried Forward (Yes/No)
	Positive Impacts	Negative Impacts	
		separation of groups or adults/juveniles, collisions with marine fauna, inadvertent movement of animals into the oiled area, or scattering of oiled animals.	
Source Control (Securing Cargo/Trimming)	Source control activities such as cargo transfer and vessel trimming will reduce the volume of oil released to the marine environment. Consequently these response strategies will not create additional impacts on the marine environment over and above the spill itself.		Yes

6.4 Wildlife Protection and Rescue

Oiled wildlife response activities include the assessment of wildlife risks in time and space, real-time monitoring of the whereabouts of wildlife in relation to the oil, protection of nesting/haul-out sites, hazing and deterrence (scaring animals away from oil), pre-emptive capture and collection of un-oiled animals and their offspring/eggs, collection and analysis of corpses, euthanasia, rehabilitation of live oiled animals, their release to the wild and, finally, monitoring of post release survival.

All wildlife in Victoria is protected under the *Wildlife Act 1975* (Vic). As such, no personnel are permitted to handle wildlife without the permission or under the direction of the Department of Environment, Land, Water and Planning (DELWP).

DELWP has responsibility for the collection, assessment, cleaning and rehabilitation of wildlife impacted by marine pollution. DELWP manages the rescue and rehabilitation of wildlife affected by a marine pollution emergency with assistance from Parks Victoria and the Phillip Island Nature Park. The Phillip Island Nature Park Wildlife Rehabilitation Centre can care for up to 1,500 little penguins in the event of an oil spill.

AMOSOC have oiled wildlife response (OWR) equipment available which could be used to supplement that owned by DELWP and Phillip Island Nature Park. In line with support for other oil spill response contingency systems, the National Plan also provides support to state wildlife response arrangements.

Access to international experts in oiled wildlife advice can be made available via activation of OSRL. OSRL have an agreement with Sea Alarm (based in Belgium; <https://www.sea-alarm.org/>) for access to expert oil wildlife advice. Sea Alarm can assist with identification of international resources, development of oiled wildlife response plans, and together with OSRL coordinate mobilization of oiled wildlife response equipment from OSRL bases.



7. Consultation

Esso has undertaken consultation with all relevant stakeholders potentially affected by the geophysical and geotechnical campaign. The principles of stakeholder engagement are to:

- Provide meaningful information in a format and language that is readily understandable and tailored to the needs of the target stakeholder group(s)
- Provide information in advance of consultation activities and decision-making
- Disseminate information in ways and locations that make it easy for stakeholders to access it
- Respect local timeframes and decision making processes
- Establish two-way dialogue that gives both sides the opportunity to exchange views and information, to listen, and to have their issues heard and addressed
- Adopt processes free of intimidation or coercion
- Develop clear mechanisms for responding to people's concerns, suggestions, and grievances
- Incorporate feedback into program design, and report back to stakeholders
- Demonstrate that stakeholders have been consulted in accordance with the requirements of the OPGGS (Environment) Regulations 2009.

7.1 Stakeholder identification

Esso identified all stakeholders potentially affected by the Baldfish Exploration Drilling Campaign. Since the geophysical and geotechnical activities are a prerequisite for the drilling campaign, the same stakeholders apply to the activities described in this EP Summary. The following stakeholders were identified, as summarised in [Table 7-1](#).

Table 7-1 Identified Stakeholders

Department of Industry, Innovation and Science (DolIS)
Department of Environment and Energy (DoEE)
Australian Maritime Safety Authority (AMSA) Search and Rescue / Systems Safety Standards
Australian Fisheries Management Authority (AFMA)
Department of Economic Development, Jobs, Transport and Resources (DEDJTR Transport)
Department of Economic Development, Jobs, Transport and Resources (DEDJTR Earth Resources)
Department of Environment, Land, Water and Planning (DELWP)
Environment Protection Authority, Victoria (EPA Vic)
VicPlan Operations Group (VPOG)
Gippsland Ports
Parks Victoria
Country Fire Authority
State Emergency Service



Water Police
Phillip Island Nature Park
Australian Marine Oil Spill Centre (AMOSOC)
Oil Response Company of Australia (ORCA)
Asia Pacific Applied Science Associates (RPS APASA)
Wildlife Victoria
Commonwealth Fisheries Association (CFA)
Seafood Industry Victoria (SIV)
Sustainable Shark Fishing Association
Victorian Scallop Industry Association
Victorian Bays and Inlets Fisheries Association
Victorian Fishery Association Resource Management
Victorian Rock Lobster Association
Eastern Victorian Sea Urchin Divers Association & Eastern Zone Abalone Industry Association
East Gippsland Estuarine Fishermen's Association
Lakes Entrance Fishermens' Co-operative Society Limited (LEFCOL)
Lakes Entrance Scallop Fishing Industry Association
Corner Inlet Fisheries Habitat Association
Victorian Recreational Fishing (VRFish)
MSS Security
East Gippsland Catchment Management Authority
Origin Energy
BHP Billiton Petroleum
ROC Oil Limited
Oil Basins Limited
Carnarvon Hibiscus Pty Ltd
Bass Oil Company Limited
Strategic Energy Limited
Seven Group Holdings
Wellington Shire Council
South Gippsland Shire Council
East Gippsland Shire Council
Port Philip Sea Pilots
Mornington Peninsula Shire

Port of Hastings Development Authority / Channels Authority
Victorian Ports Cooperation
Gippsland Coastal Board
Committee for Wellington
South Gippsland Marine Coastal Park
Port of Portland
Lakes Oil
Mitsui
Lakes Entrance Volunteer Coastguard
Australian Hydrographic Office (AHO)

7.2 Mechanisms for Consultation

A number of mechanisms to communicate with stakeholders have been used to ensure stakeholders can make an informed assessment of the possible consequences of the activity on their functions, interests or activities.

The following mechanisms to communicate with stakeholders:

- Written communications
- One-on-one discussions via telephone and in-person
- Public consultation session in Lakes Entrance
- Esso community news webpage.

7.2.1 Written communications

Early in October 2017, an email update was sent to Esso's Public and Government Affairs existing offshore stakeholder database, informing them about upcoming activities in the Gippsland Basin and reason Esso was seeking to consult with the stakeholders. A three-page fact sheet (*Esso Offshore Projects*) was attached, providing details of the planned geophysical and geotechnical campaign. Additionally, it included an invitation to attend the public consultation session in November 2017, or arrange an alternative meeting time at their convenience.

Personal invitations for the Lakes Entrance consultation forum went out to relevant stakeholders in October 2017. In addition to the letter drop and fact sheet, the Lakes Entrance consultation forum was promoted through a series of announcements in a local newspaper (*Gippsland Times: "Back in the hunt for Gippsland gas"*, 26 September 2017), with ongoing communications in fishing trade magazines (SETFIA, LEFCOL).

At that point of the consultation process some stakeholders indicated they had received adequate information, had no comments, and would like to be 'considered consulted'. A greater number indicated a general interest in being 'kept in the loop' without any specific comments or queries about the planned activity. For all those stakeholders who had not explicitly conveyed they had received sufficient information, Esso sent a summary of the information presented at the consultation forum, along with Esso's strategies for managing and reducing activity risks to as low as reasonably practicable.

The *Esso Offshore Project* fact sheet was updated and distributed to stakeholders in August 2018 to include the scope of this revision to the EP. No objections, claims, issues or merits were raised.



7.2.2 One-on-one discussions via telephone and in-person

Depending on the stakeholders' preference, telephone and in-person discussions were held to clarify and discuss the survey. This also included meetings held in Southbank and Lakes Entrance.

7.2.3 Public consultation session in Lakes Entrance

The public consultation session was held in Lakes Entrance on 17 November 2017 and was intended to consult about the project, and provide an opportunity for both known stakeholders and unknown stakeholders to learn more about Esso's offshore operations. Invitations were announced widely, followed up by individual follow-up invitations by telephone in the week before the public consultation session.

The session was well attended, with 32 stakeholders confirmed, from a wide range of backgrounds, of which 27 attended on the day. Key stakeholders with particular relevance to the geophysical and geotechnical survey locations included Johnathon Davey from Seafood Industry Victoria and Brad Duncan from LEFCOL. Esso was represented by the Offshore Operations Manager (Geoff Humphreys), the Offshore Risk, Environmental & Regulatory Supervisor (Carolyn Thomas), Public and Government Affairs (Joanna Le Lotto) and the Project SSHE Coordinator (Rob Tyler). A brief overview of planned activities, including the Baldfish Exploration Drilling program, was presented by the Esso Offshore Operations Manager. This was followed by a Q&A session and one-on-one conversations.

A series of informative posters were also presented at the session, which visitors were invited to read and discuss with Esso personnel. In addition, the flyer with information on the upcoming activities in Bass Strait was available for visitors to take away

No major concerns were raised with regards to the geophysical and geotechnical campaign.

A second public consultation session was held in Lakes Entrance on 5 December 2018. The event was publicised widely, including an advertisement in the local paper. The session was well attended by a range of stakeholders including LEFCOL, Water Police, Gippsland Ports, East Gippsland Shire Council and DEDJTR. At the session, the geophysical and geotechnical survey was discussed, specifically the survey work completed in 2018 as well as the location and timing of survey work to be completed in 2019. No objections, claims, issues or merits were raised during the session.

7.2.4 Project-specific webpage

In August 2017, Esso updated its offshore webpage (www.exxonmobil.com.au/) with information about the forthcoming activities in Bass Strait, which included:

- Downloadable PDF of the fact sheet ("*Esso Offshore Projects*") on planned activities in Gippsland Basin, which included an announcement about the upcoming consultation session (Oct. 2017)
- Information about Esso plans to extend field life of Gippsland basin through exploration in Block VIC/P70
- The webpage also features a clear "*contact us*" link for interested parties to email Esso.

An "Offshore projects" page was created in November 2017, to provide ongoing updates on Esso offshore activities (<http://www.exxonmobil.com.au/en-au/energy/natural-gas/natural-gas-operations/offshore-projects>).

7.2.5 Outcomes

Much of the interaction with stakeholders during the consultative process was administrative in nature. Common reasons for providing feedback throughout the process were to:



- Re-direct Esso's communication to another position in the organization
- Advise Esso the stakeholder would like to be kept updated about Esso's offshore operations
- Notification they had received the information and considered themselves consulted.

A summary of feedback is provided in Appendix A. Appendix A includes the consultation completed in the course of developing this revision from June 2018. No issues or concerns were raised by stakeholders in relation to the geophysical and geotechnical activities. All actions are considered closed out and no further control measures are required. All stakeholders (unless they specified otherwise) will be included in ongoing consultation as described in Section 7.3.

Furthermore, no issues or concerns were raised by stakeholders in relation to the change in scope to the geophysical and geotechnical survey as outlined in this EP.

7.3 Ongoing consultation

Esso will continue to consult with stakeholders, and will continue to maintain the Stakeholder Consultation Log, for the Geophysical and Geotechnical Survey.

Esso and its field based contractor will comply with requests from stakeholders for additional information and requests for updates during the activity. As required under sub regulation 16(b), Esso shall assess the merits of any new claims or objections made by a stakeholder whereby they believe the activity may have adverse impacts upon their interest or activities. If the claim has merit, where appropriate, Esso shall modify management of the activity.

Furthermore, should stakeholder feedback identify a new impact or risk not previously assessed, or an increased impact or risk, the EP will be revised as described in Section 5.5.

Esso will re-engage with relevant stakeholders closer to the time of the Geophysical and Geotechnical Survey to provide them with the survey start date, name of vessel and call sign details. On completion of the activity, notification will be sent to the relevant stakeholders or those that request post survey notification.



8. References

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Appendix A: Summary of stakeholder feedback

Organisation	Correspondence Date	Summary
Australian Marine Oil Spill Centre	10-Oct-17	Sean and Phil have touched base about upcoming Esso activities which may interface with AMOSC & look forward to the consultation on the drilling activity EP/OPEP in due course and welcome the opportunity to input into that suite of documents.
Australian Maritime Safety Authority	13-Oct-17	Email received to update contact to Luke Pugsley (from David Imhoff)
	6-Nov-17	F/U email sent by S Lemmens asking if further consultation with the shipping community on this matter is required or advisable. Awaiting response.
	15-Nov-17	L Pugsley responded to S Lemmens that consultation with the entire shipping community would be too complex. He suggested contacting the Harbour Masters of Ports: Portland, Geelong, Melbourne and Transport Safety Victoria.
APASA (Oil Spill Modelling)	15-Apr-17	AMOSC advised Esso it has an arrangement in place with APASA so industry members can access 24/7 modelling services.
Australian Fisheries Management Authority	13-Oct-17	Email received to update contact to Mandy Goodspeed (from George Day)
	6-Nov-17	Email sent by S Lemmens requesting a status update on fishing data. Awaiting response.
	9-Nov-17	K Waterhouse spoke with Mandy Goodspeed and she requested we resend the invitation. Invite resent.
BHP Billiton Petroleum	17-Nov-17	Attended the Lakes Entrance Community session
Commonwealth Department of Environment	16-Oct-17	Email received to update contact to Renee Bowling (from Phoebe Wood-Ingram)
East Gippsland Shire Council	6-Nov-17	K Waterhouse advised by Tristan Menalda that M Dennett has received the 'Fact Sheet'



Organisation	Correspondence Date	Summary
	5-Dec-18	Megan Dennett and Di Lilburne attended Lakes Entrance Community Session
Gippsland Ports	17-Nov-17	David Holding attended the Lakes Entrance Community Session
	5-Dec-18	Attended Lakes Entrance Community Session
Lakes Entrance Fishermans' Co-op	1-Nov-17	Rob Tyler spoke with Brad Duncan re the various Esso projects that are planned for the next 12 months – Baldfish Exploration drilling, Cobia pipeline repair and the West Barracouta development. Brad had received the flyer and the invite.
	17-Nov-17	B Duncan attended the Lakes Entrance community session
	17-Nov-17	Dennis Shepard attended the Lakes Entrance community session
	5-Dec-18	Brad Duncan attended the Lakes Entrance community session
Seven Group Holdings (formerly Nexus)	20-Oct-17	Advised that they have no concerns regarding the proposed activities but would like to be kept updated as the projects develop. SGHE have no immediate campaigns or projects planned for Bass Strait but this may change in 2018
Formerly Origin Energy	25-Oct-17	Contact name updated to Kamran Zaheer from Matt Quinn. Update resent.
Port of Hastings	20-Oct-17	Email rec'd requesting additional recipient Sandra Johnson - SH update email resent
Seafood Industry Victoria	10-Oct-17	J Davey responded inquiring whether perhaps there was availability to sit down and discuss the information presented in the email, along with consultation options and where to from here.
Cooper Energy (Formerly Santos)	9-Oct-17	Stakeholder update email sent Paul (Santos) requested to be taken off stakeholder list (no operations in Victoria)
	17-Nov-17	Jodi Earnshaw attended the Lakes Entrance community session
Cooper Energy (Formerly Santos)	19-Oct-17	Sent stakeholder email sent Response received & contact names updated



Organisation	Correspondence Date	Summary
	17-Nov-17	Jodi Earnshaw attended the Lakes Entrance community session
South East Trawl Fishing Industry Association	3-Nov-17	Phone call b/w R Tyler and S Boag to discuss the various projects that Esso have planned in the next 12 months. Fact Sheet also emailed to S Boag.
Department of Economic Development, Jobs, Transport and Resources	9-Nov-17	K Waterhouse Spoke with Linda Evans, will continue ongoing consultation with Sean Hines
	5-Dec-18	Wes Douglas attended the Lakes Entrance community session
Victorian Recreational Fishing (VRFish)	15-Nov-17	Michael Burgess wants to be included in any SHC, esp sword fisherman
Roads and Maritime Services	18-Oct-17	Email received with updated org name from Transport for NSW to Roads and Maritime Services
Water Police	18-Oct-17	Sean Hine suggested using waterpolice, update email sent
	22-Oct-17	Contact updated to Matt Henderson from Alan Rice
	5-Dec-18	Alan Rice and Anthony Wilson attended Lakes Entrance community session
Department of Defence	6-Nov-17	Being dealt with through AMSA - no further consultation required
Gippsland Times	26-Sep-17	Undertaking a series of ads in the Gippsland Times focusing on our economic contribution, investment and community outreach in Gippsland & mentions our exploration program.

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
1642	07-Jun-18	<p>Email sent from Kate Waterhouse (EAPL) to all stakeholders: Notification of Geotechnical Survey Activity (17 June 2018)</p> <p>Dear Stakeholder,</p> <p>As advised in the Offshore Project Fact Sheet sent to you on 21 December 2017, geotechnical seabed surveys are being conducted for the VIC/L1 (West Barracouta) development, to support potential plug and abandonment campaign and for potential drilling activities in VIC/L9. The Environment Plan covering these activities was accepted by NOPSEMA on 2nd February. This email is to notify you of the commencement date, vessel name and call sign as listed below:</p> <p>Commencement date: 17 June 2018 Name of vessel: MV Dryden Call sign: VHCO</p> <p>The proposed survey will involve collection of shallow geotechnical data and collection of seabed samples. The approximate duration of the survey is 7 days (weather dependent) in the West Barracouta location.</p> <p>Please note that the MV Dryden is currently involved in other activities for Esso, unrelated to the geophysical and geotechnical survey campaign.</p> <p>We are committed to engaging with the communities where we operate and helping our stakeholders to understand our business. Esso has been consulting with stakeholders potentially affected by these projects through a number of different channels and will continue to do so.</p> <p>Please confirm if you would like to be notified once the survey has been completed. If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>		

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
2010	06-Aug-18	<p>Email and fact sheet sent from Katrina Hall (EAPL) to all stakeholders: Dear Stakeholder,</p> <p>Please find attached a fact sheet outlining Esso Australia’s upcoming activities in Bass Strait.</p> <p>You will have seen some of this information before, in the fact sheet we sent you in December 2017 and the flyer included in PROFISH in May 2018. This revised fact sheet includes more detail on our upcoming drilling programs, pipeline project and other platform based activities.</p> <p>If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2099	06-Aug-18	<p>Email received from Phillip Starkins (AMOSOC): I am currently on leave and will be irregularly checking my emails during his time.</p> <p>If your inquiry is time critical / spill response related please call AMOSOC’s 24/7 duty number on 0438 379 328, or email amosc@amosc.com.au.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2142	20-Nov-18	<p>Community Session invitation sent from Rebecca Walker (EAPL): Dear valued stakeholder,</p> <p>Please find attached your invitation to the Esso Australia Offshore community session being held on Wednesday 5 December 2018.</p> <p>Your RSVP by responding to this email or accepting the calendar invitation you will receive following this email would be appreciated by Wednesday 28 November 2018.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2187	06-Dec-18	<p>Email sent from EAPL: Dear Stakeholder,</p> <p>Further to the fact sheet that was distributed on 6 August 2018, seabed surveys will continue to be completed throughout 2019 at the locations identified in the map below. Esso Australia will provide advance notice to stakeholders of the proposed start date of the survey activities at each location including vessel details.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
1643	07-Jun-18	<p>Email sent from Kate Waterhouse (EAPL) to all stakeholders: Notification of Geotechnical Survey Activity (17 June 2018)</p> <p>Dear Stakeholder,</p> <p>As advised in the Offshore Project Fact Sheet sent to you on 21 December 2017, geotechnical seabed surveys are being conducted for the VIC/L1 (West Barracouta) development, to support potential plug and abandonment campaign and for potential drilling activities in VIC/L9. The Environment Plan covering these activities was accepted by NOPSEMA on 2nd February. This email is to notify you of the commencement date, vessel name and call sign as listed below:</p> <p>Commencement date: 17 June 2018 Name of vessel: MV Dryden Call sign: VHCO</p> <p>The proposed survey will involve collection of shallow geotechnical data and collection of seabed samples. The approximate duration of the survey is 7 days (weather dependent) in the West Barracouta location.</p> <p>Please note that the MV Dryden is currently involved in other activities for Esso, unrelated to the geophysical and geotechnical survey campaign.</p> <p>We are committed to engaging with the communities where we operate and helping our stakeholders to understand our business. Esso has been consulting with stakeholders potentially affected by these projects through a number of different channels and will continue to do so.</p> <p>Please confirm if you would like to be notified once the survey has been completed. If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	<p>Email from Richard Koch (EAPL) to AMSA: Hello, This is to advise you that the above work was completed this morning at 0445 hours and that the vessel is now en route back to Eden.</p>	

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
1736	12-Jun-18	<p>Email received from Meredith Clark (AMSA): Kate, Thank you for providing AMSA with information on the commencement date for activities in permit blocks VIC/L1 and VIC/L9 offshore Gippsland, Victoria. Please find attached a vessel traffic plot showing the Area to be Avoided and vessel traffic in relation to both permit blocks. Note that oil and gas support vessels and local craft will be encountered in both permit blocks throughout the activities.</p> <p>As per AMSA's email on 20 February 2018, please have the vessel notify AMSA's Joint Rescue Coordination Centre (JRCC) through rccaus@amsa.gov.au <mailto:rccaus@amsa.gov.au> (Phone: 1800 641 792 or +61 2 6230 6811) for promulgation of radio-navigation warnings 24-48 hours before operations commence. AMSA's JRCC will require the vessel details (including name, callsign and Maritime Mobile Service Identity (MMSI)), satellite communications details (including INMARSAT-C and satellite telephone), area of operation, requested clearance from other vessels and need to be advised when operations start and end.</p> <p>The Australian Hydrographic Office must be contacted through datacentre@hydro.gov.au <mailto:datacentre@hydro.gov.au> no less than four working weeks before operations commence for the promulgation of related notices to mariners.</p> <p>Please let me know if you have any queries.</p> <p>Kind regards</p> <p>Meredith (Mel) Clark</p>	<input type="checkbox"/>	No objections, claims or issues raised	
1855	16-Jun-18	<p>Email from AMSA to Richard Koch (EAPL): FM JRCC Australia TO Richard Koch</p> <p>SUBJ: BHAGWAN DRYDEN Survey Area</p> <p>Please advise the position or area for the to be issued in the Broadcast.</p> <p>We can issue a broadcast for a:</p> <p>a. point (lat-long), b. line (start lat-long and end lat-long), or c. area (lat-long of the North East Corner and lat-long of the South West Corner)</p> <p>Please advise.</p>	<input checked="" type="checkbox"/>	<p>ISSUE: Request from AMSA to advise the position or area for the to be issued in the Broadcast.</p> <p>MERIT: Email sent from Richard Koch advising line between required points (see attachment).</p>	16-Jun-18
1856	16-Jun-18	<p>Email from Richard Koch (EAPL) to AMSA: Hello, Please issue as a line between the following points (se attachment).</p>	<input type="checkbox"/>	<p>Email from Richard Koch (EAPL) to AMSA: Hello, This is to advise you that the above work was completed this morning at 0445 hours and that the vessel is now en route back to Eden.</p>	

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
1829	19-Jun-18	<p>Email from Richard Koch (EAPL) to AMSA: Good Morning, The purpose of this email is to inform you that Esso Australia intends to commence an Offshore Geotechnical Survey at the location indicated below in Bass Strait. The Vessel is the Bhagwan Dryden. It is currently completing mobilization activities in Eden.</p> <p>The Australian Hydrographic Office has been informed as per the email below. That Notice to Mariners has been extended until the 7th July but will remain place until the works are completed.</p> <p>The geotechnical works are expected to start late on Wednesday 20th or more likely on Thursday 21st.</p> <p>The vessel will be performing geotechnical sampling on the seabed.</p> <p>The survey is expected to be completed before the 30th June.</p> <p>I will advise you once the works have been completed</p> <p>The vessel can be reached via VSAT on the following numbers and email address. As the works are relatively close to shore the mobile number will also work.</p> <p>Please advise should you have any queries re this Notification.</p> <p>Appreciate it if you can confirm receipt of this email.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
1857	23-Jun-18	<p>Email from Richard Koch (EAPL) to AMSA: Hello, This is to advise you that the above work was completed this morning at 0445 hours and that the vessel is now en route back to Eden.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2011	06-Aug-18	<p>Email and fact sheet sent from Katrina Hall (EAPL) to all stakeholders: Dear Stakeholder, Please find attached a fact sheet outlining Esso Australia's upcoming activities in Bass Strait.</p> <p>You will have seen some of this information before, in the fact sheet we sent you in December 2017 and the flyer included in PROFISH in May 2018. This revised fact sheet includes more detail on our upcoming drilling programs, pipeline project and other platform based activities.</p> <p>If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
2188	06-Dec-18	Email sent from EAPL: Dear Stakeholder, Further to the fact sheet that was distributed on 6 August 2018, seabed surveys will continue to be completed throughout 2019 at the locations identified in the map below. Esso Australia will provide advance notice to stakeholders of the proposed start date of the survey activities at each location including vessel details.	<input type="checkbox"/>	No objections, claims or issues raised	

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
1644	07-Jun-18	<p>Email sent from Kate Waterhouse (EAPL) to all stakeholders: Notification of Geotechnical Survey Activity (17 June 2018)</p> <p>Dear Stakeholder,</p> <p>As advised in the Offshore Project Fact Sheet sent to you on 21 December 2017, geotechnical seabed surveys are being conducted for the VIC/L1 (West Barracouta) development, to support potential plug and abandonment campaign and for potential drilling activities in VIC/L9. The Environment Plan covering these activities was accepted by NOPSEMA on 2nd February. This email is to notify you of the commencement date, vessel name and call sign as listed below:</p> <p>Commencement date: 17 June 2018 Name of vessel: MV Dryden Call sign: VHCO</p> <p>The proposed survey will involve collection of shallow geotechnical data and collection of seabed samples. The approximate duration of the survey is 7 days (weather dependent) in the West Barracouta location.</p> <p>Please note that the MV Dryden is currently involved in other activities for Esso, unrelated to the geophysical and geotechnical survey campaign.</p> <p>We are committed to engaging with the communities where we operate and helping our stakeholders to understand our business. Esso has been consulting with stakeholders potentially affected by these projects through a number of different channels and will continue to do so.</p> <p>Please confirm if you would like to be notified once the survey has been completed. If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
2012	06-Aug-18	<p>Email and fact sheet sent from Katrina Hall (EAPL) to all stakeholders: Dear Stakeholder,</p> <p>Please find attached a fact sheet outlining Esso Australia’s upcoming activities in Bass Strait.</p> <p>You will have seen some of this information before, in the fact sheet we sent you in December 2017 and the flyer included in PROFISH in May 2018. This revised fact sheet includes more detail on our upcoming drilling programs, pipeline project and other platform based activities.</p> <p>If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2189	06-Dec-18	<p>Email sent from EAPL: Dear Stakeholder,</p> <p>Further to the fact sheet that was distributed on 6 August 2018, seabed surveys will continue to be completed throughout 2019 at the locations identified in the map below. Esso Australia will provide advance notice to stakeholders of the proposed start date of the survey activities at each location including vessel details.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
1645	07-Jun-18	<p>Email sent from Kate Waterhouse (EAPL) to all stakeholders: Notification of Geotechnical Survey Activity (17 June 2018)</p> <p>Dear Stakeholder,</p> <p>As advised in the Offshore Project Fact Sheet sent to you on 21 December 2017, geotechnical seabed surveys are being conducted for the VIC/L1 (West Barracouta) development, to support potential plug and abandonment campaign and for potential drilling activities in VIC/L9. The Environment Plan covering these activities was accepted by NOPSEMA on 2nd February. This email is to notify you of the commencement date, vessel name and call sign as listed below:</p> <p>Commencement date: 17 June 2018 Name of vessel: MV Dryden Call sign: VHCO</p> <p>The proposed survey will involve collection of shallow geotechnical data and collection of seabed samples. The approximate duration of the survey is 7 days (weather dependent) in the West Barracouta location.</p> <p>Please note that the MV Dryden is currently involved in other activities for Esso, unrelated to the geophysical and geotechnical survey campaign.</p> <p>We are committed to engaging with the communities where we operate and helping our stakeholders to understand our business. Esso has been consulting with stakeholders potentially affected by these projects through a number of different channels and will continue to do so.</p> <p>Please confirm if you would like to be notified once the survey has been completed. If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>		

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
2013	06-Aug-18	<p>Email and fact sheet sent from Katrina Hall (EAPL) to all stakeholders: Dear Stakeholder,</p> <p>Please find attached a fact sheet outlining Esso Australia's upcoming activities in Bass Strait.</p> <p>You will have seen some of this information before, in the fact sheet we sent you in December 2017 and the flyer included in PROFISH in May 2018. This revised fact sheet includes more detail on our upcoming drilling programs, pipeline project and other platform based activities.</p> <p>If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2143	20-Nov-18	<p>Community Session invitation sent from Rebecca Walker (EAPL): Dear valued stakeholder,</p> <p>Please find attached your invitation to the Esso Australia Offshore community session being held on Wednesday 5 December 2018.</p> <p>Your RSVP by responding to this email or accepting the calendar invitation you will receive following this email would be appreciated by Wednesday 28 November 2018.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2190	06-Dec-18	<p>Email sent from EAPL: Dear Stakeholder,</p> <p>Further to the fact sheet that was distributed on 6 August 2018, seabed surveys will continue to be completed throughout 2019 at the locations identified in the map below. Esso Australia will provide advance notice to stakeholders of the proposed start date of the survey activities at each location including vessel details.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
1646	07-Jun-18	<p>Email sent from Kate Waterhouse (EAPL) to all stakeholders: Notification of Geotechnical Survey Activity (17 June 2018)</p> <p>Dear Stakeholder,</p> <p>As advised in the Offshore Project Fact Sheet sent to you on 21 December 2017, geotechnical seabed surveys are being conducted for the VIC/L1 (West Barracouta) development, to support potential plug and abandonment campaign and for potential drilling activities in VIC/L9. The Environment Plan covering these activities was accepted by NOPSEMA on 2nd February. This email is to notify you of the commencement date, vessel name and call sign as listed below:</p> <p>Commencement date: 17 June 2018 Name of vessel: MV Dryden Call sign: VHCO</p> <p>The proposed survey will involve collection of shallow geotechnical data and collection of seabed samples. The approximate duration of the survey is 7 days (weather dependent) in the West Barracouta location.</p> <p>Please note that the MV Dryden is currently involved in other activities for Esso, unrelated to the geophysical and geotechnical survey campaign.</p> <p>We are committed to engaging with the communities where we operate and helping our stakeholders to understand our business. Esso has been consulting with stakeholders potentially affected by these projects through a number of different channels and will continue to do so.</p> <p>Please confirm if you would like to be notified once the survey has been completed. If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>		

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
2014	06-Aug-18	<p>Email and fact sheet sent from Katrina Hall (EAPL) to all stakeholders: Dear Stakeholder,</p> <p>Please find attached a fact sheet outlining Esso Australia's upcoming activities in Bass Strait.</p> <p>You will have seen some of this information before, in the fact sheet we sent you in December 2017 and the flyer included in PROFISH in May 2018. This revised fact sheet includes more detail on our upcoming drilling programs, pipeline project and other platform based activities.</p> <p>If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2144	20-Nov-18	<p>Community Session invitation sent from Rebecca Walker (EAPL): Dear valued stakeholder,</p> <p>Please find attached your invitation to the Esso Australia Offshore community session being held on Wednesday 5 December 2018.</p> <p>Your RSVP by responding to this email or accepting the calendar invitation you will receive following this email would be appreciated by Wednesday 28 November 2018.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2191	06-Dec-18	<p>Email sent from EAPL: Dear Stakeholder,</p> <p>Further to the fact sheet that was distributed on 6 August 2018, seabed surveys will continue to be completed throughout 2019 at the locations identified in the map below. Esso Australia will provide advance notice to stakeholders of the proposed start date of the survey activities at each location including vessel details.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

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1647	07-Jun-18	<p>Email sent from Kate Waterhouse (EAPL) to all stakeholders: Notification of Geotechnical Survey Activity (17 June 2018)</p> <p>Dear Stakeholder,</p> <p>As advised in the Offshore Project Fact Sheet sent to you on 21 December 2017, geotechnical seabed surveys are being conducted for the VIC/L1 (West Barracouta) development, to support potential plug and abandonment campaign and for potential drilling activities in VIC/L9. The Environment Plan covering these activities was accepted by NOPSEMA on 2nd February. This email is to notify you of the commencement date, vessel name and call sign as listed below:</p> <p>Commencement date: 17 June 2018 Name of vessel: MV Dryden Call sign: VHCO</p> <p>The proposed survey will involve collection of shallow geotechnical data and collection of seabed samples. The approximate duration of the survey is 7 days (weather dependent) in the West Barracouta location.</p> <p>Please note that the MV Dryden is currently involved in other activities for Esso, unrelated to the geophysical and geotechnical survey campaign.</p> <p>We are committed to engaging with the communities where we operate and helping our stakeholders to understand our business. Esso has been consulting with stakeholders potentially affected by these projects through a number of different channels and will continue to do so.</p> <p>Please confirm if you would like to be notified once the survey has been completed. If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>		

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2015	06-Aug-18	<p>Email and fact sheet sent from Katrina Hall (EAPL) to all stakeholders: Dear Stakeholder,</p> <p>Please find attached a fact sheet outlining Esso Australia’s upcoming activities in Bass Strait.</p> <p>You will have seen some of this information before, in the fact sheet we sent you in December 2017 and the flyer included in PROFISH in May 2018. This revised fact sheet includes more detail on our upcoming drilling programs, pipeline project and other platform based activities.</p> <p>If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
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2192	06-Dec-18	<p>Email sent from EAPL: Dear Stakeholder,</p> <p>Further to the fact sheet that was distributed on 6 August 2018, seabed surveys will continue to be completed throughout 2019 at the locations identified in the map below. Esso Australia will provide advance notice to stakeholders of the proposed start date of the survey activities at each location including vessel details.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

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1648	07-Jun-18	<p>Email sent from Kate Waterhouse (EAPL) to all stakeholders: Notification of Geotechnical Survey Activity (17 June 2018)</p> <p>Dear Stakeholder,</p> <p>As advised in the Offshore Project Fact Sheet sent to you on 21 December 2017, geotechnical seabed surveys are being conducted for the VIC/L1 (West Barracouta) development, to support potential plug and abandonment campaign and for potential drilling activities in VIC/L9. The Environment Plan covering these activities was accepted by NOPSEMA on 2nd February. This email is to notify you of the commencement date, vessel name and call sign as listed below:</p> <p>Commencement date: 17 June 2018 Name of vessel: MV Dryden Call sign: VHCO</p> <p>The proposed survey will involve collection of shallow geotechnical data and collection of seabed samples. The approximate duration of the survey is 7 days (weather dependent) in the West Barracouta location.</p> <p>Please note that the MV Dryden is currently involved in other activities for Esso, unrelated to the geophysical and geotechnical survey campaign.</p> <p>We are committed to engaging with the communities where we operate and helping our stakeholders to understand our business. Esso has been consulting with stakeholders potentially affected by these projects through a number of different channels and will continue to do so.</p> <p>Please confirm if you would like to be notified once the survey has been completed. If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

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2016	06-Aug-18	<p>Email and fact sheet sent from Katrina Hall (EAPL) to all stakeholders: Dear Stakeholder,</p> <p>Please find attached a fact sheet outlining Esso Australia’s upcoming activities in Bass Strait.</p> <p>You will have seen some of this information before, in the fact sheet we sent you in December 2017 and the flyer included in PROFISH in May 2018. This revised fact sheet includes more detail on our upcoming drilling programs, pipeline project and other platform based activities.</p> <p>If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
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2193	06-Dec-18	<p>Email sent from EAPL: Dear Stakeholder,</p> <p>Further to the fact sheet that was distributed on 6 August 2018, seabed surveys will continue to be completed throughout 2019 at the locations identified in the map below. Esso Australia will provide advance notice to stakeholders of the proposed start date of the survey activities at each location including vessel details.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

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1649	07-Jun-18	<p>Email sent from Kate Waterhouse (EAPL) to all stakeholders: Notification of Geotechnical Survey Activity (17 June 2018)</p> <p>Dear Stakeholder,</p>	<input type="checkbox"/>		
		<p>As advised in the Offshore Project Fact Sheet sent to you on 21 December 2017, geotechnical seabed surveys are being conducted for the VIC/L1 (West Barracouta) development, to support potential plug and abandonment campaign and for potential drilling activities in VIC/L9. The Environment Plan covering these activities was accepted by NOPSEMA on 2nd February. This email is to notify you of the commencement date, vessel name and call sign as listed below:</p>			
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2017	06-Aug-18	<p>Email and fact sheet sent from Katrina Hall (EAPL) to all stakeholders: Dear Stakeholder,</p> <p>Please find attached a fact sheet outlining Esso Australia’s upcoming activities in Bass Strait.</p> <p>You will have seen some of this information before, in the fact sheet we sent you in December 2017 and the flyer included in PROFISH in May 2018. This revised fact sheet includes more detail on our upcoming drilling programs, pipeline project and other platform based activities.</p> <p>If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2194	06-Dec-18	<p>Email sent from EAPL: Dear Stakeholder,</p> <p>Further to the fact sheet that was distributed on 6 August 2018, seabed surveys will continue to be completed throughout 2019 at the locations identified in the map below. Esso Australia will provide advance notice to stakeholders of the proposed start date of the survey activities at each location including vessel details.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

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1650	07-Jun-18	<p>Email sent from Kate Waterhouse (EAPL) to all stakeholders: Notification of Geotechnical Survey Activity (17 June 2018)</p> <p>Dear Stakeholder,</p> <p>As advised in the Offshore Project Fact Sheet sent to you on 21 December 2017, geotechnical seabed surveys are being conducted for the VIC/L1 (West Barracouta) development, to support potential plug and abandonment campaign and for potential drilling activities in VIC/L9. The Environment Plan covering these activities was accepted by NOPSEMA on 2nd February. This email is to notify you of the commencement date, vessel name and call sign as listed below:</p> <p>Commencement date: 17 June 2018 Name of vessel: MV Dryden Call sign: VHCO</p> <p>The proposed survey will involve collection of shallow geotechnical data and collection of seabed samples. The approximate duration of the survey is 7 days (weather dependent) in the West Barracouta location.</p> <p>Please note that the MV Dryden is currently involved in other activities for Esso, unrelated to the geophysical and geotechnical survey campaign.</p> <p>We are committed to engaging with the communities where we operate and helping our stakeholders to understand our business. Esso has been consulting with stakeholders potentially affected by these projects through a number of different channels and will continue to do so.</p> <p>Please confirm if you would like to be notified once the survey has been completed. If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2094	06-Aug-18	<p>Email received from EGSC: Thank you for taking the time to contact East Gippsland Shire Council.</p> <p>This automated interim response confirms that your enquiry has been received by us and that we will be getting back to you as quickly as possible within the guidelines contained in our response policy <http://www.eastgippsland.vic.gov.au/files/assets/public/documents/corporate_directorate/policies/customer_response_policy.pdf> . Spam and junk mail will not be responded to.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

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2018	06-Aug-18	<p>Email and fact sheet sent from Katrina Hall (EAPL) to all stakeholders: Dear Stakeholder,</p> <p>Please find attached a fact sheet outlining Esso Australia's upcoming activities in Bass Strait.</p> <p>You will have seen some of this information before, in the fact sheet we sent you in December 2017 and the flyer included in PROFISH in May 2018. This revised fact sheet includes more detail on our upcoming drilling programs, pipeline project and other platform based activities.</p> <p>If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

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2281	05-Dec-18	<p>Offshore Community Session: summary of Geoff Humphreys (EAPL) talking points & stakeholder consultation as noted by Rob Tyler (EAPL):</p> <p>Geoff Humphreys spoke to the whole group about Esso's current and planned activities in Bass Strait in the next 12 months. Topics for discussion included the G&G survey work completed in 2018, the location and timing of survey work to be completed in 2019, and the scope of the BTW project. Other topics included:</p> <p>MILESTONES:</p> <ul style="list-style-type: none"> - Over the last 24 months, our Gippsland operations have been able to meet unprecedented east coast gas demand by increasing our production well above our historical levels. - But as the major fields in Bass Strait reach the end of their natural lives, we need to find new sources of gas. - In August, we commenced our first deep-water exploration drilling program in over 20 years, by drilling two new wells, Baldfish and Hairtail at a block known as VIC/P70, south east of our existing fields. - While the \$120m drilling campaign was completed safely and without incident by the drill rig Ocean Monarch in November, unfortunately, we didn't encounter commercial quantities of hydrocarbons. - Prior to drilling we also completed our Environment Plan, which included stakeholder consultation. We're keen to listen to your opinions on how that went and how we can keep improving our operations. - Despite not finding commercial gas at our first attempt in over 20 years, we are actively pursuing new gas development opportunities in Bass Strait so that we can meet the demand for gas. - We are going to keep trying to find new sources of gas. To do this, we have had our best engineering and science minds working on options for new gas developments to bring online much needed new gas supplies from Bass Strait fields. - We've already spent money reprocessing our historic seismic data across the Bass Strait and will consider purchasing new seismic data, should it be acquired. This will help our geoscience team better identify opportunities for new gas supplies that will keep Victorians warm in winter and cooking with gas. <p>PLANNED OFFSHORE ACTIVITIES</p> <ul style="list-style-type: none"> - Following the completion of our exploration drilling at Baldfish and Hairtail, Esso is planning to utilise the Ocean Monarch rig to undertake well abandonment work for the Blackback field and look to undertake possible further exploration drilling in VIC/P70 sometime in 2019. - We are also planning to develop a gas field in the VIC/L1 block, known as West Barracouta, approximately 6km south west of the existing Barracouta platform. - The proposed West Barracouta development will involve the drilling of two subsea wells which will be tied back to our existing Barracouta infrastructure in Bass Strait. - A subsea flowline approximately 6km in length will be connected via a subsea 	<input type="checkbox"/>	No objections, claims or issues raised	

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		<p>hot tap into the existing gas export pipeline and a controls umbilical approximately 6.5 km in length to the Barracouta platform will also be installed.</p> <ul style="list-style-type: none"> - As the project develops, additional consultation with stakeholders will be conducted. - We're also planning on undertaking repair and maintenance works on our Cobia pipeline, which will start soon on 20 December 2018. The pipeline is 5.5 kilometres long and runs between our Cobia and Halibut platforms. - The dive support vessel, the Seven Eagle, will be supported by the Bhagwan Dryden and the repair between Cobia and Halibut is expected to take 10-14 days. - The Seven Eagle collected the 5.5km flexible pipeline in Denmark in late October and has just left Singapore after taking on supplies and Australian crew. - Whilst the majority of the work will take place within the Cobia and Halibut petroleum safety zones a notice to mariners will be issued. - We're also updating the current environment plans for our offshore plans, which we conduct 5-yearly, and will consult with relevant stakeholders on ongoing and new risks. We've heard your feedback around multiple consultations and I'm pleased to say we've been able to work with the regulator to consolidate our 9 Environment Plans into 1 for our existing operations. - As you can see we have a busy schedule of work ahead of us and are pleased to continue investing in our operations, bringing new domestic gas supplies to market and creating jobs. <p>2019 also marks a milestone year for our Bass Strait operations, with the 50th year of production from our Gippsland Basin Joint Venture with BHP.</p> <ul style="list-style-type: none"> - It's amazing to think that back in 1969 when hydrocarbons were first produced, that we'd still be here today 50 years later, powering the local economy. <p>Stakeholders in attendance:</p> <p>Brad Duncan LEFCOL – Discussed Esso projects including Cobia PRP and timing of the activity this year. No environmental concerns or issues raised relating to EAPL projects or operations. Industry has been busy with a lot of consultation and they are concerned about the extent of the proposed CGG seismic campaign. Enquired as to whether there had been any change in fishing activities and areas in Bass Strait – only change has been the development of an octopus fishery. One boat is doing this and LEFCOL are processing the catch. Octopus fishing involves the use of traps laid on the sea floor that are then retrieved.</p> <p>Water Police – offshore recreational fishing has grown significantly in recent years with the development of the sword fish fishery. This is a long way offshore (beyond phone range) and has attracted up to 20 vessels at times. No environmental concerns or issues raised with EAPL operations or projects.</p> <p>Lakes Entrance Senior citizens Centre and Lakes Entrance Neighborhood House representatives – provided a brief overview of our operations and projects and the various regulatory requirements (environment plan, safety case, licences) – no environmental concerns or issues raised with EAPL operations or projects.</p>			

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2195	06-Dec-18	<p>Attendees of the COXINS training course – quick discussion on long term opportunities for employment within the oil and gas business in Bass Strait no environmental issues raised.</p> <p>Di Lilburn (Federal MPs office) – quick discussion about projects in the next 12+ months and the level of activity associated with maintaining gas production and supply to Victoria – no environmental concerns</p> <p>DEDJTR - Wes Douglas (Regional Manager Gippsland) was also in attendance</p> <p>Email sent from EAPL: Dear Stakeholder, Further to the fact sheet that was distributed on 6 August 2018, seabed surveys will continue to be completed throughout 2019 at the locations identified in the map below. Esso Australia will provide advance notice to stakeholders of the proposed start date of the survey activities at each location including vessel details.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

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1651	07-Jun-18	<p>Email sent from Kate Waterhouse (EAPL) to all stakeholders: Notification of Geotechnical Survey Activity (17 June 2018)</p> <p>Dear Stakeholder,</p>	<input type="checkbox"/>		
		<p>As advised in the Offshore Project Fact Sheet sent to you on 21 December 2017, geotechnical seabed surveys are being conducted for the VIC/L1 (West Barracouta) development, to support potential plug and abandonment campaign and for potential drilling activities in VIC/L9. The Environment Plan covering these activities was accepted by NOPSEMA on 2nd February. This email is to notify you of the commencement date, vessel name and call sign as listed below:</p>			
		<p>Commencement date: 17 June 2018 Name of vessel: MV Dryden Call sign: VHCO</p>			
		<p>The proposed survey will involve collection of shallow geotechnical data and collection of seabed samples. The approximate duration of the survey is 7 days (weather dependent) in the West Barracouta location.</p>			
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		<p>We are committed to engaging with the communities where we operate and helping our stakeholders to understand our business. Esso has been consulting with stakeholders potentially affected by these projects through a number of different channels and will continue to do so.</p>			
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2147	20-Nov-18	<p>Community Session invitation sent from Rebecca Walker (EAPL): Dear valued stakeholder,</p> <p>Please find attached your invitation to the Esso Australia Offshore community session being held on Wednesday 5 December 2018.</p> <p>Your RSVP by responding to this email or accepting the calendar invitation you will receive following this email would be appreciated by Wednesday 28 November 2018.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2196	06-Dec-18	<p>Email sent from EAPL: Dear Stakeholder,</p> <p>Further to the fact sheet that was distributed on 6 August 2018, seabed surveys will continue to be completed throughout 2019 at the locations identified in the map below. Esso Australia will provide advance notice to stakeholders of the proposed start date of the survey activities at each location including vessel details.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

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1652	07-Jun-18	<p>Email sent from Kate Waterhouse (EAPL) to all stakeholders: Notification of Geotechnical Survey Activity (17 June 2018)</p> <p>Dear Stakeholder,</p> <p>As advised in the Offshore Project Fact Sheet sent to you on 21 December 2017, geotechnical seabed surveys are being conducted for the VIC/L1 (West Barracouta) development, to support potential plug and abandonment campaign and for potential drilling activities in VIC/L9. The Environment Plan covering these activities was accepted by NOPSEMA on 2nd February. This email is to notify you of the commencement date, vessel name and call sign as listed below:</p> <p>Commencement date: 17 June 2018 Name of vessel: MV Dryden Call sign: VHCO</p> <p>The proposed survey will involve collection of shallow geotechnical data and collection of seabed samples. The approximate duration of the survey is 7 days (weather dependent) in the West Barracouta location.</p> <p>Please note that the MV Dryden is currently involved in other activities for Esso, unrelated to the geophysical and geotechnical survey campaign.</p> <p>We are committed to engaging with the communities where we operate and helping our stakeholders to understand our business. Esso has been consulting with stakeholders potentially affected by these projects through a number of different channels and will continue to do so.</p> <p>Please confirm if you would like to be notified once the survey has been completed. If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>		

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2197	06-Dec-18	<p>Email sent from EAPL: Dear Stakeholder,</p> <p>Further to the fact sheet that was distributed on 6 August 2018, seabed surveys will continue to be completed throughout 2019 at the locations identified in the map below. Esso Australia will provide advance notice to stakeholders of the proposed start date of the survey activities at each location including vessel details.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

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<p>As advised in the Offshore Project Fact Sheet sent to you on 21 December 2017, geotechnical seabed surveys are being conducted for the VIC/L1 (West Barracouta) development, to support potential plug and abandonment campaign and for potential drilling activities in VIC/L9. The Environment Plan covering these activities was accepted by NOPSEMA on 2nd February. This email is to notify you of the commencement date, vessel name and call sign as listed below:</p>					
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<p>We are committed to engaging with the communities where we operate and helping our stakeholders to understand our business. Esso has been consulting with stakeholders potentially affected by these projects through a number of different channels and will continue to do so.</p>					
<p>Please confirm if you would like to be notified once the survey has been completed. If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p>					
<p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>					

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
2021	06-Aug-18	<p>Email and fact sheet sent from Katrina Hall (EAPL) to all stakeholders: Dear Stakeholder,</p> <p>Please find attached a fact sheet outlining Esso Australia's upcoming activities in Bass Strait.</p> <p>You will have seen some of this information before, in the fact sheet we sent you in December 2017 and the flyer included in PROFISH in May 2018. This revised fact sheet includes more detail on our upcoming drilling programs, pipeline project and other platform based activities.</p> <p>If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2148	20-Nov-18	<p>Community Session invitation sent from Rebecca Walker (EAPL): Dear valued stakeholder,</p> <p>Please find attached your invitation to the Esso Australia Offshore community session being held on Wednesday 5 December 2018.</p> <p>Your RSVP by responding to this email or accepting the calendar invitation you will receive following this email would be appreciated by Wednesday 28 November 2018.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
2283	05-Dec-18	<p>Offshore Community Session: summary of Geoff Humphreys (EAPL) talking points & stakeholder consultation as noted by Rob Tyler (EAPL):</p> <p>Geoff Humphreys spoke to the whole group about Esso's current and planned activities in Bass Strait in the next 12 months. Topics for discussion included the G&G survey work completed in 2018, the location and timing of survey work to be completed in 2019, and the scope of the BTW project. Other topics included:</p> <p>MILESTONES:</p> <ul style="list-style-type: none"> - Over the last 24 months, our Gippsland operations have been able to meet unprecedented east coast gas demand by increasing our production well above our historical levels. - But as the major fields in Bass Strait reach the end of their natural lives, we need to find new sources of gas. - In August, we commenced our first deep-water exploration drilling program in over 20 years, by drilling two new wells, Baldfish and Hairtail at a block known as VIC/P70, south east of our existing fields. - While the \$120m drilling campaign was completed safely and without incident by the drill rig Ocean Monarch in November, unfortunately, we didn't encounter commercial quantities of hydrocarbons. - Prior to drilling we also completed our Environment Plan, which included stakeholder consultation. We're keen to listen to your opinions on how that went and how we can keep improving our operations. - Despite not finding commercial gas at our first attempt in over 20 years, we are actively pursuing new gas development opportunities in Bass Strait so that we can meet the demand for gas. - We are going to keep trying to find new sources of gas. To do this, we have had our best engineering and science minds working on options for new gas developments to bring online much needed new gas supplies from Bass Strait fields. - We've already spent money reprocessing our historic seismic data across the Bass Strait and will consider purchasing new seismic data, should it be acquired. This will help our geoscience team better identify opportunities for new gas supplies that will keep Victorians warm in winter and cooking with gas. <p>PLANNED OFFSHORE ACTIVITIES</p> <ul style="list-style-type: none"> - Following the completion of our exploration drilling at Baldfish and Hairtail, Esso is planning to utilise the Ocean Monarch rig to undertake well abandonment work for the Blackback field and look to undertake possible further exploration drilling in VIC/P70 sometime in 2019. - We are also planning to develop a gas field in the VIC/L1 block, known as West Barracouta, approximately 6km south west of the existing Barracouta platform. - The proposed West Barracouta development will involve the drilling of two subsea wells which will be tied back to our existing Barracouta infrastructure in Bass Strait. - A subsea flowline approximately 6km in length will be connected via a subsea 	<input type="checkbox"/>	No objections, claims or issues raised	

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
		<p>hot tap into the existing gas export pipeline and a controls umbilical approximately 6.5 km in length to the Barracouta platform will also be installed.</p> <ul style="list-style-type: none"> - As the project develops, additional consultation with stakeholders will be conducted. - We're also planning on undertaking repair and maintenance works on our Cobia pipeline, which will start soon on 20 December 2018. The pipeline is 5.5 kilometres long and runs between our Cobia and Halibut platforms. - The dive support vessel, the Seven Eagle, will be supported by the Bhagwan Dryden and the repair between Cobia and Halibut is expected to take 10-14 days. - The Seven Eagle collected the 5.5km flexible pipeline in Denmark in late October and has just left Singapore after taking on supplies and Australian crew. - Whilst the majority of the work will take place within the Cobia and Halibut petroleum safety zones a notice to mariners will be issued. - We're also updating the current environment plans for our offshore plans, which we conduct 5-yearly, and will consult with relevant stakeholders on ongoing and new risks. We've heard your feedback around multiple consultations and I'm pleased to say we've been able to work with the regulator to consolidate our 9 Environment Plans into 1 for our existing operations. - As you can see we have a busy schedule of work ahead of us and are pleased to continue investing in our operations, bringing new domestic gas supplies to market and creating jobs. <p>2019 also marks a milestone year for our Bass Strait operations, with the 50th year of production from our Gippsland Basin Joint Venture with BHP.</p> <ul style="list-style-type: none"> - It's amazing to think that back in 1969 when hydrocarbons were first produced, that we'd still be here today 50 years later, powering the local economy. 			
		<p>Stakeholders in attendance:</p> <p>Brad Duncan LEFCOL – Discussed Esso projects including Cobia PRP and timing of the activity this year. No environmental concerns or issues raised relating to EAPL projects or operations. Industry has been busy with a lot of consultation and they are concerned about the extent of the proposed CGG seismic campaign. Enquired as to whether there had been any change in fishing activities and areas in Bass Strait – only change has been the development of an octopus fishery. One boat is doing this and LEFCOL are processing the catch. Octopus fishing involves the use of traps laid on the sea floor that are then retrieved.</p>			
		<p>Water Police – offshore recreational fishing has grown significantly in recent years with the development of the sword fish fishery. This is a long way offshore (beyond phone range) and has attracted up to 20 vessels at times. No environmental concerns or issues raised with EAPL operations or projects.</p>			
		<p>Lakes Entrance Senior citizens Centre and Lakes Entrance Neighborhood House representatives – provided a brief overview of our operations and projects and the various regulatory requirements (environment plan, safety case, licences) – no environmental concerns or issues raised with EAPL operations or projects.</p>			

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
2198	06-Dec-18	<p>Attendees of the COXINS training course – quick discussion on long term opportunities for employment within the oil and gas business in Bass Strait no environmental issues raised.</p> <p>Di Lilburn (Federal MPs office) – quick discussion about projects in the next 12+ months and the level of activity associated with maintaining gas production and supply to Victoria – no environmental concerns</p> <p>DEDJTR - Wes Douglas (Regional Manager Gippsland) was also in attendance</p> <p>Email sent from EAPL: Dear Stakeholder, Further to the fact sheet that was distributed on 6 August 2018, seabed surveys will continue to be completed throughout 2019 at the locations identified in the map below. Esso Australia will provide advance notice to stakeholders of the proposed start date of the survey activities at each location including vessel details.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
1654	07-Jun-18	<p>Email sent from Kate Waterhouse (EAPL) to all stakeholders: Notification of Geotechnical Survey Activity (17 June 2018)</p> <p>Dear Stakeholder,</p> <p>As advised in the Offshore Project Fact Sheet sent to you on 21 December 2017, geotechnical seabed surveys are being conducted for the VIC/L1 (West Barracouta) development, to support potential plug and abandonment campaign and for potential drilling activities in VIC/L9. The Environment Plan covering these activities was accepted by NOPSEMA on 2nd February. This email is to notify you of the commencement date, vessel name and call sign as listed below:</p> <p>Commencement date: 17 June 2018 Name of vessel: MV Dryden Call sign: VHCO</p> <p>The proposed survey will involve collection of shallow geotechnical data and collection of seabed samples. The approximate duration of the survey is 7 days (weather dependent) in the West Barracouta location.</p> <p>Please note that the MV Dryden is currently involved in other activities for Esso, unrelated to the geophysical and geotechnical survey campaign.</p> <p>We are committed to engaging with the communities where we operate and helping our stakeholders to understand our business. Esso has been consulting with stakeholders potentially affected by these projects through a number of different channels and will continue to do so.</p> <p>Please confirm if you would like to be notified once the survey has been completed. If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>		

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
2022	06-Aug-18	<p>Email and fact sheet sent from Katrina Hall (EAPL) to all stakeholders: Dear Stakeholder,</p> <p>Please find attached a fact sheet outlining Esso Australia’s upcoming activities in Bass Strait.</p> <p>You will have seen some of this information before, in the fact sheet we sent you in December 2017 and the flyer included in PROFISH in May 2018. This revised fact sheet includes more detail on our upcoming drilling programs, pipeline project and other platform based activities.</p> <p>If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2149	20-Nov-18	<p>Community Session invitation sent from Rebecca Walker (EAPL): Dear valued stakeholder,</p> <p>Please find attached your invitation to the Esso Australia Offshore community session being held on Wednesday 5 December 2018.</p> <p>Your RSVP by responding to this email or accepting the calendar invitation you will receive following this email would be appreciated by Wednesday 28 November 2018.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

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2279	05-Dec-18	<p>Offshore Community Session: summary of Geoff Humphreys (EAPL) talking points & stakeholder consultation as noted by Rob Tyler (EAPL):</p> <p>Geoff Humphreys spoke to the whole group about Esso's current and planned activities in Bass Strait in the next 12 months. Topics for discussion included the G&G survey work completed in 2018, the location and timing of survey work to be completed in 2019, and the scope of the BTW project. Other topics included:</p> <p>MILESTONES:</p> <ul style="list-style-type: none"> - Over the last 24 months, our Gippsland operations have been able to meet unprecedented east coast gas demand by increasing our production well above our historical levels. - But as the major fields in Bass Strait reach the end of their natural lives, we need to find new sources of gas. - In August, we commenced our first deep-water exploration drilling program in over 20 years, by drilling two new wells, Baldfish and Hairtail at a block known as VIC/P70, south east of our existing fields. - While the \$120m drilling campaign was completed safely and without incident by the drill rig Ocean Monarch in November, unfortunately, we didn't encounter commercial quantities of hydrocarbons. - Prior to drilling we also completed our Environment Plan, which included stakeholder consultation. We're keen to listen to your opinions on how that went and how we can keep improving our operations. - Despite not finding commercial gas at our first attempt in over 20 years, we are actively pursuing new gas development opportunities in Bass Strait so that we can meet the demand for gas. - We are going to keep trying to find new sources of gas. To do this, we have had our best engineering and science minds working on options for new gas developments to bring online much needed new gas supplies from Bass Strait fields. - We've already spent money reprocessing our historic seismic data across the Bass Strait and will consider purchasing new seismic data, should it be acquired. This will help our geoscience team better identify opportunities for new gas supplies that will keep Victorians warm in winter and cooking with gas. <p>PLANNED OFFSHORE ACTIVITIES</p> <ul style="list-style-type: none"> - Following the completion of our exploration drilling at Baldfish and Hairtail, Esso is planning to utilise the Ocean Monarch rig to undertake well abandonment work for the Blackback field and look to undertake possible further exploration drilling in VIC/P70 sometime in 2019. - We are also planning to develop a gas field in the VIC/L1 block, known as West Barracouta, approximately 6km south west of the existing Barracouta platform. - The proposed West Barracouta development will involve the drilling of two subsea wells which will be tied back to our existing Barracouta infrastructure in Bass Strait. - A subsea flowline approximately 6km in length will be connected via a subsea 	<input type="checkbox"/>	No objections, claims or issues raised	

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		<p>hot tap into the existing gas export pipeline and a controls umbilical approximately 6.5 km in length to the Barracouta platform will also be installed.</p> <ul style="list-style-type: none"> - As the project develops, additional consultation with stakeholders will be conducted. - We're also planning on undertaking repair and maintenance works on our Cobia pipeline, which will start soon on 20 December 2018. The pipeline is 5.5 kilometres long and runs between our Cobia and Halibut platforms. - The dive support vessel, the Seven Eagle, will be supported by the Bhagwan Dryden and the repair between Cobia and Halibut is expected to take 10-14 days. - The Seven Eagle collected the 5.5km flexible pipeline in Denmark in late October and has just left Singapore after taking on supplies and Australian crew. - Whilst the majority of the work will take place within the Cobia and Halibut petroleum safety zones a notice to mariners will be issued. - We're also updating the current environment plans for our offshore plans, which we conduct 5-yearly, and will consult with relevant stakeholders on ongoing and new risks. We've heard your feedback around multiple consultations and I'm pleased to say we've been able to work with the regulator to consolidate our 9 Environment Plans into 1 for our existing operations. - As you can see we have a busy schedule of work ahead of us and are pleased to continue investing in our operations, bringing new domestic gas supplies to market and creating jobs. <p>2019 also marks a milestone year for our Bass Strait operations, with the 50th year of production from our Gippsland Basin Joint Venture with BHP.</p> <ul style="list-style-type: none"> - It's amazing to think that back in 1969 when hydrocarbons were first produced, that we'd still be here today 50 years later, powering the local economy. <p>Stakeholders in attendance: Brad Duncan LEFCOL – Discussed Esso projects including Cobia PRP and timing of the activity this year. No environmental concerns or issues raised relating to EAPL projects or operations. Industry has been busy with a lot of consultation and they are concerned about the extent of the proposed CGG seismic campaign. Enquired as to whether there had been any change in fishing activities and areas in Bass Strait – only change has been the development of an octopus fishery. One boat is doing this and LEFCOL are processing the catch. Octopus fishing involves the use of traps laid on the sea floor that are then retrieved.</p> <p>Water Police – offshore recreational fishing has grown significantly in recent years with the development of the sword fish fishery. This is a long way offshore (beyond phone range) and has attracted up to 20 vessels at times. No environmental concerns or issues raised with EAPL operations or projects.</p> <p>Lakes Entrance Senior citizens Centre and Lakes Entrance Neighborhood House representatives – provided a brief overview of our operations and projects and the various regulatory requirements (environment plan, safety case, licences) – no environmental concerns or issues raised with EAPL operations or projects.</p>			

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2199	06-Dec-18	<p>Attendees of the COXINS training course – quick discussion on long term opportunities for employment within the oil and gas business in Bass Strait no environmental issues raised.</p> <p>Di Lilburn (Federal MPs office) – quick discussion about projects in the next 12+ months and the level of activity associated with maintaining gas production and supply to Victoria – no environmental concerns</p> <p>DEDJTR - Wes Douglas (Regional Manager Gippsland) was also in attendance</p> <p>Email sent from EAPL: Dear Stakeholder, Further to the fact sheet that was distributed on 6 August 2018, seabed surveys will continue to be completed throughout 2019 at the locations identified in the map below. Esso Australia will provide advance notice to stakeholders of the proposed start date of the survey activities at each location including vessel details.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

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1655	07-Jun-18	<p>Email sent from Kate Waterhouse (EAPL) to all stakeholders: Notification of Geotechnical Survey Activity (17 June 2018)</p> <p>Dear Stakeholder,</p> <p>As advised in the Offshore Project Fact Sheet sent to you on 21 December 2017, geotechnical seabed surveys are being conducted for the VIC/L1 (West Barracouta) development, to support potential plug and abandonment campaign and for potential drilling activities in VIC/L9. The Environment Plan covering these activities was accepted by NOPSEMA on 2nd February. This email is to notify you of the commencement date, vessel name and call sign as listed below:</p> <p>Commencement date: 17 June 2018 Name of vessel: MV Dryden Call sign: VHCO</p> <p>The proposed survey will involve collection of shallow geotechnical data and collection of seabed samples. The approximate duration of the survey is 7 days (weather dependent) in the West Barracouta location.</p> <p>Please note that the MV Dryden is currently involved in other activities for Esso, unrelated to the geophysical and geotechnical survey campaign.</p> <p>We are committed to engaging with the communities where we operate and helping our stakeholders to understand our business. Esso has been consulting with stakeholders potentially affected by these projects through a number of different channels and will continue to do so.</p> <p>Please confirm if you would like to be notified once the survey has been completed. If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>		

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2023	06-Aug-18	<p>Email and fact sheet sent from Katrina Hall (EAPL) to all stakeholders: Dear Stakeholder,</p> <p>Please find attached a fact sheet outlining Esso Australia’s upcoming activities in Bass Strait.</p> <p>You will have seen some of this information before, in the fact sheet we sent you in December 2017 and the flyer included in PROFISH in May 2018. This revised fact sheet includes more detail on our upcoming drilling programs, pipeline project and other platform based activities.</p> <p>If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2150	20-Nov-18	<p>Community Session invitation sent from Rebecca Walker (EAPL): Dear valued stakeholder,</p> <p>Please find attached your invitation to the Esso Australia Offshore community session being held on Wednesday 5 December 2018.</p> <p>Your RSVP by responding to this email or accepting the calendar invitation you will receive following this email would be appreciated by Wednesday 28 November 2018.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2200	06-Dec-18	<p>Email sent from EAPL: Dear Stakeholder,</p> <p>Further to the fact sheet that was distributed on 6 August 2018, seabed surveys will continue to be completed throughout 2019 at the locations identified in the map below. Esso Australia will provide advance notice to stakeholders of the proposed start date of the survey activities at each location including vessel details.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
1656	07-Jun-18	<p>Email sent from Kate Waterhouse (EAPL) to all stakeholders: Notification of Geotechnical Survey Activity (17 June 2018)</p> <p>Dear Stakeholder,</p> <p>As advised in the Offshore Project Fact Sheet sent to you on 21 December 2017, geotechnical seabed surveys are being conducted for the VIC/L1 (West Barracouta) development, to support potential plug and abandonment campaign and for potential drilling activities in VIC/L9. The Environment Plan covering these activities was accepted by NOPSEMA on 2nd February. This email is to notify you of the commencement date, vessel name and call sign as listed below:</p> <p>Commencement date: 17 June 2018 Name of vessel: MV Dryden Call sign: VHCO</p> <p>The proposed survey will involve collection of shallow geotechnical data and collection of seabed samples. The approximate duration of the survey is 7 days (weather dependent) in the West Barracouta location.</p> <p>Please note that the MV Dryden is currently involved in other activities for Esso, unrelated to the geophysical and geotechnical survey campaign.</p> <p>We are committed to engaging with the communities where we operate and helping our stakeholders to understand our business. Esso has been consulting with stakeholders potentially affected by these projects through a number of different channels and will continue to do so.</p> <p>Please confirm if you would like to be notified once the survey has been completed. If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>		

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2024	06-Aug-18	<p>Email and fact sheet sent from Katrina Hall (EAPL) to all stakeholders: Dear Stakeholder,</p> <p>Please find attached a fact sheet outlining Esso Australia’s upcoming activities in Bass Strait.</p> <p>You will have seen some of this information before, in the fact sheet we sent you in December 2017 and the flyer included in PROFISH in May 2018. This revised fact sheet includes more detail on our upcoming drilling programs, pipeline project and other platform based activities.</p> <p>If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2151	20-Nov-18	<p>Community Session invitation sent from Rebecca Walker (EAPL): Dear valued stakeholder,</p> <p>Please find attached your invitation to the Esso Australia Offshore community session being held on Wednesday 5 December 2018.</p> <p>Your RSVP by responding to this email or accepting the calendar invitation you will receive following this email would be appreciated by Wednesday 28 November 2018.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2201	06-Dec-18	<p>Email sent from EAPL: Dear Stakeholder,</p> <p>Further to the fact sheet that was distributed on 6 August 2018, seabed surveys will continue to be completed throughout 2019 at the locations identified in the map below. Esso Australia will provide advance notice to stakeholders of the proposed start date of the survey activities at each location including vessel details.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

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1657	07-Jun-18	<p>Email sent from Kate Waterhouse (EAPL) to all stakeholders: Notification of Geotechnical Survey Activity (17 June 2018)</p> <p>Dear Stakeholder,</p> <p>As advised in the Offshore Project Fact Sheet sent to you on 21 December 2017, geotechnical seabed surveys are being conducted for the VIC/L1 (West Barracouta) development, to support potential plug and abandonment campaign and for potential drilling activities in VIC/L9. The Environment Plan covering these activities was accepted by NOPSEMA on 2nd February. This email is to notify you of the commencement date, vessel name and call sign as listed below:</p> <p>Commencement date: 17 June 2018 Name of vessel: MV Dryden Call sign: VHCO</p> <p>The proposed survey will involve collection of shallow geotechnical data and collection of seabed samples. The approximate duration of the survey is 7 days (weather dependent) in the West Barracouta location.</p> <p>Please note that the MV Dryden is currently involved in other activities for Esso, unrelated to the geophysical and geotechnical survey campaign.</p> <p>We are committed to engaging with the communities where we operate and helping our stakeholders to understand our business. Esso has been consulting with stakeholders potentially affected by these projects through a number of different channels and will continue to do so.</p> <p>Please confirm if you would like to be notified once the survey has been completed. If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>		

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2025	06-Aug-18	<p>Email and fact sheet sent from Katrina Hall (EAPL) to all stakeholders: Dear Stakeholder,</p> <p>Please find attached a fact sheet outlining Esso Australia’s upcoming activities in Bass Strait.</p> <p>You will have seen some of this information before, in the fact sheet we sent you in December 2017 and the flyer included in PROFISH in May 2018. This revised fact sheet includes more detail on our upcoming drilling programs, pipeline project and other platform based activities.</p> <p>If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2202	06-Dec-18	<p>Email sent from EAPL: Dear Stakeholder,</p> <p>Further to the fact sheet that was distributed on 6 August 2018, seabed surveys will continue to be completed throughout 2019 at the locations identified in the map below. Esso Australia will provide advance notice to stakeholders of the proposed start date of the survey activities at each location including vessel details.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

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1658	07-Jun-18	<p>Email sent from Kate Waterhouse (EAPL) to all stakeholders: Notification of Geotechnical Survey Activity (17 June 2018)</p> <p>Dear Stakeholder,</p> <p>As advised in the Offshore Project Fact Sheet sent to you on 21 December 2017, geotechnical seabed surveys are being conducted for the VIC/L1 (West Barracouta) development, to support potential plug and abandonment campaign and for potential drilling activities in VIC/L9. The Environment Plan covering these activities was accepted by NOPSEMA on 2nd February. This email is to notify you of the commencement date, vessel name and call sign as listed below:</p> <p>Commencement date: 17 June 2018 Name of vessel: MV Dryden Call sign: VHCO</p> <p>The proposed survey will involve collection of shallow geotechnical data and collection of seabed samples. The approximate duration of the survey is 7 days (weather dependent) in the West Barracouta location.</p> <p>Please note that the MV Dryden is currently involved in other activities for Esso, unrelated to the geophysical and geotechnical survey campaign.</p> <p>We are committed to engaging with the communities where we operate and helping our stakeholders to understand our business. Esso has been consulting with stakeholders potentially affected by these projects through a number of different channels and will continue to do so.</p> <p>Please confirm if you would like to be notified once the survey has been completed. If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>		

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
2026	06-Aug-18	<p>Email and fact sheet sent from Katrina Hall (EAPL) to all stakeholders: Dear Stakeholder,</p> <p>Please find attached a fact sheet outlining Esso Australia’s upcoming activities in Bass Strait.</p> <p>You will have seen some of this information before, in the fact sheet we sent you in December 2017 and the flyer included in PROFISH in May 2018. This revised fact sheet includes more detail on our upcoming drilling programs, pipeline project and other platform based activities.</p> <p>If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2152	20-Nov-18	<p>Community Session invitation sent from Rebecca Walker (EAPL): Dear valued stakeholder,</p> <p>Please find attached your invitation to the Esso Australia Offshore community session being held on Wednesday 5 December 2018.</p> <p>Your RSVP by responding to this email or accepting the calendar invitation you will receive following this email would be appreciated by Wednesday 28 November 2018.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2203	06-Dec-18	<p>Email sent from EAPL: Dear Stakeholder,</p> <p>Further to the fact sheet that was distributed on 6 August 2018, seabed surveys will continue to be completed throughout 2019 at the locations identified in the map below. Esso Australia will provide advance notice to stakeholders of the proposed start date of the survey activities at each location including vessel details.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
1659	07-Jun-18	<p>Email sent from Kate Waterhouse (EAPL) to all stakeholders: Notification of Geotechnical Survey Activity (17 June 2018)</p> <p>Dear Stakeholder,</p>	<input type="checkbox"/>		
		<p>As advised in the Offshore Project Fact Sheet sent to you on 21 December 2017, geotechnical seabed surveys are being conducted for the VIC/L1 (West Barracouta) development, to support potential plug and abandonment campaign and for potential drilling activities in VIC/L9. The Environment Plan covering these activities was accepted by NOPSEMA on 2nd February. This email is to notify you of the commencement date, vessel name and call sign as listed below:</p>			
		<p>Commencement date: 17 June 2018 Name of vessel: MV Dryden Call sign: VHCO</p>			
		<p>The proposed survey will involve collection of shallow geotechnical data and collection of seabed samples. The approximate duration of the survey is 7 days (weather dependent) in the West Barracouta location.</p>			
		<p>Please note that the MV Dryden is currently involved in other activities for Esso, unrelated to the geophysical and geotechnical survey campaign.</p>			
		<p>We are committed to engaging with the communities where we operate and helping our stakeholders to understand our business. Esso has been consulting with stakeholders potentially affected by these projects through a number of different channels and will continue to do so.</p>			
		<p>Please confirm if you would like to be notified once the survey has been completed. If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p>			
		<p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>			

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
2027	06-Aug-18	<p>Email and fact sheet sent from Katrina Hall (EAPL) to all stakeholders: Dear Stakeholder,</p> <p>Please find attached a fact sheet outlining Esso Australia’s upcoming activities in Bass Strait.</p> <p>You will have seen some of this information before, in the fact sheet we sent you in December 2017 and the flyer included in PROFISH in May 2018. This revised fact sheet includes more detail on our upcoming drilling programs, pipeline project and other platform based activities.</p> <p>If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2153	20-Nov-18	<p>Community Session invitation sent from Rebecca Walker (EAPL): Dear valued stakeholder,</p> <p>Please find attached your invitation to the Esso Australia Offshore community session being held on Wednesday 5 December 2018.</p> <p>Your RSVP by responding to this email or accepting the calendar invitation you will receive following this email would be appreciated by Wednesday 28 November 2018.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2204	06-Dec-18	<p>Email sent from EAPL: Dear Stakeholder,</p> <p>Further to the fact sheet that was distributed on 6 August 2018, seabed surveys will continue to be completed throughout 2019 at the locations identified in the map below. Esso Australia will provide advance notice to stakeholders of the proposed start date of the survey activities at each location including vessel details.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
1660	07-Jun-18	<p>Email sent from Kate Waterhouse (EAPL) to all stakeholders: Notification of Geotechnical Survey Activity (17 June 2018)</p> <p>Dear Stakeholder,</p>	<input type="checkbox"/>		
		<p>As advised in the Offshore Project Fact Sheet sent to you on 21 December 2017, geotechnical seabed surveys are being conducted for the VIC/L1 (West Barracouta) development, to support potential plug and abandonment campaign and for potential drilling activities in VIC/L9. The Environment Plan covering these activities was accepted by NOPSEMA on 2nd February. This email is to notify you of the commencement date, vessel name and call sign as listed below:</p>			
		<p>Commencement date: 17 June 2018 Name of vessel: MV Dryden Call sign: VHCO</p>			
		<p>The proposed survey will involve collection of shallow geotechnical data and collection of seabed samples. The approximate duration of the survey is 7 days (weather dependent) in the West Barracouta location.</p>			
		<p>Please note that the MV Dryden is currently involved in other activities for Esso, unrelated to the geophysical and geotechnical survey campaign.</p>			
		<p>We are committed to engaging with the communities where we operate and helping our stakeholders to understand our business. Esso has been consulting with stakeholders potentially affected by these projects through a number of different channels and will continue to do so.</p>			
		<p>Please confirm if you would like to be notified once the survey has been completed. If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p>			
		<p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>			

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
2028	06-Aug-18	<p>Email and fact sheet sent from Katrina Hall (EAPL) to all stakeholders: Dear Stakeholder,</p> <p>Please find attached a fact sheet outlining Esso Australia’s upcoming activities in Bass Strait.</p> <p>You will have seen some of this information before, in the fact sheet we sent you in December 2017 and the flyer included in PROFISH in May 2018. This revised fact sheet includes more detail on our upcoming drilling programs, pipeline project and other platform based activities.</p> <p>If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2154	20-Nov-18	<p>Community Session invitation sent from Rebecca Walker (EAPL): Dear valued stakeholder,</p> <p>Please find attached your invitation to the Esso Australia Offshore community session being held on Wednesday 5 December 2018.</p> <p>Your RSVP by responding to this email or accepting the calendar invitation you will receive following this email would be appreciated by Wednesday 28 November 2018.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2205	06-Dec-18	<p>Email sent from EAPL: Dear Stakeholder,</p> <p>Further to the fact sheet that was distributed on 6 August 2018, seabed surveys will continue to be completed throughout 2019 at the locations identified in the map below. Esso Australia will provide advance notice to stakeholders of the proposed start date of the survey activities at each location including vessel details.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

CorrespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
1661	07-Jun-18	<p>Email sent from Kate Waterhouse (EAPL) to all stakeholders: Notification of Geotechnical Survey Activity (17 June 2018)</p> <p>Dear Stakeholder,</p> <p>As advised in the Offshore Project Fact Sheet sent to you on 21 December 2017, geotechnical seabed surveys are being conducted for the VIC/L1 (West Barracouta) development, to support potential plug and abandonment campaign and for potential drilling activities in VIC/L9. The Environment Plan covering these activities was accepted by NOPSEMA on 2nd February. This email is to notify you of the commencement date, vessel name and call sign as listed below:</p> <p>Commencement date: 17 June 2018 Name of vessel: MV Dryden Call sign: VHCO</p> <p>The proposed survey will involve collection of shallow geotechnical data and collection of seabed samples. The approximate duration of the survey is 7 days (weather dependent) in the West Barracouta location.</p> <p>Please note that the MV Dryden is currently involved in other activities for Esso, unrelated to the geophysical and geotechnical survey campaign.</p> <p>We are committed to engaging with the communities where we operate and helping our stakeholders to understand our business. Esso has been consulting with stakeholders potentially affected by these projects through a number of different channels and will continue to do so.</p> <p>Please confirm if you would like to be notified once the survey has been completed. If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>		

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
2029	06-Aug-18	<p>Email and fact sheet sent from Katrina Hall (EAPL) to all stakeholders: Dear Stakeholder,</p> <p>Please find attached a fact sheet outlining Esso Australia's upcoming activities in Bass Strait.</p> <p>You will have seen some of this information before, in the fact sheet we sent you in December 2017 and the flyer included in PROFISH in May 2018. This revised fact sheet includes more detail on our upcoming drilling programs, pipeline project and other platform based activities.</p> <p>If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2155	20-Nov-18	<p>Community Session invitation sent from Rebecca Walker (EAPL): Dear valued stakeholder,</p> <p>Please find attached your invitation to the Esso Australia Offshore community session being held on Wednesday 5 December 2018.</p> <p>Your RSVP by responding to this email or accepting the calendar invitation you will receive following this email would be appreciated by Wednesday 28 November 2018.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2206	06-Dec-18	<p>Email sent from EAPL: Dear Stakeholder,</p> <p>Further to the fact sheet that was distributed on 6 August 2018, seabed surveys will continue to be completed throughout 2019 at the locations identified in the map below. Esso Australia will provide advance notice to stakeholders of the proposed start date of the survey activities at each location including vessel details.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
1662	07-Jun-18	<p>Email sent from Kate Waterhouse (EAPL) to all stakeholders: Notification of Geotechnical Survey Activity (17 June 2018)</p> <p>Dear Stakeholder,</p> <p>As advised in the Offshore Project Fact Sheet sent to you on 21 December 2017, geotechnical seabed surveys are being conducted for the VIC/L1 (West Barracouta) development, to support potential plug and abandonment campaign and for potential drilling activities in VIC/L9. The Environment Plan covering these activities was accepted by NOPSEMA on 2nd February. This email is to notify you of the commencement date, vessel name and call sign as listed below:</p> <p>Commencement date: 17 June 2018 Name of vessel: MV Dryden Call sign: VHCO</p> <p>The proposed survey will involve collection of shallow geotechnical data and collection of seabed samples. The approximate duration of the survey is 7 days (weather dependent) in the West Barracouta location.</p> <p>Please note that the MV Dryden is currently involved in other activities for Esso, unrelated to the geophysical and geotechnical survey campaign.</p> <p>We are committed to engaging with the communities where we operate and helping our stakeholders to understand our business. Esso has been consulting with stakeholders potentially affected by these projects through a number of different channels and will continue to do so.</p> <p>Please confirm if you would like to be notified once the survey has been completed. If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>		

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
2030	06-Aug-18	<p>Email and fact sheet sent from Katrina Hall (EAPL) to all stakeholders: Dear Stakeholder,</p> <p>Please find attached a fact sheet outlining Esso Australia’s upcoming activities in Bass Strait.</p> <p>You will have seen some of this information before, in the fact sheet we sent you in December 2017 and the flyer included in PROFISH in May 2018. This revised fact sheet includes more detail on our upcoming drilling programs, pipeline project and other platform based activities.</p> <p>If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2207	06-Dec-18	<p>Email sent from EAPL: Dear Stakeholder,</p> <p>Further to the fact sheet that was distributed on 6 August 2018, seabed surveys will continue to be completed throughout 2019 at the locations identified in the map below. Esso Australia will provide advance notice to stakeholders of the proposed start date of the survey activities at each location including vessel details.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
1663	07-Jun-18	<p>Email sent from Kate Waterhouse (EAPL) to all stakeholders: Notification of Geotechnical Survey Activity (17 June 2018)</p> <p>Dear Stakeholder,</p> <p>As advised in the Offshore Project Fact Sheet sent to you on 21 December 2017, geotechnical seabed surveys are being conducted for the VIC/L1 (West Barracouta) development, to support potential plug and abandonment campaign and for potential drilling activities in VIC/L9. The Environment Plan covering these activities was accepted by NOPSEMA on 2nd February. This email is to notify you of the commencement date, vessel name and call sign as listed below:</p> <p>Commencement date: 17 June 2018 Name of vessel: MV Dryden Call sign: VHCO</p> <p>The proposed survey will involve collection of shallow geotechnical data and collection of seabed samples. The approximate duration of the survey is 7 days (weather dependent) in the West Barracouta location.</p> <p>Please note that the MV Dryden is currently involved in other activities for Esso, unrelated to the geophysical and geotechnical survey campaign.</p> <p>We are committed to engaging with the communities where we operate and helping our stakeholders to understand our business. Esso has been consulting with stakeholders potentially affected by these projects through a number of different channels and will continue to do so.</p> <p>Please confirm if you would like to be notified once the survey has been completed. If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>		

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
2031	06-Aug-18	<p>Email and fact sheet sent from Katrina Hall (EAPL) to all stakeholders: Dear Stakeholder,</p> <p>Please find attached a fact sheet outlining Esso Australia’s upcoming activities in Bass Strait.</p> <p>You will have seen some of this information before, in the fact sheet we sent you in December 2017 and the flyer included in PROFISH in May 2018. This revised fact sheet includes more detail on our upcoming drilling programs, pipeline project and other platform based activities.</p> <p>If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2156	20-Nov-18	<p>Community Session invitation sent from Rebecca Walker (EAPL): Dear valued stakeholder,</p> <p>Please find attached your invitation to the Esso Australia Offshore community session being held on Wednesday 5 December 2018.</p> <p>Your RSVP by responding to this email or accepting the calendar invitation you will receive following this email would be appreciated by Wednesday 28 November 2018.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2208	06-Dec-18	<p>Email sent from EAPL: Dear Stakeholder,</p> <p>Further to the fact sheet that was distributed on 6 August 2018, seabed surveys will continue to be completed throughout 2019 at the locations identified in the map below. Esso Australia will provide advance notice to stakeholders of the proposed start date of the survey activities at each location including vessel details.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
1664	07-Jun-18	<p>Email sent from Kate Waterhouse (EAPL) to all stakeholders: Notification of Geotechnical Survey Activity (17 June 2018)</p> <p>Dear Stakeholder,</p>	<input type="checkbox"/>		
		<p>As advised in the Offshore Project Fact Sheet sent to you on 21 December 2017, geotechnical seabed surveys are being conducted for the VIC/L1 (West Barracouta) development, to support potential plug and abandonment campaign and for potential drilling activities in VIC/L9. The Environment Plan covering these activities was accepted by NOPSEMA on 2nd February. This email is to notify you of the commencement date, vessel name and call sign as listed below:</p>			
		<p>Commencement date: 17 June 2018 Name of vessel: MV Dryden Call sign: VHCO</p>			
		<p>The proposed survey will involve collection of shallow geotechnical data and collection of seabed samples. The approximate duration of the survey is 7 days (weather dependent) in the West Barracouta location.</p>			
		<p>Please note that the MV Dryden is currently involved in other activities for Esso, unrelated to the geophysical and geotechnical survey campaign.</p>			
		<p>We are committed to engaging with the communities where we operate and helping our stakeholders to understand our business. Esso has been consulting with stakeholders potentially affected by these projects through a number of different channels and will continue to do so.</p>			
		<p>Please confirm if you would like to be notified once the survey has been completed. If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p>			
		<p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>			

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
2032	06-Aug-18	<p>Email and fact sheet sent from Katrina Hall (EAPL) to all stakeholders: Dear Stakeholder,</p> <p>Please find attached a fact sheet outlining Esso Australia's upcoming activities in Bass Strait.</p> <p>You will have seen some of this information before, in the fact sheet we sent you in December 2017 and the flyer included in PROFISH in May 2018. This revised fact sheet includes more detail on our upcoming drilling programs, pipeline project and other platform based activities.</p> <p>If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2157	20-Nov-18	<p>Community Session invitation sent from Rebecca Walker (EAPL): Dear valued stakeholder,</p> <p>Please find attached your invitation to the Esso Australia Offshore community session being held on Wednesday 5 December 2018.</p> <p>Your RSVP by responding to this email or accepting the calendar invitation you will receive following this email would be appreciated by Wednesday 28 November 2018.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2209	06-Dec-18	<p>Email sent from EAPL: Dear Stakeholder,</p> <p>Further to the fact sheet that was distributed on 6 August 2018, seabed surveys will continue to be completed throughout 2019 at the locations identified in the map below. Esso Australia will provide advance notice to stakeholders of the proposed start date of the survey activities at each location including vessel details.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
1665	07-Jun-18	<p>Email sent from Kate Waterhouse (EAPL) to all stakeholders: Notification of Geotechnical Survey Activity (17 June 2018)</p> <p>Dear Stakeholder,</p> <p>As advised in the Offshore Project Fact Sheet sent to you on 21 December 2017, geotechnical seabed surveys are being conducted for the VIC/L1 (West Barracouta) development, to support potential plug and abandonment campaign and for potential drilling activities in VIC/L9. The Environment Plan covering these activities was accepted by NOPSEMA on 2nd February. This email is to notify you of the commencement date, vessel name and call sign as listed below:</p> <p>Commencement date: 17 June 2018 Name of vessel: MV Dryden Call sign: VHCO</p> <p>The proposed survey will involve collection of shallow geotechnical data and collection of seabed samples. The approximate duration of the survey is 7 days (weather dependent) in the West Barracouta location.</p> <p>Please note that the MV Dryden is currently involved in other activities for Esso, unrelated to the geophysical and geotechnical survey campaign.</p> <p>We are committed to engaging with the communities where we operate and helping our stakeholders to understand our business. Esso has been consulting with stakeholders potentially affected by these projects through a number of different channels and will continue to do so.</p> <p>Please confirm if you would like to be notified once the survey has been completed. If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>		
2098	06-Aug-18	<p>Email received from Fiona Dunk (VPC): Thank you for your email. Please note that I am no longer with the organisation. For all Victorian Ports Corporation issues, please contact Roy Stanbrook (roy.stanbrook@vicports.vic.gov.au).</p>	<input checked="" type="checkbox"/>	<p>ISSUE: Fiona Dunk is no longer the contact for VPC. MERIT: Contact details updated from Fiona Dunk to Roy Stanbrook</p>	06-Aug-18

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
2033	06-Aug-18	<p>Email and fact sheet sent from Katrina Hall (EAPL) to all stakeholders: Dear Stakeholder,</p> <p>Please find attached a fact sheet outlining Esso Australia's upcoming activities in Bass Strait.</p> <p>You will have seen some of this information before, in the fact sheet we sent you in December 2017 and the flyer included in PROFISH in May 2018. This revised fact sheet includes more detail on our upcoming drilling programs, pipeline project and other platform based activities.</p> <p>If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2158	20-Nov-18	<p>Community Session invitation sent from Rebecca Walker (EAPL): Dear valued stakeholder,</p> <p>Please find attached your invitation to the Esso Australia Offshore community session being held on Wednesday 5 December 2018.</p> <p>Your RSVP by responding to this email or accepting the calendar invitation you will receive following this email would be appreciated by Wednesday 28 November 2018.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2210	06-Dec-18	<p>Email sent from EAPL: Dear Stakeholder,</p> <p>Further to the fact sheet that was distributed on 6 August 2018, seabed surveys will continue to be completed throughout 2019 at the locations identified in the map below. Esso Australia will provide advance notice to stakeholders of the proposed start date of the survey activities at each location including vessel details.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
1666	07-Jun-18	<p>Email sent from Kate Waterhouse (EAPL) to all stakeholders: Notification of Geotechnical Survey Activity (17 June 2018)</p> <p>Dear Stakeholder,</p>	<input type="checkbox"/>		
		<p>As advised in the Offshore Project Fact Sheet sent to you on 21 December 2017, geotechnical seabed surveys are being conducted for the VIC/L1 (West Barracouta) development, to support potential plug and abandonment campaign and for potential drilling activities in VIC/L9. The Environment Plan covering these activities was accepted by NOPSEMA on 2nd February. This email is to notify you of the commencement date, vessel name and call sign as listed below:</p>			
		<p>Commencement date: 17 June 2018 Name of vessel: MV Dryden Call sign: VHCO</p>			
		<p>The proposed survey will involve collection of shallow geotechnical data and collection of seabed samples. The approximate duration of the survey is 7 days (weather dependent) in the West Barracouta location.</p>			
		<p>Please note that the MV Dryden is currently involved in other activities for Esso, unrelated to the geophysical and geotechnical survey campaign.</p>			
		<p>We are committed to engaging with the communities where we operate and helping our stakeholders to understand our business. Esso has been consulting with stakeholders potentially affected by these projects through a number of different channels and will continue to do so.</p>			
		<p>Please confirm if you would like to be notified once the survey has been completed. If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p>			
		<p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>			

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
2034	06-Aug-18	<p>Email and fact sheet sent from Katrina Hall (EAPL) to all stakeholders: Dear Stakeholder,</p> <p>Please find attached a fact sheet outlining Esso Australia’s upcoming activities in Bass Strait.</p> <p>You will have seen some of this information before, in the fact sheet we sent you in December 2017 and the flyer included in PROFISH in May 2018. This revised fact sheet includes more detail on our upcoming drilling programs, pipeline project and other platform based activities.</p> <p>If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2159	20-Nov-18	<p>Community Session invitation sent from Rebecca Walker (EAPL): Dear valued stakeholder,</p> <p>Please find attached your invitation to the Esso Australia Offshore community session being held on Wednesday 5 December 2018.</p> <p>Your RSVP by responding to this email or accepting the calendar invitation you will receive following this email would be appreciated by Wednesday 28 November 2018.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2211	06-Dec-18	<p>Email sent from EAPL: Dear Stakeholder,</p> <p>Further to the fact sheet that was distributed on 6 August 2018, seabed surveys will continue to be completed throughout 2019 at the locations identified in the map below. Esso Australia will provide advance notice to stakeholders of the proposed start date of the survey activities at each location including vessel details.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
1667	07-Jun-18	<p>Email sent from Kate Waterhouse (EAPL) to all stakeholders: Notification of Geotechnical Survey Activity (17 June 2018)</p> <p>Dear Stakeholder,</p>	<input type="checkbox"/>		
		<p>As advised in the Offshore Project Fact Sheet sent to you on 21 December 2017, geotechnical seabed surveys are being conducted for the VIC/L1 (West Barracouta) development, to support potential plug and abandonment campaign and for potential drilling activities in VIC/L9. The Environment Plan covering these activities was accepted by NOPSEMA on 2nd February. This email is to notify you of the commencement date, vessel name and call sign as listed below:</p>			
		<p>Commencement date: 17 June 2018 Name of vessel: MV Dryden Call sign: VHCO</p>			
		<p>The proposed survey will involve collection of shallow geotechnical data and collection of seabed samples. The approximate duration of the survey is 7 days (weather dependent) in the West Barracouta location.</p>			
		<p>Please note that the MV Dryden is currently involved in other activities for Esso, unrelated to the geophysical and geotechnical survey campaign.</p>			
		<p>We are committed to engaging with the communities where we operate and helping our stakeholders to understand our business. Esso has been consulting with stakeholders potentially affected by these projects through a number of different channels and will continue to do so.</p>			
		<p>Please confirm if you would like to be notified once the survey has been completed. If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p>			
		<p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>			

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
2035	06-Aug-18	<p>Email and fact sheet sent from Katrina Hall (EAPL) to all stakeholders: Dear Stakeholder,</p> <p>Please find attached a fact sheet outlining Esso Australia’s upcoming activities in Bass Strait.</p> <p>You will have seen some of this information before, in the fact sheet we sent you in December 2017 and the flyer included in PROFISH in May 2018. This revised fact sheet includes more detail on our upcoming drilling programs, pipeline project and other platform based activities.</p> <p>If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2097	06-Aug-18	<p>Email received from Jodie Earnshaw (Cooper Energy): Hello, Effective 13/07/2018 please direct any correspondence to the following addresses: For Stakeholder: stakeholder@cooperenergy.com.au</p>	<input checked="" type="checkbox"/>	<p>ISSUE: New correspondence email address MERIT: Contact email updated</p>	06-Aug-18
2160	20-Nov-18	<p>Community Session invitation sent from Rebecca Walker (EAPL): Dear valued stakeholder,</p> <p>Please find attached your invitation to the Esso Australia Offshore community session being held on Wednesday 5 December 2018.</p> <p>Your RSVP by responding to this email or accepting the calendar invitation you will receive following this email would be appreciated by Wednesday 28 November 2018.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2212	06-Dec-18	<p>Email sent from EAPL: Dear Stakeholder, Further to the fact sheet that was distributed on 6 August 2018, seabed surveys will continue to be completed throughout 2019 at the locations identified in the map below. Esso Australia will provide advance notice to stakeholders of the proposed start date of the survey activities at each location including vessel details.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
1668	07-Jun-18	<p>Email sent from Kate Waterhouse (EAPL) to all stakeholders: Notification of Geotechnical Survey Activity (17 June 2018)</p> <p>Dear Stakeholder,</p> <p>As advised in the Offshore Project Fact Sheet sent to you on 21 December 2017, geotechnical seabed surveys are being conducted for the VIC/L1 (West Barracouta) development, to support potential plug and abandonment campaign and for potential drilling activities in VIC/L9. The Environment Plan covering these activities was accepted by NOPSEMA on 2nd February. This email is to notify you of the commencement date, vessel name and call sign as listed below:</p> <p>Commencement date: 17 June 2018 Name of vessel: MV Dryden Call sign: VHCO</p> <p>The proposed survey will involve collection of shallow geotechnical data and collection of seabed samples. The approximate duration of the survey is 7 days (weather dependent) in the West Barracouta location.</p> <p>Please note that the MV Dryden is currently involved in other activities for Esso, unrelated to the geophysical and geotechnical survey campaign.</p> <p>We are committed to engaging with the communities where we operate and helping our stakeholders to understand our business. Esso has been consulting with stakeholders potentially affected by these projects through a number of different channels and will continue to do so.</p> <p>Please confirm if you would like to be notified once the survey has been completed. If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
1739	08-Jun-18	<p>Email sent from Rob Tyler (EAPL) to Simon Boag (SETFIA): Hi Simon,</p> <p>We should probably send out an SMS in the next week.</p> <p>An email notification was sent out earlier in the week – thinking an SMS something along the lines of.</p> <p>Esso are conducting some work at West Barracouta, this includes collection of shallow geotechnical data and collection of seabed samples. This will be carried out by the MV Dryden over about 7 days, starting 17th June. She will be stationary at times and have limited maneuverability . Approximate location of the work is between 38 19.1, 147 36.9 and 38 17.8, 147 40.6.</p> <p>Happy to discuss further.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
2001	20-Jul-18	<p>Phone call between Simon Boag (SETFIA) and Rob Tyler (EAPL) to discuss EAPL activities.</p> <p>First activity will be Baldfish which will take place following Cooper campaign at Basker Manta. Early date is probably in August and EAPL will know this better once Cooper have finished at Sole. The duration of the Cooper Basker Manta activities are also unknown but EAPL will try and ask for an SMS message to fishermen about 2 weeks before moving to Baldfish. Baldfish EP was accepted a couple of weeks ago by NOPSEMA. Baldfish campaign will last about 60 days.</p> <p>Second activity will be Blackback P&A campaign this will follow Baldfish and EAPL will look to issue an SMS for this too. Blackback is relatively close to Baldfish and on the edge of the continental shelf. A PSZ will be gazetted and as per Baldfish the anchor chains will need to be avoided by fishermen. Blackback may last 2-3 months.</p> <p>Cobia pipeline repair is still scheduled for December and will be the subject of another SMS message in November, a temporary PSZ will be gazette to protect the divers, ROV and vessel when repairing the pipeline as she will have limited maneuverability.</p> <p>Other projects at West Barracouta and Kipper are being planned with some minor work potentially in 2019 and drilling in 2020.</p> <p>SETFIA had no major concerns with these projects and had completed the paperwork to be added to the EAPL system to enable payment for SMS messages to be processed. There are a number of seismic campaigns taking place in and around the south east area and these have potentially a more significant impact on where fishing can take place. SETFIA have been commissioned to undertake fishing assessments within the seismic areas and have issued some of the seismic operators with detailed reports listing the key fishermen and their contact details who work the areas. A lack of this information has led to Eps being rejected. Simon has also been sent recent emails on Prelude and Crux and wanted to know what these were for. We discussed that these were from Shell and were for projects on the NW shelf and would have no impact on SETFIA activities.</p>	<input type="checkbox"/>	No objections, claims or issues raised	Closed Out

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
2036	06-Aug-18	<p>Email and fact sheet sent from Katrina Hall (EAPL) to all stakeholders: Dear Stakeholder,</p> <p>Please find attached a fact sheet outlining Esso Australia’s upcoming activities in Bass Strait.</p> <p>You will have seen some of this information before, in the fact sheet we sent you in December 2017 and the flyer included in PROFISH in May 2018. This revised fact sheet includes more detail on our upcoming drilling programs, pipeline project and other platform based activities.</p> <p>If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2161	20-Nov-18	<p>Community Session invitation sent from Rebecca Walker (EAPL): Dear valued stakeholder,</p> <p>Please find attached your invitation to the Esso Australia Offshore community session being held on Wednesday 5 December 2018.</p> <p>Your RSVP by responding to this email or accepting the calendar invitation you will receive following this email would be appreciated by Wednesday 28 November 2018.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2213	06-Dec-18	<p>Email sent from EAPL: Dear Stakeholder,</p> <p>Further to the fact sheet that was distributed on 6 August 2018, seabed surveys will continue to be completed throughout 2019 at the locations identified in the map below. Esso Australia will provide advance notice to stakeholders of the proposed start date of the survey activities at each location including vessel details.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
1669	07-Jun-18	<p>Email sent from Kate Waterhouse (EAPL) to all stakeholders: Notification of Geotechnical Survey Activity (17 June 2018)</p> <p>Dear Stakeholder,</p> <p>As advised in the Offshore Project Fact Sheet sent to you on 21 December 2017, geotechnical seabed surveys are being conducted for the VIC/L1 (West Barracouta) development, to support potential plug and abandonment campaign and for potential drilling activities in VIC/L9. The Environment Plan covering these activities was accepted by NOPSEMA on 2nd February. This email is to notify you of the commencement date, vessel name and call sign as listed below:</p> <p>Commencement date: 17 June 2018 Name of vessel: MV Dryden Call sign: VHCO</p> <p>The proposed survey will involve collection of shallow geotechnical data and collection of seabed samples. The approximate duration of the survey is 7 days (weather dependent) in the West Barracouta location.</p> <p>Please note that the MV Dryden is currently involved in other activities for Esso, unrelated to the geophysical and geotechnical survey campaign.</p> <p>We are committed to engaging with the communities where we operate and helping our stakeholders to understand our business. Esso has been consulting with stakeholders potentially affected by these projects through a number of different channels and will continue to do so.</p> <p>Please confirm if you would like to be notified once the survey has been completed. If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>		

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
2037	06-Aug-18	<p>Email and fact sheet sent from Katrina Hall (EAPL) to all stakeholders: Dear Stakeholder,</p> <p>Please find attached a fact sheet outlining Esso Australia's upcoming activities in Bass Strait.</p> <p>You will have seen some of this information before, in the fact sheet we sent you in December 2017 and the flyer included in PROFISH in May 2018. This revised fact sheet includes more detail on our upcoming drilling programs, pipeline project and other platform based activities.</p> <p>If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2162	20-Nov-18	<p>Community Session invitation sent from Rebecca Walker (EAPL): Dear valued stakeholder,</p> <p>Please find attached your invitation to the Esso Australia Offshore community session being held on Wednesday 5 December 2018.</p> <p>Your RSVP by responding to this email or accepting the calendar invitation you will receive following this email would be appreciated by Wednesday 28 November 2018.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2214	06-Dec-18	<p>Email sent from EAPL: Dear Stakeholder,</p> <p>Further to the fact sheet that was distributed on 6 August 2018, seabed surveys will continue to be completed throughout 2019 at the locations identified in the map below. Esso Australia will provide advance notice to stakeholders of the proposed start date of the survey activities at each location including vessel details.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
1670	07-Jun-18	<p>Email sent from Kate Waterhouse (EAPL) to all stakeholders: Notification of Geotechnical Survey Activity (17 June 2018)</p> <p>Dear Stakeholder,</p>	<input type="checkbox"/>		
		<p>As advised in the Offshore Project Fact Sheet sent to you on 21 December 2017, geotechnical seabed surveys are being conducted for the VIC/L1 (West Barracouta) development, to support potential plug and abandonment campaign and for potential drilling activities in VIC/L9. The Environment Plan covering these activities was accepted by NOPSEMA on 2nd February. This email is to notify you of the commencement date, vessel name and call sign as listed below:</p>			
		<p>Commencement date: 17 June 2018 Name of vessel: MV Dryden Call sign: VHCO</p>			
		<p>The proposed survey will involve collection of shallow geotechnical data and collection of seabed samples. The approximate duration of the survey is 7 days (weather dependent) in the West Barracouta location.</p>			
		<p>Please note that the MV Dryden is currently involved in other activities for Esso, unrelated to the geophysical and geotechnical survey campaign.</p>			
		<p>We are committed to engaging with the communities where we operate and helping our stakeholders to understand our business. Esso has been consulting with stakeholders potentially affected by these projects through a number of different channels and will continue to do so.</p>			
		<p>Please confirm if you would like to be notified once the survey has been completed. If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p>			
		<p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>			

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
2038	06-Aug-18	<p>Email and fact sheet sent from Katrina Hall (EAPL) to all stakeholders: Dear Stakeholder,</p> <p>Please find attached a fact sheet outlining Esso Australia’s upcoming activities in Bass Strait.</p> <p>You will have seen some of this information before, in the fact sheet we sent you in December 2017 and the flyer included in PROFISH in May 2018. This revised fact sheet includes more detail on our upcoming drilling programs, pipeline project and other platform based activities.</p> <p>If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2163	20-Nov-18	<p>Community Session invitation sent from Rebecca Walker (EAPL): Dear valued stakeholder,</p> <p>Please find attached your invitation to the Esso Australia Offshore community session being held on Wednesday 5 December 2018.</p> <p>Your RSVP by responding to this email or accepting the calendar invitation you will receive following this email would be appreciated by Wednesday 28 November 2018.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2215	06-Dec-18	<p>Email sent from EAPL: Dear Stakeholder,</p> <p>Further to the fact sheet that was distributed on 6 August 2018, seabed surveys will continue to be completed throughout 2019 at the locations identified in the map below. Esso Australia will provide advance notice to stakeholders of the proposed start date of the survey activities at each location including vessel details.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
1671	07-Jun-18	<p>Email sent from Kate Waterhouse (EAPL) to all stakeholders: Notification of Geotechnical Survey Activity (17 June 2018)</p> <p>Dear Stakeholder,</p> <p>As advised in the Offshore Project Fact Sheet sent to you on 21 December 2017, geotechnical seabed surveys are being conducted for the VIC/L1 (West Barracouta) development, to support potential plug and abandonment campaign and for potential drilling activities in VIC/L9. The Environment Plan covering these activities was accepted by NOPSEMA on 2nd February. This email is to notify you of the commencement date, vessel name and call sign as listed below:</p> <p>Commencement date: 17 June 2018 Name of vessel: MV Dryden Call sign: VHCO</p> <p>The proposed survey will involve collection of shallow geotechnical data and collection of seabed samples. The approximate duration of the survey is 7 days (weather dependent) in the West Barracouta location.</p> <p>Please note that the MV Dryden is currently involved in other activities for Esso, unrelated to the geophysical and geotechnical survey campaign.</p> <p>We are committed to engaging with the communities where we operate and helping our stakeholders to understand our business. Esso has been consulting with stakeholders potentially affected by these projects through a number of different channels and will continue to do so.</p> <p>Please confirm if you would like to be notified once the survey has been completed. If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>		

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
2039	06-Aug-18	<p>Email and fact sheet sent from Katrina Hall (EAPL) to all stakeholders: Dear Stakeholder,</p> <p>Please find attached a fact sheet outlining Esso Australia’s upcoming activities in Bass Strait.</p> <p>You will have seen some of this information before, in the fact sheet we sent you in December 2017 and the flyer included in PROFISH in May 2018. This revised fact sheet includes more detail on our upcoming drilling programs, pipeline project and other platform based activities.</p> <p>If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2164	20-Nov-18	<p>Community Session invitation sent from Rebecca Walker (EAPL): Dear valued stakeholder,</p> <p>Please find attached your invitation to the Esso Australia Offshore community session being held on Wednesday 5 December 2018.</p> <p>Your RSVP by responding to this email or accepting the calendar invitation you will receive following this email would be appreciated by Wednesday 28 November 2018.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2216	06-Dec-18	<p>Email sent from EAPL: Dear Stakeholder,</p> <p>Further to the fact sheet that was distributed on 6 August 2018, seabed surveys will continue to be completed throughout 2019 at the locations identified in the map below. Esso Australia will provide advance notice to stakeholders of the proposed start date of the survey activities at each location including vessel details.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
1672	07-Jun-18	<p>Email sent from Kate Waterhouse (EAPL) to all stakeholders: Notification of Geotechnical Survey Activity (17 June 2018)</p> <p>Dear Stakeholder,</p>	<input type="checkbox"/>		
<p>As advised in the Offshore Project Fact Sheet sent to you on 21 December 2017, geotechnical seabed surveys are being conducted for the VIC/L1 (West Barracouta) development, to support potential plug and abandonment campaign and for potential drilling activities in VIC/L9. The Environment Plan covering these activities was accepted by NOPSEMA on 2nd February. This email is to notify you of the commencement date, vessel name and call sign as listed below:</p>					
<p>Commencement date: 17 June 2018 Name of vessel: MV Dryden Call sign: VHCO</p>					
<p>The proposed survey will involve collection of shallow geotechnical data and collection of seabed samples. The approximate duration of the survey is 7 days (weather dependent) in the West Barracouta location.</p>					
<p>Please note that the MV Dryden is currently involved in other activities for Esso, unrelated to the geophysical and geotechnical survey campaign.</p>					
<p>We are committed to engaging with the communities where we operate and helping our stakeholders to understand our business. Esso has been consulting with stakeholders potentially affected by these projects through a number of different channels and will continue to do so.</p>					
<p>Please confirm if you would like to be notified once the survey has been completed. If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p>					
<p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>					

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
2040	06-Aug-18	<p>Email and fact sheet sent from Katrina Hall (EAPL) to all stakeholders: Dear Stakeholder,</p> <p>Please find attached a fact sheet outlining Esso Australia’s upcoming activities in Bass Strait.</p> <p>You will have seen some of this information before, in the fact sheet we sent you in December 2017 and the flyer included in PROFISH in May 2018. This revised fact sheet includes more detail on our upcoming drilling programs, pipeline project and other platform based activities.</p> <p>If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2217	06-Dec-18	<p>Email sent from EAPL: Dear Stakeholder,</p> <p>Further to the fact sheet that was distributed on 6 August 2018, seabed surveys will continue to be completed throughout 2019 at the locations identified in the map below. Esso Australia will provide advance notice to stakeholders of the proposed start date of the survey activities at each location including vessel details.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
1673	07-Jun-18	<p>Email sent from Kate Waterhouse (EAPL) to all stakeholders: Notification of Geotechnical Survey Activity (17 June 2018)</p> <p>Dear Stakeholder,</p> <p>As advised in the Offshore Project Fact Sheet sent to you on 21 December 2017, geotechnical seabed surveys are being conducted for the VIC/L1 (West Barracouta) development, to support potential plug and abandonment campaign and for potential drilling activities in VIC/L9. The Environment Plan covering these activities was accepted by NOPSEMA on 2nd February. This email is to notify you of the commencement date, vessel name and call sign as listed below:</p> <p>Commencement date: 17 June 2018 Name of vessel: MV Dryden Call sign: VHCO</p> <p>The proposed survey will involve collection of shallow geotechnical data and collection of seabed samples. The approximate duration of the survey is 7 days (weather dependent) in the West Barracouta location.</p> <p>Please note that the MV Dryden is currently involved in other activities for Esso, unrelated to the geophysical and geotechnical survey campaign.</p> <p>We are committed to engaging with the communities where we operate and helping our stakeholders to understand our business. Esso has been consulting with stakeholders potentially affected by these projects through a number of different channels and will continue to do so.</p> <p>Please confirm if you would like to be notified once the survey has been completed. If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
2041	06-Aug-18	<p>Email and fact sheet sent from Katrina Hall (EAPL) to all stakeholders: Dear Stakeholder,</p> <p>Please find attached a fact sheet outlining Esso Australia's upcoming activities in Bass Strait.</p> <p>You will have seen some of this information before, in the fact sheet we sent you in December 2017 and the flyer included in PROFISH in May 2018. This revised fact sheet includes more detail on our upcoming drilling programs, pipeline project and other platform based activities.</p> <p>If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2093	06-Aug-18	<p>Email received from MSV: I am currently away on leave returning Monday 13 August 2018. I'm on email however if matter is urgent please email: waterways@transportsafety.vic.gov.au.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2218	06-Dec-18	<p>Email sent from EAPL: Dear Stakeholder,</p> <p>Further to the fact sheet that was distributed on 6 August 2018, seabed surveys will continue to be completed throughout 2019 at the locations identified in the map below. Esso Australia will provide advance notice to stakeholders of the proposed start date of the survey activities at each location including vessel details.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
1674	07-Jun-18	<p>Email sent from Kate Waterhouse (EAPL) to all stakeholders: Notification of Geotechnical Survey Activity (17 June 2018)</p> <p>Dear Stakeholder,</p> <p>As advised in the Offshore Project Fact Sheet sent to you on 21 December 2017, geotechnical seabed surveys are being conducted for the VIC/L1 (West Barracouta) development, to support potential plug and abandonment campaign and for potential drilling activities in VIC/L9. The Environment Plan covering these activities was accepted by NOPSEMA on 2nd February. This email is to notify you of the commencement date, vessel name and call sign as listed below:</p> <p>Commencement date: 17 June 2018 Name of vessel: MV Dryden Call sign: VHCO</p> <p>The proposed survey will involve collection of shallow geotechnical data and collection of seabed samples. The approximate duration of the survey is 7 days (weather dependent) in the West Barracouta location.</p> <p>Please note that the MV Dryden is currently involved in other activities for Esso, unrelated to the geophysical and geotechnical survey campaign.</p> <p>We are committed to engaging with the communities where we operate and helping our stakeholders to understand our business. Esso has been consulting with stakeholders potentially affected by these projects through a number of different channels and will continue to do so.</p> <p>Please confirm if you would like to be notified once the survey has been completed. If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2009	23-Jun-18	<p>Email from Richard Koch (EAPL) to AMSA: Hello,</p> <p>This is to advise you that the above work was completed this morning at 0445 hours and that the vessel is now en route back to Eden.</p>	<input type="checkbox"/>		

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
2042	06-Aug-18	<p>Email and fact sheet sent from Katrina Hall (EAPL) to all stakeholders: Dear Stakeholder, Please find attached a fact sheet outlining Esso Australia’s upcoming activities in Bass Strait.</p> <p>You will have seen some of this information before, in the fact sheet we sent you in December 2017 and the flyer included in PROFISH in May 2018. This revised fact sheet includes more detail on our upcoming drilling programs, pipeline project and other platform based activities.</p> <p>If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2100	06-Aug-18	<p>Email received from Michael Holloway: Hi, I will be out of the office attending an exercise, returning on Friday 3 August. Email response may be delayed during this time. In case of a maritime incident, please notify the DEDJTR State Duty Officer on 0409 858 715.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2167	20-Nov-18	<p>Community Session invitation sent from Rebecca Walker (EAPL): Dear valued stakeholder,</p> <p>Please find attached your invitation to the Esso Australia Offshore community session being held on Wednesday 5 December 2018.</p> <p>Your RSVP by responding to this email or accepting the calendar invitation you will receive following this email would be appreciated by Wednesday 28 November 2018.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
2282	05-Dec-18	<p>Offshore Community Session: summary of Geoff Humphreys (EAPL) talking points & stakeholder consultation as noted by Rob Tyler (EAPL):</p> <p>Geoff Humphreys spoke to the whole group about Esso's current and planned activities in Bass Strait in the next 12 months. Topics for discussion included the G&G survey work completed in 2018, the location and timing of survey work to be completed in 2019, and the scope of the BTW project. Other topics included:</p> <p>MILESTONES:</p> <ul style="list-style-type: none"> - Over the last 24 months, our Gippsland operations have been able to meet unprecedented east coast gas demand by increasing our production well above our historical levels. - But as the major fields in Bass Strait reach the end of their natural lives, we need to find new sources of gas. - In August, we commenced our first deep-water exploration drilling program in over 20 years, by drilling two new wells, Baldfish and Hairtail at a block known as VIC/P70, south east of our existing fields. - While the \$120m drilling campaign was completed safely and without incident by the drill rig Ocean Monarch in November, unfortunately, we didn't encounter commercial quantities of hydrocarbons. - Prior to drilling we also completed our Environment Plan, which included stakeholder consultation. We're keen to listen to your opinions on how that went and how we can keep improving our operations. - Despite not finding commercial gas at our first attempt in over 20 years, we are actively pursuing new gas development opportunities in Bass Strait so that we can meet the demand for gas. - We are going to keep trying to find new sources of gas. To do this, we have had our best engineering and science minds working on options for new gas developments to bring online much needed new gas supplies from Bass Strait fields. - We've already spent money reprocessing our historic seismic data across the Bass Strait and will consider purchasing new seismic data, should it be acquired. This will help our geoscience team better identify opportunities for new gas supplies that will keep Victorians warm in winter and cooking with gas. <p>PLANNED OFFSHORE ACTIVITIES</p> <ul style="list-style-type: none"> - Following the completion of our exploration drilling at Baldfish and Hairtail, Esso is planning to utilise the Ocean Monarch rig to undertake well abandonment work for the Blackback field and look to undertake possible further exploration drilling in VIC/P70 sometime in 2019. - We are also planning to develop a gas field in the VIC/L1 block, known as West Barracouta, approximately 6km south west of the existing Barracouta platform. - The proposed West Barracouta development will involve the drilling of two subsea wells which will be tied back to our existing Barracouta infrastructure in Bass Strait. - A subsea flowline approximately 6km in length will be connected via a subsea 	<input type="checkbox"/>	No objections, claims or issues raised	

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		<p>hot tap into the existing gas export pipeline and a controls umbilical approximately 6.5 km in length to the Barracouta platform will also be installed.</p> <ul style="list-style-type: none"> - As the project develops, additional consultation with stakeholders will be conducted. - We're also planning on undertaking repair and maintenance works on our Cobia pipeline, which will start soon on 20 December 2018. The pipeline is 5.5 kilometres long and runs between our Cobia and Halibut platforms. - The dive support vessel, the Seven Eagle, will be supported by the Bhagwan Dryden and the repair between Cobia and Halibut is expected to take 10-14 days. - The Seven Eagle collected the 5.5km flexible pipeline in Denmark in late October and has just left Singapore after taking on supplies and Australian crew. - Whilst the majority of the work will take place within the Cobia and Halibut petroleum safety zones a notice to mariners will be issued. - We're also updating the current environment plans for our offshore plans, which we conduct 5-yearly, and will consult with relevant stakeholders on ongoing and new risks. We've heard your feedback around multiple consultations and I'm pleased to say we've been able to work with the regulator to consolidate our 9 Environment Plans into 1 for our existing operations. - As you can see we have a busy schedule of work ahead of us and are pleased to continue investing in our operations, bringing new domestic gas supplies to market and creating jobs. <p>2019 also marks a milestone year for our Bass Strait operations, with the 50th year of production from our Gippsland Basin Joint Venture with BHP.</p> <ul style="list-style-type: none"> - It's amazing to think that back in 1969 when hydrocarbons were first produced, that we'd still be here today 50 years later, powering the local economy. <p>Stakeholders in attendance:</p> <p>Brad Duncan LEFCOL – Discussed Esso projects including Cobia PRP and timing of the activity this year. No environmental concerns or issues raised relating to EAPL projects or operations. Industry has been busy with a lot of consultation and they are concerned about the extent of the proposed CGG seismic campaign. Enquired as to whether there had been any change in fishing activities and areas in Bass Strait – only change has been the development of an octopus fishery. One boat is doing this and LEFCOL are processing the catch. Octopus fishing involves the use of traps laid on the sea floor that are then retrieved.</p> <p>Water Police – offshore recreational fishing has grown significantly in recent years with the development of the sword fish fishery. This is a long way offshore (beyond phone range) and has attracted up to 20 vessels at times. No environmental concerns or issues raised with EAPL operations or projects.</p> <p>Lakes Entrance Senior citizens Centre and Lakes Entrance Neighborhood House representatives – provided a brief overview of our operations and projects and the various regulatory requirements (environment plan, safety case, licences) – no environmental concerns or issues raised with EAPL operations or projects.</p>			

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2219	06-Dec-18	<p>Attendees of the COXINS training course – quick discussion on long term opportunities for employment within the oil and gas business in Bass Strait no environmental issues raised.</p> <p>Di Lilburn (Federal MPs office) – quick discussion about projects in the next 12+ months and the level of activity associated with maintaining gas production and supply to Victoria – no environmental concerns</p> <p>DEDJTR - Wes Douglas (Regional Manager Gippsland) was also in attendance</p> <p>Email sent from EAPL: Dear Stakeholder, Further to the fact sheet that was distributed on 6 August 2018, seabed surveys will continue to be completed throughout 2019 at the locations identified in the map below. Esso Australia will provide advance notice to stakeholders of the proposed start date of the survey activities at each location including vessel details.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
1675	07-Jun-18	<p>Email sent from Kate Waterhouse (EAPL) to all stakeholders: Notification of Geotechnical Survey Activity (17 June 2018)</p> <p>Dear Stakeholder,</p> <p>As advised in the Offshore Project Fact Sheet sent to you on 21 December 2017, geotechnical seabed surveys are being conducted for the VIC/L1 (West Barracouta) development, to support potential plug and abandonment campaign and for potential drilling activities in VIC/L9. The Environment Plan covering these activities was accepted by NOPSEMA on 2nd February. This email is to notify you of the commencement date, vessel name and call sign as listed below:</p> <p>Commencement date: 17 June 2018 Name of vessel: MV Dryden Call sign: VHCO</p> <p>The proposed survey will involve collection of shallow geotechnical data and collection of seabed samples. The approximate duration of the survey is 7 days (weather dependent) in the West Barracouta location.</p> <p>Please note that the MV Dryden is currently involved in other activities for Esso, unrelated to the geophysical and geotechnical survey campaign.</p> <p>We are committed to engaging with the communities where we operate and helping our stakeholders to understand our business. Esso has been consulting with stakeholders potentially affected by these projects through a number of different channels and will continue to do so.</p> <p>Please confirm if you would like to be notified once the survey has been completed. If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>		
2008	23-Jun-18	<p>Email from Richard Koch (EAPL) to AMSA: Hello,</p> <p>This is to advise you that the above work was completed this morning at 0445 hours and that the vessel is now en route back to Eden.</p>	<input type="checkbox"/>		

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2043	06-Aug-18	<p>Email and fact sheet sent from Katrina Hall (EAPL) to all stakeholders: Dear Stakeholder,</p> <p>Please find attached a fact sheet outlining Esso Australia's upcoming activities in Bass Strait.</p> <p>You will have seen some of this information before, in the fact sheet we sent you in December 2017 and the flyer included in PROFISH in May 2018. This revised fact sheet includes more detail on our upcoming drilling programs, pipeline project and other platform based activities.</p> <p>If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2168	20-Nov-18	<p>Community Session invitation sent from Rebecca Walker (EAPL): Dear valued stakeholder,</p> <p>Please find attached your invitation to the Esso Australia Offshore community session being held on Wednesday 5 December 2018.</p> <p>Your RSVP by responding to this email or accepting the calendar invitation you will receive following this email would be appreciated by Wednesday 28 November 2018.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2220	06-Dec-18	<p>Email sent from EAPL: Dear Stakeholder,</p> <p>Further to the fact sheet that was distributed on 6 August 2018, seabed surveys will continue to be completed throughout 2019 at the locations identified in the map below. Esso Australia will provide advance notice to stakeholders of the proposed start date of the survey activities at each location including vessel details.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

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1676	07-Jun-18	<p>Email sent from Kate Waterhouse (EAPL) to all stakeholders: Notification of Geotechnical Survey Activity (17 June 2018)</p> <p>Dear Stakeholder,</p> <p>As advised in the Offshore Project Fact Sheet sent to you on 21 December 2017, geotechnical seabed surveys are being conducted for the VIC/L1 (West Barracouta) development, to support potential plug and abandonment campaign and for potential drilling activities in VIC/L9. The Environment Plan covering these activities was accepted by NOPSEMA on 2nd February. This email is to notify you of the commencement date, vessel name and call sign as listed below:</p> <p>Commencement date: 17 June 2018 Name of vessel: MV Dryden Call sign: VHCO</p> <p>The proposed survey will involve collection of shallow geotechnical data and collection of seabed samples. The approximate duration of the survey is 7 days (weather dependent) in the West Barracouta location.</p> <p>Please note that the MV Dryden is currently involved in other activities for Esso, unrelated to the geophysical and geotechnical survey campaign.</p> <p>We are committed to engaging with the communities where we operate and helping our stakeholders to understand our business. Esso has been consulting with stakeholders potentially affected by these projects through a number of different channels and will continue to do so.</p> <p>Please confirm if you would like to be notified once the survey has been completed. If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input checked="" type="checkbox"/>	<p>Email received from Tony Robinson (DEDJTR): Please notify us when the survey is completed. (See ID_2007)</p> <p>Also, please confirm that you have Wes Douglass, Regional Manager Gippsland and Alvin Moe, Principal Petroleum Engineer on your mailing list, or can add them if not.</p>	23-Jun-18
2007	23-Jun-18	<p>Email from Richard Koch (EAPL) to AMSA: Hello,</p> <p>This is to advise you that the above work was completed this morning at 0445 hours and that the vessel is now en route back to Eden.</p>	<input type="checkbox"/>		

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
2044	06-Aug-18	<p>Email and fact sheet sent from Katrina Hall (EAPL) to all stakeholders: Dear Stakeholder, Please find attached a fact sheet outlining Esso Australia's upcoming activities in Bass Strait.</p> <p>You will have seen some of this information before, in the fact sheet we sent you in December 2017 and the flyer included in PROFISH in May 2018. This revised fact sheet includes more detail on our upcoming drilling programs, pipeline project and other platform based activities.</p> <p>If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2095	06-Aug-18	<p>Email received from Wes Douglass (DEDJTR): I am out of the office from 31/07/2018 05:30 PM until 20/08/2018 09:00 AM. I am currently on leave, returning 20 August 2018. For any urgent matters, please contact Neil Allen on neil.allen@ecodev.vic.gov.au or phone 0437 662 144. I am out of the office from 31/07/2018 05:30 PM until 20/08/2018 09:00 AM.</p> <p>I am currently on leave, returning 20 August 2018. For any urgent matters, please contact Neil Allen on neil.allen@ecodev.vic.gov.au or phone 0437 662 144.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2166	20-Nov-18	<p>Community Session invitation sent from Rebecca Walker (EAPL): Dear valued stakeholder,</p> <p>Please find attached your invitation to the Esso Australia Offshore community session being held on Wednesday 5 December 2018.</p> <p>Your RSVP by responding to this email or accepting the calendar invitation you will receive following this email would be appreciated by Wednesday 28 November 2018.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2221	06-Dec-18	<p>Email sent from EAPL: Dear Stakeholder, Further to the fact sheet that was distributed on 6 August 2018, seabed surveys will continue to be completed throughout 2019 at the locations identified in the map below. Esso Australia will provide advance notice to stakeholders of the proposed start date of the survey activities at each location including vessel details.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

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1677	07-Jun-18	<p>Email sent from Kate Waterhouse (EAPL) to all stakeholders: Notification of Geotechnical Survey Activity (17 June 2018)</p> <p>Dear Stakeholder,</p> <p>As advised in the Offshore Project Fact Sheet sent to you on 21 December 2017, geotechnical seabed surveys are being conducted for the VIC/L1 (West Barracouta) development, to support potential plug and abandonment campaign and for potential drilling activities in VIC/L9. The Environment Plan covering these activities was accepted by NOPSEMA on 2nd February. This email is to notify you of the commencement date, vessel name and call sign as listed below:</p> <p>Commencement date: 17 June 2018 Name of vessel: MV Dryden Call sign: VHCO</p> <p>The proposed survey will involve collection of shallow geotechnical data and collection of seabed samples. The approximate duration of the survey is 7 days (weather dependent) in the West Barracouta location.</p> <p>Please note that the MV Dryden is currently involved in other activities for Esso, unrelated to the geophysical and geotechnical survey campaign.</p> <p>We are committed to engaging with the communities where we operate and helping our stakeholders to understand our business. Esso has been consulting with stakeholders potentially affected by these projects through a number of different channels and will continue to do so.</p> <p>Please confirm if you would like to be notified once the survey has been completed. If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>		

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2045	06-Aug-18	<p>Email and fact sheet sent from Katrina Hall (EAPL) to all stakeholders: Dear Stakeholder,</p> <p>Please find attached a fact sheet outlining Esso Australia’s upcoming activities in Bass Strait.</p> <p>You will have seen some of this information before, in the fact sheet we sent you in December 2017 and the flyer included in PROFISH in May 2018. This revised fact sheet includes more detail on our upcoming drilling programs, pipeline project and other platform based activities.</p> <p>If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2169	20-Nov-18	<p>Community Session invitation sent from Rebecca Walker (EAPL): Dear valued stakeholder,</p> <p>Please find attached your invitation to the Esso Australia Offshore community session being held on Wednesday 5 December 2018.</p> <p>Your RSVP by responding to this email or accepting the calendar invitation you will receive following this email would be appreciated by Wednesday 28 November 2018.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2222	06-Dec-18	<p>Email sent from EAPL: Dear Stakeholder,</p> <p>Further to the fact sheet that was distributed on 6 August 2018, seabed surveys will continue to be completed throughout 2019 at the locations identified in the map below. Esso Australia will provide advance notice to stakeholders of the proposed start date of the survey activities at each location including vessel details.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

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1678	07-Jun-18	<p>Email sent from Kate Waterhouse (EAPL) to all stakeholders: Notification of Geotechnical Survey Activity (17 June 2018)</p> <p>Dear Stakeholder,</p> <p>As advised in the Offshore Project Fact Sheet sent to you on 21 December 2017, geotechnical seabed surveys are being conducted for the VIC/L1 (West Barracouta) development, to support potential plug and abandonment campaign and for potential drilling activities in VIC/L9. The Environment Plan covering these activities was accepted by NOPSEMA on 2nd February. This email is to notify you of the commencement date, vessel name and call sign as listed below:</p> <p>Commencement date: 17 June 2018 Name of vessel: MV Dryden Call sign: VHCO</p> <p>The proposed survey will involve collection of shallow geotechnical data and collection of seabed samples. The approximate duration of the survey is 7 days (weather dependent) in the West Barracouta location.</p> <p>Please note that the MV Dryden is currently involved in other activities for Esso, unrelated to the geophysical and geotechnical survey campaign.</p> <p>We are committed to engaging with the communities where we operate and helping our stakeholders to understand our business. Esso has been consulting with stakeholders potentially affected by these projects through a number of different channels and will continue to do so.</p> <p>Please confirm if you would like to be notified once the survey has been completed. If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>		

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2046	06-Aug-18	<p>Email and fact sheet sent from Katrina Hall (EAPL) to all stakeholders: Dear Stakeholder,</p> <p>Please find attached a fact sheet outlining Esso Australia's upcoming activities in Bass Strait.</p> <p>You will have seen some of this information before, in the fact sheet we sent you in December 2017 and the flyer included in PROFISH in May 2018. This revised fact sheet includes more detail on our upcoming drilling programs, pipeline project and other platform based activities.</p> <p>If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2170	20-Nov-18	<p>Community Session invitation sent from Rebecca Walker (EAPL): Dear valued stakeholder,</p> <p>Please find attached your invitation to the Esso Australia Offshore community session being held on Wednesday 5 December 2018.</p> <p>Your RSVP by responding to this email or accepting the calendar invitation you will receive following this email would be appreciated by Wednesday 28 November 2018.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2223	06-Dec-18	<p>Email sent from EAPL: Dear Stakeholder,</p> <p>Further to the fact sheet that was distributed on 6 August 2018, seabed surveys will continue to be completed throughout 2019 at the locations identified in the map below. Esso Australia will provide advance notice to stakeholders of the proposed start date of the survey activities at each location including vessel details.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

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1679	07-Jun-18	<p>Email sent from Kate Waterhouse (EAPL) to all stakeholders: Notification of Geotechnical Survey Activity (17 June 2018)</p> <p>Dear Stakeholder,</p> <p>As advised in the Offshore Project Fact Sheet sent to you on 21 December 2017, geotechnical seabed surveys are being conducted for the VIC/L1 (West Barracouta) development, to support potential plug and abandonment campaign and for potential drilling activities in VIC/L9. The Environment Plan covering these activities was accepted by NOPSEMA on 2nd February. This email is to notify you of the commencement date, vessel name and call sign as listed below:</p> <p>Commencement date: 17 June 2018 Name of vessel: MV Dryden Call sign: VHCO</p> <p>The proposed survey will involve collection of shallow geotechnical data and collection of seabed samples. The approximate duration of the survey is 7 days (weather dependent) in the West Barracouta location.</p> <p>Please note that the MV Dryden is currently involved in other activities for Esso, unrelated to the geophysical and geotechnical survey campaign.</p> <p>We are committed to engaging with the communities where we operate and helping our stakeholders to understand our business. Esso has been consulting with stakeholders potentially affected by these projects through a number of different channels and will continue to do so.</p> <p>Please confirm if you would like to be notified once the survey has been completed. If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>		

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2047	06-Aug-18	<p>Email and fact sheet sent from Katrina Hall (EAPL) to all stakeholders: Dear Stakeholder,</p> <p>Please find attached a fact sheet outlining Esso Australia's upcoming activities in Bass Strait.</p> <p>You will have seen some of this information before, in the fact sheet we sent you in December 2017 and the flyer included in PROFISH in May 2018. This revised fact sheet includes more detail on our upcoming drilling programs, pipeline project and other platform based activities.</p> <p>If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2172	20-Nov-18	<p>Community Session invitation sent from Rebecca Walker (EAPL): Dear valued stakeholder,</p> <p>Please find attached your invitation to the Esso Australia Offshore community session being held on Wednesday 5 December 2018.</p> <p>Your RSVP by responding to this email or accepting the calendar invitation you will receive following this email would be appreciated by Wednesday 28 November 2018.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2224	06-Dec-18	<p>Email sent from EAPL: Dear Stakeholder,</p> <p>Further to the fact sheet that was distributed on 6 August 2018, seabed surveys will continue to be completed throughout 2019 at the locations identified in the map below. Esso Australia will provide advance notice to stakeholders of the proposed start date of the survey activities at each location including vessel details.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

CorrespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
1680	07-Jun-18	<p>Email sent from Kate Waterhouse (EAPL) to all stakeholders: Notification of Geotechnical Survey Activity (17 June 2018)</p> <p>Dear Stakeholder,</p> <p>As advised in the Offshore Project Fact Sheet sent to you on 21 December 2017, geotechnical seabed surveys are being conducted for the VIC/L1 (West Barracouta) development, to support potential plug and abandonment campaign and for potential drilling activities in VIC/L9. The Environment Plan covering these activities was accepted by NOPSEMA on 2nd February. This email is to notify you of the commencement date, vessel name and call sign as listed below:</p> <p>Commencement date: 17 June 2018 Name of vessel: MV Dryden Call sign: VHCO</p> <p>The proposed survey will involve collection of shallow geotechnical data and collection of seabed samples. The approximate duration of the survey is 7 days (weather dependent) in the West Barracouta location.</p> <p>Please note that the MV Dryden is currently involved in other activities for Esso, unrelated to the geophysical and geotechnical survey campaign.</p> <p>We are committed to engaging with the communities where we operate and helping our stakeholders to understand our business. Esso has been consulting with stakeholders potentially affected by these projects through a number of different channels and will continue to do so.</p> <p>Please confirm if you would like to be notified once the survey has been completed. If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>		

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2048	06-Aug-18	<p>Email and fact sheet sent from Katrina Hall (EAPL) to all stakeholders: Dear Stakeholder,</p> <p>Please find attached a fact sheet outlining Esso Australia’s upcoming activities in Bass Strait.</p> <p>You will have seen some of this information before, in the fact sheet we sent you in December 2017 and the flyer included in PROFISH in May 2018. This revised fact sheet includes more detail on our upcoming drilling programs, pipeline project and other platform based activities.</p> <p>If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input checked="" type="checkbox"/>	<p>ISSUE: Email received from Andrew Zapantis (VSIA): Thats great pitty I can’t see none of the detail on the maps. Think I need to get my eyes checked</p> <p>MERIT: Emailed Andrew Zapantis high resolution copies of the maps used in the fact sheet (see ID_2103)</p>	08-Aug-18
2171	20-Nov-18	<p>Community Session invitation sent from Rebecca Walker (EAPL): Dear valued stakeholder,</p> <p>Please find attached your invitation to the Esso Australia Offshore community session being held on Wednesday 5 December 2018.</p> <p>Your RSVP by responding to this email or accepting the calendar invitation you will receive following this email would be appreciated by Wednesday 28 November 2018.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2225	06-Dec-18	<p>Email sent from EAPL: Dear Stakeholder,</p> <p>Further to the fact sheet that was distributed on 6 August 2018, seabed surveys will continue to be completed throughout 2019 at the locations identified in the map below. Esso Australia will provide advance notice to stakeholders of the proposed start date of the survey activities at each location including vessel details.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

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1681	07-Jun-18	<p>Email sent from Kate Waterhouse (EAPL) to all stakeholders: Notification of Geotechnical Survey Activity (17 June 2018)</p> <p>Dear Stakeholder,</p> <p>As advised in the Offshore Project Fact Sheet sent to you on 21 December 2017, geotechnical seabed surveys are being conducted for the VIC/L1 (West Barracouta) development, to support potential plug and abandonment campaign and for potential drilling activities in VIC/L9. The Environment Plan covering these activities was accepted by NOPSEMA on 2nd February. This email is to notify you of the commencement date, vessel name and call sign as listed below:</p> <p>Commencement date: 17 June 2018 Name of vessel: MV Dryden Call sign: VHCO</p> <p>The proposed survey will involve collection of shallow geotechnical data and collection of seabed samples. The approximate duration of the survey is 7 days (weather dependent) in the West Barracouta location.</p> <p>Please note that the MV Dryden is currently involved in other activities for Esso, unrelated to the geophysical and geotechnical survey campaign.</p> <p>We are committed to engaging with the communities where we operate and helping our stakeholders to understand our business. Esso has been consulting with stakeholders potentially affected by these projects through a number of different channels and will continue to do so.</p> <p>Please confirm if you would like to be notified once the survey has been completed. If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

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2049	06-Aug-18	<p>Email and fact sheet sent from Katrina Hall (EAPL) to all stakeholders: Dear Stakeholder,</p> <p>Please find attached a fact sheet outlining Esso Australia’s upcoming activities in Bass Strait.</p> <p>You will have seen some of this information before, in the fact sheet we sent you in December 2017 and the flyer included in PROFISH in May 2018. This revised fact sheet includes more detail on our upcoming drilling programs, pipeline project and other platform based activities.</p> <p>If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2092	06-Aug-18	<p>Email received from WV: Thanks for contacting the Wildlife Victoria office.</p> <p>Important: If you're contacting us about a wildlife emergency, need wildlife advice, or are already speaking to our emergency response service about an ongoing situation, please contact the emergency response service (open 7 days) on 03 8400 7300 or by logging a case at https://wildlifelifevictoria.org.au/wildlife-victoria-rescue#report</p> <p>Please understand that our service can get very busy as we prioritise a speedy response to wildlife emergencies first and foremost. This may mean that we are delayed in getting back to you. If you do not hear from us within a week, please feel free to contact us again, or contact our office directly on 03 9445 0310.</p> <p>Best regards, Wildlife Victoria</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2174	20-Nov-18	<p>Community Session invitation sent from Rebecca Walker (EAPL): Dear valued stakeholder,</p> <p>Please find attached your invitation to the Esso Australia Offshore community session being held on Wednesday 5 December 2018.</p> <p>Your RSVP by responding to this email or accepting the calendar invitation you will receive following this email would be appreciated by Wednesday 28 November 2018.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
2226	06-Dec-18	Email sent from EAPL: Dear Stakeholder, Further to the fact sheet that was distributed on 6 August 2018, seabed surveys will continue to be completed throughout 2019 at the locations identified in the map below. Esso Australia will provide advance notice to stakeholders of the proposed start date of the survey activities at each location including vessel details.	<input type="checkbox"/>	No objections, claims or issues raised	

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
1682	07-Jun-18	<p>Email sent from Kate Waterhouse (EAPL) to all stakeholders: Notification of Geotechnical Survey Activity (17 June 2018)</p> <p>Dear Stakeholder,</p> <p>As advised in the Offshore Project Fact Sheet sent to you on 21 December 2017, geotechnical seabed surveys are being conducted for the VIC/L1 (West Barracouta) development, to support potential plug and abandonment campaign and for potential drilling activities in VIC/L9. The Environment Plan covering these activities was accepted by NOPSEMA on 2nd February. This email is to notify you of the commencement date, vessel name and call sign as listed below:</p> <p>Commencement date: 17 June 2018 Name of vessel: MV Dryden Call sign: VHCO</p> <p>The proposed survey will involve collection of shallow geotechnical data and collection of seabed samples. The approximate duration of the survey is 7 days (weather dependent) in the West Barracouta location.</p> <p>Please note that the MV Dryden is currently involved in other activities for Esso, unrelated to the geophysical and geotechnical survey campaign.</p> <p>We are committed to engaging with the communities where we operate and helping our stakeholders to understand our business. Esso has been consulting with stakeholders potentially affected by these projects through a number of different channels and will continue to do so.</p> <p>Please confirm if you would like to be notified once the survey has been completed. If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>		

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
2050	06-Aug-18	<p>Email and fact sheet sent from Katrina Hall (EAPL) to all stakeholders: Dear Stakeholder,</p> <p>Please find attached a fact sheet outlining Esso Australia’s upcoming activities in Bass Strait.</p> <p>You will have seen some of this information before, in the fact sheet we sent you in December 2017 and the flyer included in PROFISH in May 2018. This revised fact sheet includes more detail on our upcoming drilling programs, pipeline project and other platform based activities.</p> <p>If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2175	20-Nov-18	<p>Community Session invitation sent from Rebecca Walker (EAPL): Dear valued stakeholder,</p> <p>Please find attached your invitation to the Esso Australia Offshore community session being held on Wednesday 5 December 2018.</p> <p>Your RSVP by responding to this email or accepting the calendar invitation you will receive following this email would be appreciated by Wednesday 28 November 2018.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2227	06-Dec-18	<p>Email sent from EAPL: Dear Stakeholder,</p> <p>Further to the fact sheet that was distributed on 6 August 2018, seabed surveys will continue to be completed throughout 2019 at the locations identified in the map below. Esso Australia will provide advance notice to stakeholders of the proposed start date of the survey activities at each location including vessel details.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

CorrespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
1683	07-Jun-18	<p>Email sent from Kate Waterhouse (EAPL) to all stakeholders: Notification of Geotechnical Survey Activity (17 June 2018)</p> <p>Dear Stakeholder,</p> <p>As advised in the Offshore Project Fact Sheet sent to you on 21 December 2017, geotechnical seabed surveys are being conducted for the VIC/L1 (West Barracouta) development, to support potential plug and abandonment campaign and for potential drilling activities in VIC/L9. The Environment Plan covering these activities was accepted by NOPSEMA on 2nd February. This email is to notify you of the commencement date, vessel name and call sign as listed below:</p> <p>Commencement date: 17 June 2018 Name of vessel: MV Dryden Call sign: VHCO</p> <p>The proposed survey will involve collection of shallow geotechnical data and collection of seabed samples. The approximate duration of the survey is 7 days (weather dependent) in the West Barracouta location.</p> <p>Please note that the MV Dryden is currently involved in other activities for Esso, unrelated to the geophysical and geotechnical survey campaign.</p> <p>We are committed to engaging with the communities where we operate and helping our stakeholders to understand our business. Esso has been consulting with stakeholders potentially affected by these projects through a number of different channels and will continue to do so.</p> <p>Please confirm if you would like to be notified once the survey has been completed. If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>		

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
2051	06-Aug-18	<p>Email and fact sheet sent from Katrina Hall (EAPL) to all stakeholders: Dear Stakeholder,</p> <p>Please find attached a fact sheet outlining Esso Australia's upcoming activities in Bass Strait.</p> <p>You will have seen some of this information before, in the fact sheet we sent you in December 2017 and the flyer included in PROFISH in May 2018. This revised fact sheet includes more detail on our upcoming drilling programs, pipeline project and other platform based activities.</p> <p>If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2176	20-Nov-18	<p>Community Session invitation sent from Rebecca Walker (EAPL): Dear valued stakeholder,</p> <p>Please find attached your invitation to the Esso Australia Offshore community session being held on Wednesday 5 December 2018.</p> <p>Your RSVP by responding to this email or accepting the calendar invitation you will receive following this email would be appreciated by Wednesday 28 November 2018.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2228	06-Dec-18	<p>Email sent from EAPL: Dear Stakeholder,</p> <p>Further to the fact sheet that was distributed on 6 August 2018, seabed surveys will continue to be completed throughout 2019 at the locations identified in the map below. Esso Australia will provide advance notice to stakeholders of the proposed start date of the survey activities at each location including vessel details.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
1684	07-Jun-18	<p>Email sent from Kate Waterhouse (EAPL) to all stakeholders: Notification of Geotechnical Survey Activity (17 June 2018)</p> <p>Dear Stakeholder,</p> <p>As advised in the Offshore Project Fact Sheet sent to you on 21 December 2017, geotechnical seabed surveys are being conducted for the VIC/L1 (West Barracouta) development, to support potential plug and abandonment campaign and for potential drilling activities in VIC/L9. The Environment Plan covering these activities was accepted by NOPSEMA on 2nd February. This email is to notify you of the commencement date, vessel name and call sign as listed below:</p> <p>Commencement date: 17 June 2018 Name of vessel: MV Dryden Call sign: VHCO</p> <p>The proposed survey will involve collection of shallow geotechnical data and collection of seabed samples. The approximate duration of the survey is 7 days (weather dependent) in the West Barracouta location.</p> <p>Please note that the MV Dryden is currently involved in other activities for Esso, unrelated to the geophysical and geotechnical survey campaign.</p> <p>We are committed to engaging with the communities where we operate and helping our stakeholders to understand our business. Esso has been consulting with stakeholders potentially affected by these projects through a number of different channels and will continue to do so.</p> <p>Please confirm if you would like to be notified once the survey has been completed. If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>		

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
2052	06-Aug-18	<p>Email and fact sheet sent from Katrina Hall (EAPL) to all stakeholders: Dear Stakeholder,</p> <p>Please find attached a fact sheet outlining Esso Australia's upcoming activities in Bass Strait.</p> <p>You will have seen some of this information before, in the fact sheet we sent you in December 2017 and the flyer included in PROFISH in May 2018. This revised fact sheet includes more detail on our upcoming drilling programs, pipeline project and other platform based activities.</p> <p>If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2177	20-Nov-18	<p>Community Session invitation sent from Rebecca Walker (EAPL): Dear valued stakeholder,</p> <p>Please find attached your invitation to the Esso Australia Offshore community session being held on Wednesday 5 December 2018.</p> <p>Your RSVP by responding to this email or accepting the calendar invitation you will receive following this email would be appreciated by Wednesday 28 November 2018.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2229	06-Dec-18	<p>Email sent from EAPL: Dear Stakeholder,</p> <p>Further to the fact sheet that was distributed on 6 August 2018, seabed surveys will continue to be completed throughout 2019 at the locations identified in the map below. Esso Australia will provide advance notice to stakeholders of the proposed start date of the survey activities at each location including vessel details.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
1685	07-Jun-18	<p>Email sent from Kate Waterhouse (EAPL) to all stakeholders: Notification of Geotechnical Survey Activity (17 June 2018)</p> <p>Dear Stakeholder,</p> <p>As advised in the Offshore Project Fact Sheet sent to you on 21 December 2017, geotechnical seabed surveys are being conducted for the VIC/L1 (West Barracouta) development, to support potential plug and abandonment campaign and for potential drilling activities in VIC/L9. The Environment Plan covering these activities was accepted by NOPSEMA on 2nd February. This email is to notify you of the commencement date, vessel name and call sign as listed below:</p> <p>Commencement date: 17 June 2018 Name of vessel: MV Dryden Call sign: VHCO</p> <p>The proposed survey will involve collection of shallow geotechnical data and collection of seabed samples. The approximate duration of the survey is 7 days (weather dependent) in the West Barracouta location.</p> <p>Please note that the MV Dryden is currently involved in other activities for Esso, unrelated to the geophysical and geotechnical survey campaign.</p> <p>We are committed to engaging with the communities where we operate and helping our stakeholders to understand our business. Esso has been consulting with stakeholders potentially affected by these projects through a number of different channels and will continue to do so.</p> <p>Please confirm if you would like to be notified once the survey has been completed. If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

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2053	06-Aug-18	<p>Email and fact sheet sent from Katrina Hall (EAPL) to all stakeholders: Dear Stakeholder,</p> <p>Please find attached a fact sheet outlining Esso Australia’s upcoming activities in Bass Strait.</p> <p>You will have seen some of this information before, in the fact sheet we sent you in December 2017 and the flyer included in PROFISH in May 2018. This revised fact sheet includes more detail on our upcoming drilling programs, pipeline project and other platform based activities.</p> <p>If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2230	06-Dec-18	<p>Email sent from EAPL: Dear Stakeholder,</p> <p>Further to the fact sheet that was distributed on 6 August 2018, seabed surveys will continue to be completed throughout 2019 at the locations identified in the map below. Esso Australia will provide advance notice to stakeholders of the proposed start date of the survey activities at each location including vessel details.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

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1686	07-Jun-18	<p>Email sent from Kate Waterhouse (EAPL) to all stakeholders: Notification of Geotechnical Survey Activity (17 June 2018)</p> <p>Dear Stakeholder,</p> <p>As advised in the Offshore Project Fact Sheet sent to you on 21 December 2017, geotechnical seabed surveys are being conducted for the VIC/L1 (West Barracouta) development, to support potential plug and abandonment campaign and for potential drilling activities in VIC/L9. The Environment Plan covering these activities was accepted by NOPSEMA on 2nd February. This email is to notify you of the commencement date, vessel name and call sign as listed below:</p> <p>Commencement date: 17 June 2018 Name of vessel: MV Dryden Call sign: VHCO</p> <p>The proposed survey will involve collection of shallow geotechnical data and collection of seabed samples. The approximate duration of the survey is 7 days (weather dependent) in the West Barracouta location.</p> <p>Please note that the MV Dryden is currently involved in other activities for Esso, unrelated to the geophysical and geotechnical survey campaign.</p> <p>We are committed to engaging with the communities where we operate and helping our stakeholders to understand our business. Esso has been consulting with stakeholders potentially affected by these projects through a number of different channels and will continue to do so.</p> <p>Please confirm if you would like to be notified once the survey has been completed. If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
2054	06-Aug-18	<p>Email and fact sheet sent from Katrina Hall (EAPL) to all stakeholders: Dear Stakeholder, Please find attached a fact sheet outlining Esso Australia’s upcoming activities in Bass Strait.</p> <p>You will have seen some of this information before, in the fact sheet we sent you in December 2017 and the flyer included in PROFISH in May 2018. This revised fact sheet includes more detail on our upcoming drilling programs, pipeline project and other platform based activities.</p> <p>If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2231	06-Dec-18	<p>Email sent from EAPL: Dear Stakeholder, Further to the fact sheet that was distributed on 6 August 2018, seabed surveys will continue to be completed throughout 2019 at the locations identified in the map below. Esso Australia will provide advance notice to stakeholders of the proposed start date of the survey activities at each location including vessel details.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
1687	07-Jun-18	<p>Email sent from Kate Waterhouse (EAPL) to all stakeholders: Notification of Geotechnical Survey Activity (17 June 2018)</p> <p>Dear Stakeholder,</p> <p>As advised in the Offshore Project Fact Sheet sent to you on 21 December 2017, geotechnical seabed surveys are being conducted for the VIC/L1 (West Barracouta) development, to support potential plug and abandonment campaign and for potential drilling activities in VIC/L9. The Environment Plan covering these activities was accepted by NOPSEMA on 2nd February. This email is to notify you of the commencement date, vessel name and call sign as listed below:</p> <p>Commencement date: 17 June 2018 Name of vessel: MV Dryden Call sign: VHCO</p> <p>The proposed survey will involve collection of shallow geotechnical data and collection of seabed samples. The approximate duration of the survey is 7 days (weather dependent) in the West Barracouta location.</p> <p>Please note that the MV Dryden is currently involved in other activities for Esso, unrelated to the geophysical and geotechnical survey campaign.</p> <p>We are committed to engaging with the communities where we operate and helping our stakeholders to understand our business. Esso has been consulting with stakeholders potentially affected by these projects through a number of different channels and will continue to do so.</p> <p>Please confirm if you would like to be notified once the survey has been completed. If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>		

CorrespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
2055	06-Aug-18	<p>Email and fact sheet sent from Katrina Hall (EAPL) to all stakeholders: Dear Stakeholder,</p> <p>Please find attached a fact sheet outlining Esso Australia’s upcoming activities in Bass Strait.</p> <p>You will have seen some of this information before, in the fact sheet we sent you in December 2017 and the flyer included in PROFISH in May 2018. This revised fact sheet includes more detail on our upcoming drilling programs, pipeline project and other platform based activities.</p> <p>If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2232	06-Dec-18	<p>Email sent from EAPL: Dear Stakeholder,</p> <p>Further to the fact sheet that was distributed on 6 August 2018, seabed surveys will continue to be completed throughout 2019 at the locations identified in the map below. Esso Australia will provide advance notice to stakeholders of the proposed start date of the survey activities at each location including vessel details.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
1688	07-Jun-18	<p>Email sent from Kate Waterhouse (EAPL) to all stakeholders: Notification of Geotechnical Survey Activity (17 June 2018)</p> <p>Dear Stakeholder,</p>	<input type="checkbox"/>		
		<p>As advised in the Offshore Project Fact Sheet sent to you on 21 December 2017, geotechnical seabed surveys are being conducted for the VIC/L1 (West Barracouta) development, to support potential plug and abandonment campaign and for potential drilling activities in VIC/L9. The Environment Plan covering these activities was accepted by NOPSEMA on 2nd February. This email is to notify you of the commencement date, vessel name and call sign as listed below:</p>			
		<p>Commencement date: 17 June 2018 Name of vessel: MV Dryden Call sign: VHCO</p>			
		<p>The proposed survey will involve collection of shallow geotechnical data and collection of seabed samples. The approximate duration of the survey is 7 days (weather dependent) in the West Barracouta location.</p>			
		<p>Please note that the MV Dryden is currently involved in other activities for Esso, unrelated to the geophysical and geotechnical survey campaign.</p>			
		<p>We are committed to engaging with the communities where we operate and helping our stakeholders to understand our business. Esso has been consulting with stakeholders potentially affected by these projects through a number of different channels and will continue to do so.</p>			
		<p>Please confirm if you would like to be notified once the survey has been completed. If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p>			
		<p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>			

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2056	06-Aug-18	<p>Email and fact sheet sent from Katrina Hall (EAPL) to all stakeholders: Dear Stakeholder,</p> <p>Please find attached a fact sheet outlining Esso Australia's upcoming activities in Bass Strait.</p> <p>You will have seen some of this information before, in the fact sheet we sent you in December 2017 and the flyer included in PROFISH in May 2018. This revised fact sheet includes more detail on our upcoming drilling programs, pipeline project and other platform based activities.</p> <p>If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2233	06-Dec-18	<p>Email sent from EAPL: Dear Stakeholder,</p> <p>Further to the fact sheet that was distributed on 6 August 2018, seabed surveys will continue to be completed throughout 2019 at the locations identified in the map below. Esso Australia will provide advance notice to stakeholders of the proposed start date of the survey activities at each location including vessel details.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
1689	07-Jun-18	<p>Email sent from Kate Waterhouse (EAPL) to all stakeholders: Notification of Geotechnical Survey Activity (17 June 2018)</p> <p>Dear Stakeholder,</p> <p>As advised in the Offshore Project Fact Sheet sent to you on 21 December 2017, geotechnical seabed surveys are being conducted for the VIC/L1 (West Barracouta) development, to support potential plug and abandonment campaign and for potential drilling activities in VIC/L9. The Environment Plan covering these activities was accepted by NOPSEMA on 2nd February. This email is to notify you of the commencement date, vessel name and call sign as listed below:</p> <p>Commencement date: 17 June 2018 Name of vessel: MV Dryden Call sign: VHCO</p> <p>The proposed survey will involve collection of shallow geotechnical data and collection of seabed samples. The approximate duration of the survey is 7 days (weather dependent) in the West Barracouta location.</p> <p>Please note that the MV Dryden is currently involved in other activities for Esso, unrelated to the geophysical and geotechnical survey campaign.</p> <p>We are committed to engaging with the communities where we operate and helping our stakeholders to understand our business. Esso has been consulting with stakeholders potentially affected by these projects through a number of different channels and will continue to do so.</p> <p>Please confirm if you would like to be notified once the survey has been completed. If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>		

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2057	06-Aug-18	<p>Email and fact sheet sent from Katrina Hall (EAPL) to all stakeholders: Dear Stakeholder,</p> <p>Please find attached a fact sheet outlining Esso Australia’s upcoming activities in Bass Strait.</p> <p>You will have seen some of this information before, in the fact sheet we sent you in December 2017 and the flyer included in PROFISH in May 2018. This revised fact sheet includes more detail on our upcoming drilling programs, pipeline project and other platform based activities.</p> <p>If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2178	20-Nov-18	<p>Community Session invitation sent from Rebecca Walker (EAPL): Dear valued stakeholder,</p> <p>Please find attached your invitation to the Esso Australia Offshore community session being held on Wednesday 5 December 2018.</p> <p>Your RSVP by responding to this email or accepting the calendar invitation you will receive following this email would be appreciated by Wednesday 28 November 2018.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2234	06-Dec-18	<p>Email sent from EAPL: Dear Stakeholder,</p> <p>Further to the fact sheet that was distributed on 6 August 2018, seabed surveys will continue to be completed throughout 2019 at the locations identified in the map below. Esso Australia will provide advance notice to stakeholders of the proposed start date of the survey activities at each location including vessel details.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
2179	20-Nov-18	<p>Community Session invitation sent from Rebecca Walker (EAPL): Dear valued stakeholder,</p> <p>Please find attached your invitation to the Esso Australia Offshore community session being held on Wednesday 5 December 2018.</p> <p>Your RSVP by responding to this email or accepting the calendar invitation you will receive following this email would be appreciated by Wednesday 28 November 2018.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
1690	07-Jun-18	<p>Email sent from Kate Waterhouse (EAPL) to all stakeholders: Notification of Geotechnical Survey Activity (17 June 2018)</p> <p>Dear Stakeholder,</p>	<input type="checkbox"/>		
		<p>As advised in the Offshore Project Fact Sheet sent to you on 21 December 2017, geotechnical seabed surveys are being conducted for the VIC/L1 (West Barracouta) development, to support potential plug and abandonment campaign and for potential drilling activities in VIC/L9. The Environment Plan covering these activities was accepted by NOPSEMA on 2nd February. This email is to notify you of the commencement date, vessel name and call sign as listed below:</p>			
		<p>Commencement date: 17 June 2018 Name of vessel: MV Dryden Call sign: VHCO</p>			
		<p>The proposed survey will involve collection of shallow geotechnical data and collection of seabed samples. The approximate duration of the survey is 7 days (weather dependent) in the West Barracouta location.</p>			
		<p>Please note that the MV Dryden is currently involved in other activities for Esso, unrelated to the geophysical and geotechnical survey campaign.</p>			
		<p>We are committed to engaging with the communities where we operate and helping our stakeholders to understand our business. Esso has been consulting with stakeholders potentially affected by these projects through a number of different channels and will continue to do so.</p>			
		<p>Please confirm if you would like to be notified once the survey has been completed. If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p>			
		<p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>			

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
2058	06-Aug-18	<p>Email and fact sheet sent from Katrina Hall (EAPL) to all stakeholders: Dear Stakeholder,</p> <p>Please find attached a fact sheet outlining Esso Australia’s upcoming activities in Bass Strait.</p> <p>You will have seen some of this information before, in the fact sheet we sent you in December 2017 and the flyer included in PROFISH in May 2018. This revised fact sheet includes more detail on our upcoming drilling programs, pipeline project and other platform based activities.</p> <p>If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2180	20-Nov-18	<p>Community Session invitation sent from Rebecca Walker (EAPL): Dear valued stakeholder,</p> <p>Please find attached your invitation to the Esso Australia Offshore community session being held on Wednesday 5 December 2018.</p> <p>Your RSVP by responding to this email or accepting the calendar invitation you will receive following this email would be appreciated by Wednesday 28 November 2018.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2235	06-Dec-18	<p>Email sent from EAPL: Dear Stakeholder,</p> <p>Further to the fact sheet that was distributed on 6 August 2018, seabed surveys will continue to be completed throughout 2019 at the locations identified in the map below. Esso Australia will provide advance notice to stakeholders of the proposed start date of the survey activities at each location including vessel details.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
1691	07-Jun-18	<p>Email sent from Kate Waterhouse (EAPL) to all stakeholders: Notification of Geotechnical Survey Activity (17 June 2018)</p> <p>Dear Stakeholder,</p> <p>As advised in the Offshore Project Fact Sheet sent to you on 21 December 2017, geotechnical seabed surveys are being conducted for the VIC/L1 (West Barracouta) development, to support potential plug and abandonment campaign and for potential drilling activities in VIC/L9. The Environment Plan covering these activities was accepted by NOPSEMA on 2nd February. This email is to notify you of the commencement date, vessel name and call sign as listed below:</p> <p>Commencement date: 17 June 2018 Name of vessel: MV Dryden Call sign: VHCO</p> <p>The proposed survey will involve collection of shallow geotechnical data and collection of seabed samples. The approximate duration of the survey is 7 days (weather dependent) in the West Barracouta location.</p> <p>Please note that the MV Dryden is currently involved in other activities for Esso, unrelated to the geophysical and geotechnical survey campaign.</p> <p>We are committed to engaging with the communities where we operate and helping our stakeholders to understand our business. Esso has been consulting with stakeholders potentially affected by these projects through a number of different channels and will continue to do so.</p> <p>Please confirm if you would like to be notified once the survey has been completed. If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>		

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
2059	06-Aug-18	<p>Email and fact sheet sent from Katrina Hall (EAPL) to all stakeholders: Dear Stakeholder,</p> <p>Please find attached a fact sheet outlining Esso Australia's upcoming activities in Bass Strait.</p> <p>You will have seen some of this information before, in the fact sheet we sent you in December 2017 and the flyer included in PROFISH in May 2018. This revised fact sheet includes more detail on our upcoming drilling programs, pipeline project and other platform based activities.</p> <p>If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2236	06-Dec-18	<p>Email sent from EAPL: Dear Stakeholder,</p> <p>Further to the fact sheet that was distributed on 6 August 2018, seabed surveys will continue to be completed throughout 2019 at the locations identified in the map below. Esso Australia will provide advance notice to stakeholders of the proposed start date of the survey activities at each location including vessel details.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
1692	07-Jun-18	<p>Email sent from Kate Waterhouse (EAPL) to all stakeholders: Notification of Geotechnical Survey Activity (17 June 2018)</p> <p>Dear Stakeholder,</p> <p>As advised in the Offshore Project Fact Sheet sent to you on 21 December 2017, geotechnical seabed surveys are being conducted for the VIC/L1 (West Barracouta) development, to support potential plug and abandonment campaign and for potential drilling activities in VIC/L9. The Environment Plan covering these activities was accepted by NOPSEMA on 2nd February. This email is to notify you of the commencement date, vessel name and call sign as listed below:</p> <p>Commencement date: 17 June 2018 Name of vessel: MV Dryden Call sign: VHCO</p> <p>The proposed survey will involve collection of shallow geotechnical data and collection of seabed samples. The approximate duration of the survey is 7 days (weather dependent) in the West Barracouta location.</p> <p>Please note that the MV Dryden is currently involved in other activities for Esso, unrelated to the geophysical and geotechnical survey campaign.</p> <p>We are committed to engaging with the communities where we operate and helping our stakeholders to understand our business. Esso has been consulting with stakeholders potentially affected by these projects through a number of different channels and will continue to do so.</p> <p>Please confirm if you would like to be notified once the survey has been completed. If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>		

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
2060	06-Aug-18	<p>Email and fact sheet sent from Katrina Hall (EAPL) to all stakeholders: Dear Stakeholder,</p> <p>Please find attached a fact sheet outlining Esso Australia’s upcoming activities in Bass Strait.</p> <p>You will have seen some of this information before, in the fact sheet we sent you in December 2017 and the flyer included in PROFISH in May 2018. This revised fact sheet includes more detail on our upcoming drilling programs, pipeline project and other platform based activities.</p> <p>If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2237	06-Dec-18	<p>Email sent from EAPL: Dear Stakeholder,</p> <p>Further to the fact sheet that was distributed on 6 August 2018, seabed surveys will continue to be completed throughout 2019 at the locations identified in the map below. Esso Australia will provide advance notice to stakeholders of the proposed start date of the survey activities at each location including vessel details.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
1693	07-Jun-18	<p>Email sent from Kate Waterhouse (EAPL) to all stakeholders: Notification of Geotechnical Survey Activity (17 June 2018)</p> <p>Dear Stakeholder,</p> <p>As advised in the Offshore Project Fact Sheet sent to you on 21 December 2017, geotechnical seabed surveys are being conducted for the VIC/L1 (West Barracouta) development, to support potential plug and abandonment campaign and for potential drilling activities in VIC/L9. The Environment Plan covering these activities was accepted by NOPSEMA on 2nd February. This email is to notify you of the commencement date, vessel name and call sign as listed below:</p> <p>Commencement date: 17 June 2018 Name of vessel: MV Dryden Call sign: VHCO</p> <p>The proposed survey will involve collection of shallow geotechnical data and collection of seabed samples. The approximate duration of the survey is 7 days (weather dependent) in the West Barracouta location.</p> <p>Please note that the MV Dryden is currently involved in other activities for Esso, unrelated to the geophysical and geotechnical survey campaign.</p> <p>We are committed to engaging with the communities where we operate and helping our stakeholders to understand our business. Esso has been consulting with stakeholders potentially affected by these projects through a number of different channels and will continue to do so.</p> <p>Please confirm if you would like to be notified once the survey has been completed. If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

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2061	06-Aug-18	<p>Email and fact sheet sent from Katrina Hall (EAPL) to all stakeholders: Dear Stakeholder,</p> <p>Please find attached a fact sheet outlining Esso Australia’s upcoming activities in Bass Strait.</p> <p>You will have seen some of this information before, in the fact sheet we sent you in December 2017 and the flyer included in PROFISH in May 2018. This revised fact sheet includes more detail on our upcoming drilling programs, pipeline project and other platform based activities.</p> <p>If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2238	06-Dec-18	<p>Email sent from EAPL: Dear Stakeholder,</p> <p>Further to the fact sheet that was distributed on 6 August 2018, seabed surveys will continue to be completed throughout 2019 at the locations identified in the map below. Esso Australia will provide advance notice to stakeholders of the proposed start date of the survey activities at each location including vessel details.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
1694	07-Jun-18	<p>Email sent from Kate Waterhouse (EAPL) to all stakeholders: Notification of Geotechnical Survey Activity (17 June 2018)</p> <p>Dear Stakeholder,</p>	<input type="checkbox"/>		
<p>As advised in the Offshore Project Fact Sheet sent to you on 21 December 2017, geotechnical seabed surveys are being conducted for the VIC/L1 (West Barracouta) development, to support potential plug and abandonment campaign and for potential drilling activities in VIC/L9. The Environment Plan covering these activities was accepted by NOPSEMA on 2nd February. This email is to notify you of the commencement date, vessel name and call sign as listed below:</p>					
<p>Commencement date: 17 June 2018 Name of vessel: MV Dryden Call sign: VHCO</p>					
<p>The proposed survey will involve collection of shallow geotechnical data and collection of seabed samples. The approximate duration of the survey is 7 days (weather dependent) in the West Barracouta location.</p>					
<p>Please note that the MV Dryden is currently involved in other activities for Esso, unrelated to the geophysical and geotechnical survey campaign.</p>					
<p>We are committed to engaging with the communities where we operate and helping our stakeholders to understand our business. Esso has been consulting with stakeholders potentially affected by these projects through a number of different channels and will continue to do so.</p>					
<p>Please confirm if you would like to be notified once the survey has been completed. If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p>					
<p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>					

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2062	06-Aug-18	<p>Email and fact sheet sent from Katrina Hall (EAPL) to all stakeholders: Dear Stakeholder,</p> <p>Please find attached a fact sheet outlining Esso Australia’s upcoming activities in Bass Strait.</p> <p>You will have seen some of this information before, in the fact sheet we sent you in December 2017 and the flyer included in PROFISH in May 2018. This revised fact sheet includes more detail on our upcoming drilling programs, pipeline project and other platform based activities.</p> <p>If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2181	20-Nov-18	<p>Community Session invitation sent from Rebecca Walker (EAPL): Dear valued stakeholder,</p> <p>Please find attached your invitation to the Esso Australia Offshore community session being held on Wednesday 5 December 2018.</p> <p>Your RSVP by responding to this email or accepting the calendar invitation you will receive following this email would be appreciated by Wednesday 28 November 2018.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2239	06-Dec-18	<p>Email sent from EAPL: Dear Stakeholder,</p> <p>Further to the fact sheet that was distributed on 6 August 2018, seabed surveys will continue to be completed throughout 2019 at the locations identified in the map below. Esso Australia will provide advance notice to stakeholders of the proposed start date of the survey activities at each location including vessel details.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
1695	07-Jun-18	<p>Email sent from Kate Waterhouse (EAPL) to all stakeholders: Notification of Geotechnical Survey Activity (17 June 2018)</p> <p>Dear Stakeholder,</p>	<input type="checkbox"/>		
		<p>As advised in the Offshore Project Fact Sheet sent to you on 21 December 2017, geotechnical seabed surveys are being conducted for the VIC/L1 (West Barracouta) development, to support potential plug and abandonment campaign and for potential drilling activities in VIC/L9. The Environment Plan covering these activities was accepted by NOPSEMA on 2nd February. This email is to notify you of the commencement date, vessel name and call sign as listed below:</p>			
		<p>Commencement date: 17 June 2018 Name of vessel: MV Dryden Call sign: VHCO</p>			
		<p>The proposed survey will involve collection of shallow geotechnical data and collection of seabed samples. The approximate duration of the survey is 7 days (weather dependent) in the West Barracouta location.</p>			
		<p>Please note that the MV Dryden is currently involved in other activities for Esso, unrelated to the geophysical and geotechnical survey campaign.</p>			
		<p>We are committed to engaging with the communities where we operate and helping our stakeholders to understand our business. Esso has been consulting with stakeholders potentially affected by these projects through a number of different channels and will continue to do so.</p>			
		<p>Please confirm if you would like to be notified once the survey has been completed. If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p>			
		<p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>			

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2063	06-Aug-18	<p>Email and fact sheet sent from Katrina Hall (EAPL) to all stakeholders: Dear Stakeholder,</p> <p>Please find attached a fact sheet outlining Esso Australia’s upcoming activities in Bass Strait.</p> <p>You will have seen some of this information before, in the fact sheet we sent you in December 2017 and the flyer included in PROFISH in May 2018. This revised fact sheet includes more detail on our upcoming drilling programs, pipeline project and other platform based activities.</p> <p>If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2240	06-Dec-18	<p>Email sent from EAPL: Dear Stakeholder,</p> <p>Further to the fact sheet that was distributed on 6 August 2018, seabed surveys will continue to be completed throughout 2019 at the locations identified in the map below. Esso Australia will provide advance notice to stakeholders of the proposed start date of the survey activities at each location including vessel details.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
1696	07-Jun-18	<p>Email sent from Kate Waterhouse (EAPL) to all stakeholders: Notification of Geotechnical Survey Activity (17 June 2018)</p> <p>Dear Stakeholder,</p> <p>As advised in the Offshore Project Fact Sheet sent to you on 21 December 2017, geotechnical seabed surveys are being conducted for the VIC/L1 (West Barracouta) development, to support potential plug and abandonment campaign and for potential drilling activities in VIC/L9. The Environment Plan covering these activities was accepted by NOPSEMA on 2nd February. This email is to notify you of the commencement date, vessel name and call sign as listed below:</p> <p>Commencement date: 17 June 2018 Name of vessel: MV Dryden Call sign: VHCO</p> <p>The proposed survey will involve collection of shallow geotechnical data and collection of seabed samples. The approximate duration of the survey is 7 days (weather dependent) in the West Barracouta location.</p> <p>Please note that the MV Dryden is currently involved in other activities for Esso, unrelated to the geophysical and geotechnical survey campaign.</p> <p>We are committed to engaging with the communities where we operate and helping our stakeholders to understand our business. Esso has been consulting with stakeholders potentially affected by these projects through a number of different channels and will continue to do so.</p> <p>Please confirm if you would like to be notified once the survey has been completed. If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>		

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2064	06-Aug-18	<p>Email and fact sheet sent from Katrina Hall (EAPL) to all stakeholders: Dear Stakeholder,</p> <p>Please find attached a fact sheet outlining Esso Australia’s upcoming activities in Bass Strait.</p> <p>You will have seen some of this information before, in the fact sheet we sent you in December 2017 and the flyer included in PROFISH in May 2018. This revised fact sheet includes more detail on our upcoming drilling programs, pipeline project and other platform based activities.</p> <p>If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2182	20-Nov-18	<p>Community Session invitation sent from Rebecca Walker (EAPL): Dear valued stakeholder,</p> <p>Please find attached your invitation to the Esso Australia Offshore community session being held on Wednesday 5 December 2018.</p> <p>Your RSVP by responding to this email or accepting the calendar invitation you will receive following this email would be appreciated by Wednesday 28 November 2018.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2241	06-Dec-18	<p>Email sent from EAPL: Dear Stakeholder,</p> <p>Further to the fact sheet that was distributed on 6 August 2018, seabed surveys will continue to be completed throughout 2019 at the locations identified in the map below. Esso Australia will provide advance notice to stakeholders of the proposed start date of the survey activities at each location including vessel details.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

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1697	07-Jun-18	<p>Email sent from Kate Waterhouse (EAPL) to all stakeholders: Notification of Geotechnical Survey Activity (17 June 2018)</p> <p>Dear Stakeholder,</p>	<input type="checkbox"/>		
		<p>As advised in the Offshore Project Fact Sheet sent to you on 21 December 2017, geotechnical seabed surveys are being conducted for the VIC/L1 (West Barracouta) development, to support potential plug and abandonment campaign and for potential drilling activities in VIC/L9. The Environment Plan covering these activities was accepted by NOPSEMA on 2nd February. This email is to notify you of the commencement date, vessel name and call sign as listed below:</p>			
		<p>Commencement date: 17 June 2018 Name of vessel: MV Dryden Call sign: VHCO</p>			
		<p>The proposed survey will involve collection of shallow geotechnical data and collection of seabed samples. The approximate duration of the survey is 7 days (weather dependent) in the West Barracouta location.</p>			
		<p>Please note that the MV Dryden is currently involved in other activities for Esso, unrelated to the geophysical and geotechnical survey campaign.</p>			
		<p>We are committed to engaging with the communities where we operate and helping our stakeholders to understand our business. Esso has been consulting with stakeholders potentially affected by these projects through a number of different channels and will continue to do so.</p>			
		<p>Please confirm if you would like to be notified once the survey has been completed. If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p>			
		<p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>			

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2065	06-Aug-18	<p>Email and fact sheet sent from Katrina Hall (EAPL) to all stakeholders: Dear Stakeholder,</p> <p>Please find attached a fact sheet outlining Esso Australia’s upcoming activities in Bass Strait.</p> <p>You will have seen some of this information before, in the fact sheet we sent you in December 2017 and the flyer included in PROFISH in May 2018. This revised fact sheet includes more detail on our upcoming drilling programs, pipeline project and other platform based activities.</p> <p>If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2183	20-Nov-18	<p>Community Session invitation sent from Rebecca Walker (EAPL): Dear valued stakeholder,</p> <p>Please find attached your invitation to the Esso Australia Offshore community session being held on Wednesday 5 December 2018.</p> <p>Your RSVP by responding to this email or accepting the calendar invitation you will receive following this email would be appreciated by Wednesday 28 November 2018.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2242	06-Dec-18	<p>Email sent from EAPL: Dear Stakeholder,</p> <p>Further to the fact sheet that was distributed on 6 August 2018, seabed surveys will continue to be completed throughout 2019 at the locations identified in the map below. Esso Australia will provide advance notice to stakeholders of the proposed start date of the survey activities at each location including vessel details.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
1698	07-Jun-18	<p>Email sent from Kate Waterhouse (EAPL) to all stakeholders: Notification of Geotechnical Survey Activity (17 June 2018)</p> <p>Dear Stakeholder,</p>	<input type="checkbox"/>		
		<p>As advised in the Offshore Project Fact Sheet sent to you on 21 December 2017, geotechnical seabed surveys are being conducted for the VIC/L1 (West Barracouta) development, to support potential plug and abandonment campaign and for potential drilling activities in VIC/L9. The Environment Plan covering these activities was accepted by NOPSEMA on 2nd February. This email is to notify you of the commencement date, vessel name and call sign as listed below:</p>			
		<p>Commencement date: 17 June 2018 Name of vessel: MV Dryden Call sign: VHCO</p>			
		<p>The proposed survey will involve collection of shallow geotechnical data and collection of seabed samples. The approximate duration of the survey is 7 days (weather dependent) in the West Barracouta location.</p>			
		<p>Please note that the MV Dryden is currently involved in other activities for Esso, unrelated to the geophysical and geotechnical survey campaign.</p>			
		<p>We are committed to engaging with the communities where we operate and helping our stakeholders to understand our business. Esso has been consulting with stakeholders potentially affected by these projects through a number of different channels and will continue to do so.</p>			
		<p>Please confirm if you would like to be notified once the survey has been completed. If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p>			
		<p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>			

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2066	06-Aug-18	<p>Email and fact sheet sent from Katrina Hall (EAPL) to all stakeholders: Dear Stakeholder,</p> <p>Please find attached a fact sheet outlining Esso Australia’s upcoming activities in Bass Strait.</p> <p>You will have seen some of this information before, in the fact sheet we sent you in December 2017 and the flyer included in PROFISH in May 2018. This revised fact sheet includes more detail on our upcoming drilling programs, pipeline project and other platform based activities.</p> <p>If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2243	06-Dec-18	<p>Email sent from EAPL: Dear Stakeholder,</p> <p>Further to the fact sheet that was distributed on 6 August 2018, seabed surveys will continue to be completed throughout 2019 at the locations identified in the map below. Esso Australia will provide advance notice to stakeholders of the proposed start date of the survey activities at each location including vessel details.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
1699	07-Jun-18	<p>Email sent from Kate Waterhouse (EAPL) to all stakeholders: Notification of Geotechnical Survey Activity (17 June 2018)</p> <p>Dear Stakeholder,</p> <p>As advised in the Offshore Project Fact Sheet sent to you on 21 December 2017, geotechnical seabed surveys are being conducted for the VIC/L1 (West Barracouta) development, to support potential plug and abandonment campaign and for potential drilling activities in VIC/L9. The Environment Plan covering these activities was accepted by NOPSEMA on 2nd February. This email is to notify you of the commencement date, vessel name and call sign as listed below:</p> <p>Commencement date: 17 June 2018 Name of vessel: MV Dryden Call sign: VHCO</p> <p>The proposed survey will involve collection of shallow geotechnical data and collection of seabed samples. The approximate duration of the survey is 7 days (weather dependent) in the West Barracouta location.</p> <p>Please note that the MV Dryden is currently involved in other activities for Esso, unrelated to the geophysical and geotechnical survey campaign.</p> <p>We are committed to engaging with the communities where we operate and helping our stakeholders to understand our business. Esso has been consulting with stakeholders potentially affected by these projects through a number of different channels and will continue to do so.</p> <p>Please confirm if you would like to be notified once the survey has been completed. If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	Closed Out

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
1734	18-Jun-18	<p>Email received from Belinda Storck: Good morning Carolyn and Kate, I am just following up on the below email which has been forwarded to the Data Management Team at NOPTA.</p> <p>We have just had brought to our attention by your email the Environmental Plan which was approved by NOPSEMA earlier this year in February regarding offshore activities that ESSO Australia are currently undertaking or have already undertaken this year.</p> <p>NOPTA wants to outline the expectations required to be met as per the Regulations for offshore surveys Division 3 Part 7 of the RMA Regulations: NOPTA expects to receive an email giving notification of survey commencement 48 hours prior to reporting@nopta.gov.au <mailto:reporting@nopta.gov.au> Subdivision 3.3—Reports about geophysical and geological surveys</p> <p>7.15 Requirement for weekly survey report</p> <p>(1) A petroleum titleholder commits an offence if the titleholder:</p> <p>(a) undertakes a geophysical or geological survey in a title area; and</p> <p>(b) does not give the Titles Administrator a weekly survey report as soon as practicable after the end of each week of the survey.</p> <p>(2) In this regulation:</p> <p>weekly survey report means a report that includes:</p> <p>(a) the name of the survey; and</p> <p>(b) the title under which the survey is being conducted; and</p> <p>© the name of the titleholder; and</p> <p>(d) the name of the contractor conducting the survey; and</p> <p>€ the name of the vessel or aircraft conducting the survey; and</p> <p>(f) a map showing where the survey was conducted during the week; and</p> <p>(g) the number of kilometres or square kilometres for which data was acquired during the week; and</p> <p>(h) the number of points at which data was acquired during the week; and</p> <p>(i) the number of lines of data acquired during the week; and</p> <p>(j) the amount of downtime during the week due to equipment problems, bad weather or other circumstances; and</p> <p>(k) the percentage of the survey completed at the end of the week.</p> <p>Week of the survey means:</p> <p>(a) the week starting on the first day of data acquisition; and</p> <p>(b) each subsequent week.</p> <p>Could you please arrange to have the Weekly Survey Reports for the Geophysical survey already undertaken emailed to reporting@nopta.gov.au <mailto:reporting@nopta.gov.au> as soon as possible.</p> <p>Could you please also forward the Weekly Survey Report for the Geotechnical Report which as per your email commenced yesterday to reporting@nopta.gov.au <mailto:reporting@nopta.gov.au> at the end of the work program week.</p>	<input type="checkbox"/>		

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		<p>DATA SUBMISSIONS</p> <p>I would also like to take this opportunity to remind ESSO Australia of the survey data submissions expected from these activities.</p> <p>Other Survey Submission Requirements</p> <p>Survey Acquisition Report and Data (s7.16, Schedule 3, Part 2)</p> <p>Within 18 months from completion of acquisition</p> <ul style="list-style-type: none"> * Survey acquisition report * Field Data * Field Support Data * Navigation Data <p>Submit survey acquisition report and seismic support data to NOPTA Perth Office.</p> <p>Submit navigation, field data and seismic support data to NOPDCR, Canberra.</p> <p>Survey Processing Report and Data (s7.17, Schedule 4, Part 3)</p> <p>Within 24 months from completion of acquisition</p> <ul style="list-style-type: none"> * Survey Processing Report * Final processed data * Final processed images <p>Submit survey processing report and data to NOPTA Perth Office.</p> <p>Survey Interpretation Report and Images (s7.18, Schedule 5)</p> <p>Within 30 months of completion of acquisition</p> <ul style="list-style-type: none"> * Survey interpretation report * Digital images of interpretation maps <p>Submit survey interpretation report and images to NOPTA Perth Office.</p> <p>Please do not hesitate to contact me should you have any further queries or concerns with data submissions requirements.</p> <p>Thanks</p> <p>Kind Regards</p> <p>Belinda Storck</p>			
2067	06-Aug-18	<p>Email and fact sheet sent from Katrina Hall (EAPL) to all stakeholders: Dear Stakeholder,</p> <p>Please find attached a fact sheet outlining Esso Australia’s upcoming activities in Bass Strait.</p> <p>You will have seen some of this information before, in the fact sheet we sent you in December 2017 and the flyer included in PROFISH in May 2018. This revised fact sheet includes more detail on our upcoming drilling programs, pipeline project and other platform based activities.</p> <p>If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

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2244	06-Dec-18	Email sent from EAPL: Dear Stakeholder, Further to the fact sheet that was distributed on 6 August 2018, seabed surveys will continue to be completed throughout 2019 at the locations identified in the map below. Esso Australia will provide advance notice to stakeholders of the proposed start date of the survey activities at each location including vessel details.	<input type="checkbox"/>	No objections, claims or issues raised	

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1700	07-Jun-18	<p>Email sent from Kate Waterhouse (EAPL) to all stakeholders: Notification of Geotechnical Survey Activity (17 June 2018)</p> <p>Dear Stakeholder,</p> <p>As advised in the Offshore Project Fact Sheet sent to you on 21 December 2017, geotechnical seabed surveys are being conducted for the VIC/L1 (West Barracouta) development, to support potential plug and abandonment campaign and for potential drilling activities in VIC/L9. The Environment Plan covering these activities was accepted by NOPSEMA on 2nd February. This email is to notify you of the commencement date, vessel name and call sign as listed below:</p> <p>Commencement date: 17 June 2018 Name of vessel: MV Dryden Call sign: VHCO</p> <p>The proposed survey will involve collection of shallow geotechnical data and collection of seabed samples. The approximate duration of the survey is 7 days (weather dependent) in the West Barracouta location.</p> <p>Please note that the MV Dryden is currently involved in other activities for Esso, unrelated to the geophysical and geotechnical survey campaign.</p> <p>We are committed to engaging with the communities where we operate and helping our stakeholders to understand our business. Esso has been consulting with stakeholders potentially affected by these projects through a number of different channels and will continue to do so.</p> <p>Please confirm if you would like to be notified once the survey has been completed. If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>		

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
2068	06-Aug-18	<p>Email and fact sheet sent from Katrina Hall (EAPL) to all stakeholders: Dear Stakeholder,</p> <p>Please find attached a fact sheet outlining Esso Australia's upcoming activities in Bass Strait.</p> <p>You will have seen some of this information before, in the fact sheet we sent you in December 2017 and the flyer included in PROFISH in May 2018. This revised fact sheet includes more detail on our upcoming drilling programs, pipeline project and other platform based activities.</p> <p>If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2184	20-Nov-18	<p>Community Session invitation sent from Rebecca Walker (EAPL): Dear valued stakeholder,</p> <p>Please find attached your invitation to the Esso Australia Offshore community session being held on Wednesday 5 December 2018.</p> <p>Your RSVP by responding to this email or accepting the calendar invitation you will receive following this email would be appreciated by Wednesday 28 November 2018.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2245	06-Dec-18	<p>Email sent from EAPL: Dear Stakeholder,</p> <p>Further to the fact sheet that was distributed on 6 August 2018, seabed surveys will continue to be completed throughout 2019 at the locations identified in the map below. Esso Australia will provide advance notice to stakeholders of the proposed start date of the survey activities at each location including vessel details.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

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1701	07-Jun-18	<p>Email sent from Kate Waterhouse (EAPL) to all stakeholders: Notification of Geotechnical Survey Activity (17 June 2018)</p> <p>Dear Stakeholder,</p> <p>As advised in the Offshore Project Fact Sheet sent to you on 21 December 2017, geotechnical seabed surveys are being conducted for the VIC/L1 (West Barracouta) development, to support potential plug and abandonment campaign and for potential drilling activities in VIC/L9. The Environment Plan covering these activities was accepted by NOPSEMA on 2nd February. This email is to notify you of the commencement date, vessel name and call sign as listed below:</p> <p>Commencement date: 17 June 2018 Name of vessel: MV Dryden Call sign: VHCO</p> <p>The proposed survey will involve collection of shallow geotechnical data and collection of seabed samples. The approximate duration of the survey is 7 days (weather dependent) in the West Barracouta location.</p> <p>Please note that the MV Dryden is currently involved in other activities for Esso, unrelated to the geophysical and geotechnical survey campaign.</p> <p>We are committed to engaging with the communities where we operate and helping our stakeholders to understand our business. Esso has been consulting with stakeholders potentially affected by these projects through a number of different channels and will continue to do so.</p> <p>Please confirm if you would like to be notified once the survey has been completed. If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>		

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2069	06-Aug-18	<p>Email and fact sheet sent from Katrina Hall (EAPL) to all stakeholders: Dear Stakeholder,</p> <p>Please find attached a fact sheet outlining Esso Australia’s upcoming activities in Bass Strait.</p> <p>You will have seen some of this information before, in the fact sheet we sent you in December 2017 and the flyer included in PROFISH in May 2018. This revised fact sheet includes more detail on our upcoming drilling programs, pipeline project and other platform based activities.</p> <p>If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2246	06-Dec-18	<p>Email sent from EAPL: Dear Stakeholder,</p> <p>Further to the fact sheet that was distributed on 6 August 2018, seabed surveys will continue to be completed throughout 2019 at the locations identified in the map below. Esso Australia will provide advance notice to stakeholders of the proposed start date of the survey activities at each location including vessel details.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
1702	07-Jun-18	<p>Email sent from Kate Waterhouse (EAPL) to all stakeholders: Notification of Geotechnical Survey Activity (17 June 2018)</p> <p>Dear Stakeholder,</p> <p>As advised in the Offshore Project Fact Sheet sent to you on 21 December 2017, geotechnical seabed surveys are being conducted for the VIC/L1 (West Barracouta) development, to support potential plug and abandonment campaign and for potential drilling activities in VIC/L9. The Environment Plan covering these activities was accepted by NOPSEMA on 2nd February. This email is to notify you of the commencement date, vessel name and call sign as listed below:</p> <p>Commencement date: 17 June 2018 Name of vessel: MV Dryden Call sign: VHCO</p> <p>The proposed survey will involve collection of shallow geotechnical data and collection of seabed samples. The approximate duration of the survey is 7 days (weather dependent) in the West Barracouta location.</p> <p>Please note that the MV Dryden is currently involved in other activities for Esso, unrelated to the geophysical and geotechnical survey campaign.</p> <p>We are committed to engaging with the communities where we operate and helping our stakeholders to understand our business. Esso has been consulting with stakeholders potentially affected by these projects through a number of different channels and will continue to do so.</p> <p>Please confirm if you would like to be notified once the survey has been completed. If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>		

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2070	06-Aug-18	<p>Email and fact sheet sent from Katrina Hall (EAPL) to all stakeholders: Dear Stakeholder,</p> <p>Please find attached a fact sheet outlining Esso Australia's upcoming activities in Bass Strait.</p> <p>You will have seen some of this information before, in the fact sheet we sent you in December 2017 and the flyer included in PROFISH in May 2018. This revised fact sheet includes more detail on our upcoming drilling programs, pipeline project and other platform based activities.</p> <p>If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2185	20-Nov-18	<p>Community Session invitation sent from Rebecca Walker (EAPL): Dear valued stakeholder,</p> <p>Please find attached your invitation to the Esso Australia Offshore community session being held on Wednesday 5 December 2018.</p> <p>Your RSVP by responding to this email or accepting the calendar invitation you will receive following this email would be appreciated by Wednesday 28 November 2018.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

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2280	05-Dec-18	<p>Offshore Community Session: summary of Geoff Humphreys (EAPL) talking points & stakeholder consultation as noted by Rob Tyler (EAPL):</p> <p>Geoff Humphreys spoke to the whole group about Esso's current and planned activities in Bass Strait in the next 12 months. Topics for discussion included the G&G survey work completed in 2018, the location and timing of survey work to be completed in 2019, and the scope of the BTW project. Other topics included:</p> <p>MILESTONES:</p> <ul style="list-style-type: none"> - Over the last 24 months, our Gippsland operations have been able to meet unprecedented east coast gas demand by increasing our production well above our historical levels. - But as the major fields in Bass Strait reach the end of their natural lives, we need to find new sources of gas. - In August, we commenced our first deep-water exploration drilling program in over 20 years, by drilling two new wells, Baldfish and Hairtail at a block known as VIC/P70, south east of our existing fields. - While the \$120m drilling campaign was completed safely and without incident by the drill rig Ocean Monarch in November, unfortunately, we didn't encounter commercial quantities of hydrocarbons. - Prior to drilling we also completed our Environment Plan, which included stakeholder consultation. We're keen to listen to your opinions on how that went and how we can keep improving our operations. - Despite not finding commercial gas at our first attempt in over 20 years, we are actively pursuing new gas development opportunities in Bass Strait so that we can meet the demand for gas. - We are going to keep trying to find new sources of gas. To do this, we have had our best engineering and science minds working on options for new gas developments to bring online much needed new gas supplies from Bass Strait fields. - We've already spent money reprocessing our historic seismic data across the Bass Strait and will consider purchasing new seismic data, should it be acquired. This will help our geoscience team better identify opportunities for new gas supplies that will keep Victorians warm in winter and cooking with gas. <p>PLANNED OFFSHORE ACTIVITIES</p> <ul style="list-style-type: none"> - Following the completion of our exploration drilling at Baldfish and Hairtail, Esso is planning to utilise the Ocean Monarch rig to undertake well abandonment work for the Blackback field and look to undertake possible further exploration drilling in VIC/P70 sometime in 2019. - We are also planning to develop a gas field in the VIC/L1 block, known as West Barracouta, approximately 6km south west of the existing Barracouta platform. - The proposed West Barracouta development will involve the drilling of two subsea wells which will be tied back to our existing Barracouta infrastructure in Bass Strait. - A subsea flowline approximately 6km in length will be connected via a subsea 	<input type="checkbox"/>	No objections, claims or issues raised	

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		<p>hot tap into the existing gas export pipeline and a controls umbilical approximately 6.5 km in length to the Barracouta platform will also be installed.</p> <ul style="list-style-type: none">- As the project develops, additional consultation with stakeholders will be conducted.- We're also planning on undertaking repair and maintenance works on our Cobia pipeline, which will start soon on 20 December 2018. The pipeline is 5.5 kilometres long and runs between our Cobia and Halibut platforms.- The dive support vessel, the Seven Eagle, will be supported by the Bhagwan Dryden and the repair between Cobia and Halibut is expected to take 10-14 days.- The Seven Eagle collected the 5.5km flexible pipeline in Denmark in late October and has just left Singapore after taking on supplies and Australian crew.- Whilst the majority of the work will take place within the Cobia and Halibut petroleum safety zones a notice to mariners will be issued.- We're also updating the current environment plans for our offshore plans, which we conduct 5-yearly, and will consult with relevant stakeholders on ongoing and new risks. We've heard your feedback around multiple consultations and I'm pleased to say we've been able to work with the regulator to consolidate our 9 Environment Plans into 1 for our existing operations.- As you can see we have a busy schedule of work ahead of us and are pleased to continue investing in our operations, bringing new domestic gas supplies to market and creating jobs. <p>2019 also marks a milestone year for our Bass Strait operations, with the 50th year of production from our Gippsland Basin Joint Venture with BHP.</p> <ul style="list-style-type: none">- It's amazing to think that back in 1969 when hydrocarbons were first produced, that we'd still be here today 50 years later, powering the local economy. <p>Stakeholders in attendance:</p> <p>Brad Duncan LEFCOL – Discussed Esso projects including Cobia PRP and timing of the activity this year. No environmental concerns or issues raised relating to EAPL projects or operations. Industry has been busy with a lot of consultation and they are concerned about the extent of the proposed CGG seismic campaign. Enquired as to whether there had been any change in fishing activities and areas in Bass Strait – only change has been the development of an octopus fishery. One boat is doing this and LEFCOL are processing the catch. Octopus fishing involves the use of traps laid on the sea floor that are then retrieved.</p> <p>Water Police – offshore recreational fishing has grown significantly in recent years with the development of the sword fish fishery. This is a long way offshore (beyond phone range) and has attracted up to 20 vessels at times. No environmental concerns or issues raised with EAPL operations or projects.</p> <p>Lakes Entrance Senior citizens Centre and Lakes Entrance Neighborhood House representatives – provided a brief overview of our operations and projects and the various regulatory requirements (environment plan, safety case, licences) – no environmental concerns or issues raised with EAPL operations or projects.</p>			

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2247	06-Dec-18	<p>Attendees of the COXINS training course – quick discussion on long term opportunities for employment within the oil and gas business in Bass Strait no environmental issues raised.</p> <p>Di Lilburn (Federal MPs office) – quick discussion about projects in the next 12+ months and the level of activity associated with maintaining gas production and supply to Victoria – no environmental concerns</p> <p>DEDJTR - Wes Douglas (Regional Manager Gippsland) was also in attendance</p> <p>Email sent from EAPL: Dear Stakeholder, Further to the fact sheet that was distributed on 6 August 2018, seabed surveys will continue to be completed throughout 2019 at the locations identified in the map below. Esso Australia will provide advance notice to stakeholders of the proposed start date of the survey activities at each location including vessel details.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

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1703	07-Jun-18	<p>Email sent from Kate Waterhouse (EAPL) to all stakeholders: Notification of Geotechnical Survey Activity (17 June 2018)</p> <p>Dear Stakeholder,</p> <p>As advised in the Offshore Project Fact Sheet sent to you on 21 December 2017, geotechnical seabed surveys are being conducted for the VIC/L1 (West Barracouta) development, to support potential plug and abandonment campaign and for potential drilling activities in VIC/L9. The Environment Plan covering these activities was accepted by NOPSEMA on 2nd February. This email is to notify you of the commencement date, vessel name and call sign as listed below:</p> <p>Commencement date: 17 June 2018 Name of vessel: MV Dryden Call sign: VHCO</p> <p>The proposed survey will involve collection of shallow geotechnical data and collection of seabed samples. The approximate duration of the survey is 7 days (weather dependent) in the West Barracouta location.</p> <p>Please note that the MV Dryden is currently involved in other activities for Esso, unrelated to the geophysical and geotechnical survey campaign.</p> <p>We are committed to engaging with the communities where we operate and helping our stakeholders to understand our business. Esso has been consulting with stakeholders potentially affected by these projects through a number of different channels and will continue to do so.</p> <p>Please confirm if you would like to be notified once the survey has been completed. If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>		

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2071	06-Aug-18	<p>Email and fact sheet sent from Katrina Hall (EAPL) to all stakeholders: Dear Stakeholder,</p> <p>Please find attached a fact sheet outlining Esso Australia’s upcoming activities in Bass Strait.</p> <p>You will have seen some of this information before, in the fact sheet we sent you in December 2017 and the flyer included in PROFISH in May 2018. This revised fact sheet includes more detail on our upcoming drilling programs, pipeline project and other platform based activities.</p> <p>If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2248	06-Dec-18	<p>Email sent from EAPL: Dear Stakeholder,</p> <p>Further to the fact sheet that was distributed on 6 August 2018, seabed surveys will continue to be completed throughout 2019 at the locations identified in the map below. Esso Australia will provide advance notice to stakeholders of the proposed start date of the survey activities at each location including vessel details.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

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1704	07-Jun-18	<p>Email sent from Kate Waterhouse (EAPL) to all stakeholders: Notification of Geotechnical Survey Activity (17 June 2018)</p> <p>Dear Stakeholder,</p> <p>As advised in the Offshore Project Fact Sheet sent to you on 21 December 2017, geotechnical seabed surveys are being conducted for the VIC/L1 (West Barracouta) development, to support potential plug and abandonment campaign and for potential drilling activities in VIC/L9. The Environment Plan covering these activities was accepted by NOPSEMA on 2nd February. This email is to notify you of the commencement date, vessel name and call sign as listed below:</p> <p>Commencement date: 17 June 2018 Name of vessel: MV Dryden Call sign: VHCO</p> <p>The proposed survey will involve collection of shallow geotechnical data and collection of seabed samples. The approximate duration of the survey is 7 days (weather dependent) in the West Barracouta location.</p> <p>Please note that the MV Dryden is currently involved in other activities for Esso, unrelated to the geophysical and geotechnical survey campaign.</p> <p>We are committed to engaging with the communities where we operate and helping our stakeholders to understand our business. Esso has been consulting with stakeholders potentially affected by these projects through a number of different channels and will continue to do so.</p> <p>Please confirm if you would like to be notified once the survey has been completed. If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>		

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2072	06-Aug-18	<p>Email and fact sheet sent from Katrina Hall (EAPL) to all stakeholders: Dear Stakeholder,</p> <p>Please find attached a fact sheet outlining Esso Australia’s upcoming activities in Bass Strait.</p> <p>You will have seen some of this information before, in the fact sheet we sent you in December 2017 and the flyer included in PROFISH in May 2018. This revised fact sheet includes more detail on our upcoming drilling programs, pipeline project and other platform based activities.</p> <p>If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2249	06-Dec-18	<p>Email sent from EAPL: Dear Stakeholder,</p> <p>Further to the fact sheet that was distributed on 6 August 2018, seabed surveys will continue to be completed throughout 2019 at the locations identified in the map below. Esso Australia will provide advance notice to stakeholders of the proposed start date of the survey activities at each location including vessel details.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

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1705	07-Jun-18	<p>Email sent from Kate Waterhouse (EAPL) to all stakeholders: Notification of Geotechnical Survey Activity (17 June 2018)</p> <p>Dear Stakeholder,</p>	<input type="checkbox"/>		
<p>As advised in the Offshore Project Fact Sheet sent to you on 21 December 2017, geotechnical seabed surveys are being conducted for the VIC/L1 (West Barracouta) development, to support potential plug and abandonment campaign and for potential drilling activities in VIC/L9. The Environment Plan covering these activities was accepted by NOPSEMA on 2nd February. This email is to notify you of the commencement date, vessel name and call sign as listed below:</p>					
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<p>Please note that the MV Dryden is currently involved in other activities for Esso, unrelated to the geophysical and geotechnical survey campaign.</p>					
<p>We are committed to engaging with the communities where we operate and helping our stakeholders to understand our business. Esso has been consulting with stakeholders potentially affected by these projects through a number of different channels and will continue to do so.</p>					
<p>Please confirm if you would like to be notified once the survey has been completed. If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p>					
<p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>					

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
2073	06-Aug-18	<p>Email and fact sheet sent from Katrina Hall (EAPL) to all stakeholders: Dear Stakeholder,</p> <p>Please find attached a fact sheet outlining Esso Australia’s upcoming activities in Bass Strait.</p> <p>You will have seen some of this information before, in the fact sheet we sent you in December 2017 and the flyer included in PROFISH in May 2018. This revised fact sheet includes more detail on our upcoming drilling programs, pipeline project and other platform based activities.</p> <p>If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2250	06-Dec-18	<p>Email sent from EAPL: Dear Stakeholder,</p> <p>Further to the fact sheet that was distributed on 6 August 2018, seabed surveys will continue to be completed throughout 2019 at the locations identified in the map below. Esso Australia will provide advance notice to stakeholders of the proposed start date of the survey activities at each location including vessel details.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
1706	07-Jun-18	<p>Email sent from Kate Waterhouse (EAPL) to all stakeholders: Notification of Geotechnical Survey Activity (17 June 2018)</p> <p>Dear Stakeholder,</p> <p>As advised in the Offshore Project Fact Sheet sent to you on 21 December 2017, geotechnical seabed surveys are being conducted for the VIC/L1 (West Barracouta) development, to support potential plug and abandonment campaign and for potential drilling activities in VIC/L9. The Environment Plan covering these activities was accepted by NOPSEMA on 2nd February. This email is to notify you of the commencement date, vessel name and call sign as listed below:</p> <p>Commencement date: 17 June 2018 Name of vessel: MV Dryden Call sign: VHCO</p> <p>The proposed survey will involve collection of shallow geotechnical data and collection of seabed samples. The approximate duration of the survey is 7 days (weather dependent) in the West Barracouta location.</p> <p>Please note that the MV Dryden is currently involved in other activities for Esso, unrelated to the geophysical and geotechnical survey campaign.</p> <p>We are committed to engaging with the communities where we operate and helping our stakeholders to understand our business. Esso has been consulting with stakeholders potentially affected by these projects through a number of different channels and will continue to do so.</p> <p>Please confirm if you would like to be notified once the survey has been completed. If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>		

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
2074	06-Aug-18	<p>Email and fact sheet sent from Katrina Hall (EAPL) to all stakeholders: Dear Stakeholder,</p> <p>Please find attached a fact sheet outlining Esso Australia’s upcoming activities in Bass Strait.</p> <p>You will have seen some of this information before, in the fact sheet we sent you in December 2017 and the flyer included in PROFISH in May 2018. This revised fact sheet includes more detail on our upcoming drilling programs, pipeline project and other platform based activities.</p> <p>If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2251	06-Dec-18	<p>Email sent from EAPL: Dear Stakeholder,</p> <p>Further to the fact sheet that was distributed on 6 August 2018, seabed surveys will continue to be completed throughout 2019 at the locations identified in the map below. Esso Australia will provide advance notice to stakeholders of the proposed start date of the survey activities at each location including vessel details.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
1707	07-Jun-18	<p>Email sent from Kate Waterhouse (EAPL) to all stakeholders: Notification of Geotechnical Survey Activity (17 June 2018)</p> <p>Dear Stakeholder,</p> <p>As advised in the Offshore Project Fact Sheet sent to you on 21 December 2017, geotechnical seabed surveys are being conducted for the VIC/L1 (West Barracouta) development, to support potential plug and abandonment campaign and for potential drilling activities in VIC/L9. The Environment Plan covering these activities was accepted by NOPSEMA on 2nd February. This email is to notify you of the commencement date, vessel name and call sign as listed below:</p> <p>Commencement date: 17 June 2018 Name of vessel: MV Dryden Call sign: VHCO</p> <p>The proposed survey will involve collection of shallow geotechnical data and collection of seabed samples. The approximate duration of the survey is 7 days (weather dependent) in the West Barracouta location.</p> <p>Please note that the MV Dryden is currently involved in other activities for Esso, unrelated to the geophysical and geotechnical survey campaign.</p> <p>We are committed to engaging with the communities where we operate and helping our stakeholders to understand our business. Esso has been consulting with stakeholders potentially affected by these projects through a number of different channels and will continue to do so.</p> <p>Please confirm if you would like to be notified once the survey has been completed. If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
2075	06-Aug-18	<p>Email and fact sheet sent from Katrina Hall (EAPL) to all stakeholders: Dear Stakeholder,</p> <p>Please find attached a fact sheet outlining Esso Australia’s upcoming activities in Bass Strait.</p> <p>You will have seen some of this information before, in the fact sheet we sent you in December 2017 and the flyer included in PROFISH in May 2018. This revised fact sheet includes more detail on our upcoming drilling programs, pipeline project and other platform based activities.</p> <p>If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2089	06-Aug-18	Email received from AHO:	<input type="checkbox"/>		
2252	06-Dec-18	<p>Email sent from EAPL: Dear Stakeholder,</p> <p>Further to the fact sheet that was distributed on 6 August 2018, seabed surveys will continue to be completed throughout 2019 at the locations identified in the map below. Esso Australia will provide advance notice to stakeholders of the proposed start date of the survey activities at each location including vessel details.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
1708	07-Jun-18	<p>Email sent from Kate Waterhouse (EAPL) to all stakeholders: Notification of Geotechnical Survey Activity (17 June 2018)</p> <p>Dear Stakeholder,</p> <p>As advised in the Offshore Project Fact Sheet sent to you on 21 December 2017, geotechnical seabed surveys are being conducted for the VIC/L1 (West Barracouta) development, to support potential plug and abandonment campaign and for potential drilling activities in VIC/L9. The Environment Plan covering these activities was accepted by NOPSEMA on 2nd February. This email is to notify you of the commencement date, vessel name and call sign as listed below:</p> <p>Commencement date: 17 June 2018 Name of vessel: MV Dryden Call sign: VHCO</p> <p>The proposed survey will involve collection of shallow geotechnical data and collection of seabed samples. The approximate duration of the survey is 7 days (weather dependent) in the West Barracouta location.</p> <p>Please note that the MV Dryden is currently involved in other activities for Esso, unrelated to the geophysical and geotechnical survey campaign.</p> <p>We are committed to engaging with the communities where we operate and helping our stakeholders to understand our business. Esso has been consulting with stakeholders potentially affected by these projects through a number of different channels and will continue to do so.</p> <p>Please confirm if you would like to be notified once the survey has been completed. If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>		

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
2076	06-Aug-18	<p>Email and fact sheet sent from Katrina Hall (EAPL) to all stakeholders: Dear Stakeholder,</p> <p>Please find attached a fact sheet outlining Esso Australia’s upcoming activities in Bass Strait.</p> <p>You will have seen some of this information before, in the fact sheet we sent you in December 2017 and the flyer included in PROFISH in May 2018. This revised fact sheet includes more detail on our upcoming drilling programs, pipeline project and other platform based activities.</p> <p>If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2096	06-Aug-18	<p>I am out of the office. For Antarctic and CCAMLR issues please contact Jack Taylor. For all else, please contact Philip Kimpton, Director Sea Law section.</p> <p>Thank you</p> <p>Todd</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2253	06-Dec-18	<p>Email sent from EAPL: Dear Stakeholder,</p> <p>Further to the fact sheet that was distributed on 6 August 2018, seabed surveys will continue to be completed throughout 2019 at the locations identified in the map below. Esso Australia will provide advance notice to stakeholders of the proposed start date of the survey activities at each location including vessel details.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
1709	07-Jun-18	<p>Email sent from Kate Waterhouse (EAPL) to all stakeholders: Notification of Geotechnical Survey Activity (17 June 2018)</p> <p>Dear Stakeholder,</p>	<input type="checkbox"/>		
		<p>As advised in the Offshore Project Fact Sheet sent to you on 21 December 2017, geotechnical seabed surveys are being conducted for the VIC/L1 (West Barracouta) development, to support potential plug and abandonment campaign and for potential drilling activities in VIC/L9. The Environment Plan covering these activities was accepted by NOPSEMA on 2nd February. This email is to notify you of the commencement date, vessel name and call sign as listed below:</p>			
		<p>Commencement date: 17 June 2018 Name of vessel: MV Dryden Call sign: VHCO</p>			
		<p>The proposed survey will involve collection of shallow geotechnical data and collection of seabed samples. The approximate duration of the survey is 7 days (weather dependent) in the West Barracouta location.</p>			
		<p>Please note that the MV Dryden is currently involved in other activities for Esso, unrelated to the geophysical and geotechnical survey campaign.</p>			
		<p>We are committed to engaging with the communities where we operate and helping our stakeholders to understand our business. Esso has been consulting with stakeholders potentially affected by these projects through a number of different channels and will continue to do so.</p>			
		<p>Please confirm if you would like to be notified once the survey has been completed. If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p>			
		<p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>			

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
2077	06-Aug-18	<p>Email and fact sheet sent from Katrina Hall (EAPL) to all stakeholders: Dear Stakeholder,</p> <p>Please find attached a fact sheet outlining Esso Australia’s upcoming activities in Bass Strait.</p> <p>You will have seen some of this information before, in the fact sheet we sent you in December 2017 and the flyer included in PROFISH in May 2018. This revised fact sheet includes more detail on our upcoming drilling programs, pipeline project and other platform based activities.</p> <p>If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2254	06-Dec-18	<p>Email sent from EAPL: Dear Stakeholder,</p> <p>Further to the fact sheet that was distributed on 6 August 2018, seabed surveys will continue to be completed throughout 2019 at the locations identified in the map below. Esso Australia will provide advance notice to stakeholders of the proposed start date of the survey activities at each location including vessel details.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
1711	07-Jun-18	<p>Email sent from Kate Waterhouse (EAPL) to all stakeholders: Notification of Geotechnical Survey Activity (17 June 2018)</p> <p>Dear Stakeholder,</p> <p>As advised in the Offshore Project Fact Sheet sent to you on 21 December 2017, geotechnical seabed surveys are being conducted for the VIC/L1 (West Barracouta) development, to support potential plug and abandonment campaign and for potential drilling activities in VIC/L9. The Environment Plan covering these activities was accepted by NOPSEMA on 2nd February. This email is to notify you of the commencement date, vessel name and call sign as listed below:</p> <p>Commencement date: 17 June 2018 Name of vessel: MV Dryden Call sign: VHCO</p> <p>The proposed survey will involve collection of shallow geotechnical data and collection of seabed samples. The approximate duration of the survey is 7 days (weather dependent) in the West Barracouta location.</p> <p>Please note that the MV Dryden is currently involved in other activities for Esso, unrelated to the geophysical and geotechnical survey campaign.</p> <p>We are committed to engaging with the communities where we operate and helping our stakeholders to understand our business. Esso has been consulting with stakeholders potentially affected by these projects through a number of different channels and will continue to do so.</p> <p>Please confirm if you would like to be notified once the survey has been completed. If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>		

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
2078	06-Aug-18	<p>Email and fact sheet sent from Katrina Hall (EAPL) to all stakeholders: Dear Stakeholder,</p> <p>Please find attached a fact sheet outlining Esso Australia’s upcoming activities in Bass Strait.</p> <p>You will have seen some of this information before, in the fact sheet we sent you in December 2017 and the flyer included in PROFISH in May 2018. This revised fact sheet includes more detail on our upcoming drilling programs, pipeline project and other platform based activities.</p> <p>If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2256	06-Dec-18	<p>Email sent from EAPL: Dear Stakeholder,</p> <p>Further to the fact sheet that was distributed on 6 August 2018, seabed surveys will continue to be completed throughout 2019 at the locations identified in the map below. Esso Australia will provide advance notice to stakeholders of the proposed start date of the survey activities at each location including vessel details.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
1713	07-Jun-18	<p>Email sent from Kate Waterhouse (EAPL) to all stakeholders: Notification of Geotechnical Survey Activity (17 June 2018)</p> <p>Dear Stakeholder,</p> <p>As advised in the Offshore Project Fact Sheet sent to you on 21 December 2017, geotechnical seabed surveys are being conducted for the VIC/L1 (West Barracouta) development, to support potential plug and abandonment campaign and for potential drilling activities in VIC/L9. The Environment Plan covering these activities was accepted by NOPSEMA on 2nd February. This email is to notify you of the commencement date, vessel name and call sign as listed below:</p> <p>Commencement date: 17 June 2018 Name of vessel: MV Dryden Call sign: VHCO</p> <p>The proposed survey will involve collection of shallow geotechnical data and collection of seabed samples. The approximate duration of the survey is 7 days (weather dependent) in the West Barracouta location.</p> <p>Please note that the MV Dryden is currently involved in other activities for Esso, unrelated to the geophysical and geotechnical survey campaign.</p> <p>We are committed to engaging with the communities where we operate and helping our stakeholders to understand our business. Esso has been consulting with stakeholders potentially affected by these projects through a number of different channels and will continue to do so.</p> <p>Please confirm if you would like to be notified once the survey has been completed. If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>		

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
2079	06-Aug-18	<p>Email and fact sheet sent from Katrina Hall (EAPL) to all stakeholders: Dear Stakeholder,</p> <p>Please find attached a fact sheet outlining Esso Australia’s upcoming activities in Bass Strait.</p> <p>You will have seen some of this information before, in the fact sheet we sent you in December 2017 and the flyer included in PROFISH in May 2018. This revised fact sheet includes more detail on our upcoming drilling programs, pipeline project and other platform based activities.</p> <p>If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2258	06-Dec-18	<p>Email sent from EAPL: Dear Stakeholder,</p> <p>Further to the fact sheet that was distributed on 6 August 2018, seabed surveys will continue to be completed throughout 2019 at the locations identified in the map below. Esso Australia will provide advance notice to stakeholders of the proposed start date of the survey activities at each location including vessel details.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

CorrespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
1714	07-Jun-18	<p>Email sent from Kate Waterhouse (EAPL) to all stakeholders: Notification of Geotechnical Survey Activity (17 June 2018)</p> <p>Dear Stakeholder,</p> <p>As advised in the Offshore Project Fact Sheet sent to you on 21 December 2017, geotechnical seabed surveys are being conducted for the VIC/L1 (West Barracouta) development, to support potential plug and abandonment campaign and for potential drilling activities in VIC/L9. The Environment Plan covering these activities was accepted by NOPSEMA on 2nd February. This email is to notify you of the commencement date, vessel name and call sign as listed below:</p> <p>Commencement date: 17 June 2018 Name of vessel: MV Dryden Call sign: VHCO</p> <p>The proposed survey will involve collection of shallow geotechnical data and collection of seabed samples. The approximate duration of the survey is 7 days (weather dependent) in the West Barracouta location.</p> <p>Please note that the MV Dryden is currently involved in other activities for Esso, unrelated to the geophysical and geotechnical survey campaign.</p> <p>We are committed to engaging with the communities where we operate and helping our stakeholders to understand our business. Esso has been consulting with stakeholders potentially affected by these projects through a number of different channels and will continue to do so.</p> <p>Please confirm if you would like to be notified once the survey has been completed. If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>		

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
2080	06-Aug-18	<p>Email and fact sheet sent from Katrina Hall (EAPL) to all stakeholders: Dear Stakeholder,</p> <p>Please find attached a fact sheet outlining Esso Australia’s upcoming activities in Bass Strait.</p> <p>You will have seen some of this information before, in the fact sheet we sent you in December 2017 and the flyer included in PROFISH in May 2018. This revised fact sheet includes more detail on our upcoming drilling programs, pipeline project and other platform based activities.</p> <p>If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2259	06-Dec-18	<p>Email sent from EAPL: Dear Stakeholder,</p> <p>Further to the fact sheet that was distributed on 6 August 2018, seabed surveys will continue to be completed throughout 2019 at the locations identified in the map below. Esso Australia will provide advance notice to stakeholders of the proposed start date of the survey activities at each location including vessel details.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

CorrespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
1717	07-Jun-18	<p>Email sent from Kate Waterhouse (EAPL) to all stakeholders: Notification of Geotechnical Survey Activity (17 June 2018)</p> <p>Dear Stakeholder,</p> <p>As advised in the Offshore Project Fact Sheet sent to you on 21 December 2017, geotechnical seabed surveys are being conducted for the VIC/L1 (West Barracouta) development, to support potential plug and abandonment campaign and for potential drilling activities in VIC/L9. The Environment Plan covering these activities was accepted by NOPSEMA on 2nd February. This email is to notify you of the commencement date, vessel name and call sign as listed below:</p> <p>Commencement date: 17 June 2018 Name of vessel: MV Dryden Call sign: VHCO</p> <p>The proposed survey will involve collection of shallow geotechnical data and collection of seabed samples. The approximate duration of the survey is 7 days (weather dependent) in the West Barracouta location.</p> <p>Please note that the MV Dryden is currently involved in other activities for Esso, unrelated to the geophysical and geotechnical survey campaign.</p> <p>We are committed to engaging with the communities where we operate and helping our stakeholders to understand our business. Esso has been consulting with stakeholders potentially affected by these projects through a number of different channels and will continue to do so.</p> <p>Please confirm if you would like to be notified once the survey has been completed. If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

CorrespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
2081	06-Aug-18	<p>Email and fact sheet sent from Katrina Hall (EAPL) to all stakeholders: Dear Stakeholder,</p> <p>Please find attached a fact sheet outlining Esso Australia’s upcoming activities in Bass Strait.</p> <p>You will have seen some of this information before, in the fact sheet we sent you in December 2017 and the flyer included in PROFISH in May 2018. This revised fact sheet includes more detail on our upcoming drilling programs, pipeline project and other platform based activities.</p> <p>If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2261	06-Dec-18	<p>Email sent from EAPL: Dear Stakeholder,</p> <p>Further to the fact sheet that was distributed on 6 August 2018, seabed surveys will continue to be completed throughout 2019 at the locations identified in the map below. Esso Australia will provide advance notice to stakeholders of the proposed start date of the survey activities at each location including vessel details.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
1718	07-Jun-18	<p>Email sent from Kate Waterhouse (EAPL) to all stakeholders: Notification of Geotechnical Survey Activity (17 June 2018)</p> <p>Dear Stakeholder,</p>	<input type="checkbox"/>		
		<p>As advised in the Offshore Project Fact Sheet sent to you on 21 December 2017, geotechnical seabed surveys are being conducted for the VIC/L1 (West Barracouta) development, to support potential plug and abandonment campaign and for potential drilling activities in VIC/L9. The Environment Plan covering these activities was accepted by NOPSEMA on 2nd February. This email is to notify you of the commencement date, vessel name and call sign as listed below:</p>			
		<p>Commencement date: 17 June 2018 Name of vessel: MV Dryden Call sign: VHCO</p>			
		<p>The proposed survey will involve collection of shallow geotechnical data and collection of seabed samples. The approximate duration of the survey is 7 days (weather dependent) in the West Barracouta location.</p>			
		<p>Please note that the MV Dryden is currently involved in other activities for Esso, unrelated to the geophysical and geotechnical survey campaign.</p>			
		<p>We are committed to engaging with the communities where we operate and helping our stakeholders to understand our business. Esso has been consulting with stakeholders potentially affected by these projects through a number of different channels and will continue to do so.</p>			
		<p>Please confirm if you would like to be notified once the survey has been completed. If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p>			
		<p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>			

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
2082	06-Aug-18	<p>Email and fact sheet sent from Katrina Hall (EAPL) to all stakeholders: Dear Stakeholder,</p> <p>Please find attached a fact sheet outlining Esso Australia’s upcoming activities in Bass Strait.</p> <p>You will have seen some of this information before, in the fact sheet we sent you in December 2017 and the flyer included in PROFISH in May 2018. This revised fact sheet includes more detail on our upcoming drilling programs, pipeline project and other platform based activities.</p> <p>If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2262	06-Dec-18	<p>Email sent from EAPL: Dear Stakeholder,</p> <p>Further to the fact sheet that was distributed on 6 August 2018, seabed surveys will continue to be completed throughout 2019 at the locations identified in the map below. Esso Australia will provide advance notice to stakeholders of the proposed start date of the survey activities at each location including vessel details.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
1719	07-Jun-18	<p>Email sent from Kate Waterhouse (EAPL) to all stakeholders: Notification of Geotechnical Survey Activity (17 June 2018)</p> <p>Dear Stakeholder,</p>	<input type="checkbox"/>		
		<p>As advised in the Offshore Project Fact Sheet sent to you on 21 December 2017, geotechnical seabed surveys are being conducted for the VIC/L1 (West Barracouta) development, to support potential plug and abandonment campaign and for potential drilling activities in VIC/L9. The Environment Plan covering these activities was accepted by NOPSEMA on 2nd February. This email is to notify you of the commencement date, vessel name and call sign as listed below:</p>			
		<p>Commencement date: 17 June 2018 Name of vessel: MV Dryden Call sign: VHCO</p>			
		<p>The proposed survey will involve collection of shallow geotechnical data and collection of seabed samples. The approximate duration of the survey is 7 days (weather dependent) in the West Barracouta location.</p>			
		<p>Please note that the MV Dryden is currently involved in other activities for Esso, unrelated to the geophysical and geotechnical survey campaign.</p>			
		<p>We are committed to engaging with the communities where we operate and helping our stakeholders to understand our business. Esso has been consulting with stakeholders potentially affected by these projects through a number of different channels and will continue to do so.</p>			
		<p>Please confirm if you would like to be notified once the survey has been completed. If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p>			
		<p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>			

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
2083	06-Aug-18	<p>Email and fact sheet sent from Katrina Hall (EAPL) to all stakeholders: Dear Stakeholder,</p> <p>Please find attached a fact sheet outlining Esso Australia’s upcoming activities in Bass Strait.</p> <p>You will have seen some of this information before, in the fact sheet we sent you in December 2017 and the flyer included in PROFISH in May 2018. This revised fact sheet includes more detail on our upcoming drilling programs, pipeline project and other platform based activities.</p> <p>If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2263	06-Dec-18	<p>Email sent from EAPL: Dear Stakeholder,</p> <p>Further to the fact sheet that was distributed on 6 August 2018, seabed surveys will continue to be completed throughout 2019 at the locations identified in the map below. Esso Australia will provide advance notice to stakeholders of the proposed start date of the survey activities at each location including vessel details.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
1720	07-Jun-18	<p>Email sent from Kate Waterhouse (EAPL) to all stakeholders: Notification of Geotechnical Survey Activity (17 June 2018)</p> <p>Dear Stakeholder,</p> <p>As advised in the Offshore Project Fact Sheet sent to you on 21 December 2017, geotechnical seabed surveys are being conducted for the VIC/L1 (West Barracouta) development, to support potential plug and abandonment campaign and for potential drilling activities in VIC/L9. The Environment Plan covering these activities was accepted by NOPSEMA on 2nd February. This email is to notify you of the commencement date, vessel name and call sign as listed below:</p> <p>Commencement date: 17 June 2018 Name of vessel: MV Dryden Call sign: VHCO</p> <p>The proposed survey will involve collection of shallow geotechnical data and collection of seabed samples. The approximate duration of the survey is 7 days (weather dependent) in the West Barracouta location.</p> <p>Please note that the MV Dryden is currently involved in other activities for Esso, unrelated to the geophysical and geotechnical survey campaign.</p> <p>We are committed to engaging with the communities where we operate and helping our stakeholders to understand our business. Esso has been consulting with stakeholders potentially affected by these projects through a number of different channels and will continue to do so.</p> <p>Please confirm if you would like to be notified once the survey has been completed. If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
2084	06-Aug-18	<p>Email and fact sheet sent from Katrina Hall (EAPL) to all stakeholders: Dear Stakeholder, Please find attached a fact sheet outlining Esso Australia’s upcoming activities in Bass Strait.</p> <p>You will have seen some of this information before, in the fact sheet we sent you in December 2017 and the flyer included in PROFISH in May 2018. This revised fact sheet includes more detail on our upcoming drilling programs, pipeline project and other platform based activities.</p> <p>If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2264	06-Dec-18	<p>Email sent from EAPL: Dear Stakeholder, Further to the fact sheet that was distributed on 6 August 2018, seabed surveys will continue to be completed throughout 2019 at the locations identified in the map below. Esso Australia will provide advance notice to stakeholders of the proposed start date of the survey activities at each location including vessel details.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
1721	07-Jun-18	<p>Email sent from Kate Waterhouse (EAPL) to all stakeholders: Notification of Geotechnical Survey Activity (17 June 2018)</p> <p>Dear Stakeholder,</p> <p>As advised in the Offshore Project Fact Sheet sent to you on 21 December 2017, geotechnical seabed surveys are being conducted for the VIC/L1 (West Barracouta) development, to support potential plug and abandonment campaign and for potential drilling activities in VIC/L9. The Environment Plan covering these activities was accepted by NOPSEMA on 2nd February. This email is to notify you of the commencement date, vessel name and call sign as listed below:</p> <p>Commencement date: 17 June 2018 Name of vessel: MV Dryden Call sign: VHCO</p> <p>The proposed survey will involve collection of shallow geotechnical data and collection of seabed samples. The approximate duration of the survey is 7 days (weather dependent) in the West Barracouta location.</p> <p>Please note that the MV Dryden is currently involved in other activities for Esso, unrelated to the geophysical and geotechnical survey campaign.</p> <p>We are committed to engaging with the communities where we operate and helping our stakeholders to understand our business. Esso has been consulting with stakeholders potentially affected by these projects through a number of different channels and will continue to do so.</p> <p>Please confirm if you would like to be notified once the survey has been completed. If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>		

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
2085	06-Aug-18	<p>Email and fact sheet sent from Katrina Hall (EAPL) to all stakeholders: Dear Stakeholder,</p> <p>Please find attached a fact sheet outlining Esso Australia's upcoming activities in Bass Strait.</p> <p>You will have seen some of this information before, in the fact sheet we sent you in December 2017 and the flyer included in PROFISH in May 2018. This revised fact sheet includes more detail on our upcoming drilling programs, pipeline project and other platform based activities.</p> <p>If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2265	06-Dec-18	<p>Email sent from EAPL: Dear Stakeholder,</p> <p>Further to the fact sheet that was distributed on 6 August 2018, seabed surveys will continue to be completed throughout 2019 at the locations identified in the map below. Esso Australia will provide advance notice to stakeholders of the proposed start date of the survey activities at each location including vessel details.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
1722	07-Jun-18	<p>Email sent from Kate Waterhouse (EAPL) to all stakeholders: Notification of Geotechnical Survey Activity (17 June 2018)</p> <p>Dear Stakeholder,</p> <p>As advised in the Offshore Project Fact Sheet sent to you on 21 December 2017, geotechnical seabed surveys are being conducted for the VIC/L1 (West Barracouta) development, to support potential plug and abandonment campaign and for potential drilling activities in VIC/L9. The Environment Plan covering these activities was accepted by NOPSEMA on 2nd February. This email is to notify you of the commencement date, vessel name and call sign as listed below:</p> <p>Commencement date: 17 June 2018 Name of vessel: MV Dryden Call sign: VHCO</p> <p>The proposed survey will involve collection of shallow geotechnical data and collection of seabed samples. The approximate duration of the survey is 7 days (weather dependent) in the West Barracouta location.</p> <p>Please note that the MV Dryden is currently involved in other activities for Esso, unrelated to the geophysical and geotechnical survey campaign.</p> <p>We are committed to engaging with the communities where we operate and helping our stakeholders to understand our business. Esso has been consulting with stakeholders potentially affected by these projects through a number of different channels and will continue to do so.</p> <p>Please confirm if you would like to be notified once the survey has been completed. If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
1726	07-Jun-18	<p>Email sent from Kate Waterhouse (EAPL) to Tyson Pollard (Panama II): Hi Tyson, We've just notified all our stakeholders of the upcoming Geotechnical Survey on 17 June 2018. In regards to your lines, please liaise directly with Richard Koch who is the Esso Survey Representative on the vessel. Richard's mobile is: 0402 6666 54</p> <p>Also, you are welcome to share the geotechnical survey information on the Lakes Entrance Fishing Fleet Facebook Page.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
1737	14-Jun-18	<p>Email sent from Richard Koch (EAPL) to Tyson Pollard (Panama II): Hello Tyson, I disembarked the Offshore Guardian on Tuesday and moved to Lakes Entrance yesterday in preparation for the start of the mob of the Dryden on Sunday.</p> <p>I will get back to you later today on the supply of coordinates (Degs and Decimal Minutes on EWGS-84) of the locations at Barracouta for our geotechnical works. Bhagwan are preparing a spreadsheet</p> <p>Once I get the coordinates for the current locations of your occy lines, I will pass to Bhagwan. These will be plotted on the Dryden survey screens and the vessel's radar system.</p> <p>As discussed, the upcoming works will be stationary.(Last time in March you may recall we were towing equipment)</p> <p>I happened to speak with Lee Johnson (Exxon Fishing Liaison) on Tuna while closing out a work permit there a few days and updated him on our conversation the other day.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
1738	15-Jun-18	<p>Email sent from Richard Koch (EAPL) to Tyson Pollard (Panama II): Hello Tyson, Thanks for octopus line coordinates received by text message. I will pass these to the Dryden Master and Surveyors for display on their systems.</p> <p>Attached are the locations of the geotechnical sampling points in Barracouta Field.</p> <p>Weather permitting, we expect to arrive Barracouta Field on Wednesday.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
1854	23-Jun-18	<p>Email sent from Richard Koch (EAPL) to Tyson Pollard (Panama II): Hello Tyson, This is to advise you that at 0445 Hrs this we completed performing the Barracouta light geotechnical works and departed site for Eden.</p> <p>Thanks for the cooperation received during the preparation and execution periods of the works.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

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2086	06-Aug-18	<p>Email and fact sheet sent from Katrina Hall (EAPL) to all stakeholders: Dear Stakeholder,</p> <p>Please find attached a fact sheet outlining Esso Australia’s upcoming activities in Bass Strait.</p> <p>You will have seen some of this information before, in the fact sheet we sent you in December 2017 and the flyer included in PROFISH in May 2018. This revised fact sheet includes more detail on our upcoming drilling programs, pipeline project and other platform based activities.</p> <p>If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2186	20-Nov-18	<p>Community Session invitation sent from Rebecca Walker (EAPL): Dear valued stakeholder,</p> <p>Please find attached your invitation to the Esso Australia Offshore community session being held on Wednesday 5 December 2018.</p> <p>Your RSVP by responding to this email or accepting the calendar invitation you will receive following this email would be appreciated by Wednesday 28 November 2018.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
1723	07-Jun-18	<p>Email sent from Kate Waterhouse (EAPL) to all stakeholders: Notification of Geotechnical Survey Activity (17 June 2018)</p> <p>Dear Stakeholder,</p>	<input type="checkbox"/>		
<p>As advised in the Offshore Project Fact Sheet sent to you on 21 December 2017, geotechnical seabed surveys are being conducted for the VIC/L1 (West Barracouta) development, to support potential plug and abandonment campaign and for potential drilling activities in VIC/L9. The Environment Plan covering these activities was accepted by NOPSEMA on 2nd February. This email is to notify you of the commencement date, vessel name and call sign as listed below:</p>					
<p>Commencement date: 17 June 2018 Name of vessel: MV Dryden Call sign: VHCO</p>					
<p>The proposed survey will involve collection of shallow geotechnical data and collection of seabed samples. The approximate duration of the survey is 7 days (weather dependent) in the West Barracouta location.</p>					
<p>Please note that the MV Dryden is currently involved in other activities for Esso, unrelated to the geophysical and geotechnical survey campaign.</p>					
<p>We are committed to engaging with the communities where we operate and helping our stakeholders to understand our business. Esso has been consulting with stakeholders potentially affected by these projects through a number of different channels and will continue to do so.</p>					
<p>Please confirm if you would like to be notified once the survey has been completed. If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p>					
<p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>					

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
2087	06-Aug-18	<p>Email and fact sheet sent from Katrina Hall (EAPL) to all stakeholders: Dear Stakeholder,</p> <p>Please find attached a fact sheet outlining Esso Australia's upcoming activities in Bass Strait.</p> <p>You will have seen some of this information before, in the fact sheet we sent you in December 2017 and the flyer included in PROFISH in May 2018. This revised fact sheet includes more detail on our upcoming drilling programs, pipeline project and other platform based activities.</p> <p>If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
1811	07-Jun-18	<p>Email sent from Kate Waterhouse (EAPL) to all stakeholders: Notification of Geotechnical Survey Activity (17 June 2018)</p> <p>Dear Stakeholder,</p> <p>As advised in the Offshore Project Fact Sheet sent to you on 21 December 2017, geotechnical seabed surveys are being conducted for the VIC/L1 (West Barracouta) development, to support potential plug and abandonment campaign and for potential drilling activities in VIC/L9. The Environment Plan covering these activities was accepted by NOPSEMA on 2nd February. This email is to notify you of the commencement date, vessel name and call sign as listed below:</p> <p>Commencement date: 17 June 2018 Name of vessel: MV Dryden Call sign: VHCO</p> <p>The proposed survey will involve collection of shallow geotechnical data and collection of seabed samples. The approximate duration of the survey is 7 days (weather dependent) in the West Barracouta location.</p> <p>Please note that the MV Dryden is currently involved in other activities for Esso, unrelated to the geophysical and geotechnical survey campaign.</p> <p>We are committed to engaging with the communities where we operate and helping our stakeholders to understand our business. Esso has been consulting with stakeholders potentially affected by these projects through a number of different channels and will continue to do so.</p> <p>Please confirm if you would like to be notified once the survey has been completed. If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
1830	19-Jun-18	<p>Email from Richard Koch (EAPL) to AHS: Good Morning,</p> <p>The purpose of this email is to inform you that Esso Australia intends to commence an Offshore Geotechnical Survey at the location indicated below in Bass Strait. The Vessel is the Bhagwan Dryden. It is currently completing mobilization activities in Eden.</p> <p>The Australian Hydrographic Office has been informed as per the email below. That Notice to Mariners has been extended until the 7th July but will remain place until the works are completed.</p> <p>The geotechnical works are expected to start late on Wednesday 20th or more likely on Thursday 21st.</p> <p>The vessel will be performing geotechnical sampling on the seabed.</p> <p>The survey is expected to be completed before the 30th June.</p> <p>I will advise you once the works have been completed</p> <p>The vessel can be reached via VSAT on the following numbers and email address. As the works are relatively close to shore the mobile number will also work.</p> <p>Please advise should you have any queries re this Notification.</p> <p>Appreciate it if you can confirm receipt of this email.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
1858	23-Jun-18	<p>Email from Richard Koch (EAPL) to Glen Cook (AHS): R 230344Z JUN 18 FM JRCC AUSTRALIA TO AUSTRALIAN BORDER FORCE (AMBOC) HQJOC CHARLEVILLE RADIO SA TAS MARITIME RADIO (EX COAST RADIO HOBART (DAY)) TAS MARITIME RADIO (EX COAST RADIO HOBART (NIGHT)) CHARLEVILLE RADIO VIC CHARLEVILLE RADIO NSW HYDRO RAN HQJOC MAROPS IOR POR CTG 627.0</p> <p>BT UNCLAS SIC LTJ SUBJ: AUSCOAST WARNING CANCELLATION 142/18 A. JRCC AUSTRALIA 191021 UTC JUN 2018 1. /BEGINTEXT SECURITE FM JRCC AUSTRALIA 230344Z JUN 18 CANCEL AUSCOAST WARNING 142/18 SPECIAL PURPOSE VESSEL BHAGWAN DRYDEN OPERATIONS COMPLETE NNNN /ENDTEXT 2. COAST RADIO STATIONS PSE BCAST CANCELLATION ONCE ONLY NEXT SKED BT</p> <p>Hello Glen, This is to advise you that the above geotechnical work was completed this morning at 0445 hours and that the vessel is now en route back to Eden.</p> <p>The Notice to Mariners can now be withdrawn.</p> <p>We were fortunate to have good weather conditions throughout and no delays due to equipment failures etc.</p>	<input type="checkbox"/>	No objections, claims or issues raised	Closed Out

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2090	06-Aug-18	<p>Email and fact sheet sent from Katrina Hall (EAPL) to all stakeholders: Dear Stakeholder,</p> <p>Please find attached a fact sheet outlining Esso Australia’s upcoming activities in Bass Strait.</p> <p>You will have seen some of this information before, in the fact sheet we sent you in December 2017 and the flyer included in PROFISH in May 2018. This revised fact sheet includes more detail on our upcoming drilling programs, pipeline project and other platform based activities.</p> <p>If you have any questions or concerns, please do not hesitate to contact Carolyn Thomas on 03 9261 0260 or Carolyn.y.thomas@exxonmobil.com</p> <p>Please reply directly to this email if you would like to be taken off our consultation mailing list and/or regular updates mailing list.</p>	<input type="checkbox"/>	No objections, claims or issues raised	
2091	06-Aug-18	<p>Email received from AHO: Please accept this email as acknowledgement that your email has been received by the AHO. The data you have supplied will now be registered, assessed, prioritised and validated in preparation for updating our Navigational Charting products. These adhere to International and Australian Charting Specifications and standards. These standards may result in some data generalisation or filtering due to the scale of existing charts, proximity to other features, and the level of risk a reported feature presents to mariners.</p>	<input type="checkbox"/>	No objections, claims or issues raised	

CorespID	Corresp Date	Summary	F/U	Objections/Claims/Issues/Merits	Closed Out
2165	20-Nov-18	<p>Community Session invitation sent from Rebecca Walker (EAPL): Dear valued stakeholder,</p> <p>Please find attached your invitation to the Esso Australia Offshore community session being held on Wednesday 5 December 2018.</p> <p>Your RSVP by responding to this email or accepting the calendar invitation you will receive following this email would be appreciated by Wednesday 28 November 2018.</p>	<input type="checkbox"/>	No objections, claims or issues raised	