

# **Acceptance decision**

## **VIC/P70 Exploration Drilling**

This document provides notification of NOPSEMA's decision made under regulation 10 of the Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations 2009 (Environment Regulations) to accept an environment plan.

### **Submission information**

Titleholder <sup>1</sup> :	Esso Deepwater Gippsland Pty Ltd
Environment plan:	VIC/P70 Exploration Drilling Environment Plan (Document No. N/A), Rev. 5
Petroleum title(s)/Application number(s):	VIC/P70
Date first submitted to NOPSEMA:	21/02/2019
Activities type(s) <sup>2</sup> :	Drilling
Activity overview: As described in the accepted environment plan.	The VIC/P70 exploration drilling operational area is located approximately 90 - 100 km from shore in Exploration Permit Area VIC/P70. Water depth within VIC/P70 ranges from 200 m to over 3 km, with the drill locations, Hairtail-1, Baldfish-1 and Sculpin-1, at ~359m, ~665m and ~2,300m respectively.  Block VIC/P70, in the deepwater Gippsland basin, was acquired by Esso Deepwater, a wholly owned subsidiary of Exxon Mobil Corporation, in 2Q, 2017. VIC/P70 contains the Dory, Angel and Archer-Anemone fields, as well as the Fangtooth prospect, and incorporates the area previously the subject of blocks VIC/P45 and VIC/P59, previously explored by Apache Energy (Apache, 2008). Exploration drilling activities in the VIC/P70 Operational area are scheduled over an estimated 60 day period, commencing in Q3, 2018 (Baldfish-1 and Hairtail-1), and an estimated 75 days in late Q3 - early Q4, 2019 for Sculpin-1.
Decision:	Accepted
Decision date:	17/06/2019
Decision made by:	Representative of NOPSEMA: Environment Manager - Drilling & Developments



#### **Basis of decision**

NOPSEMA has assessed the environment plan in accordance with its assessment policies and procedures. Having regard to all information provided by, and referred to in the environment plan, NOPSEMA is reasonably satisfied that the environment plan meets the criteria set out in regulation 10A of the Environment Regulations.

## Next steps for the petroleum activity

An environment plan summary must be provided to NOPSEMA within 10 days of this acceptance. regulation 11(4) requires that this document provide material from the accepted environment plan.

Once the summary document has been prepared to NOPSEMA satisfaction it will be published on NOPSEMA's website. NOPSEMA aims to have all environment plan summary documents published within 20 days of acceptance. This timeframe may vary should the document require amendment by the titleholder.

The titleholder is required to notify NOPSEMA 10 days prior to the commencement of the activity. This notification will be published on NOPSEMA's website.

### **Titleholder environmental performance requirements**

A titleholder is required to undertake a petroleum activity in accordance with the accepted environment plan. It is an offence under the Environment Regulations to act in a manner contrary to the accepted environment plan. A titleholder must submit a revision to the environment plan in response to a new or increased environmental impact or risk, or a significant modification or stage of the activity not provided for in the accepted environment plan.

## How to get further information

If you have any further questions regarding the activity it is suggested you contact the titleholder's nominated liaison person for the activity.

If you would like to access any further information regarding this decision, or would like to contact NOPSEMA please email <a href="mailto:environment@nopsema.gov.au">environment@nopsema.gov.au</a>.

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<sup>&</sup>lt;sup>1</sup> A titleholder includes an applicant for a petroleum access authority, petroleum special prospecting authority, pipeline licence, greenhouse gas search authority or greenhouse gas special authority under sub-regulation 9(2).

Activity type as listed in the Offshore Petroleum and Greenhouse Gas Storage (Regulatory Levies) Regulations 2004