

## Acceptance decision

### Goodwyn Alpha (GWA) Facility Operations

This document provides notification of NOPSEMA's decision made under regulation 10 of the Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations 2009 (Environment Regulations) to accept an environment plan.

### Submission information

<b>Titleholder<sup>1</sup>:</b>	Woodside Energy Ltd
<b>Environment plan:</b>	Goodwyn Alpha (GWA) Facility Operations Environment Plan (Document Number: A1800RH158693, Revision 9)
<b>Petroleum title(s)/Application number(s):</b>	WA-1-L, WA-5-L, WA-6-L, WA-24-PL, WA-24-L, WA-23-L, WA-2-PL, WA-9-PL, WA-13-PL, WA-57-L, WA-27-PL
<b>Date first submitted to NOPSEMA:</b>	27/12/2017
<b>Activities type(s)<sup>2</sup>:</b>	<ul style="list-style-type: none"> <li>• Operation of a facility used for the recovery or processing of petroleum</li> <li>• Operation of a licensed petroleum pipeline</li> <li>• Any other petroleum-related operations or works carried out under an instrument, authority or consent granted or issued under the OPGGSA</li> </ul>
<b>Activity overview:</b> <i>As described in the accepted environment plan.</i>	<p>The Goodwyn Alpha (GWA) facility, which has been in operation since 1995, is a facility comprising the GWA production platform and associated subsea infrastructure. The facility's current Environment Plan (EP) was accepted by the National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) in 2013. Under the regulations, the EP is required to be revised at least every five years.</p> <p>The facility is operated by Woodside on behalf of the North West Shelf Project participants. The participants include Woodside Energy Ltd., BHP Billiton Petroleum (North West Shelf) Pty Ltd, BP Developments Australia Pty Ltd, Chevron Australia Pty Ltd, Japan Australia LNG (MIMI) Pty Ltd and Shell Development (Australia) Pty Ltd.</p> <p>The GWA facility is located in Commonwealth waters approximately 138 km north-west of Dampier. It stands in approximately 131 m water depth.</p> <p>The GWA Platform is situated in Production Licence WA-5-L. The revised EP will incorporate the associated pipelines located in Pipeline Licences WA-2-PL, WA-9-PL, WA-13-PL, WA-24- PL and WA-27-PL.</p> <p>GWA is an offshore production platform that produces dry gas and condensate. The revised EP will account for production from the Goodwyn, Perseus, Searipple, Goodwyn GH, Tidepole, Keast, Dockrell, Sculptor-Rankin, Lady Nora and Pemberton area reservoirs. Gas and condensate from these reservoirs is transported via a network of pipelines to the GWA Platform and then onshore</p>



	to the Karratha Gas Plant for processing.
<b>Decision:</b>	Accepted
<b>Decision date:</b>	21/09/2018
<b>Decision made by:</b>	Representative of NOPSEMA: Environment Manager - Seismic & Production Operations

## Basis of decision

NOPSEMA has assessed the environment plan in accordance with its assessment policies and procedures. Having regard to all information provided by, and referred to in the environment plan, NOPSEMA is reasonably satisfied that the environment plan meets the criteria set out in regulation 10A of the Environment Regulations.

## Next steps for the petroleum activity

An environment plan summary must be provided to NOPSEMA within 10 days of this acceptance. Regulation 11(4) requires that this document provide material from the accepted environment plan.

Once the summary document has been prepared to NOPSEMA satisfaction it will be published on NOPSEMA's website. NOPSEMA aims to have all environment plan summary documents published within 20 days of acceptance. This timeframe may vary should the document require amendment by the titleholder.

The titleholder is required to notify NOPSEMA 10 days prior to the commencement of the activity. This notification will be published on NOPSEMA's website.

## Titleholder environmental performance requirements

A titleholder is required to undertake a petroleum activity in accordance with the accepted environment plan. It is an offence under the Environment Regulations to act in a manner contrary to the accepted environment plan. A titleholder must submit a revision to the environment plan in response to a new or increased environmental impact or risk, or a significant modification or stage of the activity not provided for in the accepted environment plan.

## How to get further information

If you have any further questions regarding the activity it is suggested you contact the titleholder's nominated liaison person for the activity.

If you would like to access any further information regarding this decision, or would like to contact NOPSEMA please email [environment@nopsema.gov.au](mailto:environment@nopsema.gov.au).

<sup>1</sup> A titleholder includes an applicant for a petroleum access authority, petroleum special prospecting authority, pipeline licence, greenhouse gas search authority or greenhouse gas special authority under sub-regulation 9(2).

<sup>2</sup> Activity type as listed in the Offshore Petroleum and Greenhouse Gas Storage (Regulatory Levies) Regulations 2004