

NGUJIMA-YIN OPERATIONS ENVIRONMENT PLAN

This document provides notification of NOPSEMA's decision made under regulation 10 of the Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations 2009 (Environment Regulations). In this instance, NOPSEMA is providing an opportunity to modify and resubmit the environment plan as it is not reasonably satisfied that the plans meets the acceptance criteria set out in the regulations.

Submission information

Titleholder¹:	Woodside Energy Ltd
Environment plan:	Ngujima-Yin Operations environment plan (Document No. V00000AH0500), Revision 7
Petroleum title(s):	WA-28-L, WA-59-L and WA-32-L
Date submitted to NOPSEMA:	16/07/2018
Activities type(s)²:	<ul style="list-style-type: none"> • 1. Operation of a facility that is used for the recovery or processing of petroleum • 4. Operation of a licensed petroleum pipeline • 14. Any other petroleum related operations or works carried out under an instrument, authority or consent granted or issued under the OPGGS Act.
Activity overview: <i>As described on the NOPSEMA website.</i>	<p>The Ngujima-Yin facility comprises the Ngujima-Yin offshore floating production, storage and offloading (FPSO) vessel and associated subsea infrastructure.</p> <p>The facility currently produces crude oil from the Vincent area reservoir located in Production Licence WA-28-L. With the addition of the Greater Enfield Project, a 12 well subsea tieback to the Ngujima-Yin FPSO, the facility will also produce from hydrocarbon reserves in WA-59-L, and will include the operation of a licenced pipeline (WA-28-PL) tied back to the FPSO.</p> <p>The facility's current operations EP was accepted by the National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) in 2014.</p> <p>Woodside is submitting a revised Environment Plan for the Ngujima-Yin Facility operations in accordance with the Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations 2009 (Cth) (the regulations). The Environment Plan (EP) is being revised to account for the commissioning and operation of the Greater Enfield Project. In addition this revision also incorporates a five yearly update to the existing EP as required by the regulations.</p> <p>The Ngujima-Yin FPSO is located within Production Licence WA-28-L in Commonwealth waters, approximately 43 km north of North West Cape, Western Australia. The water depth at the FPSO mooring location is approximately 340 m, with wells located in water depths up to 849 m.</p>
Decision:	Not reasonably satisfied

Decision date:	15/08/2018
Resubmission due date³:	12/09/2018
Decision made by:	Representative of NOPSEMA: Environment Manager - Seismic & Production Operations

Basis of decision

NOPSEMA has assessed the environment plan in accordance with its assessment policies and procedures. On completion of assessment, NOPSEMA has decided that it is not reasonably satisfied that the environment plan meets the criteria below as set out in regulation 10A of the Environment Regulations:

(b) demonstrates that the environmental impacts and risks of the activity will be reduced to as low as reasonably practicable

Titleholder requirements

In accordance with regulation 10, the titleholder is required to modify and resubmit the environment plan. Upon resubmission of the plan, NOPSEMA will continue to assess the submission in accordance with its assessment policies and make a decision under regulation 10. After a titleholder has been provided with reasonable opportunity to modify and resubmit an environment plan, NOPSEMA will make a final decision on whether to accept or refuse to accept the environment plan.

How to get further information

If you have any further questions regarding the activity it is suggested you contact the titleholder's nominated liaison person for the activity.

If you would like to access any further information regarding this decision, or would like to contact NOPSEMA please email environment@nopsema.gov.au.

¹ A titleholder includes an applicant for a petroleum access authority, petroleum special prospecting authority, pipeline licence, greenhouse gas search authority or greenhouse gas special authority under sub-regulation 9(2).

² Activity type as listed in the Offshore Petroleum and Greenhouse Gas Storage (Regulatory Levies) Regulations 2004

³ NOPSEMA sets the proposed timeframe for resubmission; after which NOPSEMA may determine a reasonable opportunity has been given and NOPSEMA may refuse to accept the plan. Titleholders can request an extended timeframe.