# Ningaloo Vision Operations Environment Plan WA-35 – L (Van Gogh/Coniston/Novara Fields)

PROJECT / FACILITY	Ningaloo Vision
REVIEW INTERVAL	60 Months
SAFETY CRITICAL DOCUMENT	NO

Rev	Owner	<b>Reviewer/s</b> Managerial/Technical/Site	Approver
8	Operations Superintendent – Oil Assets	HSE Team Lead – Production	Manager – Oil Assets

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Rev	Rev Date	Author	Amendment
8	24/03/20	Santos WA	• 5-year EP revision update
7.5	18/12/18	Quadrant Energy Limited	<ul> <li>Amendments to section 6.5.4 as result of MoC 102 to delete controls in Section 6.5 for planned PFW as it has its own section 6.7 for contingency PFW discharge.</li> <li>Amendment to Section 6.5 (planned discharges) to include AFFF testing as per MOC-169;</li> <li>Amendment to Section 6.8 (Contingency</li> </ul>
			PFW Discharge) to describe ecotoxicology testing when Novara field brought online, as per MOC-170;
			<ul> <li>Amendment to Section 7.3.4 to amend wording around ballast water management in Australia Waters as per MOC-172;</li> </ul>
			<ul> <li>Amendment to Section 7.7.5 to change the maintenance frequency of a piece of equipment, as per MOC-172;</li> </ul>
			<ul> <li>Amendment to Section 6.3.4 to include the change of lightglobes on the FPSO, as per MOC-172;</li> </ul>
			<ul> <li>Amendment to Sections 6.1.4, 6.2.4, 6.4.4, 6.5.4, 6.8.5, 7.1.4, 7.2.4, 7.3.4, 7.4.4, 7.7.5 for 21 administrative changes only (improved wording and use of correct terminology) as per MOC-172;</li> </ul>
			<ul> <li>MoC 199 – changes to section 7.3.4 and 7.3.6 regarding IMS as a result of December 2017 NOPSEMA inspection</li> </ul>
			• MoC 207 for subsea gas release and planned discharges resulting in amendment to section 6.5 and inclusion of Section 7.9 and amendment to reportable gas release in Section 9.1.2.
			<ul> <li>MoC 208 for subsea gas release resulting in the inclusion of Section 7.9</li> </ul>
			<ul> <li>Updated the company name of Apache to Quadrant in text.</li> </ul>
			• Updates to Government regulatory Department names as at 2018 (where the context is relevant).
			<ul> <li>Marine Order 3 – change to Marine order 70 as marine order 3 no longer exists.</li> <li>Inclusion of undeted Environment Deligy</li> </ul>
			Inclusion of updated Environment Policy



			<ul> <li>Change title of OSCP to updated Regulatory title of OPEP</li> <li>Inclusion (at the request of NOPSEMA) of reference to a damaged guide post marker remaining on the seabed from the Novara drilling campaign in the same title in 2016 to Section 6.1.1 6.1.3, 6.1.4, 6.1.6</li> <li>Correction of the location diagram showing the operational area. The pink operational area as depicted on Figure 1-1 (and follow on figures) in previous versions has been incorrectly drafted as it doesn't capture all the subsea equipment as per the definition of an operational area". This is a drafting correction. The spatial operational area has</li> </ul>
			not changed. MoC 206 change to section 3.3 to allow for residual drill fluids to be brought back to the FPSO topsides
7.4	02/02/16	Quadrant Energy Limited	Quadrant Energy rebadging and update to company description in Section 1.3
7.3	15/07/15	Apache Energy Ltd	Amendment of Table 7.3, inclusion of maximum production chemical volumes as per MOC 108
7.2	19/05/15	Apache Energy Ltd	Removal (strikethrough) of text in Section 6.5.4 as per MOC-102
7.1	5/05/15	Apache Energy Ltd	Incorporates changes as per NOPSEMA RFFWI on the NOPSEMA accepted Rev 7
7	18/03/15	Apache Energy Ltd	Revised to incorporate NOPSEMA comments on Rev 6
6	31/12/14	Apache Energy Ltd	Revised to incorporate contingency discharge of PFW and to reflect amended OPGGS(E) Regulations
5	19/03/14	Apache Energy Ltd	Revised to incorporate comments received on Rev 4 from NOPSEMA
4	24/12/13	Apache Energy Ltd	Revised to incorporate comments received on Rev 3 from NOPSEMA and SEWPaC
3	9/08/13	Apache Energy Ltd	Revised for changed Operator and 2009 OPGGS Regulations. Issued to NOPSEMA and SEWPaC
2	4 May 09	Apache Energy Ltd	Revised to include DEWHA comments
1	3 April 09	Apache Energy Ltd	Revised to include DEWHA, DMP and Stakeholder Consultation Group (SCG) comments
0	13 Jan 09	Apache Energy Ltd	Issued to DEWHA/DMP



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## **Appendices**

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- APPENDIX B RELEVANT INTERNATIONAL, COMMONWEALTH AND STATE LEGISLATION
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## **Definitions**

The following terms as used within this environment plan have definitions used in the *Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations 2009*:

Activity means a petroleum activity or a greenhouse gas activity.

**Control measure** means a system, an item of equipment, a person or a procedure, that is used as a basis for managing environmental impacts and risks.

Environment means:

- a. ecosystems and their constituent parts, including people and communities;
- b. natural and physical resources;
- c. the qualities and characteristics of locations, places and areas;
- d. the heritage value of places; and includes; and
- e. the social, economic and cultural features of the matters mentioned in paragraphs a., b., c. and d.

**Environmental impact** means any change to the environment, whether adverse or beneficial, that wholly or partially results from an activity.

**Environmental management system** includes the responsibilities, practices, processes and resources used to manage the environmental aspects of an activity.

**Environmental performance** means the performance of a titleholder in relation to the environmental performance outcomes and standards mentioned in an environment plan.

**Environmental performance outcome** means a measurable level of performance required for the management of environmental aspects of an activity to ensure that environmental impacts and risks are of an acceptable level.

**Environmental performance standard** means a statement of the performance required of a control measure.

Environment Minister means the Minister administering section 1 of the EPBC Act.

**Environment plan** means the document known as an environment plan that is submitted to the Regulator under regulation 9.

EPBC Act means the Environment Protection and Biodiversity Conservation Act 1999.

Facility includes a structure or installation of any kind.

Petroleum activity means operations or works in an offshore area undertaken for the purpose of:

- a. exercising a right conferred on a petroleum titleholder under the Act by a petroleum title; or
- b. discharging an obligation imposed on a petroleum titleholder by the Act or a legislative instrument under the Act.

Petroleum titleholder means any of the following:

- a. a petroleum exploration permittee;
- b. a petroleum retention lessee;
- c. a petroleum production licensee;
- d. a pipeline licensee;



- e. an infrastructure licensee;
- f. the registered holder of a petroleum access authority;
- g. the registered holder of a petroleum special prospecting authority;
- h. the holder of a petroleum scientific investigation consent.

**Produced formation water** means natural aqueous fluid recovered from a petroleum reservoir in association with the petroleum.

**Recordable incident**, for an activity, means a breach of an environmental performance outcome or environmental performance standard, in the environment plan that applies to the activity that is not a reportable incident.

#### Regulator means:

- a. in relation to a petroleum activity—NOPSEMA; or
- b. in relation to a greenhouse gas storage activity—the responsible Commonwealth Minister.

**Reportable incident**, for an activity, means an incident relating to the activity that has caused, or has the potential to cause, moderate to significant environmental damage.

#### Titleholder means:

- a. a greenhouse gas titleholder; or
- b. a petroleum titleholder.



## **Abbreviations**

AFFF	Aqueous film forming foam
AFMA	Australian Fisheries Management Authority
AFC	Antifouling coating
AFZ	Australian Fishing Zone
AHD	Australian Heritage Database
AHS	Australian Hydrographic Service
AIS	Automatic Identification System
ALARP	As Low As Reasonably Practicable
AMOSC	Australian Marine Oil Spill Centre
AMP	Australian Marine Park
AMSA	Australian Maritime Safety Authority
ANZECC	Australian & New Zealand Environment and Conservation Council
APASA	Asia-Pacific ASA
API	American Petroleum Institute
APPEA	The Australian Petroleum Production & Exploration Association
ASS	Abandon Ship Shutdown
AUSREP	Australian Ship Reporting System
AUV	Autonomous Underwater Vehicle
Bbl/d	Barrel per day
BIA	Biologically Important Area
BOD	Biochemical Oxygen Demand
BTEX	Benzene Toluene Ethyl-benzene Xylene
CAMBA	China Australia Migratory Bird Agreement (1986)
CBTA	Competency based training assessment
CEO	Chief Executive Officer
CFA	Commonwealth Fisheries Association
CH <sub>4</sub>	Methane
CHARM	Chemical Hazard Assessment And Risk Management
СМ	Control Measure
CMMS	Computerised Maintenance Management System
CO <sub>2</sub>	Carbon Dioxide
CON	Coniston
CRG	Consultation Reference Group
DAHs	Dissolved Aromatic Hydrocarbons
DAWR	Department of Agriculture and Water
DoAWE	Department of Agriculture, Water and Environment
DBCA	Department of Biodiversity, Conservation and Attractions
DC	Drilling Centre
DCS	Distributed Control System



DEC	WA Department of Environment and Conservation (now DPaW and DER)
DEH	Department of Environment and Heritage (now DEWHA)
DER	Western Australia Department of Environment Regulation
DEW	Department of Environment and Water Resources (now DEWHA)
DEWHA	Commonwealth Department of the Environment, Water, Heritage and the Arts (previously DEW, DEH)
DGPS	Differential Global Positioning System
DIA	Department of Indigenous Affairs
DoEE	Department of the Environment and Energy
DoAWE	Department of Agriculture, Water and Environment
DoF	Western Australian Department of Fisheries
DOT	Western Australian Department of Transport
DMP	Western Australia Department of Mines and Petroleum
DP	Dynamic Positioning
DPaW	Western Australia Department of Parks and Wildlife
DPIRD	Department of Primary Industry and Regional Development
DoE	Department of the Environment (previously DSEWPaC)
DSEWPaC	Department of Sustainability, Environment, Water, Population and Communities
DTM	Disconnectable Turret Mooring
EE	Existing Environment
EHS	Environment, Health and Safety
EMBA	Environment that may be affected
ENVID	Environmental Hazard Identification
EP	Environmental Plan
EPA	Environmental Protection Authority
EPBC Act	Environment Protection and Biodiversity Conservation Act 1999 (Commonwealth)
EPO	Environmental Performance Outcome
EPS	Environmental Performance Standards
ESD	Emergency Shutdown
ESDVs	Emergency Shutdown Valves
FIT	Formation integrity test
FPSO	Floating, Production, Storage and Offloading
FRC	Fast Rescue Craft
GHG	Greenhouse gas
GLJ	Gas Lift Jumper
GPM	Gas Production Manifold
HEV	High Environmental Value
HFO	Heavy Fuel Oil
HP	High Pressure



HPU	Hydraulic Power Units	
HQ	Hazard Quotient	
HSE	Health, Safety and Environment	
HSEA	Health, Safety and Environment Advisor	
IACS	International Association of Classification Societies	
IAPP	International Air Pollution Prevention	
IBCs	Intermediate Bulk Containers	
ICSS	Integrated Control and Safety System	
IMCRA	Integrated Marine and Coastal Regionalisation of Australia	
IMDG Code	International Maritime Dangerous Goods Code	
IMMR	Inspection, maintenance, monitoring and repair	
IMO	International Maritime Organisation	
IMS	Invasive Marine Species	
IMSMP	Invasive Marine Species Management Plan	
IMT	Incident management team	
INPEX	INPEX Alpha Ltd	
ISGOTT	International Safety Guide for Oil Tankers and Terminals	
ISPP	International Sewage Pollution Prevention	
JAMBA	Japan Australia Migratory Bird Agreement (1974)	
KEF	Key Environmental Feature	
KPI	Key Performance Indicator	
LOT	Leak off testing	
LOWC	Loss of well control	
LP	Low Pressure	
LPSG	Low pressure steam generator	
MARPOL	International Convention for the Protection of Pollution from Ships (1973) and Protocol (1978)	
MBES	Multi-beam echo sounder	
MCS	Maximum Credible Spill	
MDO	Marine Diesel Oil	
MEG	Mono Ethylene Glycol	
MCS	Master Control Station	
MFO	Marine fauna observer	
MNES	Matters of National Environmental Significance	
MOC	Management of Change	
MODU	Mobile Offshore Drilling Unit	
MOU	Memorandum of understanding	
MPNMP	Marine Parks Network Management Plan	
MPRA	Marine Parks and Reserves Authority	
N <sub>2</sub> O	Nitrous Oxide	
NATA	National Association of Testing Authorities	



NatPlan	National Plan to Combat Pollution of the Sea by Oil and other Noxious and Hazardous Substances
NEBA	Net Environmental Benefit Assessment
NMFS	U.S National Marine Fisheries service
NOV	Novara
NOPSEMA	National Offshore Petroleum Safety and Environmental Management Authority
NOPTA	National Offshore Petroleum Titles Administrator
NORMs	Naturally Occurring Radioactive Materials
NOx	Nitrogen Oxides
NPI	National Pollutants Inventory
NV Operations	Ningaloo Vision Operations
NWC	North West Cape
NWS	North West Shelf
NWSTF	North West Slope Trawl Fishery
OCIMF	Oil Companies International Marine Forum
OCNS	Offshore Chemical Notification Scheme (UK)
ODS	Ozone depletion substances
OIM	Offshore Installation Manager
OIW	Oil In Water
OMS	Operations Management System
OPEP	Oil Pollution Emergency Plan
OPGGS Act	Offshore Petroleum and Greenhouse Gas Storage Act 2006
OPGGS(E)R	Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations 2009
OPMF	Onslow Prawn Managed Fishery
OSMP	Operational and Scientific Monitoring Plan
OSPAR	Convention for the Protection of the Marine Environment of the North East Atlantic
OSRT	Oil Spill Response Team
OVID	Offshore Vessel Inspection Database
PAH	Polycyclic Aromatic Hydrocarbons
PAM	Passive Acoustic Monitoring
PC	Protective Concentration
PW	Produced Water
PLET	Pipeline End Termination
PLONOR	Pose Little or No Risk to the Environment
PMS	Planned Maintenance System
PMST	Protected Matters Search Tool
POB	Persons on Board
PRS	Production Reporting System

PSZ	Petroleum Safety Zone
PTS	Permanent threshold shift
RACON	Radar Beacon
RCC	Rescue Coordination Centre
RO	Reverse Osmosis
ROV	Remotely Operated (underwater) Vehicle
SCG	Stakeholder Consultation Group
SCSSV	Subsurface Safety Valve
SDS	Safety Data Sheet
SIRE	Ship Inspection Report Programme
SMPEP	Shipboard Marine Pollution Emergency Plan
SOx	Sulphur oxide
SOLAS	Safety of Life At Sea
SOPEP	Shipboard Oil Pollution Emergency Plan
SPCS	Subsea Pump Control System
SQ	Sediment Quality
SSS	Side Scan Sonar
STCW	Standards of Training, Certification and Watch-keeping for Seafarers
STP	Sewage Treatment Plant
TBT	TributyItin
TEG	Tri-ethylene Glycol
TSS	Total Suspended Solids
TTS	Temporary threshold shift
TV	Trigger Value
TVDSS	True Vertical Depth sub-sea
TWAF	Total water-accommodated fraction
UAV	Unmanned Aerial Vehicle
USD	Unit Shut-down
UPS	Uninterruptable power supply
UNCLOS	United Nations Convention on the Law of the Sea (1982)
UWILD	Underwater Inspection in Lieu of Drydocking
VGA/B	Van Gogh A or B
VLF	very low frequency
VOCs	Volatile Organic Compounds
WA	Western Australia
WAOWRP	WA Oiled Wildlife Reponses Plan
WAF	Water-accommodated fraction
WAFIC	WA Fishing Industry Council
WDTF	Western Deepwater Trawl
WHA	World Heritage Area
WOMP	Well Operations Management Plan



WQ	Water Quality
WSTF	Western Skipjack Tuna Fishery
WTBF	Western Tuna and Billfish Fishery
ZOEF	Zone of Established Flow
ZOSF	Zone of Surface Flow



## **Units of Measurement**

bbl/d	Barrels per day
bbl	Barrels
°C	Degrees centigrade
cm	Centimetre (10 mm)
cm <sup>2</sup>	Square centimetre
cm <sup>3</sup>	Cubic centimetre
dB(A)	A-weighted sound pressure level in decibels
dB	Decibels
dB re 1µPa	Decibels re micro Pascals
Hr	Hour
kL	Kilolitre (1,000 litres)
km	Kilometre (1,000 m)
kHz	Kilohertz
kPa	Kilo Pascal
ksm <sup>3</sup>	Thousand standard cubic meters
L	Litre (1000 ml)
m	Metre (100 cm)
m <sup>2</sup>	Square metre
m <sup>3</sup>	Cubic metre
mcf	Million cubic feet
mg/L	Milligrams per litre
ml	Millilitre
mm	Millimetre
MMboe	Million barrels of oil equivalent
MMSCFD	Millions of Standard Cubic Feet per Day
nm	Nautical mile (1.856 km)
ppb	Parts per billion
ppm	Parts per million
ppt	Parts per thousand
psig	Pounds per Square Inch Gauge
t	Tonne
μg	Microgram

## 1 Introduction

## 1.1 EP Summary

**OPGGS(E)R 2009 Requirements** 

#### **Regulation 11(3)**

Within 10 days after receiving notice that the Regulator has accepted an environment plan (whether in full, in part or subject to limitations or conditions), the titleholder must submit a summary of the accepted plan to the Regulator for public disclosure.

#### **Regulation 11(4)**

#### The summary:

- (a) must include the following material from the environment plan:
  - (i) the location of the activity;
  - (ii) a description of the receiving environment;
  - (iii) a description of the activity;
  - (iv) details of environmental impacts and risks;
  - (v) a summary of the control measures for the activity;
  - (vi) a summary of the arrangements for ongoing monitoring of the titleholder's environmental performance;
  - (vii) a summary of the response arrangements in the oil pollution emergency plan;
  - (viii) details of consultation already undertaken, and pans for ongoing consultation;
  - (ix) details of the titleholder's nominated liaison person for the activity; and
- (b) must be to the satisfaction of the Regulator.

The Environment Plan summary, has been prepared from material provided in this EP. The summary consists of the following as required by Regulation 11(4).

Environment Plan (EP) summary material requirement	Relevant section of EP containing EP Summary material		
The location of the activity	Section 2		
A description of the receiving environment	Section 3 and Appendix D		
A description of the activity	Section 2		
Details of the environmental impacts and risks	Section 4.5, 6 and 7		
The control measures for the activity	Section 6, 7 and 8.4.1		
The arrangements for ongoing monitoring of the titleholders environmental performance	Section 7.11		
Response arrangements in the oil pollution emergency plan	Section 6.8 and OPEP		
Consultation already undertaken and plans for ongoing consultation	Section 4		
Details of the titleholders nominated liaison person for the activity	Section 1.6.2		

## 1.2 Background

On 27 November 2018, Santos completed its acquisition of Quadrant Energy. This has the effect that Santos Limited is now the ultimate holding company of Quadrant Energy Holdings Pty Ltd and its subsidiaries. It has also resulted in most of the Quadrant group of entities changing their name. Quadrant Energy Limited has changed its name to Santos WA Energy Limited. Its ABN (ABN 58 009 140 854) has remained the same. Santos WA PVG Pty Ltd (thereafter referred to Santos WA or the Company) will be responsible for all commitments and obligations in this EP.

## 1.3 Activity Overview

Santos WA, on behalf of the Coniston-Van Gogh Production Joint Venture titleholders (Santos WA PVG Pty Ltd [52.501% ownership] and INPEX Alpha Ltd [47.499% ownership]) operates the Van Gogh, Coniston and Novara fields located in WA-35-L recovers oil in production licence area WA-35-L using the Ningaloo Vision floating production, storage and offloading (FPSO) vessel. Historically, oil has been recovered from the Van Gogh field using the Ningaloo Vision FPSO since 2010. Oil from the Van Gogh field will continue to be recovered and comingled with oil from the Coniston and Novara fields. Production rates are currently at approximately 10,000 bbl/d (March 2020 and are expected to decline over the remainder of the field life. Short term increases in production may occur due to infill drilling campaigns. However, the operation of new wells and subsea infrastructure would be undertaken in accordance with this EP. The estimated operational life of the Van Gogh, Coniston and Novara fields as at March 2020 extends beyond the period of this EP (currently estimated 7 to 12 years remaining field life). This EP does not include any decommissioning activities. Santos has a comprehensive asset reference plan for the Ningaloo Vision Operations which demonstrates alignment with the requirements of Section 572 of the Offshore Petroleum and Greenhouse Gas Storage Act 2006.

The development of the three oil fields (Van Gogh, Coniston and Novara) involves recovering hydrocarbons through installed production wells and subsea equipment and directing the production liquids to the FPSO for processing and storage. The FPSO and subsea infrastructure design allows for produced water and excess produced gas (excludes gas required for fuel and gas lift) to be reinjected to the reservoir or discharged overboard. Offtake tankers load the recovered oil from the FPSO on a regular basis. Support vessels provide support for activities such as the loading of supplies, offloading of wastes, assistance for offtake tanker berthing and loading, and oil spill response. Project vessels carry out inspection, maintenance, monitoring and repair (IMMR) activities. Helicopters are used for transport of personnel to and from the facility. Collectively, these activities are referred to as the Ningaloo Vision Operations in this Environment Plan (EP).

Project and support vessels, have been collectively referred to as 'vessels' throughout this EP, whilst the Ningaloo Vision FPSO has been referred to as 'NV FPSO' or 'the FPSO'.

The Ningaloo Vision FPSO may leave the operational area for cyclone avoidance or for maintenance activities (e.g. shipyard campaigns). This EP covers petroleum activities within the operational area despite the FPSO not being on location within it.

## 1.3.1 Location of the Activity

The FPSO and subsea infrastructure are located within Production Licence WA-35-L in Commonwealth waters, approximately 45 km north-northwest off the Cape Range Peninsula in Western Australia. The FPSO is located 53 km north-northwest of the Exmouth township and 27 km from the northern boundary of Ningaloo Australian Marine Park (**Figure 2-1**). The Ningaloo Vision operations occur in water depths ranging from 340 m in the east of the production licence to 400 m in the west, with the FPSO moored in a water depth of 341 m. The nominal proximity of the Ningaloo Vision operational area to other key coastal or mainland features is:

- + State/Commonwealth waters boundary 32.3 km southeast;
- + Ningaloo Marine Park boundary 33.6 km southeast;



- + Muiron Islands Marine Management Area 32.3 km southeast;
- + North West Cape 41.6 km south; and
- + Barrow Island 137 km northeast.

## 1.4 Purpose of this Environment Plan

#### **OPGGS(E)R 2009 Requirements**

#### **Regulation 19(1)**

A titleholder must submit to the Regulator a proposed revision of the environment plan for an activity at least 14 days before the end of each period of 5 years, commencing on the latest of the following:

- (a) the day on which the environment plan is first accepted under regulation 10 by the Regulator;
- (b) the day on which a revised environment plan submitted under this regulation is accepted under regulation 10 by the Regulator;
- (c) for a revision of an environment plan submitted under regulation 17 or 18, the day (if any) notified by the Regulator under subregulation (2).

#### **Regulation 19(2)**

For paragraph (1)(c), the Regulator may notify the title holder that the effect of a revision of an environment plan submitted under regulation 17 or 18 is that the period of 5 years mentioned in subregulation (1) starts on the date specified in the notification.

This EP has been prepared in accordance with the Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations 2009 (OPGGS(E)R) for acceptance by the National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA).

This EP details the environmental impacts and risks associated with the activity and demonstrates how these will be reduced to as low as reasonably practicable (ALARP) and to an acceptable level. The EP provides an implementation strategy (**Section 8**) that is used to measure and report on environmental performance during planned activities and unplanned events to ensure impacts and risks are continuously reduced to ALARP and are at an acceptable level. The environmental management of the activity described in the EP complies with the Santos WA Environmental Management Policy (**Appendix A**) and with all relevant legislation (**Appendix B**). This EP documents and considers all relevant stakeholder consultation performed during the planning of the activity.

The estimated operational life of the Van Gogh, Coniston and Novara fields as at March 2020 extends beyond the period of this EP (currently estimated 7 to 12 years remaining field life). This EP does not include any decommissioning activities. Santos has a comprehensive asset reference plan for the Ningaloo Vision Operations which demonstrates alignment with the requirements of Section 572 of the Offshore Petroleum and Greenhouse Gas Storage Act 2006.

A stand-alone environmental approval to undertake decommissioning of the Ningaloo Vision Operations will be sought from NOPSEMA (or the equivalent agency at the time) and other government authorities under the relevant legislation closer to the time of the activity.

### 1.5 Environment Plan Validity

In accordance with Regulation 19, this EP remains valid from NOPSEMA acceptance for a period of five years, or until NOPSEMA has accepted an end-of-activity notification under Regulation 25A or Santos WA revise and resubmit this EP.

## 1.6 Titleholder

### 1.6.1 Details of the Titleholder

OPGGS(E)R 2009 Requirements

Regulation 15. Details of titleholder and liaison person

15(1) The environment plan must include the following details for the titleholder:

- (a) name;
- (b) business address;
- (c) telephone number (if any);
- (d) fax number (if any);
- (e) email address (if any);
- (f) if the titleholder is a body corporate that has an ACN (within the meaning of the Corporations Act 2001)—ACN.

15(2) The environment plan must also include the following details for the titleholder's nominated liaison person:

(a) name;

- (b) business address;
- (c) telephone number (if any);
- (d) fax number (if any);
- (e) email address (if any).

Santos WA PVG Pty Ltd is the nominated titleholder for the petroleum activity covered under this EP within WA-35-L.

In accordance with Regulation 15(1) of the OPGGS(E)R, the titleholder details are as follows:

Name:	Santos WA PVG Pty Ltd
Business address:	100 St Georges Terrace, Perth, WA 6000
Telephone number:	(08) 6218 7100
Email address:	offshore.environment.admin@santos.com
ACN:	129 604 860

### 1.6.2 Details for Nominated Liaison Person

Details for the Santos WA Nominated Liaison Person for the activity are as follows:

Name:	A Smith
Position:	Manager – Oil Assets
Address:	100 St Georges Terrace, Perth, 6000
Telephone number:	(08) 6218 7100
Email address:	offshore.environment.admin@santos.com

## 1.6.3 Notification Procedure in the Event of Changed Details

If there is a change in the titleholder, the titleholder's nominated liaison person, or a change in the contact details for the titleholder or liaison person, Santos WA will notify NOPSEMA in writing and provide the updated details.

Additional information regarding the Santos WA operations can be obtained from the Santos WA website at: www.santos.com.

### 1.7 Environmental Management Framework

**OPGGS(E)R 2009 Requirements** 

Regulation 16(a). Other information in the environment plan

The environment plan must contain the following:

(a) A statement of the titleholder's corporate environmental policy;

### 1.7.1 Environmental Management Policy

The activities will be conducted in accordance with the Santos WA Environmental Management Policy (**Appendix A**) and relevant legislative requirements presented within **Appendix B** inclusive of the relevant EP sections where the legislation may prescribe or control how an activity is undertaken.

**Sections 6** and **7** reflect the Santos WA Environmental Management Policy, detailing and evaluating impacts and risks from planned and unplanned events, providing control measures with set performance outcomes, standards, and measurement criteria to ensuring environmental performance is achieved.

### 1.8 Legislative Framework

### 1.8.1 International Legislation

Australia is signatory to numerous international conventions and agreements that obligate the Commonwealth government to prevent pollution and protect specified habitats, flora and fauna. Those which are relevant to the operation of the FPSO and associated infrastructure are detailed in **Appendix B**.

### 1.8.2 Commonwealth and State Legislation

All activities conducted during the operation of the FPSO and associated infrastructure will comply with legislative requirements established under relevant State and Commonwealth legislation. These are further detailed in **Appendix B**.

### 1.8.2.1 Offshore Petroleum and Greenhouse Gas Storage Act 2006

The Offshore Petroleum and Greenhouse Gas Storage Act 2006 (OPGGS Act) is the principal legislation managing petroleum activities in Australian Commonwealth waters. The objective of the OPGGS Act is to ensure that offshore petroleum operations are performed in a way that is consistent with the principles of ecologically sustainable development.

The OPGGS Act and supporting regulations address all licensing, health, safety environmental and royalty issues for offshore petroleum and gas exploration and production operations in Commonwealth waters.

Specifically, the OPGGS(E)R 2009 prescribe the requirements for management of environmental impacts associated with petroleum activities and require proponents to submit an EP to the Regulatory Authority for approval prior to the commencement of activities. As part of these documents, the proponent is required to assess the risks associated with the activities and demonstrate that the proposed mitigation measures reduce these risks to ALARP and acceptable levels.

**Appendix B** includes the pertinent sections of the OPGGS(E)R 2009 and details the sections of the EP which ensure compliance with the requirements.



#### 1.8.2.2 Environment Protection and Biodiversity Conservation Act 1999 (EPBC Act)

The Van Gogh Development was referred under the *Environment Protection and Biodiversity Conservation Act 1999* (EPBC Act) to the Commonwealth Department of Environment, Water, Heritage and the Arts (DEWHA; now Department of Agriculture, Water and Environment [DoAWE]) on 3 January 2007 (Ref. EPBC 2007/3213). The DEWHA determined that the development was a "controlled action" requiring approval under Part 3, Division 1 of the EPBC Act pertaining to:

- + Listed threatened species and communities;
- + Listed migratory species; and
- + Commonwealth marine areas.

An assessment of the applicability of the EPBC conditions of approval (which have been formally varied over time) for the operational phases of the Van Gogh and the Coniston and Novara developments is provided in **Appendix B**, and where applicable conditions have been incorporated into this EP.

#### 1.8.3 International Legislation

Australia is signatory to numerous international conventions and agreements that obligate the Commonwealth government to prevent pollution and protect specified habitats, flora and fauna. Those which have been considered during development of this EP are detailed in **Appendix B**.

# 2 Activity Description

#### **OPGGS(E)R 2009 Requirements**

#### **Regulation 13(1)**

#### Description of the activity

13(1) The environment plan must contain a comprehensive description of the activity including the following:

- (a) the location or locations of the activity;
- (b) general details of the construction and layout of any facility;
- (c) an outline of the operational details of the activity (for example, seismic surveys, exploration drilling or production) and proposed timetables; and
- (d) any additional information relevant to consideration of environmental impacts and risks of the activity.

Note: An environment plan will not be capable of being accepted by the Regulator if an activity or part of the activity, other than arrangements for environmental monitoring or for responding to an emergency, will be undertaken in any part of a declared World Heritage property – see Regulation 10A.

**Section 2** provides a description of the Ningaloo Vision FPSO (the FPSO) and the subsea infrastructure and activities within the operational area (**Section 2.2**) associated with recovering oil from the Van Gogh, Coniston and Novara fields.

## 2.1 Description of the Field

The Van Gogh, Coniston and Novara fields are oil reservoirs. Production commenced from the Van Gogh field in 2010. The Coniston and Novara fields were brought into production in 2015 and 2016, respectively and are located approximately 8 km and 10 km north of the FPSO. Further infill drilling of the Van Gogh Field commenced in September 2018 with production from two wells commencing in January 2019.

Production rates are approximately 10,000 bbls/day (as at March 2020) and will decline naturally with time. Occasional increases in oil rate may occur through production well optimisation and potential further field development such as infill wells.

The current (March 20200 anticipated life of the FPSO extends until approximately 2030 with a shipyard campaign scheduled in 2020.

## 2.2 Operational Area

This EP covers Ningaloo Vision Operations (NV Operations) (described in this Section) within an operational area (refer **Figure 2-1**) defined as:

- + A 500 m radius petroleum safety zone (PSZ) that extends around the Disconnectable Turret Mooring (DTM) buoy;
- + A 500 m radius around the DTM anchor spread; and
- + 500 m either side of all other subsea field infrastructure.

The operational area is solely located in production licence WA-35-L.

Planned events and resultant impacts from the NV Operations are detailed in **Section 6**. The greatest spatial extent of any impact from a planned operational event is that from produced water (PW) discharges (**Section 6.7**). Impacts from PW discharges may occur within surface waters within a PW impact area defined as a 459 m radius around the FPSO discharge point (**Section 6.7**).



Potential unplanned (accidental) events and spill response activities may lead to environmental impacts within a spatial extent greater than that for the planned events (refer **Section 7**).

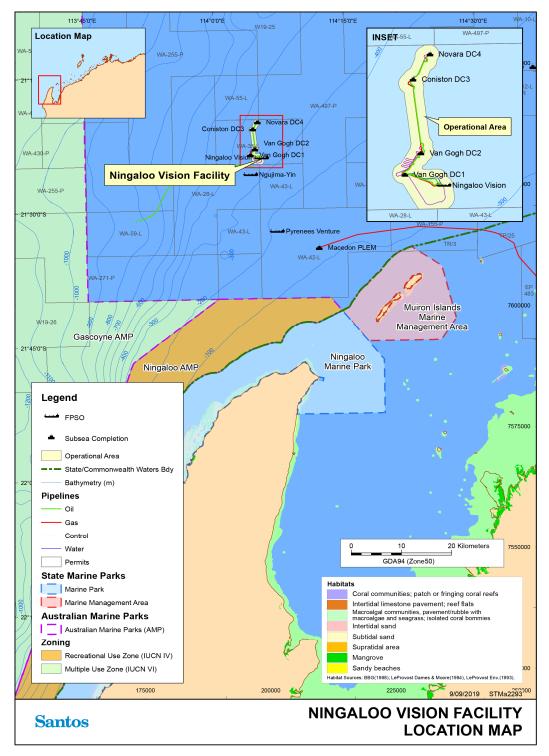


Figure 2-1: Location of Ningaloo Vision and Associated Infrastructure

## 2.3 Subsea Infrastructure

The subsea infrastructure (as illustrated in Figure 2-2) for NV Operations includes:

+ Oil and gas subsea production wells;

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- + Gas and water reinjection wells;
- + DTM mooring points;
- + Umbilicals (hydrocarbon, hydraulic, production chemicals, electrical) connecting wells to manifolds;
- + Four subsea Drill Centres (DC) also known as manifolds;
- + Gas Production Manifold;
- + Flexible jumpers and rigid spools pieces connecting wells to manifolds;
- + Ancillary equipment connecting the power/communications/fluids to the subsea equipment; and
- + Flexible flowlines and risers connecting manifolds to the FPSO.

Locations of the major NV Operations infrastructure are provided in **Table 2-1**. Wells drilled from the manifolds have been further defined in **Table 2-2**.

Collectively the subsea infrastructure (excluding the subsea wells) is referred to as the 'subsea system'.



		Coordinates (Datum/Projection: GDA 94 Zone 50)				
Infrastructure Locations	Status*	Latitude (South)	Longitude (East)	Easting (m)	Northing (m)	
FPSO mooring position	Active	21°24'12.39"	114°05'17.22"	198096	7630400	
DTM Mooring Point 1 (centred)	Active	21°23'32.43"	114°05'08.43"	197820	12368375	
DTM Mooring Point 2 (centred)	Active	21°22'05.43"	114°05'28.89"	198360	12365687	
DTM Mooring Point 3 (centred)	Active	21°24'39.45"	114°04'45.24"	197190	12370450	
Pipeline End Termination (PLET) for PW reinjection wells 1 & 2	Active	21°23'50.17"	114°04'06.23"	196037	7631046	
Gas Production Manifold (GPM)	Active	21°23'51.68"	114°04'03.86"	195970	7630998	
Van Gogh Sub-sea Production Manifold A (DC 1)	Active	21° 23' 51.34"	114°04'04.75"	195995	7631009	
Van Gogh Sub-sea Production Manifold B (DC 2)	Active	21°23'12.71"	114°04'35.91"	196871	763221	
Coniston Subsea Production Manifold (DC 3)	Active	21°20'57.29"	114°04'23.61"	196439	7636375	
Novara Subsea Production Manifold (DC 4)	Active	21°20'12.33"	114°04'55.95"	197346	7637776	

#### Table 2-1: Location of Infrastructure Associated with the NV Operations

\*Current status at EP submission



## 2.4 Subsea Wells

Twenty-two wells have been drilled in production licence WA-35-L from four manifolds (Table 2-2)

Well status may change within the five-year tenure of this EP. Any change in status (e.g. intervention, suspension and abandonment) is managed in accordance with the in-force Well Operations Management Plan (WOMP) and subject to the Management of Change process (**Section 8.11.2**).



Manifold	Well name W	Well type	Water depth (m)	Coordinates (Datum/Projection: GDA 94 Zone 50)				
				Latitude (South)	Longitude (East)	Easting (m)	Northing (m)	Well Status*
DC1	Theo-3H	Oil Production Well	367	21° 23' 52.092"	114° 04' 05.320"	196,012.38	7,630,986.03	Active
	VGA-2H	Oil Production Well	367	21° 23' 52.070"	114° 04' 04.581"	195,991.05	7,630,986.32	Active
	VGA-3H	Oil Production Well	367	21° 23' 52.080"	114° 04' 04.946"	196,001.60	7,630,986.20	Active
	VGA-4H GI	Gas Injection/Production	367	21° 23' 52.186"	114° 04' 04.147"	195,978.63	7,630,982.51	Active
	VGA-5H	Oil Production Well	367.5	21° 23' 50.480"	114° 04' 05.398"	195,978.63	7,631,035.68	Active
	VGA-6H	Oil Production Well	367	21° 23' 50.460"	114° 04' 04.648"	195,992.06	7,631,035.91	Active
	VGA-7H	Oil Production Well	367	21° 23' 50.468"	114° 04' 05.040"	196,003.38	7,631,035.86	Active
	VGA-12 WI1	Water Injection Well	367	21° 23' 50.754"	114° 04' 05.717"	196,023.05	7,631,027.42	Active
	VGA-13 WI2	Water Injection Well	367	21° 23' 50.874"	114° 04' 06.122"	196,034.79	7,631,023.96	Active
DC2	VGB-8H	Oil Production Well	362	21° 23' 13.541"	114° 04' 35.559"	196,861.76	7,632,188.66	Active
	VGB-9H	Oil Production Well	362	21° 23' 13.509"	114° 04' 35.884"	196,871.12	7,632,189.79	Active
	VGB-10H	Oil Production Well	362	21° 23' 13.539"	114° 04' 36.236"	196,881.28	7,632,189.07	Active
	VGB-11H	Oil Production Well	362	21° 23' 11.929"	114° 04' 36.289"	196,881.87	7,632,238.63	Active
	VGB-14H	Oil Production Well	362	21° 23' 11.87"	114° 04' 35.53"E	196,860m	7,632,240m	Active
	VGB-15H	Oil Production Well	362	21° 23' 11.88"	114° 04' 35.88"	196,870m	7,632,240m	Active
DC3	CON-10H	Oil Production Well	377.75	21° 20' 58.214"	114° 04' 23.820"	196,445.84	7,636,346.83	Active
	CON-11H	Oil Production Well	379.95	21° 20' 56.952"	114° 04' 22.637"	196,411.01	7,636,385.03	Active
	CON-12H	Oil Production Well	378.15	21° 20' 57.936"	114° 04' 24.166"	196,455.65	7,636,355.58	Active

#### Table 2-2: Wells within WA-35-L

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	CON-13H	Oil Production Well	379.15	21° 20' 56.651"	114° 04' 23.035"	196,442.31	7,636,394.51	Active
	CON-14H	Oil Production Well	377.75	21° 20' 56.338"	114° 04' 23.426"	196,433.41	7,636,404.35	Active
	CON-15H	Oil Production Well	378.15	21° 20' 57.622"	114° 04' 24.600"	196,468.00	7,636,365.45	Active
DC4	NOV-4H	Oil Production Well	373.24	21° 20' 11.78"	114° 04' 56.60"	197,364.38	7,637,793.20	Active

\*current status at EP submission

# 2.5 Disconnectable Turret Mooring System

The FPSO has a disconnectable type internal turret, referred to as the Disconnectable Turret Mooring (DTM) system, installed inside a fabricated moonpool structure (caisson) near the bow of the vessel within the centre void tank no. 1. The DTM system allows the FPSO to weathervane around the mooring in response to the prevailing weather conditions. The system provides support for the riser and umbilical system and mooring lines as well as fluid / electrical / swivels and pipework.

The DTM system main components include:

- + The DTM buoy; and
- + The Moonpool and Turret.

#### 2.5.1 DTM Buoy

The DTM buoy's main function is to collect the risers, connect them to the FPSO and provide the mooring system for the FPSO and tandem-moored offload tankers. The DTM buoy is anchored to the seabed at nine mooring points (**Figure 2-2**). The DTM buoy is connected to the turret (**Section 2.5.2**) and locked in place by pawls.

The DTM buoy is provided with nine riser connections, of which four are spares for possible future tieins.

The DTM buoy is submerged approximately 30 m below sea level upon FPSO disconnect and the 500 m PSZ around it remains.

#### 2.5.1.1 FPSO Disconnection and Re-connection

The FPSO may disconnect from the DTM buoy for cyclone avoidance or to leave the field for maintenance activities (e.g. shipyard campaigns).

The DTM buoy is designed such that the FPSO does not necessarily need to be disconnected during a 100 year return non-cyclonic event. However, in order that a decision is made to avoid extreme weather conditions such as cyclones, the FPSO is equipped for disconnection and reconnection with the DTM buoy. The DTM buoy is located and connected to the FPSO with the assistance of a differential global positioning system (DGPS). The DTM buoy is winched into the moonpool within the FPSO and locked into place. The DTM buoy is designed to submerge within the water column (approximately 30 m below sea level) after disconnection whilst remaining capable of supporting the submerged risers and mooring lines.

Prior to a disconnection of the DTM buoy, the lines are isolated by closing a series of valves, the surface pipework is depressurised, and then flushed or purged with water or nitorgen before physical disconnection.

## 2.5.2 Moonpool and Turret

The moonpool is a void created within the bow area of the FPSO through conversion of the forwardmost oil storage tank into a caisson. The moonpool is not sealed or watertight and water level in it varies according to the vessels forward draft. The void has graitings on the pull in deck which aid in ventilation of the space in conjunction with fixed extraction fans. The moonpool houses the DTM buoy when the FPSO is moored and is equipped with internal inspection, access and escape ways.

The turret, being the topsides structure of the DTM buoy, sits directly above the moonpool. The turret serves as the junction point between the DTM buoy and the FPSO topsides production and treatment systems. Risers in the buoy are connected to a series of corresponding pipework on the deck of the FPSO, leading to the processing, treatment and reinjection facilities (**Section 2.6.3**).

A swivel arrangement in the turret structure allows the FPSO to weathervane. The rotating action is controlled by a series of bearings within the turret infrastructure and the DTM buoy. Fluid paths from the stationary riser and buoy section pass through the swivel located near the top of the turret and onto the FPSO.



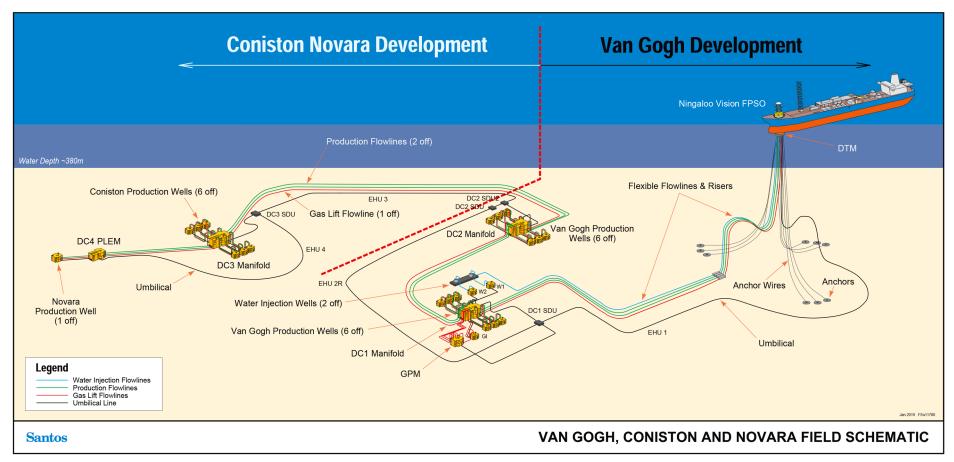


Figure 2-2: Schematic of the Ningaloo Vision Operations Subsea Infrastructure

# 2.6 Ningaloo Vision: Floating Production, Storage and Offloading Vessel

# 2.6.1 Construction and Design

The NV FPSO was formerly an 'Aframax' size oil transport tanker, which was converted to an FPSO in 2007 (**Figure 2-3**). The FPSO has purpose-built topside facilities which separate, stabilise and dehydrate oil and gas drawn from the subsea fields. The FPSO has a maximum persons on board (POB) capacity of 65.



Figure 2-3: The Ningaloo Vision FPSO

The overall dimensions of the FPSO are approximately:

- + Length: 244 m;
- + Depth: 24 m;
- + Breadth: 42 m; and
- + Draft (fully loaded): 15 m.

The FPSO is configured to operate under the Flag State requirements, International Association of Classification Societies (IACS) class requirements (third party validation and classification by Lloyds Register of Shipping) and International Maritime Organisation (IMO) (International Convention for the Protection of Pollution from Ships (1973) and Protocol (1978) [MARPOL] and Safety of Life at Sea [SOLAS]) requirements.

The FPSO has cargo tanks which are double-sided design and provide two physical barriers between oil and the marine environment.

#### 2.6.2 Topsides

The major physical structures comprising the topsides of the FPSO include:

- + Offloading hose and hawser and associated reels.
- + Helideck.

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- + Accommodation and control facilities, including central control room.
- + Steam boilers.
- + Steam turbines.
- + Cranes, including laydown crane and supply offloading area.
- + Cooling systems.
- + Chemical storage area.
- + PW treatment and disposal.
- + Fire water systems.
- + Gas dehydration module.
- + Oil separation module.
- + Gas compression module.
- + Turret infrastructure.
- + Flare tower and knock out module
- + gas vents.
- + Electrical switch room.
- + Bunkering station.

The lay-out of the topsides is schematically shown in Figure 2-4.

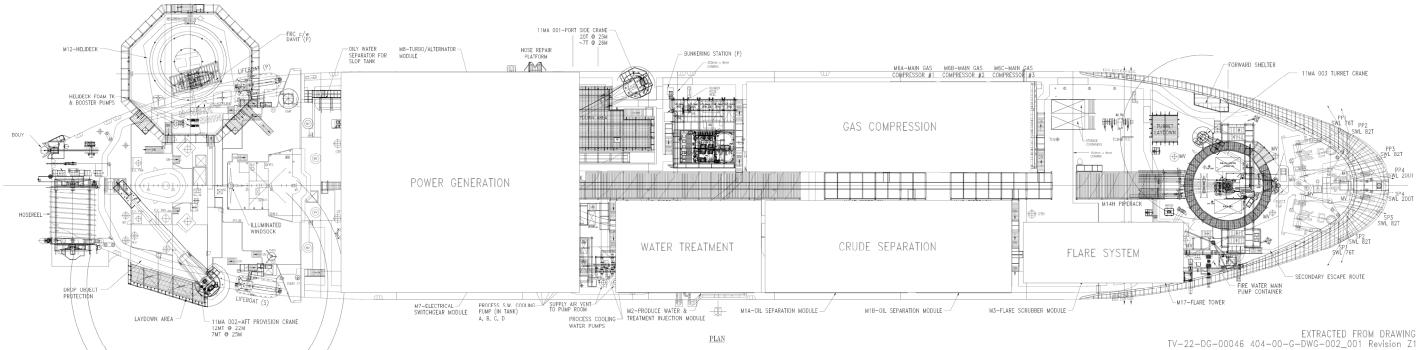


Figure 2-4: FPSO Topside Schematic



# 2.6.3 Emergency Shutdown

The topsides process system is divided into discrete sections segregated by emergency shutdown valves (ESDVs) which:

- + minimises the inventories released in a loss of containment incident;
- + segregates high and low pressure inventories; and
- + enables blow down of designated sections of the system.

The subsea wells have SCSSVs (excluding water injectors) and actuated valves on the Xmas trees. Each riser has an ESDV upstream of the swivel.

Five levels of emergency shutdown are provided, as defined below:

- + ASS Abandon Ship Shutdown: This highest shutdown level is only activated when a hazardous event has escalated to a point where it is considered not safe for personnel to remain on the FPSO. ASS is initiated by manual push buttons only, located in the PCR, helideck and lifeboat stations.
- + ESD1 Manual Emergency Shutdown: The response to the escalation or occurrence of a hazard whereby the integrity of the vessel is in doubt and preparation for abandonment is commencing. ESD1 is initiated by manual push buttons only, located in the PCR, helideck and lifeboat stations.
- + ESD2 Manual and Automatic Emergency Shutdown: Initiated either by the Fire and Gas System, in response to confirmed fire and/or detection of flammable vapour in designated areas, or by manual ESD2 push buttons located around all areas of the FPSO. ESD2 initiates a total production shutdown and blowdown.
- + PSD Total Production Shutdown: Initiated when abnormal process operating conditions occur, such as high-high level in the HP flare knock out drum or LP flare knock out drum. PSD is initiated automatically or by a manual push button located in the PCR.
- + USD Unit Shutdown: Initiated when abnormal operating conditions occur within a system or piece of equipment. USD is initiated either automatically or by manual push buttons dedicated to the specific system or equipment.

The emergency shutdown (ESD) system is fail-safe and can be initiated automatically by sensors contained within the Integrated Control and Safety System (ICSS), or manually, to initiate actions such that the FPSO systems remain within their defined parameters.

Signals from the ESD system interface with the SPCS, e.g. to initiate closure of wing, master, or surface controlled subsurface safety valve (SCSSV) valves dependent upon ESD level. The subsea pump control system (SPCS) is managed by the subsea Master Control Station (MCS) which carries out all logic associated with the control and shutdown functions of the subsea systems. In addition to this communication interface, a hardwired interface is used between the subsea MCS and the topsides ICSS.

# 2.6.4 Emergency Relief and Blowdown Systems

Emergency relief systems are provided on the FPSO so that the pressure in the system does not exceed the design pressure and eliminate the possibility of loss of containment due to overpressure.

As the subsea flowlines and manifold piping has been designed to withstand pressures in excess of the well shut-in pressure, no subsea emergency relief or blowdown systems are required as there is no risk of loss of containment due to overpressure within the subsea system.

The topside hydrocarbon processing systems have Pressure Safety Valves (PSVs) sized to meet the design requirements. PSVs are provided for fire/thermal relief or provided for a blocked flow relieving scenario. The PSVs are routed to either the HP or LP flare system.

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The blowdown system ensures that the topsides hydrocarbon inventory can be safely relieved to the flare system either automatically in an emergency or manually as part of operational requirements.

The risers can be manually depressurised via the topside manifolds.

# 2.7 Processing and Treatment Systems

The processing and treatment systems on the FPSO include the following:

- + Oil processing system for the recovered crude oil including crude stabilisation, dehydration, storage with inert gas blanketing;
- + Gas treatment system, including dehydration, compression for gas lift and reinjection;
- + Gas flare system; and
- + PW treatment system for the reduction of entrained hydrocarbon and gas within the separated produced formation water for its disposal.

The nominal design capacities of the FPSO's processing and treatment facilities are as follows:

+	Total liquids processing:	23,850 m³/day (150,000 bbl/d);
+	Oil processing:	10,000 m³/day (63,000 bbl/d);
+	Oil storage at 100% capacity:	103,333 m³ (649,883 bbls);
+	Total slops storage at 100% capacity:	8,256 m³ (51,930 bbls);
+	Produced water disposal:	8,530,206 m³/year (147,000 bbl/d);
+	Nominal gas re-injection/lift rates:	2,265 ksm³/day (80 MMSCFD); and
+	Gas lift (from gas injector):	850 ksm <sup>3</sup> /day (30 MMSCFD) (included in total gas re-injection).

The above numbers represent name plate design figures. Day to day figures may vary depending on production optimisation and limitations.

## 2.7.1 Oil Processing System

The oil processing system consists of crude separation, crude dehydration and sand removal systems. The main function of the oil processing system is to stabilise crude oil suitable for storage and export.

The crude oil process circuit consists of three stages of crude stabilisation and dehydration along with inter-stage heating, these being:

- + First-stage separation/slug catching (two first-stage separators, A & B) followed by inter-stage heating to break any emulsions and assist with separating the associated gas;
- + Second-stage separation and water knock out (dehydration); and
- + Third stage stabilisation and oil polishing.

Inter-stage heating is provided to heat the produced fluids to the required temperatures to break emulsions and to stabilise the oil. Waste heat recovered from other areas of the process is used to minimise the requirement for additional dedicated heating and cooling systems.

After passing through these four stages, the crude is then pumped to the crude storage tanks in the hull of the FPSO. The recovered gas is collected and directed to the gas treatment system (**Section 2.7.2**) while the water is directed to the PW treatment system (**Section 2.7.5**).

# 2.7.2 Gas Treatment System

Gas recovered from the first stage of separation is dehydrated and compressed for use as fuel gas and for lift gas purposes. The gas treatment system consists of:

- + Compression units; and
- + Gas dehydration (water removal), utilising tri-ethylene glycol (TEG) and the associated regeneration system to dry the gas and recycle the TEG.

# 2.7.3 Gas Reinjection and Gas Lift

Under normal production operations, gas produced is either:

- + Used for gas lift; and
- + Reinjected downhole.

The gas reinjection system can also be used for start-ups by back flowing from the reinjection system for gas lift and to the topsides gas treating and fuel gas system. This allows for the start-up of the utility systems requiring fuel gas.

#### 2.7.4 Gas Flare System

A high pressure (HP) and low pressure (LP) flare system is provided on the FPSO for safe disposal of gaseous hydrocarbons. The flare tower is located on the starboard side of the FPSO and to the rear of the turret assembly (Refer **Figure 2-4**).

Process flaring occurs during normal production operations. However, at certain times there will be a requirement for increased flare rates due to activities such as:

- + Manual depressurisation of topsides equipment;
- + Planned start-ups and shutdowns;
- + During process upsets; and
- + During periods of flow instability.

The flare system also safely disposes of produced gas in case of an emergency situation (**Section 2.6.3** and **2.6.4**).

## 2.7.5 Produced Water Treatment and Discharge System

The Production Water (PW) Treatment and Discharge System is designed to separate oil from water and polish PW that is brought to the surface from the production wells along with reservoir fluid. The system utilises several techniques to stabilise the fluid and separate oil in water prior to any returning oil sent back to the process oil treatment system.

The PW Treatment and Discharge System consists of multiple stages of de-oiling, solids removal and pumping equipment. The system consists of the following equipment:

- + Degasser;
- + Hydrocyclone filters;
- Hydrocyclones;
- + Floatation vessel;
- + Injection water coolers; and
- + Injection water pumps.

PW drawn from the production separation system, is fed to the degasser for dissolved gas removal. Gas is routed back to the flare system (**Section 2.7.4**). The degassed water is pumped through filters for solids removal from which the wet sand is collected and bagged for onshore disposal at a licensed

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waste disposal facility. The PW then passes through hydrocyclones for oil removal and through the PW floatation vessel for further polishing. Removed oil is processed through the oil processing system (Section 2.7.1).

The PW oil content is analysed post treatment as per Section 2.7.5.2, below.

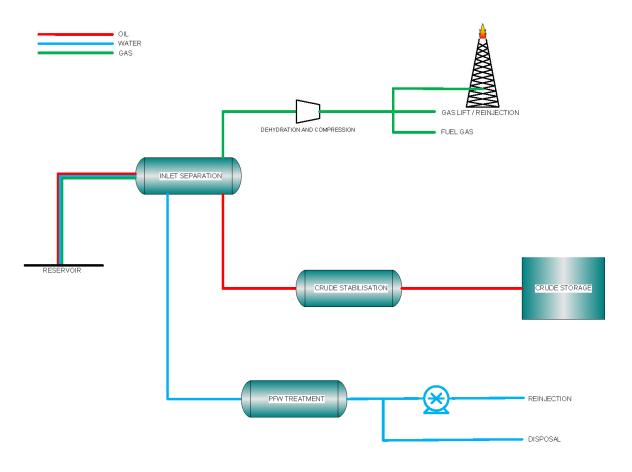


Figure 2-5: PW Treatment System Schematic

#### 2.7.5.1 PW Discharge

The PW Treatment and Discharge System has an estimated maximum daily discharge rate of 147,000 bwpd.

The PW Treatment and Discharge System is designed so PW can be discharged to an injection well or to the marine environment. Discharge to the marine environment is via a shared outlet (amidships). Dependent on ship's ballast the discharge is between 2-7 m above sea level.

Off-specification PW (not suitable for overboard discharge) may be routed to the slops tank prior to reprocessing through the PW Treatment and Discharge System. If required, off-specification PW can also be diverted to cargo tanks via the slops tank.

#### 2.7.5.2 Oil in Water Measurement

Oil in water (OIW) levels in the PW are measured post treatment in the floatation vessel prior to discharge. OIW is typically measured using an inline OIW analyser. The OIW detects and measures soluble hydrocarbons (aromatic hydrocarbons) in water.

The OIW analyser is set up to alarm the operator and if the analyser fails to return a reading.

PW can only be directed overboard if OIW levels are less than 30 mg/L on a rolling 24-hour average. If OIW levels measurements exceed the limits set in the Environmental Performance Standard, PW is diverted inboard via diversion valve on the discharge line (refer **Section 6.7.3**). However, the OIW content may rise up to 70 mg/L for a period of up to 7 days to bring new wells online, during well intervention activities or starting up again after being off station.

In addition to OIW level monitoring, monitoring also includes routine chemical characterisation and ecotoxicity assessments.

Further details on the discharge of PW to the marine environment from the FPSO, volumes, controls in place to minimise environmental impact and ALARP and acceptability of the discharge are provided in **Section 6.7**.

# 2.8 Ancillary Systems

Ancillary systems on the FPSO support operations and consist of:

- + Power generation and distribution;
- + Lighting;
- + Process cooling and heating;
- + Nitrogen system;
- + Fresh water production;
- + Hydraulic and lube oil;
- + Drainage system;
- + Chemicals;
- + Waste storage and disposal;
- + Fire and gas detection and fire fighting equipment; and
- + Putrescible waste and sewage treatment.

#### 2.8.1 Communications, Power Generation and Distribution

Produced gas is used as the primary fuel supply on the FPSO. The gas is fed through a fuel gas system before being delivered to the:

- + Boilers;
- + Pressure vessels for blanketing purposes;
- + Flare headers for purging;
- + Flare system for pilot gas; and
- + Glycol regeneration process (**Section 2.7.2**) as stripping gas.

Main power for the FPSO and operational requirements is generated by two steam driven turbine alternators.

In the event of loss of power generation an uninterruptable power supply (UPS) provides power to the safety instrumented system, fire and gas system, subsea control system and telecommunications system for a minimum of 60 minutes.

Back-up power generation and 'black start' capability is provided by three diesel generators. An emergency generator is also provided and sized to handle the electric load under emergency situations.

Battery backup systems are installed for supporting the following equipment:



- + Navigational Aids (Offshore marking light Morse code (U) for 96 hours);
- + Global Maritime Distress and Safety System;
- + Emergency lighting;
- + Emergency generator;
- + Firewater pumps (x2);
- + Rescue boat; and
- + Lifeboats (x2).

## 2.8.2 Lighting

Lighting is used for safe illumination of the FPSO work and accommodation areas and of other vessels during bunkering and supply activities. Lighting is kept on 24 hours a day for safety and navigational purposes in accordance with requirements of the Navigation Act 1912.

The main criterion for lighting design is to provide effective lighting to maintain a safe working area, to allow personnel to move safely around the FPSO, to enable start-up, inspection and testing. All access ways to emergency pathways are also required to have sufficient light for successful evacuation from the ship in the event of an incident. The FPSO design considered minimising light spill while meeting personnel safety requirements.

# 2.8.3 Process Cooling and Heating

#### 2.8.3.1 Cooling System

The cooling system on the FPSO uses a combination of seawater and fresh water cooling.

Closed loop fresh water and open loop seawater cooling systems are used for facility propulsion, production, heat exchangers and utility systems.

Seawater is utilised as the heat exchange medium in numerous heat exchangers for the propulsion, production and utility systems.

The seawater utilised in cooling services is discharged from the FPSO both on a continuous and on an intermittent basis. The combined discharge rate will vary depending on operational requirements.

The maximum discharge from the continuous sources is approximately 8,000 m<sup>3</sup>/hr (192,000 m<sup>3</sup>/day); based on design specifications, but the exact volume discharged will vary based on operational requirements and will typically be less.

#### 2.8.3.2 Heating System

Heating systems required for the process and for the crude storage tanks are:

- + Process low pressure steam in heat exchangers; and
- + Tanks slops and selected cargo tanks.

The steam generation systems on the FPSO consist of two dual fuel (marine diesel or produced gas) water tube type boilers, and a low-pressure steam generator utilising steam from the fuel fired boilers as the heating medium.

# 2.8.4 Inert Gas and Cargo Venting

An inert gas system derived from boiler flu gas is provided on the FPSO for blanketing and displacing air in the crude oil cargo and slops tanks. The inert gas system utilises a dual main line system to allow for tank purging and oxygenating (for inspection purposes when empty) while other tanks are in service.

A gas vent riser outlet is located above the main deck flare tower to allow venting to be carried out when required. Intermittent discharge of inert gas to the atmosphere occurs from the vents as each of the tanks is progressively filled.

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# 2.8.5 Nitrogen System

The FPSO is equipped with a nitrogen generation system and is used for purging process equipment, topsides piping and subsea infrastructure.

#### 2.8.6 Fresh Water Production

Distilled water for boiler feed and domestic use is produced in fresh water generators installed in the engine room.

The generators convert seawater to fresh water with resulting brine, discharged to the marine environment. The discharge points to the ocean are located in the engine room. The desalination generators are treated with a small quantity of anti-scale chemicals to prevent scale build-up in the system.

## 2.8.7 Hydraulic and Lube Oil

The Hydraulic Power Units (HPUs) on the FPSO provide hydraulic fluids at various flow rates and pressures to accommodate the operational requirements of the equipment such as:

- + Well subsurface safety valves and Xmas tree valves;
- + Riser and fluid transfer path ESDVs;
- + Topsides hydraulic ESDVs;
- + Ancillary topsides and hull systems hydraulically actuated valves;
- + Mooring buoy structural connectors;
- + Cargo, ballast and slops tank valves; and
- + Hull systems mooring and hawser winches.

#### 2.8.8 Drainage System

The FPSO has a closed and open drainage system for collecting, handling, and treating drainage from the open deck and from topsides processing equipment, respectively.

#### 2.8.8.1 Closed Drain System

The closed drain system is designed to collect hydrocarbon liquids drained from pressurised topsides equipment and transfer the recovered hydrocarbons back to the process system through the slops tank for re-processing.

#### 2.8.8.2 Open Drain System

The open drains consist of the non-hazardous and hazardous drainage systems. Detailed below:

- + The non-hazardous drainage system collects surface runoff (washdown water, sea water spray and rainwater) from the open deck areas of the FPSO. Scupper plugs are fitted at all overboard drainage points. If clean water builds up after for example heavy rain these plugs are manually removed allowing the clean water to drain to sea. Deck bilge pumps are provided to pump the main deck into the slops if the liquid is contaminated.
- + The hazardous drainage system collects liquids from process module drains and equipment drip pans and directs it to the slops tank.

#### 2.8.8.3 Other Drains

The water drains that collect in the bow chain locker and bosun store are periodically discharged overboard via eductors. This is a manual operation. Surface drains from the helideck flow directly overboard.



#### 2.8.8.4 Bilges

The FPSO uses the existing tanker bilge system in the engine room and steering gear room, which consists of a number of scupper drains to drain oily water from engine room equipment and tank drip trays. Oily water that collects in the bilge wells is pumped to the bilge holding tank which is then periodically pumped to the slops tank. Oily drains in the engine room and steering gear room directly lead to oil-collecting tanks that are pumped to the slops tank via the bilge transfer pump.

Liquids in these systems are predominantly water but can contain small quantities of lube oil, cleaning chemicals and other products used within the engine room.

Emergency bilge injection is available via the high capacity main sea water cooling pumps which discharge directly to sea in case of significant flooding which could lead to loss of the vessel stability.

Bilges from the seawater pump room and the forward void space are pumped via a dedicated bilge header to the slop tanks. Bilges in the cargo pump room are pumped to the slop tanks.

#### 2.8.8.5 Slops System

The FPSO has two slops tanks, port and starboard. They are for receiving:

- + Off-specification PW;
- + Oil; and
- + Drainage from open and closed drains.

The slops tanks are treated by the following:

- + Re-heating; and
- + Chemical treatment (if slops inventories remains for any length of time in the tank biocide is required to minimise sulphur reducing bacteria activity, which can cause significant corrosion issues).

Slops contents are transferred for re-processing via the main production process or to an offtake tanker.

#### 2.8.9 Chemicals

#### 2.8.9.1 Production Chemicals

Various production chemicals are injected in the FPSO topsides and subsea systems.

Bulk chemicals are delivered to the FPSO in transportable containers by support vessels. The transportable containers are lifted onto the topsides and stored in bunded laydown areas. Chemicals are pumped from containers, as required, to the FPSO storage tanks through dedicated transfer lines. The chemicals are pumped from the storage tanks to injection points by injection pumps.

Methanol is injected into the topsides and subsea infrastructure for activities such as:

- + Well start-up;
- + Inhibition;
- + During process upsets; and
- + Pressure and leak testing.

Activities such as pressure and leak testing may result in the discharge of residual methanol to the marine environment. A non-toxic dye may also be used to assist in the visual detection of leaks in the subsea system.

The topsides and subsea infrastructure is periodically flushed as part of IMMR activities (See **Section 2.13**) with flushing agents such as:

- + MEG;
- + Methanol;
- + Diesel Biocide Additive;
- + Inert gasses; and
- + Inorganic and organic acids.

Section 2.13 provides details on discharges to the marine environment from IMMR activities.

Production chemicals are soluble in PW to varying extents and the dissolved fractions may be present within the PW. **Section 6.7** provides details production chemicals within the PW.

#### 2.8.9.2 Other Chemicals

Other chemicals stored on the FPSO are:

- + Degreaser;
- + Boiler chemicals;
- + Solvents, paints, and oils (for maintenance);
- + Cleaning chemicals; and
- + Foam (for firefighting) Aqueous Film Forming Foam (AFFF).

Radioactive sources are encased in the subsea multiphase flow meters and in fixed density gauges on board the vessel (inside the separators).

Laboratory chemicals are used in low quantities and stored in the laboratory. In general, laboratory chemicals are diluted and diverted to the slops tanks for treatment.

#### 2.8.9.3 Chemical Assessment

A risk-based approach to select chemical products ranked under the Offshore Chemical Notification Scheme (OCNS) for those chemicals discharged to the marine environment. This scheme lists and ranks all chemicals used in the exploration, exploitation, and associated offshore processing of petroleum on the UK Continental Shelf.

Chemicals are ranked according to their calculated Hazard Quotients (HQ) by the CHARM (Chemical Hazard Assessment and Risk Management) mathematical model, which uses aquatic toxicity, biodegradation and bioaccumulation data. The HQ is converted to a colour banding with Gold and Silver colour bands representing the least environmentally hazardous chemicals. Chemicals not amenable to the CHARM Model (i.e. inorganic substances, hydraulic fluids or chemicals used only in pipelines) are assigned an OCNS grouping based on the worst-case ecotoxicity data with Group E and D representing the least hazard potential.

*Operations Chemical Selection, Evaluation and Approval Procedure* (EA-91-II-10001) accepts CHARM ranked Gold/Silver, or non-CHARM ranked E/D chemicals for use and discharge without a detailed environmental risk assessment. The same applies to chemicals that are OSPAR Pose Little or No Risk to the Environment (PLONOR) List. The PLONOR List, agreed upon by the OSPAR Convention (Convention for the Protection of the Marine Environment of the North-East Atlantic), contains a list of substances that will pose little or no risk to the environment in offshore waters. If chemicals are ranked lower than Gold, Silver, E or D (i.e. CHARM ranked purple, orange, blue or white, or non-CHARM A, B or C ranked chemicals) and no alternatives are available, a risk assessment is conducted providing technical justification for their use.

Any chemicals that may be discharged to the marine environment and not OCNS CHARM or non-CHARM ranked are risk assessed using the OCNS CHARM Model or non-CHARM Method. The chemical is assigned a pseudo ranking based on the available aquatic toxicity, biodegradation and bioaccumulation data and assessed for environmental acceptability for discharge to the marine environment. All operational chemicals will be selected in accordance with the *Operations Chemical Selection, Evaluation and Approval Procedure* (EA-91-II-10001) prior to commencement of the activity.

# 2.8.10 Waste Storage and Disposal

Solid and liquid wastes produced on the FPSO are segregated, stored, and transferred to the mainland for final treatment and disposal at licensed waste disposal facilities if they cannot be treated and disposed of through the production system (e.g. liquid hydrocarbon wastes and produced formation water) or onboard disposal systems (e.g. cooling water, grey and treated black water, putrescible wastes).

Waste storage includes a range of facilities such as covered waste skips and onboard dedicated holding tanks or drums. Hazardous wastes such as paint wastes, oily rags, Naturally occurring radioactive materials (NORMs) contaminated materials are segregated from other waste streams. All waste materials offloaded are documented and tracked.

Trace amounts of NORMs have been detected in reservoir sands, collected within the desander unit on board the FPSO.

Oil contaminated sand and fines collected in the topsides equipment and oil cargo tanks is separated and stored in suitable containers on the FPSO and transported onshore for appropriate treatment or disposal.

## 2.8.11 Fire and Gas Detection and Fire Fighting Equipment

Fire and gas detection, AFFF fire fighting systems are available on the FPSO for emergency purposes. Routine and contingency testing of the systems and the AFFF is undertaken and is critical for emergency response preparedness.

#### 2.8.12 Putrescible Waste and Sewage Treatment

The volume of putrescible waste (food waste) and sewage is directly proportional to the Persons On Board (POB) of the FPSO. Putrescible waste and sewage are treated on the FPSO prior to discharge to the marine environment.

# 2.9 Operational Support Activities

## 2.9.1 Offtake Operations

Crude offtake operations take place depending on production rates (approximately monthly). The maximum offloading parcel size is 530,000 bbl, which can take approximately a week to offtake, excluding mooring and disconnection time of the offtake tanker. At least one support vessel is on location providing static tow of the offtake tanker and assisting in hook-up and disconnect.

During offtake operations, seawater may be taken onboard into segregated ballast compartments to maintain FPSO stability.

Offtake tankers are third party vessels and are vetted against agreed criteria and Oil Companies International Marine Forum (OCIMF) guidelines prior to acceptance for lifting product from the NV Operations. The use of tankers with double hulls and fully segregated ballast tanks is not only a requirement of the vetting process, it is also a MARPOL requirement that is monitored by way of regular statutory inspections.

Offtake tankers may be fuelled by HFO. A combined typical maximum HFO inventory of 1,900 m<sup>3</sup> exists in the offtake tanker HFO tanks, with the largest HFO tank having a capacity of 950 m<sup>3</sup>.

The offtake tanker operations are considered a Petroleum Activity under the OPGGS Act and within the scope of this EP only whilst connected and carrying out a crude offtake.

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# 2.9.2 Refuelling

Marine diesel oil (MDO) is required as the primary fuel for the following:

- + FPSO's main engine;
- + Essential generators;
- + Emergency generator;
- + Firewater pumps;
- + Lifeboats;
- + Temporary equipment;
- + Cargo pumps; and
- + Rescue craft.

MDO is utilised as a secondary fuel for the following dual fuel system:

+ Boilers when produced gas is unavailable on the FPSO.

MDO is bunkered onboard the FPSO from support vessels and stored in diesel tanks located internally within the FPSO hull.

## 2.10 Vessel Operations

Vessels are typically locally sourced from the northwest shelf (NWS) region. Vessels are vetted by Santos WA to ensure appropriateness for the required activities and typically fall into two categories:

- + Support vessels (Section 2.10.1) for day-to-day operation and routine IMMR activities; and
- + Project vessels (Section 2.10.2) for specific project/campaign type activities.

Given the depth of the operational area, all vessels will operate on Dynamic Positioning (DP) negating any requirement to anchor.

#### 2.10.1 Support Vessels

Vessel support activities are undertaken to support the efficient day-to-day operation of the FPSO. The FPSO has typically been supported by the Mermaid Cove, operating out of Exmouth. However, from time to time depending on operational requirements other support vessels may be used. Anticipated, typical support vessel parameters are provided in **Table 2-3**.

Table 2-3:	Typical	Support	Vessel	Parameters
------------	---------	---------	--------	------------

Parameter	Description
Draft (max)	4.9 m (max)
Gross tonnage	1386 Gt
Hull	Steel hull
Fuel type	Marine diesel
Total fuel volume	592.5 m³
Volume of largest fuel tank	329 m³
Persons on Board (POB)	22

Support vessels provide support activities to the FPSO during operations, including:

- + Transportation of materials, fuel (MDO for refuelling of the FPSO) and chemicals (Section 2.8.9);
- + Backload any equipment, waste, materials;
- + Offtake operations (Section 2.9.1) support; and
- + FPSO reconnection to DTM support (Section 2.4).

## 2.10.2 Project Vessels

IMMR activities (**Section 2.13**) and hook-up and commissioning activities (**Section 2.14**) may require project specific vessels. These may be chosen specifically for the technical requirements of the project. Typically, these vessels will be of similar parameter to those shown in **Table 2-4**.

Parameter	Description
Draft (max)	7.2 m (max)
Gross tonnage	6200 Gt (max)
Hull	Steel hull
Fuel type	Marine diesel
Total fuel volume	2500 m³ (max)
Volume of largest fuel tank	329 m³
Persons On Board (POB)	120 (max)

#### **Table 2-4: Typical Project Vessel Parameters**

# 2.11 Helicopter Support

Helicopters are used primarily for crew change and typically operate out of Exmouth, with trips to the FPSO occurring on average twice a week, dependent on operational requirements.

# 2.12 Unmanned Aerial Vehicles

The exterior of the FPSO may be inspected using Unmanned Aerial Vehicles (UAVs). UAVs may be used to conduct aerial surveys within the operational area. UAVs are autonomous aircraft that will use the FPSO or a vessel as a launch platform to execute surveys and inspections to inform the Computerized Maintenance Management System (CMMS).

# 2.13 Subsea and Seabed IMMR activities

Operational IMMR conducted by Remotely Operated Vehicle (ROV), Autonomous underwater vehicle (AUV) or diver, may include:

- + Post cyclone survey;
- + Subsea infrastructure inspections and cleaning;
- + Replacement / repair of subsea equipment / components; and
- + Minor stabilisation of subsea infrastructure.

IMMR typically involves assistance from one or two vessels that have dynamic positioning capabilities. Details of the above, including typical equipment required and discharges are presented in **Table 2-5**.



#### Table 2-5: Subsea and Seabed IMMR Activities and Associated Activity Discharges

Activity	Details	Equipment / example activity	Typical chemical use and discharge to marine environment
Post cyclone survey	+ Inspection of subsea infrastructure post cyclone	+ ROV or diver visual inspection	+ No planned discharge
Subsea infrastructure inspection and cleaning	<ul> <li>+ Inspection of subsea infrastructure including moorings.</li> <li>+ Inspection of hull / DTM</li> </ul>	<ul> <li>+ ROV and tooling</li> <li>+ AUV</li> <li>+ Water jetting</li> <li>+ Mechanical brushing</li> <li>+ Chemical soaking</li> <li>+ Diver inspection</li> <li>+ Marine growth removal</li> <li>+ Side Scan Sonar</li> <li>+ beam echo sounder</li> <li>+ Multibeam imaging sonar</li> <li>+ Non-contact and contact Cathodic protection checks</li> </ul>	+ Marine growth
Replacement, maintenance and repair of subsea equipment components	<ul> <li>+ Repair of hull / DTM subsea valve manipulations</li> <li>+ Subsea control system operation and repair</li> <li>+ Replacement of flowlines / umbilicals</li> <li>+ Subsea manifold test and valve operations</li> </ul>	<ul> <li>+ Non-destructive testing</li> <li>+ ROV and tooling</li> <li>+ AUV</li> <li>+ Water jetting</li> <li>+ Mechanical brushing</li> <li>+ Diver visual inspection</li> <li>+ Marine growth removal</li> <li>+ Side Scan Sonar</li> </ul>	<ul> <li>+ Organic acids</li> <li>+ Methanol</li> <li>+ MEG</li> <li>+ Non-toxic dye</li> <li>+ Water based hydraulic fluid / subsea control fluid</li> <li>+ Hydrocarbon gas</li> </ul>

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		<ul> <li>+ Multibeam imaging sonar</li> <li>+ Non-contact and contact Cathodic protection checks</li> <li>+ Non-destructive testing</li> <li>+ Running tools for hardware replacement</li> <li>+ Acid injection equipment</li> </ul>	<ul> <li>Treated seawater with MEG, biocide, oxygen scavenger, corrosion inhibitor and non- toxic dye</li> <li>Residual hydrocarbon and inert gas</li> </ul>
Stabilisation of subsea infrastructure	+ Placement of gravel and grout bags	<ul> <li>+ Gravel and grout bags, mattress etc.</li> <li>+ ROV and tooling</li> <li>+ AUV</li> <li>+ Vessel</li> <li>+ Localised seabed excavation around structures</li> </ul>	+ N/A



# 2.13.1 Subsea Infrastructure Inspection and Surveys

Inspection includes surveys, utilise the following equipment:

- + Multi-beam echo sounder (MBES);
- + Side Scan Sonar (SSS);
- + ROV;
- + AUV; and
- + Non-contact and contact cathodic protection checks.

ROV surveys utilise a small submersible vehicle that captures and transmits streaming video back to a vessel and may be fitted with a SSS and MBES which are common offshore surveying tools. ROVs are remotely controlled from on-board a vessel (e.g. dynamically positioned vessel or FPSO) via an umbilical cable. This type of survey is used for routine inspections of pipeline bundles, subsea valves, pipeline alignment surveys and subsea infrastructure inspections. ROV intervention might also occur to carry out minor repairs such as change out or replacement of subsea hydraulic control modules, hydrocarbon choke insert replacement, or hydraulic/gas lift jumper replacement. These activities generally require partial or full field shutdown. In some instances, the ROV may be placed on the seabed.

AUVs may also be used to conduct geophysical and inspection activities, including sub-bottom profiles; MBES; SSS; cameras; and conductivity, temperature, and depth (CTD) profilers. AUVs travel underwater on a predefined 'flight path' without requiring navigation from an operator and are fitted with various payloads for data acquisition.

The size of the vessel required to deploy an ROV and/or AUV depends on the size of the ROV and/or AUV and the launch and recovery system. The AUV and7/or ROV is typically deployed from a vessel using a crane or an A-frame and is recovered using a winch or net.

Diver assisted works, if required, are carried out for IMMR activities on the FPSO or the DTM buoy and risers. Diver assisted inspections are carried out by qualified commercial divers from a diving support vessel or from the FPSO.

## 2.13.2 Marine Growth Removal

Marine growth on the subsea infrastructure (e.g. FPSO, DTM, riser flowlines and upper sections of the mooring lines) must be maintained at levels that do not compromise the structural integrity. The subsea infrastructure provides attachment points for a variety of marine organisms that over time add significantly to the drag and weight on the structure. Marine growth on the subsea infrastructure is inspected in accordance with the Subsea Inspection Procedure (QE-35-IS-00001) using ROV and/or divers; if determined to be beyond the allocated depth, marine growth is periodically removed. This is carried out on an as-required basis.

As part of ongoing maintenance and to facilitate inspections, the removal of marine growth may be required. Marine growth is regularly monitored against design limits. Removal of marine growth is typically only required for inspection purposes and is conducted on localised areas using high-pressure water cleaning or brushing or a combination of these:

- Water-jetting conducted by ROV or divers, water is pressurised to above hydrostatic pressure. Generally, water-jetting activities are through small diameter water jets that act locally on the pipe/structure. Wash out or induced currents are typically not experienced during this activity due to the nature of the operation;
- + Soaking using approved chemical to soak infrastructure to remove marine growth (i.e. calciferous growths) if mechanical removal means are ineffective; and
- + Mechanical brushing typically a coarse brush would be applied to the structure on a localised area only.

# 2.13.3 Stabilisation of Subsea Infrastructure

Gravel / grout bags and concrete mattresses are placed on specific areas of the subsea infrastructure showing scour or movement. The exact details and requirements are made post inspection and surveys.

# 2.14 Hook-up and Commissioning Activities

Any future drilling of wells (production, gas and water reinjection) within the Van Gogh/ Coniston/ Novara fields, hook-up and installation of associated subsea infrastructure will be covered under separate EPs.

Preparation for future tie-ins and subsequent commissioning (i.e. the start-up of hydrocarbon production) is included in this EP. This typically involves the activities presented in **Table 2-6**:

Activity	Typical chemical use
ROV operations on subsea infrastructure	+ No planned discharge
Subsea valve operation	+ Residual discharge from valves (water- based hydraulic fluids)
Flushing and priming activities on subsea infrastructure	<ul> <li>+ Chemicals from flushing are flowed to the FPSO for treatment and disposal, including chemicals such as:</li> <li>1. MEG;</li> <li>2. Diesel; and</li> <li>3. Inert gasses;</li> </ul>
Cleaning subsea infrastructure	+ Organic / in organic acids
Hydrotesting	+ Treated seawater discharge, including chemicals such as biocides and oxygen scavenger and methanol
De-watering and start-up	+ De-watering fluids, are flowed to the FPSO for clean-up and disposal

#### Table 2-6: Commissioning Activities

# 3 Environmental Description

#### **OPGGS(E)R 2009 Requirements**

#### **Regulation 13. Environmental Assessment**

Description of the environment

13(2) The environment plan must:

- (a) describe the existing environment that may be affected by the activity; and
- (b) include details of the particular relevant values and sensitivities (if any) of that environment.

Note: The definition of *environment* in regulation 4 includes its social, economic and cultural features.

- 13(3) Without limiting paragraph (2)(b), particular relevant values and sensitivities may include any of the following:
  - (a) the world heritage values of a declared World Heritage property within the meaning of the EPBC Act;
  - (b) the national heritage values of a National Heritage place within the meaning of that Act;
  - (c) the ecological character of a declared Ramsar wetland within the meaning of that Act;
  - (d) the presence of a listed threatened species or listed threatened ecological community within the meaning of that Act;
  - (e) the presence of a listed migratory species within the meaning of that Act;
  - (f) any values and sensitivities that exist in, or in relation to, part or all of:
    - (i) a Commonwealth marine area within the meaning of that Act; or
      - (ii) Commonwealth land within the meaning of that Act.

# 3.1 Environment That May Be Affected (EMBA)

This section summarises the key physical, biological, socio-economic and cultural characteristics of the existing environment that may be affected by the activity, both from planned and unplanned events associated with the activity. The description of the environment applies to three areas:

- + The operational area (see **Section 2.2**);
- + The PW mixing zone (See **Section 6.7**), noting this mixing zone is located within the operational area; and
- + The area that may be affected (EMBA), shown in **Figure 3-1**.

A detailed and comprehensive description of the environment (required by OPGGS(E)R 2009, Section13(3)) in the operational area and broader EMBA is provided in **Section 3** and **Appendix D**. Copies of the Department of the Environment and Energy (DoEE) (Now DoAWE) Protected Matters Search Tool outputs for the operational area and the EMBA are also available in **Appendix D**.

The EMBA encompasses the environment that could be affected by planned and unplanned events. Most planned and unplanned events associated with the NV Operations may affect the environment up to a few hundred metres from the NV FPSO. A large unplanned hydrocarbon spill would extend substantially beyond this.

## 3.1.1 Determining the Environment that May Be Affected

Stochastic hydrocarbon dispersion and fate modelling, applied to all credible spill scenarios identified as relevant to the NV Operations (**Section 7.5.1**), was undertaken to inform the EMBA (GHD, 2019) Stochastic modelling is created by overlaying hundreds of individual hypothetical oil spill simulations from an oil spill into a single map, with each simulation subject to a different set of metocean conditions

drawn from historical records. Stochastic modelling is completed to reduce uncertainty in risk assessment and spill response planning.

The modelling considered four key physical or chemical phases of hydrocarbons that pose differing environmental and socioeconomic risks: surface, entrained (also referred to as total WAF), dissolved aromatic (also referred to as dissolved WAF) and shoreline accumulated hydrocarbons. The modelling used defined hydrocarbon exposure values, as relevant, to identifying an area that might be contacted by hydrocarbons, environment risk assessment and oil spill response planning, for the various hydrocarbon phases. Refer to **Table 3-1** for the exposure values used and to **Section 7.5.5** for further information on the reasons why these exposure values have been selected and how they relate to the risk assessments in **Section 7.6** to **Section 7.10**.

The EMBA is based on stochastic modelling, using the low exposure values (**Table 3-1**). The EMBA encompasses the outer most boundary of the overlaid worst-case spatial extent of the four hydrocarbon phases listed above for all of the credible spill scenarios. The EMBA is illustrated in Figure 3-1.

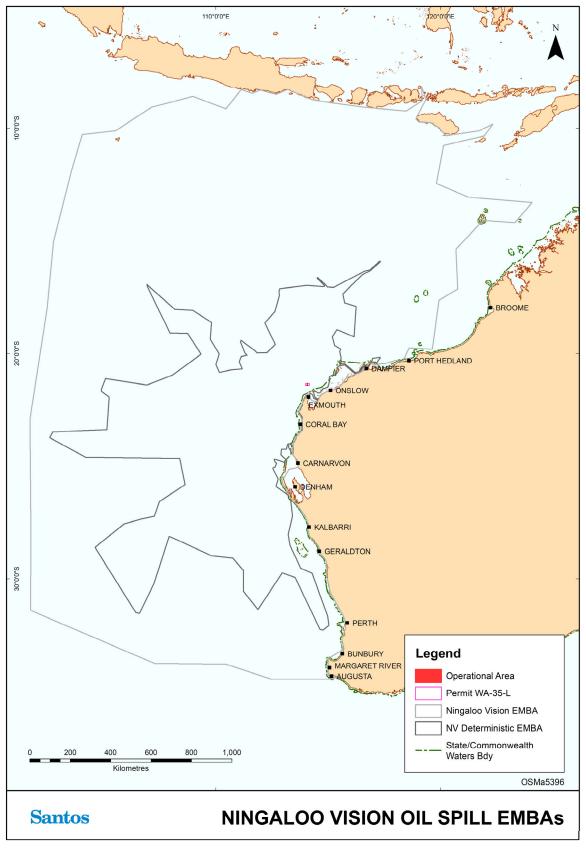
The low exposure values are used as a predictive tool to set the outer boundaries of an EMBA and may not necessarily result in ecologically significant impacts. To inform the evaluation of potential environmental consequences of a hydrocarbon release (impact assessment), modelling is undertaken using higher exposure values (i.e. the concentrations at which environmental consequences may result). The higher exposure values are known as 'moderate' and 'high' are described and explained **Section 7.5.5**. Applying the same method used to determine the EMBA, spatial areas were derived for moderate and high exposure values as illustrated on figures throughout **Section 3**.

While the EMBA represents the largest possible spatial extent that could be contacted by any of the worst-case spill events modelled, an actual spill event is more accurately represented by only one of the simulations from the stochastic modelling, resulting in a much smaller spatial footprint from an actual spill event. Modelling of a single simulation, representative of a single spill event is termed deterministic modelling. An example of a deterministic run (single is illustrated in Figure 3-1 to demonstrate a more realistic spatial extent for the worst-case spill event (i.e. a deterministic EMBA – using low exposure values). The deterministic EMBA for this EP is a single simulation from the worst case scenario described in **Table** 7-6, which is a subsea release of hydrocarbons from a production well (**Section 7.6**).

	Exposure Value						
Hydrocarbon phase	Low	Moderate	High				
Surface (g/m <sup>2</sup> )	1	10	50				
Shoreline accumulation (g/m <sup>2</sup> )	10	100	1,000				
Dissolved aromatics (ppb)	10	50	400				
Entrained (ppb)	10	100	-				

#### Table 3-1: Hydrocarbon Exposure Values





#### Figure 3-1: NV Oil Spill EMBA

# 3.2 Environmental Values and Sensitivities

This section summarises environmental values and sensitivities, including physical, biological, socioeconomic and cultural features in the marine and coastal environment that are relevant to the operational area, PW impact area and the EMBA.

Desktop searches of the operational area, PW mixing zone and the EMBA were undertaken in January 2020 using the DoEE Protected Matters Search Tool for the purpose of identifying matters of national environmental significance listed under the *Environment Protection and Biodiversity Conservation Act* 1999 (EPBC Act). The results of these searches are provided summarised throughout this Section and **Appendix D**.

A comprehensive description of the environmental values and sensitivities present in the existing environment, operational area and EMBA is provided in this chapter and **Appendix D** (required by OPGGS(E)R 13(2)). This draws upon existing knowledge and a comprehensive review of information on the marine environmental values and sensitivities in the region.

#### 3.2.1 Bioregions

The operational area is situated within Commonwealth waters of the North West Marine Region, 45 km north-northwest off the Cape Range Peninsula in Western Australia.

Based on the Integrated Marine and Coastal Regionalisation of Australia (IMCRA) Version 4.0, the operational area and PW mixing zone overlap the Northwest Province of the North-west Marine Region (**Figure 3.2**). The EMBA overlaps the North-west Marine Region and South-west Marine Region as well as extending to Timor Leste waters and Christmas Island. Provinces and bioregions relevant to the EMBA are:

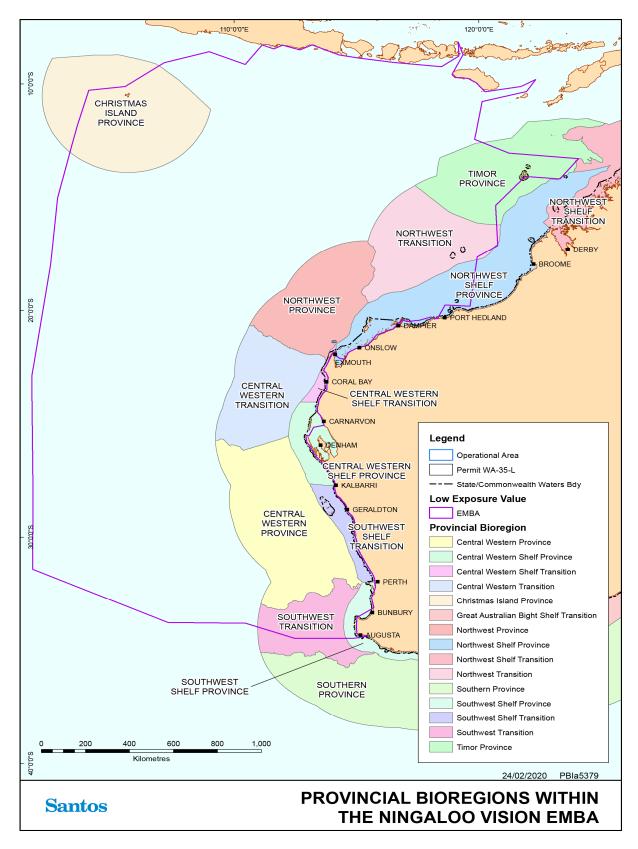
#### North-west Marine Region:

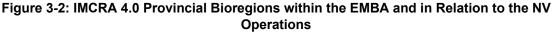
- + Northwest Shelf Transition;
- + Timor Province;
- + Northwest Transition;
- + Northwest Province;
- + Northwest Shelf Province;
- + Central Western Transition;
- + Central Western Shelf Transition; and
- + Central Western Shelf Province.

#### South-west Marine Region:

- + Central Western Province;
- + Southwest Shelf Transition;
- + Southwest Transition;
- + Southwest Shelf Province; and
- + Southern Province.

# Santos





# 3.2.2 Benthic Habitats

#### 3.2.2.1 Operational Area

The operational area does not contain any shoreline habitat. The operational areas is 45 km northnorthwest off the Cape Range Peninsula in Western Australia.

Within the operational area and PW mixing zone, soft sediment is the dominant habitat. A survey of seabed habitat has previously been conducted at the Coniston/Novara fields (RPS, 2011a) and at the Van Gogh Field (Apache, 2009). The seabed survey at the Coniston/Novara fields, along the flowlines and production manifold locations, has revealed a flat soft sediment habitat comprising sand, silt and mud with a sparse epibenthic fauna (including anemones, sea stars, soft corals, crabs, shrimp and sea urchins) and an infaunal community dominated by polychaetes and crustaceans. This survey found no unique communities or communities of regional significance (RPS, 2011a). Similarly, a seabed survey at the Van Gogh field has revealed a flat substrate comprising mud and silts sediments with sparse epifauna (including sponges, echinoderms and crustaceans) and an infaunal community comprising mainly polychaetes and crustaceans (Apache, 2009).

The depth of the operational area and PW mixing zone (>300 m) precludes the existence of benthic primary producers (i.e. photosynthetic organisms including hard corals, seagrasses and macroalgae), which are typical of shallower coastal areas, as seabed light availability at these depths is insufficient to support photosynthesis.

#### 3.2.2.2 EMBA

**Table 3-2** summarises the habitats that may be impacted by routine events within the operational area as well as potential impacts from unplanned events within the larger EMBA. For each habitat the table provides links to relevant routine or unplanned events within **Sections 6** and **7** that may create an impact. The PW mixing zone has not been specifically referenced within this table, as habitats within this area are as per the operational area.

Impacts from unplanned events associated with NV Operations could occur within an area greater in size than the designated operational area. A number of hydrocarbon spill scenarios exist for the activity each with the corresponding EMBA derived from stochastic spill modelling (**Sections 7.6** to **7.10**). Benthic habitats identified from the EMBA, and from predictions of shoreline contact from spill modelling (GHD, 2019), include benthic primary producers (coral reefs, macroalgae, seagrasses and mangroves), soft sediments, rocky substrates, intertidal mud/sandflats, rocky shorelines and sandy beaches.

Within the EMBA, habitat diversity is highest in shallower waters (<30 m) associated with the mainland and offshore islands/shoals where light availability promotes the occurrence of benthic primary producers, and in areas where hard substrate provides attachment points for a greater diversity of habitat forming organisms. Within the EMBA benthic habitat diversity is therefore highest within waters along the Ningaloo coastline, shallow waters around offshore islands extending from North West Cape to Onslow (e.g. Muiron Islands) and the Montebello/Barrow/Lowendal Islands.

Benthic primary producers are important components of ecosystems as they provide the source of energy driving food webs, and provide shelter for a diverse array of organisms. Further information on benthic primary producers, identified as being present within EMBA, or identified from predictions of hydrocarbon shoreline contact, is presented under subheadings below.

A detailed description of the marine and coastal habitats within the EMBA are summarised with reference to the IMCRA provincial bioregions in the EE document.



#### Table 3-2: Habitats Associated with Receptors Identified within the EMBA

	Subtidal/Intertidal Habitats						Shoreline Habitats			ЕМВА				
											All	loss of cor	ntainment scena	arios
Receptors	Soft Sediments	Coral Reefs	Macroalgal Beds	Seagrass Beds	Hard Substrate (Flora/Fauna)	Rocky Shorelines	Sandy Beaches	Mangroves	Operational area	Surface Oil (1 g/m²) Contact	Entrained hydrocarbon (10 ppb) Contact	Dissolved Aromatic Hydrocarbons (10 ppb) Contact	Shoreline accumulation (≥10 g/m²) Contact	
Dampier Archipelago	$\checkmark$	√	√	√	~	√	√	√	×	~	√	×	<b>√</b>	
Northern, Middle and Southern Islands Coast (Onslow Region)	√	~	~	~	√	~	~	~	×	1	~	×	~	
Montebello Islands	$\checkmark$	√	~	~	~	~	~	√	×	~	~	×	✓	
Lowendal Islands	$\checkmark$	√	√	√	×	√	√	×	×	~	×	×	✓	
Barrow Island	$\checkmark$	√	√	√	~	~	√	√	×	~	√	×	√	
Thevenard Islands	$\checkmark$	$\checkmark$	√	√	×	×	√	х	×	1	×	×	✓	
Muiron Islands	$\checkmark$	$\checkmark$	√	√	~	√	√	×	×	1	√	×	✓	
Exmouth Gulf Coast	$\checkmark$	√	√	√	~	√	√	×	×	~	×	×	√	
Ningaloo Region	$\checkmark$	√	√	√	~	√	√	√	×	~	√	√	√	
Outer Shark Bay Coast	✓	✓	~	~	~	~	✓	√	×	×	√	×	✓	



T			r	1	г	1	r	r					
Barrow-Montebello Surrounds	1	~	~	~	~	×	×	×	×	~	~	×	×
Montebello AMP	$\checkmark$	√	√	√	~	√	√	√	×	~	√	×	×
Zuytdorp Cliffs - Kalbarri	√	~	~	~	~	~	~	×	×	×	×	×	√
Shark Bay AMP	$\checkmark$	√	√	√	~	√	√	√	×	×	✓	×	×
Offshore Abrolhos NW	√	~	~	~	~	×	×	×	×	×	~	×	×
Port Hedland	$\checkmark$	√	~	√	~	√	√	~	×	×	√	×	×
Kalbarri-Geraldton	$\checkmark$	√	~	√	~	√	√	~	×	×	√	×	×
Rottnest Island	$\checkmark$	$\checkmark$	√	√	~	√	√	√	×	×	√	×	×
Perth Southern Coast	√	~	~	~	~	~	~	~	×	×	~	×	×
Dawesville-Bunbury	$\checkmark$	√	√	√	~	√	√	√	×	×	√	×	√
Geographe Bay	$\checkmark$	√	√	√	~	√	√	√	×	×	√	×	√
Mandurah-Dawesville	$\checkmark$	$\checkmark$	√	√	~	√	√	×	×	×	√	×	√
Roebuck-Eighty Mile Beach	√	1	~	~	~	~	~	~	×	×	~	×	√
Jurien Bay- Yanchep	$\checkmark$	√	√	√	~	√	√	×	×	×	√	×	√
Perth Northern Coast	$\checkmark$	√	√	√	~	√	√	×	×	×	√	×	√
Christmas Island	$\checkmark$	√	√	√	~	√	√	√	×	×	√	×	√

# 3.2.3 Protected / Significant Areas

There are a number of Matters Protected under the EPBC Act that lie within the operational area, PW mixing zone and EMBA; these are listed in **Table 3-3** and further described in the EE (**Appendix D1**). A search of the EPBC Act Protected Matters Database was used to identify these matters based on the boundary coordinates of the operational area and EMBA.

The operational area and PW mixing zone do not intercept any marine protected areas, the closest to the operational area being the Ningaloo AMP and the Muiron Island Marine Management Area that are located approximately 27 km south and 32 km south east respectively of the operational area (**Table 3-3**).

Two World Heritage Areas (WHA) were identified from the EPBC Protected Matters database as occurring within the EMBA, they are the Ningaloo Coast WHA and Shark Bay WHA. The values of these sites have been described in **Appendix D1**.

Three Ramsar sites overlap with the EMBA; The Dales, Hosnies Spring and the Peel Yalgorup System. They have been described in **Appendix D1**.

Five National Heritage properties, ranging from Natural, Indigenous and Historic, were identified from the EPBC Protected Matters database as occurring within the EMBA. Shark Bay and the Ningaloo Coast were identified as the natural National Heritage Properties; the indigenous National Heritage Property is the Dampier Archipelago (including Burrup Peninsula); and the historic National Heritage Properties were the Batavia Shipwreck Site and Survivor Camps Area 1629 – Houtman Abrolhos and Dirk Hartog Landing Site 1616 – Cape Inscription Area (**Table 3-3**). The values of these sites have been described in the EE.

The EMBA overlaps a number of Australian Marine Parks (AMPs) (Section 3.2.3) as well as State Marine Parks and Marine Management Areas (Table 3-3) These areas are further discussed in **Appendix D1**. AMPs and State Marine Parks and Marine Management Areas within the EMBA are presented in Figure 3-3 A and B.

AMPs are recognised under the EPBC Act for protecting and maintaining biological diversity and contributing to a national representative network of marine protected areas. Management plans for AMPs have been developed and came into force on 1 July 2018. Under these plans AMPs are allocated conservation objectives (IUCN Protected Area Category) based on the Australian IUCN reserve management principles in Schedule 8 of the EPBC Regulations 2000. The management zones, associated with the AMPs identified in the EMBA, and the relevant objectives are detailed in Table 3-4.

Key ecological features (KEFs) which are components of the marine ecosystem that are considered to be important for biodiversity or ecosystem function and integrity of the Commonwealth Marine Area are also included in the EPBC Act Protected Matters Database results (**Appendix D2 to D4**). The Continental Slope Demersal Fish Communities KEF overlaps the operational area and PW mixing zone. The EMBA also overlaps a number of KEFs. **Table 3-3** lists the KEFs in the EMBA, together with their distance from the operational area. Further detail on these KEFs are provided in **Appendix D1**.

**Table 3-7** summarises the EPBC Act protected matters that may be affected by planned and unplanned events within the operational area, PW mixing zone and EMBA. For each protected matter the table provides links to relevant planned and unplanned events within **Sections 6** and **7** that may create an impact.



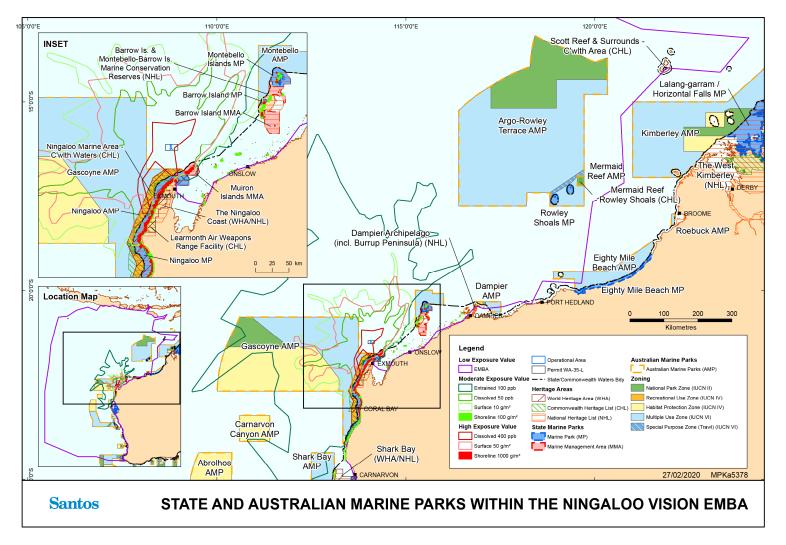


Figure 3-3A: State and Australian Marine Parks within the Ningaloo Vision EMBA



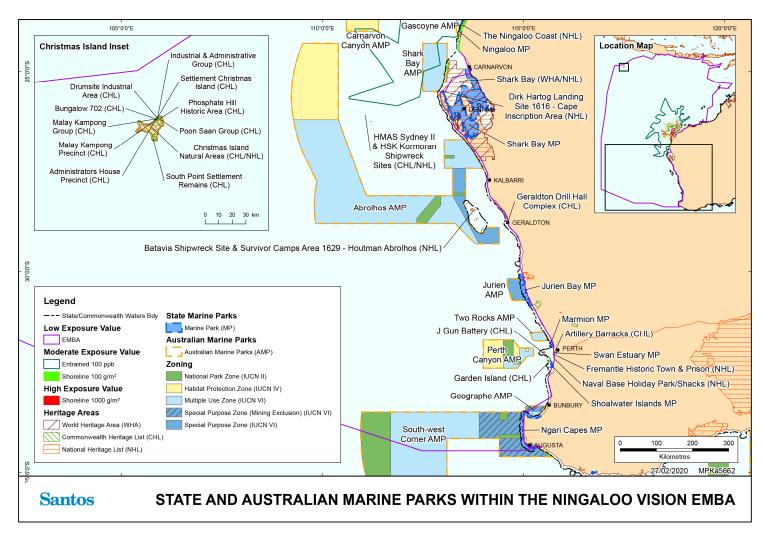


Figure 3 3B: State and Australian Marine Parks within the Ningaloo Vision EMBA



#### Table 3-3: Key Values and Sensitivities within the Operational Area and EMBA

Value/sens	itivity	Name	IUCN Classification	Operational Area	Distance to Operational Area
World Herita	age Areas	Ningaloo WHA	-	No	30 km
		Shark Bay WHA	-	No	350 km
Commonwe place	ealth heritage	Commonwealth waters of the Ningaloo Marine Park	-	No	27 km
National He	ritage Place	The Ningaloo Coast Heritage Area	-	No	30 km
		The Dampier Archipelago	-	No	260 km
		The Dales		No	1505 km
Ramsar We	tlands	Hosnies Spring		No	1498 km
		Peel-Yalgorup System		No	1243 km
National	Natural	Shark Bay	-	No	350 km
Heritage Properties		The Ningaloo Coast	-	No	35 km
	Indigenous	Dampier Archipelago (including Burrup Peninsula)	-	No	260 km
	Historic	Batavia Shipwreck Site and Survivor Camps Area 1629 – Houtman Abrolhos	-	No	784 km
		Dirk Hartog Landing Site 1616 – Cape Inscription Area	-	No	350 km
Australian (AMP)	Marine Park	Ningaloo AMP	Recreational Use Zone (IUCN IV) National Park Zone (IUCN II)	No	27 km
		Gascoyne AMP	Habitat Protection Zone (IUCN IV) National Park Zone (IUCN II) Multiple Use Zone (IUCN VI)	No	28 km



Value/sensitivity	Name	IUCN Classification	Operational Area	Distance to Operational Area
	Montebello AMP	Multiple Use Zone (IUCN VI)	No	133 km
	Dampier AMP	Multiple Use Zone (IUCN VI)	No	307 km
	Shark Bay AMP	Multiple Use Zone (IUCN VI)	No	335 km
	Carnarvon Canyon AMP	Habitat Protection Zone (IUCN IV)	No	347 km
	Abrolhos AMP	Habitat Protection Zone (IUCN IV) National Park Zone (IUCN II) Multiple Use Zone (IUCN VI) Special Purpose Zone (IUCN VI)	No	370 km
	Argo-Rowley Terrace AMP	Habitat Protection Zone (IUCN IV) National Park Zone (IUCN II) Multiple Use Zone (IUCN VI)	No	465 km
	Eighty Mile Beach AMP	Multiple Use Zone (IUCN VI)	No	534 km
	Mermaid Reef	National Park Zone (IUCN II)	No	731 km
	Jurien AMP	National Park Zone (IUCN II) Multiple Use Zone (IUCN VI)	No	971 km
	Kimberley AMP	Habitat Protection Zone (IUCN IV) National Park Zone (IUCN II) Multiple Use Zone (IUCN VI)	No	1013 km



Value/sensitivity	Name	IUCN Classification	Operational Area	Distance to Operational Area
	Two Rocks AMP	Multiple Use Zone (IUCN VI)	No	1124 km
	Perth Canyon AMP	Habitat Protection Zone (IUCN IV) National Park Zone (IUCN II) Multiple Use Zone (IUCN VI)	No	1139 km
	Geographe AMP	Habitat Protection Zone (IUCN IV) National Park Zone (IUCN II) Multiple Use Zone (IUCN VI) Special Purpose Zone (Mining Exclusion) (IUCN VI)	No	1328 km
	South-West Corner AMP	Habitat Protection Zone (IUCN IV) National Park Zone (IUCN II) Multiple Use Zone (IUCN VI) Special Purpose Zone (Mining Exclusion) (IUCN VI)	No	1139 km
State Marine Reserves	Muiron Island Marine Management Area	Sanctuary Zone Special Purpose Zone Recreation Zone General Use Zone	No	32 km
	Ningaloo Marine Park	National Park Zone (IUCN II) Sanctuary Zone	No	30 km



Value/sensitivity	Name	IUCN Classification	Operational Area	Distance to Operational Area
		Special Purpose Zone Recreation Zone General Use Zone		
	Montebello/Barrow Islands Marine Conservation Reserve	Sanctuary Zone	No	132 km
	Shark Bay Marine Park	Multiple Use Zone (IUCN VI) Sanctuary Zone	No	392 km
	Ngari Capes Marine Park	Sanctuary zone Recreation Zone Special Purpose Zone General Use Zone	No	1,339 km
	Jurien Bay Marine Park	Sanctuary Zone Special Purpose Zone Aquaculture zone General Use Zone	No	962 km
	Barrow Island Marine Park	Sanctuary Zone	No	139 km
	Barrow Island Management Area	Conservation area Unzoned area	No	133 km
	Rowley Shoals Marine Park	Sanctuary Zone Recreation Zone General Use Zone	No	644 km
	Marmion Marine Park	Sanctuary Zone General Use Zone Watermans Reef	No	1,152 km



Value/sensitivity	Name	IUCN Classification	Operational Area	Distance to Operational Area
		Observation Area		
Key Ecological Features	Continental slope demersal fish communities	-	Yes	Overlaps
	Canyons linking the Argo Abyssal Plain with Scott Plateau	-	No	944km
	Canyons linking the Cuvier Abyssal Plain and the Cape Range Peninsula	-	No	6 km
	Ancient coastline at 125 m contour	-	No	23 km
	Commonwealth water adjacent to Ningaloo Reef	-	No	27 km
	Exmouth plateau	-	No	68 km
	Glomar Shoals	-	No	317 km
	Mermaid Reef and Commonwealth waters	-	No	365 km
	Seringapatam Reef and Commonwealth Waters in the Scott Reef Complex	-	No	1,128 km
	Wallaby Saddle	-	No	508 km
	Ancient coastline at 90-120m depth	-	No	697 km
	Cape Mentelle upwelling	-	No	1,431 km
	Commonwealth marine environment surrounding the Houtman Abrolhos Island	-	No	738 km
	Commonwealth marine environment within and adjacent to Geographe bay	-	No	1,339 km
	Commonwealth marine environment	-	No	736 km



Value/sensitivity	Name	IUCN Classification	Operational Area	Distance to Operational Area
	within and adjacent to the west-coast inshore lagoons			
	Commonwealth Waters adjacent to Ningaloo Reef KEF	-	No	30 km
	Naturaliste Plateau	-	No	1,328 km
	Perth Canyon and adjacent shelf break, and other west-coast canyons	-	No	1,154 km
	Western demersal slope associated fish communities	-	No	490 km
	Western rock lobster	-	No	697 km

# Table 3-4: Australian IUCN Reserve Management Principles (Schedule 8 of the EPBC Regulations 2000)

Applicable Marine Park	IUCN principles							
National Park (IU	ICN II)							
Ningaloo AMP, Gascoyne AMP,	The reserve or zone should be protected and managed to conserve its natural condition according to the following principles.							
Ningaloo Marine Park, Abrolhos	Natural and scenic areas of national and international significance should be protected for spiritual, scientific, educational, recreational or tourist purposes.							
AMP	Representative examples of physiographic regions, biotic communities, genetic resources, and native species should be perpetuated in as natural a state as possible to provide ecological stability and diversity.							
	Visitor use should be managed for inspirational, educational, cultural and recreational purposes at a level that will maintain the reserve or zone in a natural or near natural state.							
	Management should seek to ensure that exploitation or occupation inconsistent with these principles does not occur.							
	Respect should be maintained for the ecological, geomorphologic, sacred and aesthetic attributes for which the reserve or zone was assigned to this category.							
	The needs of indigenous people should be taken into account, including subsistence resource use, to the extent that they do not conflict with these principles.							
	The aspirations of traditional owners of land within the reserve or zone, their continuing land management practices, the protection and maintenance of							



	cultural heritage and the benefit the traditional owners derive from enterprises, established in the reserve or zone, consistent with these principles should be recognised and taken into account.					
Habitat/species I	Management Area (IUCN IV)					
Ningaloo AMP, Gascoyne AMP, Carnarvon	The reserve or zone should be managed primarily, including (if necessary) through active intervention, to ensure the maintenance of habitats or to meet the requirements of collections or specific species based on the following principles.					
Canyon AMP, Abrolhos AMP	Habitat conditions necessary to protect significant species, groups or collections of species, biotic communities or physical features of the environment should be secured and maintained, if necessary, through specific human manipulation.					
	Scientific research and environmental monitoring that contribute to reserve management should be facilitated as primary activities associated with sustainable resource management.					
	The reserve or zone may be developed for public education and appreciation of the characteristics of habitats, species or collections and of the work of wildlife management.					
	Management should seek to ensure that exploitation or occupation inconsistent with these principles does not occur.					
	People with rights or interests in the reserve or zone should be entitled to benefits derived from activities in the reserve or zone that are consistent with these principles.					
	If the reserve or zone is declared for the purpose of a botanic garden, it should also be managed for the increase of knowledge, appreciation and enjoyment of Australia's plant heritage by establishing, as an integrated resource, a collection of living and herbarium specimens of Australian and related plants for study, interpretation, conservation and display.					
Managed Resour	rce Protected Area (IUCN VI)					
Montebello AMP,	The reserve or zone should be managed mainly for the ecologically sustainable use of natural ecosystems based on the following principles.					
Gascoyne AMP, Shark Bay AMP,	The biological diversity and other natural values of the reserve or zone should be protected and maintained in the long term.					
Abrolhos AMP	Management practices should be applied to ensure ecologically sustainable use of the reserve or zone.					
	Management of the reserve or zone should contribute to regional and national development to the extent that this is consistent with these principles.					

# Table 3-5: Management Zone for the Australian Marine Parks found within the EMBA and the Associated Objectives

Management Zones	Objective			
Australian Marine Parks				
Multiple Use (IUCN VI)	To provide for ecologically sustainable use and the conservation of ecosystems, habitats and native species.			
	The zone allows for a range of sustainable uses, including commercial fishing and mining where they are authorised and			

	consistent with park values. Mining operations are defined in the EPBC Act and include oil spill response.
Recreational Use (IUCN IV)	The objective is to provide for the conservation of ecosystems, habitats and native species in as natural a state as possible, while providing for recreational use.
Habitat Protection Zone (IUCN IV)	The objective is to provide for the conservation of ecosystems, habitats and native species in as natural a state as possible, while allowing activities that do not harm or cause destruction to seafloor habitats.
National Park Zone (IUCN II)	The objective is to protect natural biodiversity with its underlying ecological structure and supporting environmental processes, and to promote education and recreation.
Special Purpose Zone (IUCN VI)	The objective is to protect natural ecosystems and use natural resources sustainably, when conservation and sustainable use can be mutually beneficial.
State Marine Parks	
Sanctuary Zones	The primary purpose of sanctuary zones is for the protection and conservation of marine biodiversity. Sanctuary zones are 'no- take' areas managed solely for nature conservation and low impact recreation and tourism.
Special Purpose Zones	Special purpose (benthic protection zone): This zone has the priority purpose of conservation of benthic habitat Special purpose (shore-based activities) zone: Special purpose zones in marine parks are managed for a priority purpose or use, such as a seasonal event (e.g. wildlife breeding, whale watching) or a commercial activity (e.g. pearling).
Recreation Zones	Recreation zones have the primary purpose of providing opportunities for recreational activities, including fishing, for visitors and for commercial tourism operators, where these activities are compatible with the maintenance of the values of the zone

Oil and gas operations and associated oil spill response may be conducted in a Multiple Use Zone (VI) subject to the class approval and prescriptions within the *North-West Marine Parks Network Management Plan* (MPNMP) (Director of National Parks, 2018). The 'Class Approval – Mining Operations and Green House Gas Activities' for the North-West MPNMP came into effect on 1 July 2018. Prescriptions/conditions of the North-West MPNMP and Class Approval for the North-West MPNMP that are considered relevant to the scope of this EP are provided in **Table 3-6**.

#### Table 3-6: Prescriptions/Conditions from the North-West MPNMP 2018, and associated Class Approval – Mining Operations and Green House Gas Activities relevant to the Activities in this EP

Prescription/ Condition Number	Prescription / Condition	Relevant Section of EP
North-west MPNM	P (Director of National Parks, 2018ª)	
4.2.9.8	<ul> <li>Notwithstanding Section 4.2.9.1 (of the North-West MPNMP), actions required to respond to oil pollution incidents, including environmental monitoring and remediation, in connection with mining operations authorised under the OPGGS Act, may be conducted in all zones without an authorisation issued by the Director, provided that the actions are taken in accordance with:</li> <li>1. an environment plan that has been accepted by NOPSEMA,</li> <li>2. and the Director is notified in the event of oil pollution within a marine park, or where an oil spill response action must be taken within a marine park, so far as reasonably practicable, prior to response action being taken.</li> </ul>	This EP Section 4 (Stakeholder Consultation), Section 8.10 (Reporting and Notifications) and NV Operations OPEP (TV- 00-RI-00003.02)
Class Approval – (Director of Nation	Mining Operations and Green House Gas Activities – nal Parks, 2018 <sup>b</sup> )	for North-west MPNMP
1	Approved action must be conducted in accordance with: An environment plan accepted under the Offshore Petroleum and Greenhouse Gas Storage (environment) Regulations (2009)	OPEP (some proposed response activities in the event of an oil pollution incident may be undertaken within the North-West Marine Park Network).
	The EPBC Act 1999	Appendix B
	The EPBC Regulations 2000	This EP
	The North Network Management Plan	This table
	Any prohibitions, restrictions or determinations made under the EPBC Regulations by the Director of National Parks	Not applicable
	all other applicable Commonwealth and state and territory laws (to the extent those laws are capable of operating concurrently with the laws and instruments described in paragraphs A to E)	AppendixB(Legislation), andNVOperationsOPEP00-RI-00003.02)

Prescription/ Condition Number	Prescription / Condition	Relevant Section of EP
2	If requested by the Director of National Parks, an Approved Person must notify the Director prior to conducting Approved Actions within Approved Zones	<b>Section 8.10</b> (Reporting and Notifications) and the OPEP.
	Note: the timeframe for prior notice will be agreed to by the Director of National Parks and the Approved person	
3	If requested by the Director of National Parks, an Approved person must provide the Director with information relating to undertaking the Approved Actions or gathered while undertaking the Approved Actions) that is relevant to the Director's management of the Approved Zones.	Not applicable
	Note: the information required and timeframe within which it is required will be agreed to by the Director of National Parks and the Approved Person	

#### 3.2.4 Marine Fauna

#### 3.2.4.1 Threatened and Migratory Species

**Table 3-7** presents the environmental values and sensitivities (threatened and migratory species) within the operational area, PW mixing zone and EMBA. These include all relevant Matters of National Environmental Significance (MNES) protected under the EPBC Act 1999 as identified in the PMST search for the operational area and EMBA (**Appendix D2** and **D3**), note that the PW mixing zone is within the operational area. For each species identified, the extent of likely presence is provided, including any overlap with designated Biologically Important areas (BIAs). BIAs such as an aggregation, breeding, resting, nesting or feeding areas or known migratory routes for these species are shown in **Figure 3-4** to Figure 3-12 and described in the EE (**Appendix D1**).

The PMST search identified 36 marine fauna species listed as `threatened' species and 30 marine fauna species listed as `migratory' within the operational area and within the PW mixing zone. In the wider EMBA there were 116 total marine fauna identified. 97 species were identified as "Migratory". 36 were identified as threatened and 56 were identified as threatened. species. Other listed marine species that may occur within the operational area and EMBA are provided in the EE (**Appendix D1**). Note that terrestrial species (such as terrestrial mammals, reptiles and bird species) that appear in the EPBC search of the EMBA and do not have habitats along shorelines are not relevant to the NV operations impacts and risks have been excluded from **Table 3-7**.

The following BIAs also occur within the EMBA; however are not listed in **Table 3-7** as they were not returned in the PMST search results:

- + Fairy tern (Breeding and Foraging (in high numbers));
- + Lesser crested tern (Breeding);
- + Little shearwater (Foraging (in high numbers));
- + Pygmy blue whale (Distribution, Foraging and Migration);
- + Pacific gull (Foraging (in high numbers));
- + Sooty tern (Foraging);
- + White-faced storm petrel (Foraging (in high numbers);



- + Indian yellow-nosed albatross (breeding);
- + Little penguin (Breeding);

.

- + Red footed booby (Foraging);
- + Soft-plumaged petrel (foraging); and
- + White-tailed tropicbird (breeding).



### Table 3-7: Protected Species and Communities within the Operational Area, PW mixing zone and EMBA

Value/	Sensitivity	EPBC Act Status							
Common Name	Scientific Name	CE = Critically Endangered E = Endangered V = Vulnerable M = Migratory CD = Conservation Dependent	Operational Area Presence	Particular Values or Sensitivities within Operational Area	PW mixing zone presence	Particular Values or Sensitivities within PW mixing zone	EMBA Presence	Particular Values or Sensitivities within EMBA	Relevant Events
Protected Spec	ies and Communitie	s: Fish and Sharks		I				1	
Whale shark	Rhincodon typus	V, M	x	N/A	x	N/A	*	Foraging, feeding or related behaviour known to occur within area. Overlap with foraging and aggregation BIA	<u>Planned</u> + Noise emissions (Section 6.1) + Light emissions (Section 6.2) + Planned operational
Northern River Shark, New Guinea River Shark	Glyphis garricki	E	x	N/A	x	N/A	*	Species or species habitat known to occur within area	discharges (Section 6.5) + Discharge of PW (Section 6.7
Freshwater Sawfish	Pristis	V,M	х	N/A	x	N/A	1	Species or species habitat known to occur within area	<ul> <li>+ Spill response operations (Section 6.8)</li> <li><u>Unplanned</u></li> <li>+ Introduction of IMS</li> </ul>
Grey nurse shark (west coast population)	Carcharias taurus (west coast population)	v	x	N/A	x	N/A	~	Species or species habitat known to occur within area	<ul> <li>+ Introduction of Mills</li> <li>(Section 7.1)</li> <li>+ Interaction with Marine Fauna (Section 7.2)</li> </ul>
White shark	Carcharodon carcharias	V, M	✓	Species or species habitat may occur within area	1	Species or species habitat may occur within area	~	Foraging, feeding or related behaviour known to occur within area, Overlap with BIA for foraging	<ul> <li>+ Discharge of solid object (Section 7.3)</li> <li>+ Hazardous material (solid and</li> </ul>
Dwarf sawfish	Pristis clavata	V, M	x	N/A	x	N/A	~	Species or species habitat known to occur within area	liquid) releases (Section 7.4) + Hydrocarbon releases (Section 7.6 to 7.11)
Green sawfish	Pristis zijsron	V, M	x	N/A	x	N/A	~	Species or species habitat known to occur within area	7.0 (0 7.11)
Narrow sawfish	Anoxypristis cuspidata	М	~	Species or species habitat may occur within area	*	Species or species habitat may occur within area	¥	Species or species habitat likely to occur within area	
Shortfin mako	Isurus oxyrinchus	Μ	✓	Species or species habitat may occur within area	1	Species or species habitat likely to occur within area	~	Species or species habitat likely to occur within area	
Longfin mako	Isurus paucus	М	✓	Species or species habitat may occur within area	4	Species or species habitat likely to occur within area	~	Species or species habitat likely to occur within area	
Porbeagle, mackerel shark	Lamna nasus	Μ	x	N/A	x	N/A	~	Species or species habitat may occur within area	
Reef manta ray	Manta alfredi	Μ	x	N/A	x	N/A	~	Species or species habitat known to occur within area	
Giant manta ray	Manta birostris	Μ	~	Species or species habitat likely to occur within area	*	Species or species habitat likely to occur within area	*	Species or species habitat known to occur within area	
Blind Gudgeon	Milyeringa veritas	V	x	N/A	x	N/A	V	Species or species habitat known to occur within area	

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Balston's Pygmy Perch	Nannatherina balstoni	v	x	N/A	x	N/A	1	Species or species habitat known to occur within area	
Blind Cave Eel	Ophisternon candidum	V	x	N/A	x	N/A	¥	Species or species habitat known to occur within area	
Protected Spec	cies and Communitie	s: Marine Mammals							
Humpback whale	Megaptera novaeangliae	ν, Μ	*	Species or species habitat known to occur within area Overlap with BIA for migration	~	Species or species habitat known to occur within area Overlap with BIA for migration	•	Congregation or aggregation known to occur within area Overlap with BIA for migration (north and south) and resting	Planned         +       Noise emissions (Section 6.1)         +       Light emissions (Section 6.2)         +       Planned operational discharges
Blue whale	Balaenoptera musculus	E, M	4	Migration route known to occur within area	4	Migration route known to occur within area	1	Migration route known to occur within area, Overlap with BIA for foraging (on migration)	<ul> <li>(Section 6.5)</li> <li>+ Discharge of PW (Section 6.7)</li> <li>+ Spill response operations (Section 6.8)</li> </ul>
Sei whale	Balaenoptera borealis	ν, Μ	4	Species or species habitat likely to occur within area	4	Species or species habitat likely to occur within area	1	Foraging, feeding or related behaviour likely to occur within area	<u>Unplanned</u> + Introduction of IMS (Section 7.1) + Interaction with
Fin whale	Balaenoptera physalusk	ν, Μ	4	Species or species habitat likely to occur within area	4	Species or species habitat likely to occur within area	4	Foraging, feeding or related behaviour likely to occur within area	Marine Fauna (Section 7.2) + Discharge of solid object (Section 7.3)
Bryde's whale	Balaenoptera edeni	м	¥	Species or species habitat likely occur within area	*	Species or species habitat likely occur within area	¥	Species or species habitat likely to occur within area	<ul> <li>Hazardous material (solid and liquid) releases (Section 7.4)</li> <li>Hydrocarbon</li> </ul>
Orca, killer whale	Orcinus orca	м	*	Species or species habitat may occur within area	*	Species or species habitat may occur within area	4	Species or species habitat may occur within area	releases (Section 7.6 to 7.11)
Spotted bottlenose dolphin	Tursiops aduncus (Arafura/Timor Sea Populations)	м	~	Species or species habitat may occur within area	~	Species or species habitat may occur within area	1	Species or species habitat known to occur within area	
Sperm whale	Physeter macrocephalus	М	*	Species or species habitat may occur within area	*	Species or species habitat may occur within area	*	Species or species habitat may occur within area, Overlap with BIA for foraging (abundant food source)	
Indo-Pacific humpback dolphin	Sousa chinensis	М	x	N/A	x	N/A	4	Species or species habitat known to occur within area	
Dugong	Dugong dugon	Μ	x	N/A	x	N/A	✓	Breeding known to occur within area Overlap with BIA for breeding, foraging (high density seagrass beds), nursing and calving	
Southern right whale	Eubalaena australia	E, M	4	Species or species habitat may occur within area	4	Species or species habitat may occur within area	1	Species or species habitat likely to occur within area, Overlap with BIA for seasonal calving habitat	



Australian Sea-lion	Neophoca cinerea	v	x	N/A	x	N/A	✓	Breeding known to occur within area, Overlap with BIA for foraging	
Antarctic minke whale	Balaenoptera bonaerensis	М	x	N/A	x	N/A	~	Species or species habitat likely to occur within area	
Pygmy right whale	Caperea marginata	м	x	N/A	x	NA	✓	Foraging, feeding or related behaviour known to occur in area	
Dusky dolphin	Lagenorhhynchus Obscurus	М	x	N/A	x	N/A	✓	Species or species habitat likely to occur within area	
Australian snubfin dolphin	Orcaella heinsohni	М	x	N/A	x	N/A	✓	Species or species habitat likely to occur within area	
Protected Spec	ies and Communitie	s: Marine Reptiles		1					
Short-nosed seasnake	Aipysurus apraefrontalis	CE	x	N/A	x	N/A	~	Species or species habitat known to occur within area	<u>Planned</u> + Noise emissions (Section 6.1) + Light emissions
Olive Ridley turtle, pacific Ridley turtle	Lepidochelys olivacea	E, M	x	N/A	x	N/A	✓	Foraging, feeding or related behaviour known to occur	<ul> <li>+ Eight emissions (Section 6.2)</li> <li>+ Planned operational discharges</li> </ul>
Loggerhead turtle	Caretta caretta	E, M	4	Species or species habitat known to occur within area	4	Species or species habitat known to occur within area	1	Breeding known to occur within area Overlap interesting and nesting BIA	<ul> <li>(Section 6.5)</li> <li>Disposal of PW (Section 6.7)</li> <li>Spill response operations</li> </ul>
Green turtle	Chelonia mydas	V, M	✓	Species or species habitat known to occur within area	~	Species or species habitat known to occur within area	✓	Breeding known to occur within area Overlap interesting, foraging, mating, nesting and aggregation BIA	(Section 6.8) <u>Unplanned</u> + Introduction of IMS (Section 7.1) + Interaction with Marine Fauna (Section 7.2) + Discharge of solid
Leatherback turtle	Dermochelys coriacea	Е, М	✓	Species or species habitat known to occur within area	~	Species or species habitat known to occur within area	✓	Foraging, feeding or related behaviour known to occur within area Breeding likely to occur within area	object (Section 7.3) + Hazardous material (solid and liquid) releases (Section 7.4)
Hawksbill turtle	Eretmochelys imbricata	ν, Μ	4	Species or species habitat known to occur within area	~	Species or species habitat known to occur within area	~	Breeding known to occur within area Overlap with interesting, mating, nesting, foraging and nesting BIA	<ul> <li>Hydrocarbon releases (Section 7.6 to 7.11)</li> </ul>
Flatback turtle	Natator depressus	V, M	~	Congregatio n or aggregation known to occur within area	~	Congregation or aggregation known to occur within area	~	Breeding known to occur within area Overlap with interesting, nesting and foraging BIA	
Protected Spec	ies and Communitie	s: Marine Birds							
Curlew sandpiper	Calidris ferruginea	CE, M	~	Species or species habitat may occur within area	~	Species or species habitat may occur within area	4	Species or species habitat known to occur within area	<u>Planned</u> + Noise emissions (Section 6.1) + Light emissions (Section 6.2)
Australasian bittern	Botaurus poiciloptilus	E	x	N/A	x	N/A	✓	Species or species habitat known to occur within area	<ul> <li>(Section 6.2)</li> <li>+ Noise emissions (Section 6.1</li> <li>+ Planned</li> <li>operational</li> </ul>
Lesser sand lover, Mongolian Plover	Charadrius mongolus	E	x	N/A	x	N/A	✓	Species or species habitat may to occur within area	operational discharges (Section 6.5)

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Christmas island frigatebird, Andrew's frigatebird	Fregata andrewsi	E, M	x	N/A	x	N/A	*	Breeding known to occur within area	<ul> <li>Disposal of PW (Section 6.7</li> <li>Spill response operations (Section 6.8)</li> </ul>
Blue petrel	Halobaena caerula	v	x	N/A	x	N/A	*	Species or species habitat may to occur within area	<u>Unplanned</u> + Introduction of IMS (Section 7.1)
Fairy prion (southern)	Pachyptila turtur subantarctica	v	x	N/A	x	N/A	*	Species or species habitat may to occur within area	<ul> <li>Interaction with Marine Fauna (Section 7.2)</li> <li>Discharge of solid</li> </ul>
Christmas Island white- tailed tropicbird, Golden bosunbird	Paethon leturus fulvus	E	x	N/A	x	N/A	~	Breeding known to occur within area	<ul> <li>object (Section 7.3)</li> <li>Hazardous material (solid and liquid) releases (Section 7.4)</li> </ul>
Sooty albatross	Phoebetria fusca	E	x	N/A	x	N/A	~	Breeding known to occur within area	+ Hydrocarbon releases (Section 7.6 to 7.11)
White-tailed tropicbird	Phaethon lepturus	м	x	N/A	x	N/A	~	Breeding known to occur within area	
Little tern	Sternula albifrons	м	x	N/A	x	N/A	~	Congregation or aggregation known to occur within area, Overlap with resting BIA	
Masked booby	Sula dactylatra	м	x	N/A	x	N/A	~	Breeding known to occur within area	
Brown booby	Sula leucogaster	М	x	N/A	x	N/A	*	Breeding known to occur within area, Overlap with foraging (on migration BIA)	
Red-footed Booby	Sula	М	x	N/A	x	N/A	*	Breeding known to occur within area Overlap with Foraging and Breeding BIA	
Common sandpiper	Actitis hypoleucos	Μ	x	N/A	x	N/A	*	Species or species habitat known to occur within area	
Ruddy turnstone	Arenaria interpres	Μ	x	N/A	x	N/A	~	Roosting known to occur within area	
Red-necked stint	Calidris ruficollis	Μ	x	N/A	x	N/A	✓	Roosting known to occur within area	
Long-toed stint	Calidris subminuta	Μ	x	N/A	x	N/A	~	Roosting known to occur within area	
Broad-billed sandpiper	Limicola falcinellus	Μ	x	N/A	x	N/A	~	Roosting known to occur within area	
Black-tailed godwit	Limosa Limosa	Μ	x	N/A	x	N/A	~	Roosting known to occur within area	
Little curlew	Numenius minutus	Μ	x	N/A	x	N/A	~	Roosting known to occur within area	
Red-necked	Pharalope lobatus	Μ	x	N/A	x	N/A	~	Roosting known to occur within area	
Ruff (Reeve)	Pjilomachus pugnax	Μ	x	N/A	x	N/A	~	Roosting known to occur within area	
Pacific golden plover	Pluvialis fulva	Μ	x	N/A	x	N/A	~	Roosting known to occur within area	
Grey-tailed tattler	Tringa brevipes	Μ	x	N/A	x	N/A	~	Roosting known to occur within area	
Wood sandpiper	Tringa glareola	Μ	x	N/A	x	N/A	~	Roosting known to occur within area	
Marsh sandpiper	Tringa stagnatilis	Μ	X	N/A	x	N/A	~	Roosting known to occur within area	
Common redshank	Tringa totanus	Μ	х	N/A	x	N/A	~	Roosting known to occur within area	



Terek sandpiper	Xenus cinereus	М	x	N/A	x	N/A	~	Roosting known to occur within area
Red knot	Calidris canutus	E, M	~	Species or species habitat may occur within area	~	Species or species habitat may occur within area	~	Species or species habitat known to occur within area
Southern giant petrel	Macronectes giganteus	E, M	1	Species or species habitat may to occur within area	1	Species or species habitat may occur within area	1	Species or species habitat may occur within area, Overlap with BIA for foraging
Northern giant petrel	Macronectes giganteus	ν, Μ	x	N/A	x	N/A	~	Species or species habitat may to occur within area
Abbott's booby	Papasula abbotti	E	x	N/A	x	N/A	~	Species or species habitat may to occur within area
Eastern curlew	Numenius madagascariensis	CE, M	~	Species or species habitat may occur within area	~	Species or species habitat may occur within area	~	Species or species habitat known to occur within area
Common noddy	Anous stolidus	М	1	Species or species habitat may occur within area	~	Species or species habitat may occur within area	~	Species or species habitat likely to occur within area Overlap foraging (provisioning young) BIA
Great knot	Calidris tenuirostris	CE, M	x	N/A	x	N/A	~	Species or species habitat known to occur within area
Australian painted snipe	Rostratula australis	Е	x	N/A	x	N/A	~	Species or species habitat may occur within area
Australian lesser noddy	Anous tenuirostris melanops	v	x	N/A	x	N/A	~	Breeding known to occur within area Overlap Foraging (provisioning young) BIA
Streaked shearwater	Calonectris leucomelas	м	x	N/A	x	N/A	~	Species or species habitat likely to occur within area
Lesser frigatebird	Fregata ariel	м	~	Species or species habitat may occur within area	~	Species or species habitat may occur within area	~	Species or species habitat known to occur within area, Overlap breeding BIA
Common sandpiper	Actitis hypoleucos	м	~	Species or species habitat may occur within area	~	Species or species habitat may occur within area	~	Species or species habitat known to occur within area
Sanderling	Calidris alba	м	x	N/A	x	N/A	~	Species or species habitat known to occur within area
Sharp-tailed sandpiper	Calidris acuminata	м	1	Species or species habitat may occur within area	1	Species or species habitat may occur within area	1	Species or species habitat known to occur within area
Pectoral sandpiper	Calidris melanotos	м	~	Species or species habitat may occur within area	*	Species or species habitat may occur within area	~	Species or species habitat known to occur within area
Osprey	Pandion haliaetus	м	4	Species or species habitat may occur within area	*	Species or species habitat may occur within area	V	Breeding known to occur within area

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Bar-tailed godwit	Limosa lapponica baueri	V, M	x	N/A	x	N/A	✓	Species or species habitat likely to occur within area
Northern Siberian bar- tailed godwit	Limosa lapponica menzbierii	CE, M	x	N/A	x	N/A	*	Species or species habitat may occur within area
Australian fairy tern	Sternula nereis nereis	v	1	Foraging, feeding or related behaviour likely to occur within area	~	Foraging, feeding or related behaviour likely to occur within area	~	Breeding known to occur within area, Overlap foraging and breeding BIA
Greater sand plover	Charadrius Ieschenaultia	V, M	x	N/A	x	N/A	~	Species or species habitat known to occur within area
Fork-tailed swift	Apus pacificus	М	x	N/A	x	N/A	*	Species or species habitat likely to occur within area
Whimbrel	Numenius phaeopus	м	x	N/A	x	N/A	~	Species or species habitat known to occur within area
Wedge-tailed shearwater	Ardenna pacifca	м	x	N/A	x	N/A	~	Breeding known to occur within area Overlap breeding and foraging BIA
Greater frigatebird	Fregata minor	М	x	N/A	x	N/A	*	Species or species habitat may occur within area Overlap breeding and foraging BIA
Caspian tern	Hydroprogne caspia	М	x	N/A	x	N/A	*	Breeding known to occur within area Overlap foraging (provisioning young) BIA
Bridled tern	Onychoprion anaethetus	М	x	N/A	x	N/A	*	Breeding known to occur within area Overlap foraging (in high numbers) BIA
Roseate tern	Stern dougallii	М	x	N/A	x	N/A	*	Breeding known to occur within area Overlap with BIA for foraging and breeding
Crested tern	Thalasseus bergii	м	x	N/A	x	N/A	✓	Breeding known to occur within area
Grey-tailed Tattler	Tringa brevipes	м	x	N/A	x	N/A	*	Species or species habitat known to occur within area
						1		Spacios or

Wood sandpiper	Tringa glareola	м	x	N/A	x	N/A	1	Species or species habitat known to occur within area
Terek sandpiper	Xenus cinereus	м	x	N/A	x	N/A	1	Species or species habitat known to occur within area
Red-tailed tropicbird	Phaethon rubricauda	м	x	N/A	x	N/A	*	Breeding known to occur within area
Oriental plover	Charadrius plover	м	x	N/A	x	N/A	1	Species or species habitat may occur within area



Pacific Golden Plover	Pluvialis fulva	м	x	N/A	x	N/A	~	Species or species habitat known to occur within area
Grey Plover	Pluvialis squatarola	м	x	N/A	x	N/A	~	Species or species habitat known to occur within area
Oriental pratincole	Glareola maldivarum	м	x	N/A	x	N/A	~	Species or species habitat may occur within area
Common greenshank	Tringa nebularia	м	x	N/A	x	N/A	~	Species or species habitat known to occur within area
White-winged Fairy wren (Barrow Island), Barrow Island Black- and-white Fairy-wren	Malurus leucopterus edouardi	v	x	N/A	x	N/A	~	Species or species habitat likely to occur within area
White-winged Fairy wren (Dirk Hartog Island), Dirk Hartog black- and-white fairy-wren	Malurus Ieucopterus Ieucopterus	v	x	N/A	x	N/A	*	Species or species habitat likely to occur within area
Soft-plumaged petrel	Pterodroma mollis	v	x	N/A	x	N/A	~	Foraging, feeding or related behaviour likely to occur within area, Overlap foraging (in high numbers) BIA
Indian yellow- nosed albatross	Thalassarche carteri	V, M	x	N/A	x	N/A	~	Foraging, feeding or related behaviour may occur within area, Overlap foraging (in high numbers) BIA
Shy albatross	Thalassarche cauta	V, M	x	N/A	x	N/A	~	Species or species habitat may occur within area
White-capped albatross	Thalassarche cauta steadi	V, M	x	N/A	x	N/A	✓	Foraging, feeding or related behaviour likely to occur within area
Campbell albatross	Thalassarache impavida	V, M	x	N/A	x	N/A	~	Species or species habitat may occur within area
Black-browed albatross	Thalassarche impavida	V, M	x	N/A	x	N/A	~	Species or species habitat may occur within area
Amsterdam albatross	Diomedea amsterdamensis	E, M	x	N/A	x	N/A	~	Species or species habitat may occur within area
Southern royal albatross	Diomedea epomophora	V, M	x	N/A	x	N/A	~	Species or species habitat may occur within area
Wandering albatross	Diomedea exulans	V, M	x	N/A	x	N/A	~	Species or species habitat may occur within area
Northern royal albatross	Diomedea sanfordi	Е, М	x	N/A	x	N/A	~	Species or species habitat may occur within area
Tristan albatross	Diomedea dabbenena	E	x	N/A	x	N/A	~	Species or species habitat may occur within area

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	rdenna arneipes	М	✓	Species or species habitat may occur within area	~	Species or species habitat may occur within area	*	Foraging, feeding or related behaviour likely to occur within area Overlap BIA Foraging and aggregation	
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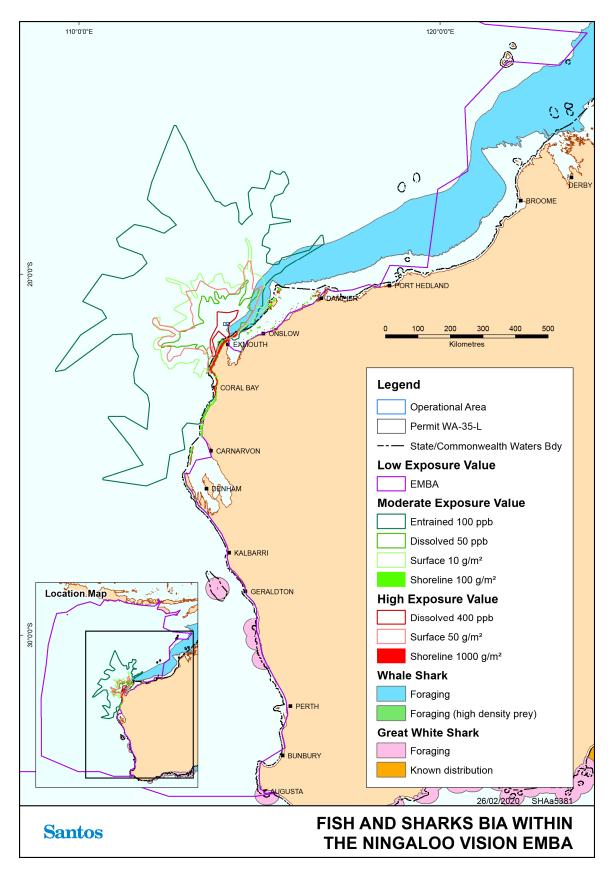


Figure 3-4: Fish and Sharks BIA within the EMBA



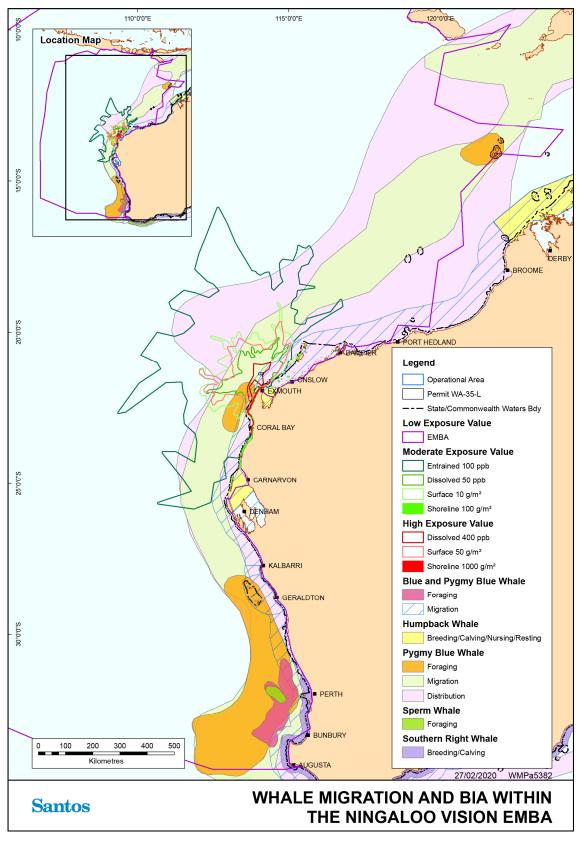


Figure 3-5: Whale Migration and BIA within the EMBA



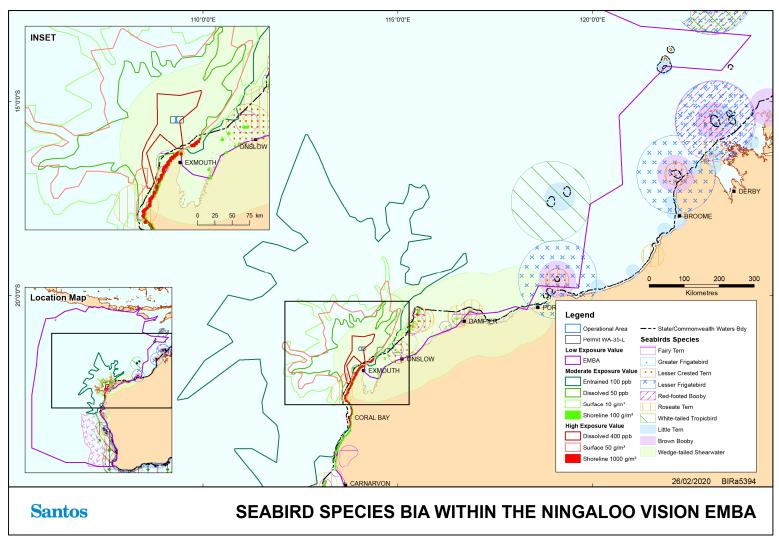


Figure 3-6A: Seabird Species BIAs within the EMBA



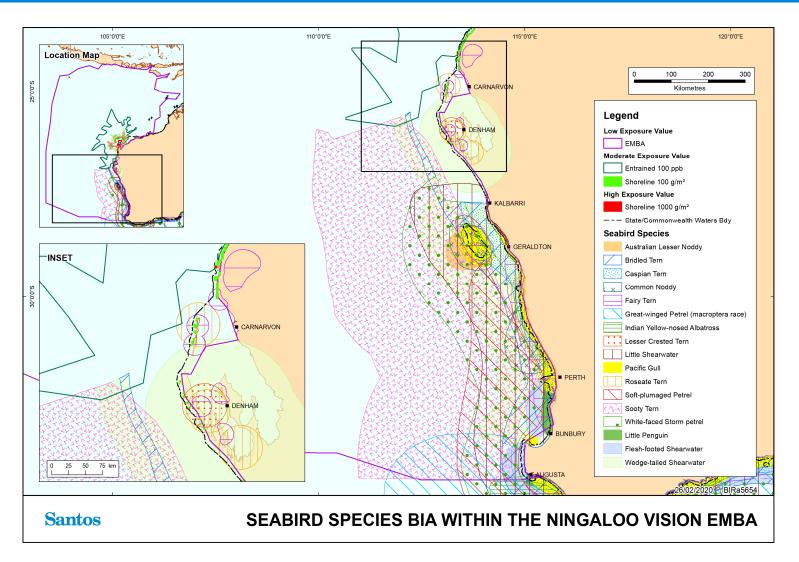


Figure 3 6B: Seabird Species BIAs within the EMBA



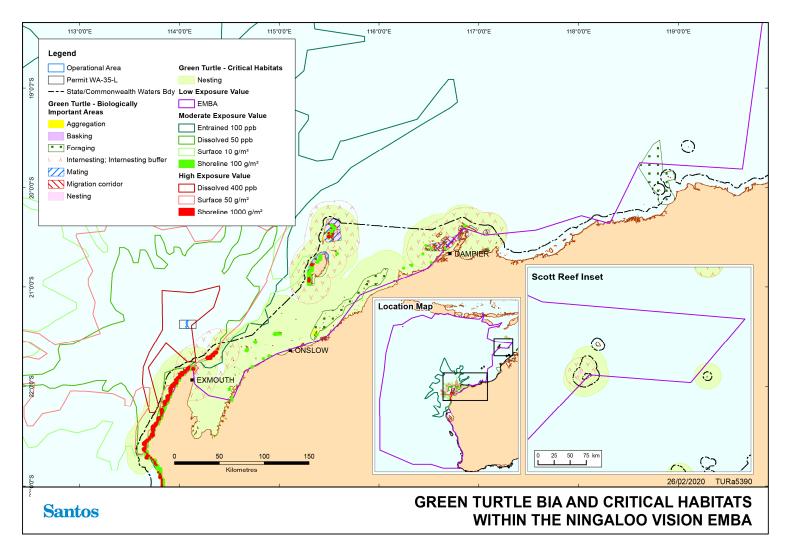


Figure 3-7: Green Turtle BIA and Critical Habitat within the EMBA



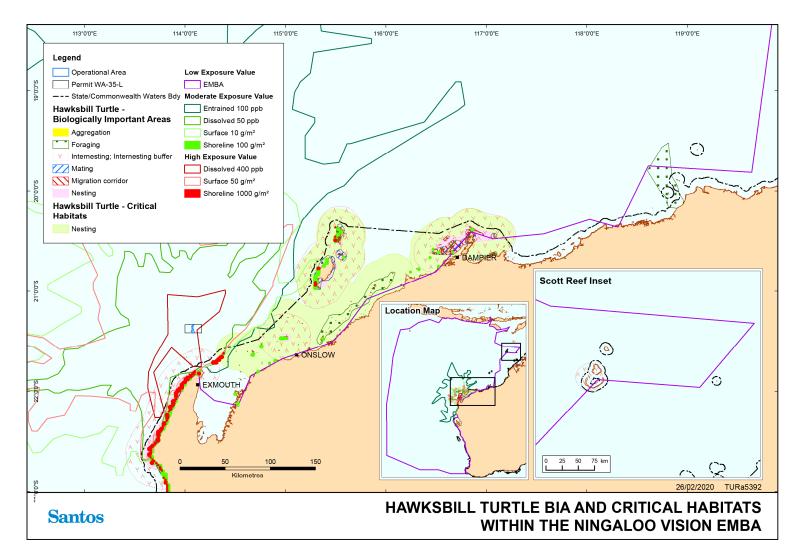


Figure 3-8: Hawksbill Turtles BIA and Critical Habitat within the EMBA



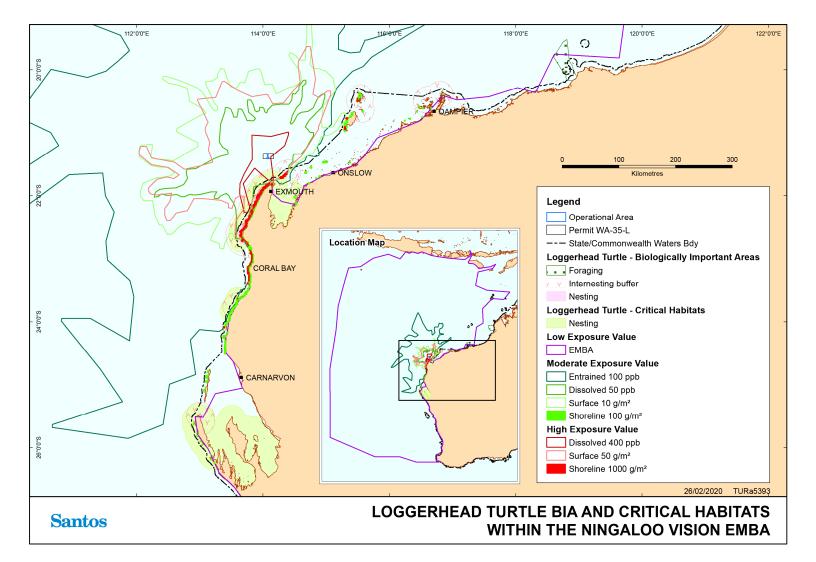


Figure 3-9: Loggerhead Turtle BIAs and Critical Habitat within the EMBA



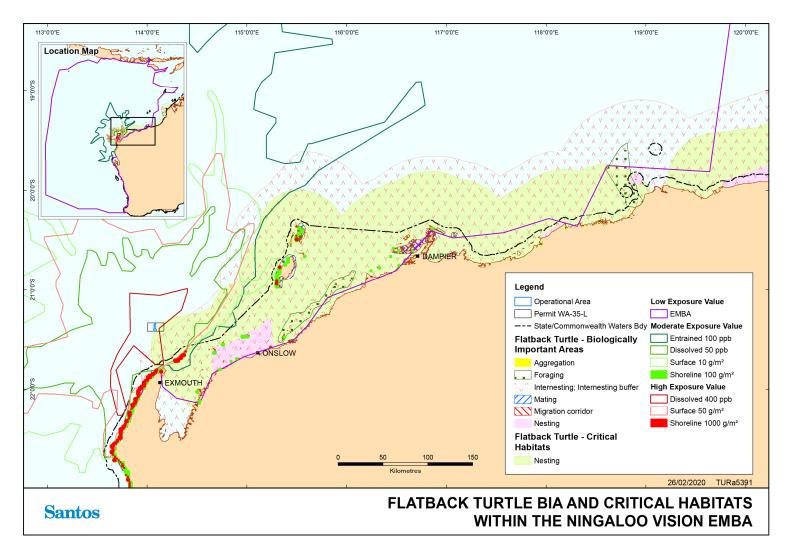


Figure 3-10: Flatback Turtle BIAs within the EMBA



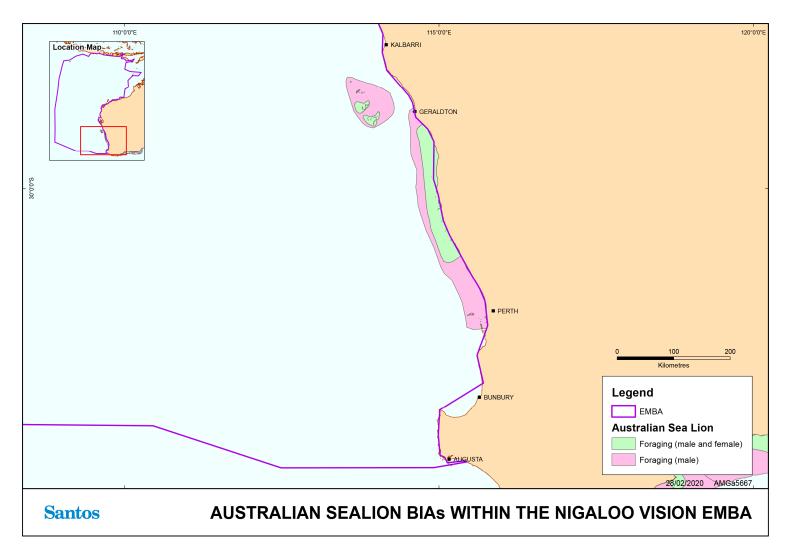
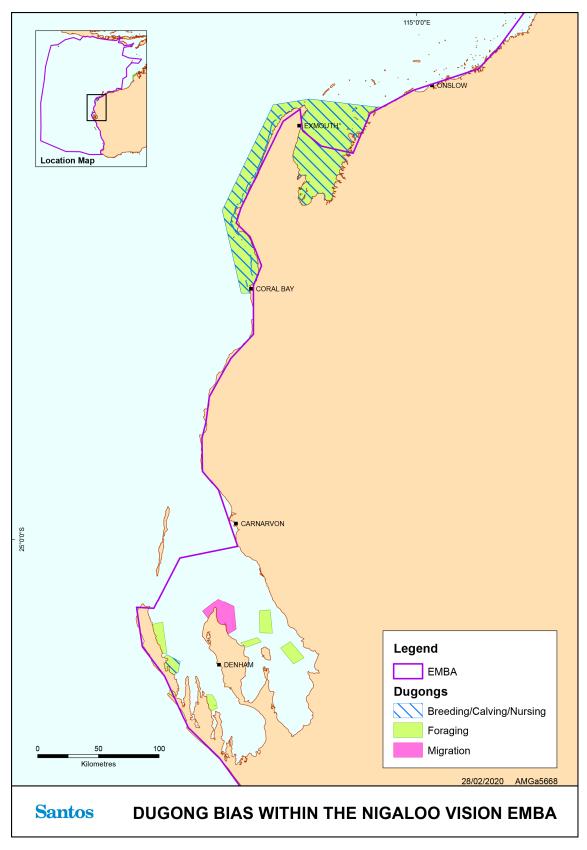


Figure 3-11: Australian Sealion BIAs within the EMBA









#### 3.2.4.2 Recovery Plans

Recovery Plans set out the research and management actions necessary to stop the decline of and support the recovery of listed threatened species.

**Table 3-8** summarises the actions relevant to the activity with more information on the specific requirements of the relevant plans of management (including Conservation Advice and Conservation Management Plans) applicable to the NV Operations, and demonstrates how current management requirements have been taken into account.



#### Table 3-8: Threats and strategies from Recovery Plans, Conservation Advice and Management Plans relevant to the activity

Name	Recovery Plan / Conservation Advice/Management Plan	Threats/strategies identified as relevant to the activity	Addressed in EP Section
Cetaceans	·		
Blue whale	Conservation Management Plan for the	Noise interference	Section 6.1
	Blue Whale 2015-2025 (2015) Threat Abatement Plan for Impacts of Marine Debris on Vertebrate wildlife of	Habitat modification	Section 7.3 7.4 7.6 – 7.10
	Australia's coasts and oceans (2018)	Vessel disturbance	Section 7.2
Australian Sea-Lion	Recovery Plan for the Australian Sea Lion	Noise interference	Section 6.1
	(Neophoca cinerea) (2013)	Habitat modification	Section 7.3 7.4 7.6 – 7.10
		Chemical and terrestrial discharge	Section 6.6 6.7 6.4 7.3 7.4 7.6 – 7.10
Fin whale	Approved Conservation Advice for	Anthropogenic noise and acoustic disturbance	Section 6.1
	Balaenoptera physalus (fin whale) (2015) Threat Abatement Plan for Impacts of	Pollution (persistent toxic pollutants)	Section 6.7 7.3 7.4, 7.6 7.7 – 7.10
	Marine Debris on Vertebrate wildlife of Australia's coasts and oceans (2018)	Vessel strike	Section 7.2
Sei whale	Approved Conservation Advice for	Anthropogenic noise and acoustic disturbance	Section 6.1
	Balaenoptera borealis (sei whale) (2015) Threat Abatement Plan for Impacts of	Habitat degradation including pollution (persistent toxic pollutants)	Section 7.3 7.4 7.6 – 7.10
	Marine Debris on Vertebrate wildlife of Australia's coasts and oceans (2018)	Marine debris	Section 7.3 7.4
		Vessel strike	Section 7.2
Humpback whale		Noise interference	Section 6.1
		Marine debris	Section 7.3 7.4



Name	Recovery Plan / Conservation Advice/Management Plan	Threats/strategies identified as relevant to the activity	Addressed in EP Section
	Approved Conservation Advice for <i>Megaptera novaeangliae</i> (humpback whale) (2015).	Vessel strike	Section 7.2
	Threat Abatement Plan for Impacts of Marine Debris on Vertebrate wildlife of Australia's coasts and oceans (2018)		
Southern Right Whale	Conservation Management Plan for the Southern Right Whale 2011 – 2021 (2012)	Habitat modification	Section 7.3 7.4 7.6 – 7.10
		Vessel disturbance	Section 7.2
		Noise interference	Section 6.1
Marine Reptiles			
Short-nosed seasnake	Commonwealth Conservation Advice on <i>Aipysurus apraefrontalis</i> (short-nosed seasnake) (2011)	Degradation of reef habitat	Section 7.6 – 7.10
Loggerhead turtle	Recovery plan for marine turtles in	Noise interference	Section 6.1
	Australia 2017-2027 (2017)	Marine debris	Section 7.3 7.4
	Threat Abatement Plan for Impacts of Marine Debris on Vertebrate wildlife of Australia's coasts and oceans (2018)	Chemical and terrestrial discharge	Section 6.6 6.7 6.4 7.3 7.4 7.6 - 7.10
		Vessel disturbance	Section 7.2
		Loss of habitat and/or habitat modification	Section 7.3 7.4 7.6 – 7.10
		Light pollution	Section 6.2
Green turtle		Noise interference	Section 6.1



Name	Recovery Plan / Conservation Advice/Management Plan	Threats/strategies identified as relevant to the activity	Addressed in EP Section
	Recovery plan for marine turtles in Australia 2017-2027 (2017)	Chemical and terrestrial discharge	Section 6.6 6.7 6.4 7.3 7.4 7.6 – 7.10
	Threat Abatement Plan for Impacts of Marine Debris on Vertebrate wildlife of	Marine debris	Section 7.3 7.4
	Australia's coasts and oceans (2018)	Vessel disturbance	Section 7.2
		Light pollution	Section 6.2
Leatherback turtle, leathery turtle		Boat strike	Section 7.2
	Recovery plan for marine turtles in Australia 2017-2027 (2017) Threat Abatement Plan for Impacts of Marine Debris on Vertebrate wildlife of	Changes to breeding sites	Section 7.6 – 7.10
		Marine debris	Section 7.3 7.4
		Noise interference	Section 6.1
		Chemical and terrestrial discharge	Section 6.6 6.7 6.4 7.3 7.4 7.6 - 7.10
		Marine debris	Section 7.3 7.4
		Loss of habitat	Section 6.4 7.3 7.3 7.4 7.6 – 7.10
		Vessel disturbance	Section 7.2
		Light pollution	Section 6.2
Hawksbill turtle	Recovery plan for marine turtles in	Noise interference	Section 6.1
	Australia 2017-2027 (2017) Threat Abatement Plan for Impacts of Marine Debris on Vertebrate wildlife of	Chemical and terrestrial discharge	Section 6.6 6.4 7.3 7.4 7.6 – 7.10
	Australia's coasts and oceans (2018)	Marine debris	Section 7.3 7.4
		Loss of habitat	Section 7.3 7.4 7.6 – 7.10



Name	Recovery Plan / Conservation Advice/Management Plan	Threats/strategies identified as relevant to the activity	Addressed in EP Section
		Vessel disturbance	Section 7.2
		Light pollution	Section 6.2
Flatback turtle	Recovery plan for marine turtles in	Noise interference	Section 6.1
	Australia 2017-2027 (2017) Threat Abatement Plan for Impacts of	Chemical and terrestrial discharge	Section 6.6 6.7 6.4 7.3 7.4 7.6 – 7.10
	Marine Debris on Vertebrate wildlife of Australia's coasts and oceans (2018)	Marine debris	Section 7.3 7.4
		Loss of habitat	Section 7.3 7.4 7.6 – 7.10
		Vessel disturbance	Section 7.2
		Light pollution	Section 6.2
Olive ridley turtle	Recovery plan for marine turtles in	Noise interference	Section 6.1
	Australia 2017-2027 (2017) Threat Abatement Plan for Impacts of	Chemical and terrestrial discharge	Section 6.6 6.7 6.4 7.3 7.4 7.6 – 7.10
	Marine Debris on Vertebrate wildlife of Australia's coasts and oceans (2018)	Marine debris	Section 7.3 7.4
		Loss of habitat	Section 7.3 7.4 7.6 – 7.10
		Vessel disturbance	Section 7.2
		Light pollution	Section 6.2
Fish and Sharks			
Whale shark	Approved Conservation Advice for	Marine debris	Section 7.3 7.4
	Rhincodon typus (whale shark) (2015)	Boat strike from large vessel	Section 7.2



Name	Recovery Plan / Conservation Advice/Management Plan	Threats/strategies identified as relevant to the activity	Addressed in EP Section
	Whale shark management with particular reference to Ningaloo Marine Park, Wildlife Management Program no. 57 (2013)		
Grey nurse shark (west	Recovery Plan for the Grey Nurse Shark (Carcharias taurus) (2014)	Ecosystem effects as a result of habitat modification and pollution effects	Section 7.3 7.4 7.6 – 7.10
coast population)	Threat Abatement Plan for Impacts of Marine Debris on Vertebrate wildlife of Australia's coasts and oceans (2018)	Marine debris	Section 7.3 7.4
White shark	Recovery Plan for the White Shark (Carcharodon carcharias) (2013)	Ecosystem effects as a result of habitat modification	Section 7.3 7.4 7.6 – 7.10
Dwarf sawfish	Commonwealth Conservation Advice on Pristis clavata (dwarf sawfish) (2009) Sawfish and River Sharks Multispecies Recovery Plan (2015)	Habitat degradation and modification	Section 7.3 7.4 7.6 – 7.10
Freshwater/Largetooth Sawfish	Approved Conservation Advice for <i>Pristis pristis</i> (largetooth sawfish) (2014) Sawfish and River Sharks Multispecies Recovery Plan (2015)	Habitat degradation and modification	Section 7.3 7.4 7.6 – 7.10
Croop coufich	Commonwealth Conservation Advice on Pristis zijsron (green sawfish) (2008)	Habitat degradation and modification	Section 7.3 7.4 7.6 - 7.10
Green sawfish	Sawfish and River Sharks Multispecies Recovery Plan (2015)		
Northern River Shark	Approved Conservation Advice for <i>Glyphis</i> <i>garricki (northern river shark)</i> (2014) Sawfish and River Sharks Multispecies Recovery Plan (2015)	Habitat degradation and modification	Section 6.4 7.3 7.4 7.6 – 7.10



Name	Recovery Plan / Conservation Advice/Management Plan	Threats/strategies identified as relevant to the activity	Addressed in EP Section
Blind Gudgeon	Approved Conservation Advice for Ilyeringa veritas (2008)	Habitat degradation and modification	Section 6.4 7.3 7.4 7.6 - 7.10
Balston's Pygmy Perch	Approved Conservation Advice for Nannnatherina balstoni (2008)	Habitat degradation and modification	Section 6.4 7.3 7.4 7.6 - 7.10
Blind cave eel	Approved Conservaation Advice for Ophisternon candidum	Habitat degradation and modification	Section 6.4 7.3 7.4 7.6 – 7.10
Birds			
Red knot	Approved Conservation Advice for <i>Calidris canutus</i> (red knot) (2016)	Habitat loss and degradation	Section 7.3 7.4 7.6 – 7.10
		Pollution/contamination impacts	Section 7.3 7.4 7.6 – 7.10
Southern giant-petrel	National recovery plan for threatened albatrosses and giant petrels 2011-2016 (2011)	Marine pollution	Section 7.3 7.4 7.6 – 7.10
	Background paper, population status and threats to albatrosses and giant petrels listed as threatened under the EPBC Act 1999 (2011)		
Northern giant-petrel	National recovery plan for threatened albatrosses and giant petrels 2011-2016 (2011)	Marine pollution	Section 7.3 7.4 7.6 – 7.10
	Background paper, population status and threats to albatrosses and giant petrels listed as threatened under the EPBC Act 1999 (2011)		



Name	Recovery Plan / Conservation Advice/Management Plan	Threats/strategies identified as relevant to the activity	Addressed in EP Section
Curlew sandpiper	Approved Conservation Advice for <i>Calidris ferruginea</i> (curlew sandpiper) (2015)	Habitat loss and degradation from pollution	Section 7.3 7.4 7.6 – 7.10
Eastern curlew	Approved Conservation Advice for <i>Numenius madagascariensis</i> (eastern curlew) (2015)	Habitat loss and degradation from pollution	Section 7.3 7.4 7.6 – 7.10
Western Alaskan Bar- tailed godwit	Approved Conservation Advice for <i>Limosa</i> <i>lapponica baueri</i> (bar-tailed godwit western Alaskan) (2016)	Habitat loss and degradation	Section 7.3 7.4 7.6 – 7.10
		Pollution/contamination impacts	
Northern Siberian bar- tailed godwit	Approved Conservation Advice for <i>Limosa</i> <i>lapponica menzbieri</i> (bar-tailed godwit northern Siberian) (2016)	Habitat loss and degradation	Section 7.3 7.4 7.6 – 7.10
		Pollution/contamination impacts	Section 7.3 7.4 7.6 – 7.10
Australian fairy tern	Commonwealth Conservation Advice on <i>Sternula nereis nereis</i> (fairy tern) (2011)	Oil spills	Section 7.3 7.4 7.6 – 7.10
Campbell Albatross	National recovery plan for threatened albatrosses and giant petrels 2011-2016 (2011)	Marine pollution	Section 7.3 7.4 7.6 – 7.10
Indian yellow-nosed albatross	National recovery plan for threatened albatrosses and giant petrels 2011-2016 (2011)	Marine pollution	Section 7.3 7.4 7.6 – 7.10
Shy albatross	National recovery plan for threatened albatrosses and giant petrels 2011-2016 (2011)	Marine pollution	Section 7.3 7.4 7.6 – 7.10



Name	Recovery Plan / Conservation Advice/Management Plan	Threats/strategies identified as relevant to the activity	Addressed in EP Section
White-capped albatross	National recovery plan for threatened albatrosses and giant petrels 2011-2016 (2011)	Marine pollution	Section 7.3 7.4 7.6 – 7.10
Black-browed albatross	National recovery plan for threatened albatrosses and giant petrels 2011-2016 (2011)	Marine pollution	Section 7.3 7.4 7.6 – 7.10
White-winged fairy wren	Approved Conservation Advice for <i>Malurus</i> <i>leucopterus edouardi</i> (White-winged Fairy- wren (Barrow Island))	Habitat Loss, Disturbance and Modification	Section 7.3 7.4 7.6 – 7.10
Australian Lesser Noddy	Approved Conservation Advice for <i>Anous</i> <i>tenuirostris melanops</i> (Australian lesser noddy) (2015)	Habitat Loss, Disturbance and Modification	Section 7.3 7.4 7.6 – 7.10
Christmas Island Frigatebird	National recovery plan for the Christmas Island Frigatebird ( <i>Fregata andrewsi</i> ) (2004)	Habitat Loss, Disturbance and Modification	Section 7.3 7.4 7.6 – 7.10
Australasian Bittern	Approved Conservation Advice for <i>Botaurus poiciloptilus</i> (Australasian Bittern) (2011)	Habitat Loss, Disturbance and Modification	Section 7.3 7.4 7.6 – 7.10
Great Knot	Approved Conservation Advice for <i>Calidris tenuirostriss</i> (Great knot) (2016)	Habitat Loss, Disturbance and Modification	Section 7.3 7.4 7.6 – 7.10
Greater Sand Plover	Approved Conservation Advice for <i>Charadrius leschenaultii</i> (Greater sand plover) (2016)	Habitat Loss, Disturbance and Modification	Section 7.3 7.4 7.6 – 7.10
Lesser Sand Plover	Approved Conservation Advice for <i>Charadrius mongolus</i> (Lesser sand plover) (2016)	Habitat Loss, Disturbance and Modification	Section 7.3 7.4 7.6 – 7.10



Name	Recovery Plan / Conservation Advice/Management Plan	Threats/strategies identified as relevant to the activity	Addressed in EP Section
Amsterdam Albatross	National recovery plan for threatened albatrosses and giant petrels 2011-2016 (2011)	Marine pollution	Section 7.3 7.4 7.6 – 7.10
Tristan Albatross	National recovery plan for threatened albatrosses and giant petrels 2011-2016 (2011)	Marine pollution	Section 7.3 7.4 7.6 – 7.10
Southern Royal Albatross	National recovery plan for threatened albatrosses and giant petrels 2011-2016 (2011)	Marine pollution	Section 7.3 7.4 7.6 – 7.10
Wandering Albatross	National recovery plan for threatened albatrosses and giant petrels 2011-2016 (2011)	Marine pollution	Section 7.3 7.4 7.6 – 7.10
Northern Royal Albatross	National recovery plan for threatened albatrosses and giant petrels 2011-2016 (2011)	Marine pollution	Section 7.3 7.4 7.6 – 7.10
Blue Petrel	Approved Conservation Advice for <i>Halobaena caerulea</i> (blue petrel) (2015)	Habitat Loss, Disturbance and Modification	Section 7.3 7.4 7.6 – 7.10
Fairy Prion (southern)	Approved Conservation Advice for <i>Pachyptila turtur subantarctica</i> (fairy prion (southern)) (2015)	Habitat Loss, Disturbance and Modification	Section 7.3 7.4 7.6 – 7.10
Abbott's Booby	Approved Conservation Advice for <i>Papasula abbotti</i> (Abbott's booby) (2015)	Habitat Loss, Disturbance and Modification	Section 7.3 7.4 7.6 – 7.10
Christmas Island White- tailed Tropicbird	Conservation Advice for <i>Phaethon lepturus</i> <i>fulvus</i> white-tailed tropicbird (Christmas Island) (2014)	Habitat Loss, Disturbance and Modification	Section 7.3 7.4 7.6 – 7.10



Name	Recovery Plan / Conservation Advice/Management Plan	Threats/strategies identified as relevant to the activity	Addressed in EP Section		
Sooty Albatross	National recovery plan for threatened albatrosses and giant petrels 2011-2016 (2011)	Marine pollution	Section 7.3 7.4 7.6 – 7.10		
Soft-plumaged Petrel	Approved Conservation Advice for <i>Pterodroma mollis</i> (soft-plumaged petrel) (2015)	Habitat Loss, Disturbance and Modification	Section 7.3 7.4 7.6 – 7.10		
Australian Painted Snipe	Commonwealth Conservation Advice on <i>Rostratula australis</i> (Australian Painted Snipe) (2013)	Habitat Loss, Disturbance and Modification	Section 7.3 7.4 7.6 – 7.10		

### 3.2.5 Socio-Economic

EPBC PMST searches (**Appendix D2** and **D3**) of the operational area (including the PW mixing zone) and the EMBA identified World Heritage, Commonwealth Heritage and National Heritage places which have been described in **Appendix D1**.

Socio-economic activities that may occur within the EMBA include commercial fishing, oil and gas exploration and production, recreational fishing and tourism as summarised in **Table 3-9**. A 500 m radius PSZ that extends around the DTM buoy will be maintained and enforced. All vessels, except for the vessels associated with the NV Operations, will be required to stay outside this zone.

**Table 3-9** provides a summary of values within the operational area, PW mixing zone and EMBA that are potentially sensitive to the effects of a disturbance arising planned and unplanned NV Operations (refer Section 6 and Section 7).



#### Table 3-9: Socio-Economic Activities within the Operational Area, PW mixing zone and EMBA

Value/ Sensitivity	Description	Operational Area and PW Mixing Zone Presence	EMBA Presence	Relevant Events within Operational Area	Relevant Events within the EMBA
Commonwealth Fisheries ( <b>Section</b> <b>3.2.5.1</b> ): For full list of fisheries see <b>Table 3-9</b>	Five Commonwealth fisheries exist within the EMBA. No active commercial fishing within the operational area in the past years.	Yes (see <b>Table 3-9</b> )	Yes	Interaction with Other Marine Users ( <b>Section 6.5</b> )	
State-Managed Fisheries ( <b>Section</b> <b>3.2.5.1</b> ): For full list of fisheries see <b>Table 3-9</b>	46 State Managed Fisheries exist within the EMBA. No active commercial fishing within the operational area in the past years.	Yes (see Table 3-9)	Yes	Interaction with Other Marine Users ( <b>Section 6.5</b> )	
Shipping ( <b>Section</b> 3.2.5.3)	Shipping occurs in the vicinity of the operational area. Shipping using North West Shelf waters includes iron ore carriers, oil tankers and other vessels proceeding to or from the ports of Dampier, Port Walcott and Port Hedland; however, these are predominantly heading north from these ports.	Yes – However, no designated shipping route within operational area with the nearest located approximately 40 km northwest, other vessels may wish to transit the area although shipping traffic excluded from the 500 m PSZ.	Yes	Interaction with Other Marine Users ( <b>Section 6.5</b> )	Hydrocarbon releases ( <b>Section</b> <b>7.6 – 7.10</b> )
Recreational fishing	Recreational fishing occurs within the EMBA but given the water depths and distance from the nearest mainland, it is unlikely recreational fishing would occur in the vicinity of operations	No - None within or near the operational area. Water depth and distance from shore make recreational fisheries presence highly unlikely	Yes	N/A	



Underwater heritage	No underwater heritage sites are within the operational area. Underwater heritage sites may occur within the wider EMBA.	No - None within or near the operational area	Yes	N/A
Oil and gas ( <b>Section</b> <b>3.2.5.2</b> )	Given the water depths and distance from the nearest mainland, it is unlikely recreational fishing would occur in the vicinity.	No – Oil and gas activities exist nearby the operational area although operational area represents a 500 m radius Exclusion Zone where no vessel incursions are permitted.	Yes	N/A
Tourism	Owing to the water depths of the operational area, planned events are not predicted to have an impact on tourism.	No - None within operational area. Whale shark tours, fishing charters and whale watching tours all likely to occur closer to the mainland.	Yes	N/A
Cultural Heritage	No known sites of Aboriginal Heritage significance occur within the operational area. Cultural heritage sites may occur within the wider EMBA.	No - None within or near the operational area	Yes	N/A



### 3.2.5.1 Commercial Fisheries

A valuable and diverse commercial fishing industry is supported by both the offshore and coastal waters in the NWS Region, mainly dominated by the Pilbara fisheries. The major fisheries in the Pilbara region target tropical finfish, large pelagic fish species, crustaceans (prawns and scampi) and pearl oysters. A summary of commercial fisheries in the vicinity of the operational area, PW mixing zone and EMBA are provided in **Table 3-10** and visually in **Figure 3-13A** and **B** and **Figure 3-15**.

These NWS region fisheries are managed by either the Department of Primary Industries and Regional Development (DPIRD) (State fisheries) with specific management plans, regulations and a variety of subsidiary regulatory instruments under the *Fish Resources Management Act 1994*, or by Australian Fisheries Management Authority (AFMA) that manage Commonwealth fisheries (within the 200 nautical mile Australian Fishing Zone).

# **Santos**

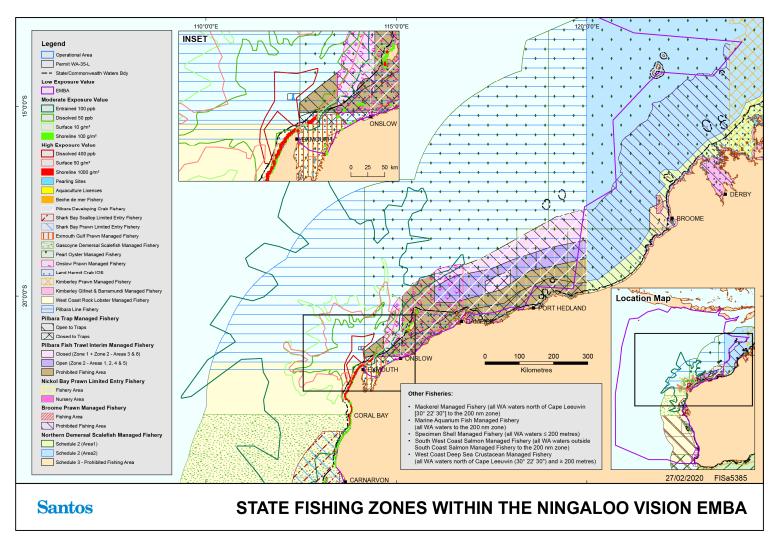


Figure 3-13A: State Fishing Zones within the Vicinity of the NV Operations



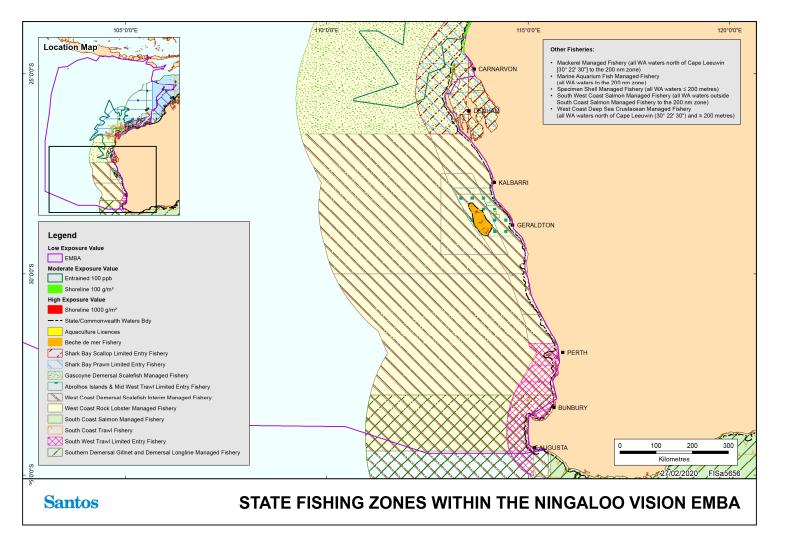


Figure 3-14B: State Fishing Zones within the vicinity of the NV Operations

# Santos

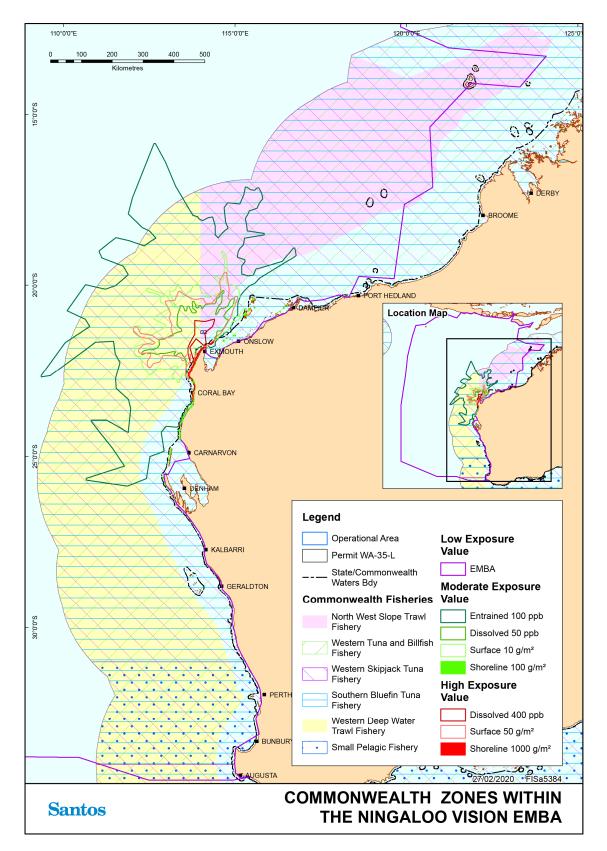


Figure 3-15: Commonwealth Fishing Zones within the Vicinity of the NV Operations



#### Table 3-10: State and Commonwealth Fisheries in the Vicinity of the Operational Area and EMBA

Fishery	Target Species	Catch <sup>1</sup>	Fishing Method	Area Description	Operational Area	EMBA	Potential for interaction in the Operational Area
State Managed	Fisheries						
Pilbara Line Managed Fishery	Variety of demersal scalefish including goldband snapper ( <i>Pristipomoides</i> <i>multidens</i> ), red emperor ( <i>Lutjanus sebae</i> ), bluespotted emperor ( <i>Lethrinus</i> <i>punctulatus</i> ), crimson snapper ( <i>Lutjanus</i> <i>erythropterus</i> ), saddletail snapper ( <i>Lutjanus</i> <i>malabaricus</i> ), Rankin cod ( <i>Epinephelus</i> <i>multinotatus</i> ), brownstripe snapper ( <i>Lutjanus</i> <i>multinotatus</i> ), brownstripe snapper ( <i>Lutjanus</i> <i>vitta</i> ), rosy threadfin bream ( <i>Nemipterus</i> <i>furcosus</i> ), spangled emperor	2017/2018: 50– 115 tonnes	Line	The Pilbara Trap Managed Fishery lies north of latitude 21°44′ S and between longitudes 114°9′36′′ E and 120° E on the landward side of a boundary approximating the 200 m isobath and seaward of a line generally following the 30 m isobath.			No The fishery has not been active in the Operational Area within the last five years. Water depths in the operational area are not conducive for this fishery. Fishing generally in shallower waters.



Fishery	Target Species	Catch <sup>1</sup>	Fishing Method	Area Description	Operational Area	EMBA	Potential for interaction in the Operational Area
	(Lethrinus nebulosus) and frypan snapper (Argyrops spinifer), Ruby snapper (Etelis carbunculus) and eightbar grouper (Hyporthodus octofasciatus)						
Marine Aquarium Fish Managed Fishery (MAFMF)	Over 250 target species of finfish. (228 species caught in 2012). Fishermen can also take coral, live rock, algae, seagrass and invertebrates. The main fish species landed in 2012 were scribbled angelfish ( <i>Chaetodontoplus</i> <i>duboulayi</i> ) and green chromis ( <i>Chromis</i> <i>cinerascens</i> ) The main coral species landed in 2012 were the coral like	2017/2018: Total catch of 150,544 fishes, 21.9 t of coral, live rock & living sand and 322 L of marine plants.	Hand harvest while diving or wading. Hand held nets	Dive based fishery operating all year throughout WA waters, but restricted by diving depths. The MAFMF is able to operate in all State waters (between the Northern Territory border and South Australian border). The fishery is typically more active in waters south of Broome with higher levels of effort around the Capes region, Perth, Geraldton, Exmouth and Dampier. Operators in the MAFMF are also permitted to take coral, live rock, algae, seagrass and invertebrates under the Prohibition on Fishing (Coral, 'Live Rock' and Algae) Order 2007 and by			No The fishery has not been active in the Operational Area within the last five years. Water depths in the operational area are not conducive for this fishery. Fishing generally in shallower waters.



Fishery	Target Species	Catch <sup>1</sup>	Fishing Method	Area Description	Operational Area	EMBA	Potential for interaction in the Operational Area
	anemones of the Corallimorpharia.			way of Ministerial Exemption (Gaughan & Santoro, 2018).			
Mackerel Managed Fishery (Area 2)	Spanish and grey mackerel	Trawling or handline year round in all waters to the 200 nautical mile AFZ between 114° E to 121°. Fishing effort recorded within EMBA for Area 2 (Pilbara). No effort at operational area and PW mixing zone due to offshore location and depth of these areas (>300 m	Trolling or handline	The Fishery extends from the West Coast Bioregion to the WA/NT border, to the 200 nautical mile AFZ with most effort and catches recorded north of Geraldton, especially from the Kimberley and Pilbara coasts of the Northern Bioregion. Restricted to coastal and shallower waters. The operational area for this activity does intersect the Mackerel Managed Fishery Area 2.	×	~	No The fishery has not been active in the Operational Area within the last five years. Water depths in the operational area are not conducive for this fishery. Fishing generally in shallower waters.
Specimen Shell Managed Fishery (SSF)	Shells (cowries, cones) The Specimen Shell Managed Fishery (SSF) is based on the collection of individual shells for the purposes of display, collection, cataloguing,	2017/2018: 7,806 shells	Hand harvest while diving or wading along coastal beaches below the high water mark An exemption method being employed by the fishery is using a remote controlled underwater	Dive based fishery operating all year throughout WA waters, but restricted by diving depths. The fishing area includes all Western Australian waters between the highwater mark and the 200 m isobath. While the fishery covers the entire WA coastline, there is some concentration of effort	~	~	No The fishery has not been active in the Operational Area within the last five years. Water depths in the operational area are not conducive for this fishery. Fishing generally in shallower waters.



Fishery	Target Species	Catch <sup>1</sup>	Fishing Method	Area Description	Operational Area	EMBA	Potential for interaction in the Operational Area
	classification and sale. Just under 200 (196) different Specimen Shell species were collected in 2012, using a variety of methods.		vehicle at depths between 60 and 300 m.	in areas adjacent to population centres such as Broome, Karratha, Exmouth, Shark Bay, metropolitan Perth, Mandurah, the Capes area and Albany.			
South West Coast Salmon Managed Fishery	WA salmon ( <i>Arripis</i> <i>truttaceus</i> )	Insufficient information	Insufficient information	Description: The South West Coast Salmon Managed Fishery operates on various beaches south of the metropolitan area and includes all Western Australian waters north of Cape Beaufort except Geographe Bay. This fishery uses beach seine nets to take western Australian salmon (Arripis truttaceus). No fishing takes place north of the Perth metropolitan area, despite the managed fishery boundary extending to Cape Beaufort (Western Australia/Northern Territory border).	~	✓	<b>No</b> No fishing takes place north of the Perth metropolitan area, despite the managed fishery boundary extending to Cape Beaufort (Western Australia/Northern Territory border).
Abrolhos Islands and Mid-West Trawl Managed	Saucer scallops (Ylistrum balloti), with a small component targeting the	2017/2018: 651 tonnes	Operates using low opening otter trawl systems.	All the waters of the Indian Ocean adjacent to Western Australia between 27°51' south latitude and 29°03' south latitude on the	х	~	N/A



Fishery	Target Species	Catch <sup>1</sup>	Fishing Method	Area Description	Operational Area	EMBA	Potential for interaction in the Operational Area
Fishery (AIMWTMF)	western king prawn ( <i>Penaeus</i> <i>latisulcatus</i> )			landward side of the 200 m isobath'.			
Broome Prawn Managed Fishery (BPMF)	Western king prawns ( <i>Penaeus</i> <i>latisulcatus</i> ) and coral prawns (a combined category of small penaeid species).	Extremely low fishing effort occurred as only a single boat undertook trial fishing to investigate whether catch rates were sufficient for commercial fishing. This resulted in negligible landings of western king prawns with no byproduct recorded.	Otter trawl	The BPMF operates in a designated trawl zone off Broome. The boundaries of the BPMF are 'all Western Australian waters of the Indian Ocean lying east of 120° east longitude and west of 123°45' east longitude on the landward side of the 200 m isobath'. The actual trawl area is contained within a delineated small area north west of Broome.	X	~	N/A
Cockburn Sound Mussel Managed Fishery	Blue mussels ( <i>Mytilus edulis</i> )	2015: Unspecified	Agriculture	Main mussel farming occurs in southern Cockburn Sound.	Х	√	N/A
Cockburn Sound Crab Managed Fishery	Blue Swimmer ( <i>Portunus</i> <i>armatus</i> ) Blue swimmer crab ( <i>Portunus</i> <i>armartus</i> )	2017/2018:5:closedtocommercial andrecreationalfishingsinceApril 2014	Drop nets, scoop nets, diving	Encompasses the inner waters of Cockburn Sound, from South Mole at Fremantle to Stragglers Rocks, through Mewstone to Carnac Island and Garden	X	V	N/A

Fishery	Target Species	Catch <sup>1</sup>	Fishing Method	Area Description	Operational Area	EMBA	Potential for interaction in the Operational Area
				Island, along the eastern shore of Garden Island and back to John Point on the mainland.			
Cockburn Sound Line and Pot Managed Fishery	Southern garfish ( <i>Hyporhamphus</i> <i>melanochir</i> ), Australian herring ( <i>Arripis</i> geogianus)	2017/2018: 257 tonnes	Line (fish) Shelter and trigger pots (octopus)	Encompasses the inner waters of Cockburn Sound, from South Mole at Fremantle to Stragglers Rocks, through Mewstone to Carnac Island and Garden Island, along the eastern shore of Garden Island and back to John Point on the mainland.	X	~	N/A
Exmouth Gulf Prawn Managed Fishery	Western king prawns ( <i>Penaeus</i> <i>latisulcatus</i> ), brown tiger prawns ( <i>Penaeus</i> <i>esculentus</i> ), endeavour prawns ( <i>Metapenaeus</i> spp.) and banana prawns ( <i>Penaeus</i> <i>merguiensis</i> ).	2017/2018: 713 tonnes	Low opening otter trawls.	Sheltered waters of Exmouth Gulf Essentially the western half of the Exmouth Gulf (eastern part is a nursery ground). The Muiron Islands and Point Murat provide the western boundary; Serrurier Island provides the northern limit	X	~	N/A
Gascoyne Demersal Scalefish Managed Fishery (GDSMF)	Targetspinksnapper(Pagrusauratus)andgoldband snapper(Pristipomoidesmultidens).	2017/2018: Snapper: 133 tonnes Other demersals: 144 tonnes	Mechanised handlines	The GDSF operates in the waters of the Indian Ocean and Shark Bay between latitudes 23°07'30"S and 26°30'S. Vessels are not	Х	~	N/A



Fishery	Target Species	Catch <sup>1</sup>	Fishing Method	Area Description	Operational Area	EMBA	Potential for interaction in the Operational Area
	Other demersal			permitted to fish in inner			
	species caught			Shark Bay.			
	include the rosy						
	snapper ( <i>P.</i>						
	filamentosus),						
	ruby snapper						
	(Etelis						
	carbunculus), red						
	emperor						
	(Lutjanus sebae),						
	emperors						
	(Lethrinidae,						
	including						
	spangled						
	emperor,						
	Lethrinus						
	<i>nebulosus</i> , and						
	redthroat						
	emperor, <i>L.</i> <i>miniatus</i> ), cods						
	<i>miniatus</i> ), cods (Epinephelidae,						
	including Rankin						
	cod, <i>Epinephelus</i>						
	multinotatus and						
	goldspotted						
	rockcod, <i>E.</i>						
	coioides), pearl						
	perch						
	(Glaucosoma						
	burgeri),						
	mulloway						
	(Argyrosomus						
	japonicas),						
	amberjack						

Fishery	Target Species	Catch <sup>1</sup>	Fishing Method	Area Description	Operational Area	EMBA	Potential for interaction in the Operational Area
	( <i>Seriola dumerili</i> ) and trevallies (Carangidae).						
Abalone Managed Fishery	Greenlip abalone ( <i>Haliotis</i> <i>laevigata</i> ) Brownlip abalone ( <i>H. conicopora</i> )	2017/2018: 98 tonnes	Dive fishery The principal harvest method is a diver working off 'hookah' (surface supplied breathing apparatus) or SCUBA using an abalone 'iron' to prise the shellfish off rocks – both commercial and recreational divers employ this method.	Shallow coastal waters off the south-west and south coasts of Western Australia Covers all Western Australian coastal waters, which are divided into eight management areas. Commercial fishing for greenlip/brownlip abalone is managed in three separate areas.	X	V	N/A
Hermit Crab Fishery (HCF)	Australian land hermit crab (Coenobita variabilis)	2017/2018: 58,643 (lowest reported in the last 10 years (2008-2017; catch range 58,643- 118,203).	Land based hand collection typically using four-wheel drives to access remote beaches	Operates in Western Australian waters north of the Exmouth Gulf (22°30'S)	X	~	N/A
Kimberley Developing Mud Crab Managed Fishery	Mud crab (Scylla serrata)	2017/2018: 60 tonnes (also includes catch data from Pilbara	Mud Crab traps	This fishery operates between Broome and Cambridge Gulf. Three commercial operators are permitted to fish from	Х	~	N/A



Fishery	Target Species	Catch <sup>1</sup>	Fishing Method	Area Description	Operational Area	EMBA	Potential for interaction in the Operational Area
		Developmental crab fishery)		King Sound to the Northern Territory border, with closed areas around communities and fishing camps. One Aboriginal Corporation is permitted to fish in King Sound, with the other Aboriginal Corporation permitted to fish in a small area on the western side of the Dampier peninsula, north of Broome. Notices issued under the <i>Fish Resources</i> <i>Management Act 1994</i> prohibit all commercial fishing for mud crabs in Roebuck Bay and an area of King Sound near Derby.			
Mandurah to Bunbury Developing Crab Fishery	Blue swimmer crab ( <i>Portunus</i> <i>armartus</i> )	2017/2018: 5.2 tonnes	Drop nets, scoop nets, diving	Fishery extends from south of the Shoalwater Islands Marine Park (32°22'40''S) to Point McKenna near Bunbury (33°16'S) and offshore to 115°30'E. The fishery is divided into two zones with crab fishing historically being permitted within Area 1, Comet Bay between 32°22''40''S and 32°30'S, and Area 2, Cape Bouvard to the southern boundary of the fishery.	x	~	N/A

Fishery	Target Species	Catch <sup>1</sup>	Fishing Method	Area Description	Operational Area	EMBA	Potential for interaction in the Operational Area
				In 2015 crab fishing within Area 2 ceased.			
Nickol Bay Prawn Managed Fishery (NBPMF)	Primarily targets banana prawns ( <i>Penaeus</i> <i>merguiensis</i> )	2017/2018: 227 tonnes	Otter trawl	Operates along the western part of the North-West Shelf in coastal shallow waters The boundaries of the NBPMF are 'all the waters of the Indian Ocean and Nickol Bay between 116°45' east longitude and 120° east longitude on the landward side of the 200 m isobath'. The NBPMF incorporates the Nickol Bay, Extended Nickol Bay, Depuch and De Grey size managed fish grounds (State of the Fisheries 2014-15).	X	~	N/A
North Coast Trochus Fishery	Trochus ( <i>Tectus</i> <i>niloticus</i> )	2017/2018: Unspecified	Harvested by with handheld levers or chisels	Indigenous fishery operating within King Sound	х	~	N/A
Northern Demersal Scalefish Managed Fishery (NDSF)	Red emperor ( <i>Lutjanus sebae</i> ) Goldband snapper ( <i>Pristipomoides</i> <i>multidens</i> )	2017/2018:1317 tonnes (total) Goldband snapper (not including other jobfish): 473 tonnes Red emperor: 34 – 47 tonnes	The permitted means of operation within the fishery include handline, dropline and fish traps, but since 2002 it has essentially been a trap-based fishery which	The Northern Demersal Scalefish Managed Fishery (NDSF) operates off the northwest coast of Western Australia in the waters east of 120° E longitude. These waters extend out to the edge of the Australian Fishing Zone (200 nautical miles).	X	V	N/A



Fishery	Target Species	Catch <sup>1</sup>	Fishing Method	Area Description	Operational Area	EMBA	Potential for interaction in the Operational Area
			uses gear time access and spatial zones as the primary management measures (State of the Fisheries 2014-15).	The Fishery consists of three zones; Zone A is an inshore area, Zone B comprises the area with most historical fishing activity and Zone C is an offshore deep slope developmental area. The fishery is further divided into two fishing areas; an inshore sector and an offshore sector. The inshore waters in the vicinity of Broome are closed to commercial fishing.			
WA North Coast Shark Fisheries	Sandbar (Carcharhinus plumbeus), hammer head (Sphyrnidae), blacktip (Carcharhinus melanopterus) and lemmon sharks (Negaprion brevirostris).	2017/2018: closed since 2008/2009	Gill net, longline	Comprised of the State- managed WA North Coast Shark Fishery in the Pilbara and western Kimberley, and the Joint Authority Northern Shark Fishery in the eastern Kimberley.	X	~	N/A
Octopus Interim Managed Fishery	Octopus cf. tetricus, with occasional bycatch of O. ornatus and O. cyanea in the	2017/2018: Commercial: 257 tonnes Recreational: 1 tonne	Line and pots Trawl and trap (land Octopus as byproduct)	Fishery in development phase. Four main categories in WA waters. Octopus are primarily caught in the Developing Octopus Interim Managed Fishery (largest	Х	✓	N/A



Fishery	Target Species	Catch <sup>1</sup>	Fishing Method	Area Description	Operational Area	EMBA	Potential for interaction in the Operational Area
	northern parts of the fishery, and <i>O.maorum</i> in the southern and deeper sectors.			fishery) are limited to the boundaries of the developmental fishery, which is an area bounded by the Kalbarri Cliffs (26°30'S) in the north and Esperance in the south. Passive and by-product harvests of octopus occur in both the Cockburn Sound (Line and Pot) Managed Fishery and the West Coast Rock Lobster Managed Fishery.			
Onslow Prawn Managed Fishery (OPMF)	Western king prawns ( <i>Penaeus</i> <i>latisulcatus</i> ), brown tiger prawns ( <i>Penaeus</i> <i>esculentus</i> ), endeavour prawns ( <i>Metapenaeus</i> spp.)	2017/2018: Negligible (Minimal fishing occurred in 2017)	Otter trawl	Operates along the western part of the North-West Shelf with most prawning activities concentrated in the shallower water off the mainland. The boundaries of the OPMF are 'all the Western Australian waters between the Exmouth Prawn Fishery and the Nickol Bay prawn fishery east of 114°39.9' on the landward side of the 200 m depth isobath'.	X	✓	N/A
Pilbara Demersal Scalefish	Variety of demersal scalefish including goldband snapper		Demersal trawl and trap in various zones	No fishing in operational area and PW mixing zone. Northern portion of EMBA	X	✓	N/A



Fishery	Target Species	Catch <sup>1</sup>	Fishing Method	Area Description	Operational Area	ЕМВА	Potential for interaction in the Operational Area
Fishery (Line, Trawl and Trap)	( <i>Pristipomoides</i> <i>multidens</i> ), red emperor ( <i>Lutjanus sebae</i> ) and bluespotted emperor ( <i>Lethrinus</i> <i>punctulatus</i> ).		and operates year round.	overlies both trawl and trap areas.			
Pilbara Developmental Crab Fishery	Blue Swimmer (Portunus armatus) Mud Crab (Scylla spp)	2017/2018: 60 tonnes (total number includes Kimberley Developing Mud Crab Fishery)	Variety of gear but mostly commercial crab pots (Hourglass traps used in inshore waters from Onslow through to Port Hedland with most commercial and activity occurring in and around Nickol Bay) Recreational fishers use drop nets or scoop nets, with diving for crabs becoming increasingly popular	The majority of the commercially and recreationally-fished stocks are concentrated in the coastal embayments and estuaries between Geographe Bay in the south west and Nickol Bay in the north. Crabbing activity along the Pilbara coast is centred largely on the inshore waters from Onslow through to Port Hedland, with most commercial and recreational activity occurring in and around Nickol Bay.	X	✓	N/A
Pilbara Fish Trawl (Interim) Managed	Variety of demersal scalefish	2017/2018: 1,780 tonnes	Demersal trawl	The Pilbara Fish Trawl (Interim) Managed Fishery is situated in the Pilbara	Х	✓	N/A



Fishery	Target Species	Catch <sup>1</sup>	Fishing Method	Area Description	Operational Area	EMBA	Potential for interaction in the Operational Area
Fishery (PFTIMF)	including goldband snapper ( <i>Pristipomoides</i> <i>multidens</i> ), red emperor ( <i>Lutjanus sebae</i> ), bluespotted emperor ( <i>Lethrinus</i> <i>punctulatus</i> ), crimson snapper ( <i>Lutjanus</i> <i>erythropterus</i> ), saddletail snapper ( <i>Lutjanus</i> <i>malabaricus</i> ), Rankin cod ( <i>Epinephelus</i> <i>multinotatus</i> ), brownstripe snapper ( <i>Lutjanus</i> <i>vitta</i> ), rosy threadfin bream ( <i>Nemipterus</i> <i>furcosus</i> ), spangled emperor ( <i>Lethrinus</i> <i>nebulosus</i> ) and frypan Moses' snapper ( <i>Argyrops</i> <i>Lutjanusspinifer</i> <i>russelli</i> ).			region in the north west of Australia. It occupies the waters north of latitude 21°35'S and between longitudes 114°9'36"E and 120°E. The Fishery is seaward of the 50 m isobath and landward of the 200 m isobath. The Fishery consists of two zones; Zone 1 in the south west of the Fishery (which is closed to trawling) and Zone 2 in the North, which consists of six management areas.			

Fishery	Target Species	Catch <sup>1</sup>	Fishing Method	Area Description	Operational Area	EMBA	Potential for interaction in the Operational Area
Pilbara Trap Managed Fishery (PTMF)	Blue-spot emperor ( <i>Lethrinus</i> <i>hutchinsi</i> ), Red snapper ( <i>Lutjanus</i> <i>erythropterus</i> ), Goldband snapper ( <i>Pristipomoides</i> <i>multidens</i> ), Scarlet perch ( <i>Lutjanus</i> <i>malabaricus</i> ), Red emperor ( <i>Lutjanus</i> sebae), Spangled emperor ( <i>Lethrinus</i> <i>nebulosus</i> ), Rankin cod ( <i>Epinephelus</i> <i>multinotatus</i> )	2017/2018: 400–600 tonnes	Use of rectangular traps with single opening and 50 mm x 70 mm rectangular mesh panels. Trap fishing normally targets areas around rocky outcrops and reefs	Permitted to operate within waters bounded by a line commencing at the intersection of 21°56′S latitude and the high water mark on the western side of the North West Cape.	X	~	N/A
Pilbara Line Managed Fishery	Variety of demersal scalefish including goldband snapper ( <i>Pristipomoides</i> <i>multidens</i> ), red emperor ( <i>Lutjanus sebae</i> ), bluespotted emperor	2017/2018: 50– 115 tonnes	Line	The Pilbara Trap Managed Fishery lies north of latitude 21°44′ S and between longitudes 114°9′36′′ E and 120° E on the landward side of a boundary approximating the 200 m isobath and seaward of a line generally following the 30 m isobath.	X	~	N/A



Fishery	Target Species	Catch <sup>1</sup>	Fishing Method	Area Description	Operational Area	EMBA	Potential for interaction in the Operational Area
Fishery	(Lethrinus punctulatus), crimson snapper (Lutjanus erythropterus), saddletail snapper (Lutjanus malabaricus), Rankin cod (Epinephelus multinotatus), brownstripe snapper (Lutjanus vitta), rosy threadfin bream (Nemipterus furcosus), spangled emperor (Lethrinus nebulosus) and	Catch	Fishing Method	Area Description			
	frypan snapper (Argyrops spinifer), Ruby snapper (Etelis carbunculus) and eightbar grouper (Hyporthodus octofasciatus)						
Roe's Abalone	Western Australian Roe's abalone ( <i>Haliotis</i> <i>roei</i> )	2017/2018: Commercial: 49 tonnes	Dive and wade fishery. The commercial fishery harvest method is a	Operating in shallow coastal waters along WA's western and southern coasts from Shark Bay to the SA border. Divided into 8 management	X	~	N/A

Fishery	Target Species	Catch <sup>1</sup>	Fishing Method	Area Description	Operational Area	EMBA	Potential for interaction in the Operational Area
		Recreational: 23 tonnes	single diver working off a 'hookah' (surface-supplied breathing apparatus) using an abalone 'iron' to prise the shellfish off rocks. Abalone divers operate from small fishery vessels (generally less than 9 metres in length).	areas. Commercial fishing for Roe's abalone is managed in 6 separate regions from the South Australian border to Busselton Jetty – Areas 1, 2, 5, 6, 7 and 8. Area 8 of the fishery was not fished in 2013.			
Shark Bay Crab Interim Managed Fishery	Blue swimmer crab ( <i>Portunus</i> <i>armatus</i> )	2017/2018: 443 tonnes total Crab: 153 tonnes	Trawl and trap	Waters of Shark Bay north of Cape Inscription, to Bernier and Dorre Islands and Quobba Point. In addition, two fishers with long-standing histories of trapping crabs in Shark Bay are permitted to fish in the waters of Shark Bay south of Cape Inscription.	X	~	N/A
Shark Bay Prawn Managed Fishery	Western king prawn (Penaeus latisulcatus), brown tiger prawn (Penaeus esculentus), Variety of smaller	2017/2018: 1,608 tonnes	Low opening otter trawls	The boundaries of the Shark Bay Prawn Managed Fishery are located in and near the waters of Shark Bay	Х	✓	N/A



Fishery	Target Species	Catch <sup>1</sup>	Fishing Method	Area Description	Operational Area	EMBA	Potential for interaction in the Operational Area
	prawn species including endeavour prawns ( <i>Metapenaeus</i> spp.) and coral prawns (various species).						
Shark Bay Scallop Managed Fishery	Saucer Scallop (Ylistrum balloti)	2017/2018: 1,632 tonnes	Low opening otter trawls	The boundaries of the Shark Bay Scallop Managed Fishery are located in and near the waters of Shark Bay	Х	~	N/A
South Coast Open Access Netting Fishery	Insufficient information	Insufficient information	Insufficient information	Bunbury to the South Australian Border	х	~	N/A
South West Coast Beach Net	Insufficient information	Insufficient information	Insufficient information	Insufficient information	х	$\checkmark$	N/A
South West Trawl Managed Fishery (SWTMF)	Saucer scallops (Ylistrum balloti)	2017/2018: 460 t meat weight (2,301 t whole weight)	Otter trawls	Waters between 31°34'27"S and 115°8'8"E where it intersects with the high water mark at Cape Leeuwin and on the landward side of the 200 m isobath.	X	✓	N/A
Temperate Demersal Gillnet and Demersal Longline	Gummy shark ( <i>Mustelus</i> antarcticus), dusky shark ( <i>Carcharhinus</i> obscurus), whiskery shark	2017/2018: 2016-17Sharks and rays: 936 tonnes Scalefish: 133 tonnes	Demersal gillnets and power- hauled reels (to target sharks) Demersal longline	The Temperate Demersal Gillnet and Demersal Longline fisheries consists of Zone 1 of the Joint Authority Southern Demersal Gillnet and Demersal Longline	X	V	N/A

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Fishery	Target Species	Catch <sup>1</sup>	Fishing Method	Area Description	Operational Area	EMBA	Potential for interaction in the Operational Area
Fisheries (TDGDLF)	(Furgaleus macki) and sandbar shark (Carcharhinus plumbeus).			Managed Fishery and the West Coast Demersal Gillnet and Demersal Longline (Interim) Managed Fishery.			
				The Joint Authority Southern Demersal Gillnet and Demersal Longline Managed Fishery (JASDGDLF) spans the waters from 33° S latitude to the WA/SA border and comprises three management zones Zone 1 extends southwards from 33° S to 116° 30' E longitude off the south coast. Zone 2 extends from 116° 30' E to the WA/SA border (129° E). A small number of Zone 3 units permit fishing throughout Zone 1 and eastwards to 116° 55'40" E.			
				The West Coast Demersal Gillnet and Demersal Longline (Interim) Managed Fishery (WCDGDLF) technically extends northwards from 33° S latitude to 26° S longitude. However, the use of shark fishing gear has been prohibited north of 26° 30' S (Steep Point) since 1993.			



Fishery	Target Species	Catch <sup>1</sup>	Fishing Method	Area Description	Operational Area	EMBA	Potential for interaction in the Operational Area
				Demersal gillnet and longline fishing inside the 250 metre depth contour has been prohibited off the Metropolitan coast (between latitudes 31° S and 33° S) since November 2007.			
Warnbro Sound Crab Managed Fishery	Blue Swimmer (Portunus armatus) Blue swimmer crab (Portunus armartus)	2017/2018: closed to commercial and recreational fishing	Drop nets, scoop nets, diving	Includes Warnbro sound and adjacent water, extending from Becher Point to John Point.	Х	~	N/A
West Coast Deep Sea Crustacean (Interim) Managed Fishery	Crystal (Snow) crabs (Chaceon albus), Giant (King) crabs (Pseudocarcinus gigas) and Champagne (Spiny) crabs (Hypothalassia acerba).	2017/2018: 164.4 tonnes	Baited pots operated in a longline formation in the shelf edge waters (>150 m)	North of latitude 34° 24' S (Cape Leeuwin) and west of the Northern Territory border on the seaward side of the 150 m isobath out to the extent of the AFZ, mostly in 500 to 800 m of water.	Х	~	N/A
West Coast Demersal Scalefish (Interim) Managed Fishery	West Coast Inshore Demersals: West Australian Dhufish ( <i>Glaucosoma</i> <i>hebraicum</i> ), Pink snapper ( <i>Pagrus</i> <i>auratus</i> ) with	2017/2018: 248 tonnes	Handline and drop line	The WCDSIMF encompasses the waters of the Indian Ocean just south of Shark Bay (at 26°30'S) to just east of Augusta (at 115°30'E) and extends seaward to the 200 nm boundary of the Australian Fishing Zone (AFZ).	X	~	N/A



Fishery	Target Species	Catch <sup>1</sup>	Fishing Method	Area Description	Operational Area	EMBA	Potential for interaction in the Operational Area
	other species captured including Redthroat Emperor ( <i>Lethrinus</i> miniatus), Bight Redfish ( <i>Centroberyx</i> gerrardi) and Baldchin Groper ( <i>Choerodon</i> rubescens). West Coast Offshore Demersals: Eightbar Grouper Hyporthodus octofasciatus, Hapuku Polyprion oxygeneios, Blue- eye Trevalla Hyperoglyphe antarctica and Ruby Snapper Etelis carbunculus.			The commercial fishery is divided into five management areas comprising four inshore areas and one offshore area. The inshore areas, i.e. Kalbarri, Mid-West, Metropolitan and South- West, extend outwards to the 250 m depth contour, while the Offshore Area extends the entire length of the fishery from the 250 m depth contour to the boundary of the AFZ.			
West Coast Estuarine Managed Fishery	Blue swimmer crab ( <i>Portunus</i> <i>armartus</i> )	2017/2018: 353 tonnes (blue swimmer crab) commercial and	Drop nets, scoop nets, diving (crabs)	Includes the waters of the Swan and Canning Rivers (Area 1), the waters of the Peel Inlet and Harvey Estuary, together with the Murray Serpentine, Harvey	X	✓	N/A



Fishery	Target Species	Catch <sup>1</sup>	Fishing Method	Area Description	Operational Area	EMBA	Potential for interaction in the Operational Area
		58-77 tonnes recreational		and Dandalup Rivers (Area 2) and waters of the Hardy Inlet (Area 3). Of these areas only Areas 1- 2 are permitted for crab fishing.			
West Coast Nearshore and Estuarine Finfish Fisheries	Nearshore: whitebait (Hyperlophus vittatus), western Australian salmon (Arripis truttaceus), Australian herring (Arripis georgianus), sourthern school whiting (Sillago bassensis), yellowfin whiting (Sillago schomburgkii), yelloweye mullet (Aldrichetta forsteri), tailor (Pomatomus saltarix), southern garfish (Hyporhamphus melanochir), silver trevally (Pseudocaranx georgianus) and King George	2017/2018: 353 tonnes	Haul, beach seine and gill netting (commercial). Line fishing (recreational)	Five commercial fisheries target nearshore and/or estuarine finfish in the West Coast Bioregion. <u>Nearshore:</u> Cockburn Sound Fish Net Managed Fishery operating within in Cockburn sound, South West Coast Salmon Managed Fishery operating on various beaches south of the Perth Metropolitan area, West Coast Beach Bait Managed Fishery operating on beaches spanning from Moore River to Tim's Thicket and the South West Beach Seine Fishery operating on various beaches from Tim's Thicket southwards to Port Geographe Bay Marina. <u>Estuarine:</u> West Coast Estuarine Managed Fishery operating in the Swan/Canning and Peel Harvey estuaries, and in the Hardy Inlet	X		N/A



Fishery	Target Species	Catch <sup>1</sup>	Fishing Method	Area Description	Operational Area	EMBA	Potential for interaction in the Operational Area
	whtiting (Sillaginodes punctate). <u>Estuarine:</u> sea mullet (Mugil cephalus), estuary cobbler (Cnidoglanis macrocephalus) and black bream (Acanthopagrus butcheri).						
West Coast Nearshore Net Managed Fishery	Southern garfish (Hyporhamphus melanochir), Australian herring (Arripis georgianus),	Insufficient information	Insufficient information	Insufficient information	Х	✓	N/A
West Coast Purse Seine Fishery	Scaly mackerel (Sardinella lemuru), pilchard (S. sagax), Australian anchovy (Engraulis australis), yellowtail scad (Trachurus novaezelandiae) and maray (Etrumeus teres).	2017/2018: 1,095 tonnes	Purse seine gear	Waters between Ningaloo and Cape Leeuwin including three separate zones: Northern Development (22°00'S to 31°00'S), Perth Metropolitan (31°00'S to 33°00'S) and Southern Development Zone (33°00'S to Cape Leeuwin).	X	~	N/A



Fishery	Target Species	Catch <sup>1</sup>	Fishing Method	Area Description	Operational Area	EMBA	Potential for interaction in the Operational Area
West Coast Rock Lobster Managed Fishery (WCRLMF)	Western rock lobster ( <i>Panulirus</i> <i>cygnus</i> )	2016: 272 – 400 tonnes (346-481 tonnes based on updated average weight)	Baited traps (pots). Pots and diving (recreational catch)	The fishery is situated along the west coast of Australia between Latitudes 21°44' to 34°24' S. The fishery is managed in three zones: Zone A – Abrolhos Islands, north of latitude 30° S excluding the Abrolhos Islands (Zone B) and south of latitude 30° S (Zone C).	X	~	N/A
West Coast Demersal Gillnet and Demersal Longline (WCDGDLF)*	Gummy shark (Mustelus antarcticus), dusky shark (Carcharhinus obscurus), whiskery shark (Furgaleus macki) and sandbar shark (C. plumbeus)	2016/2018: 936 tonnes of sharks and rays	Demersal gillnets and demersal longline (not widely used)	Operates between 26° and 33° S.	X	~	N/A
Mackerel Fishery	Spanish mackerel (Scomberomorus commerson), grey mackerel (S.semifasciatus), with other species from the genera Scomberomorus, Grammatorcynus and Acanthocybium also contributing	2016: Commercial: The commercial catch of spanish mackerel was 276 tonnes in 2016 (Gaughan & Santoro, 2018)	Trolling or handline Near-surface trolling gear from vessels in coastal areas around reefs, shoals and headlands. Jig fishing is also used to capture	The Fishery extends from the West Coast Bioregion to the WA/NT border, to the 200 nautical mile AFZ with most effort and catches recorded north of Geraldton, especially from the Kimberley and Pilbara coasts of the Northern Bioregion. Restricted to coastal and shallower waters.	X	V	N/A



Fishery	Target Species	Catch <sup>1</sup>	Fishing Method	Area Description	Operational Area	EMBA	Potential for interaction in the Operational Area
	to commercial catches.		grey mackerel (S.semifasciatus)	Catches are reported separately for three Areas:			
				Area 1 - Kimberley (121º E to WA/NT border);			
				Area 2 -Pilbara (114º E to 121º E);			
				Area 3 - Gascoyne (27° S to 114° E) and West Coast (Cape Leeuwin to 27° S).			
Western Australian Pearl	Indo- Pacific silver-lipped pearl	2018: 468,573 shells	Drift diving restricted to	The fishery is separated into four zones:	х	✓	N/A
Oyster Managed Fishery	oyster ( <i>Pinctada</i> <i>maxima</i> ).		shallow diveable depths. The collection of pearl oysters for the Pearl Oyster Managed Fishery is restricted to shallow diving depths below 35 m. Divers are attached to large outrigger booms on a vessel and towed slowly over the pearl oyster beds, harvesting legalised oysters by hand as they are seen.	Pearl Oyster Zone 1: NW Cape (including Exmouth Gulf) to longitude 119°30'E. There are five licensees in this zone. No fishing in this zone since 2008 Pearl Oyster Zone 2: East of Cape Thouin (118°20' E) and south of latitude 18°14' S. The 9 licensees in this zone also have full access to Zone 3. This zone is the mainstay of the fishery. Pearl Oyster Zone 3: West of longitude 125°20' E and north of latitude 18°14' S. The 2 licensees in this zone also have partial access to Zone 2. Pearl Oyster Zone 4: East of longitude 125°20' E to the			



Fishery	Target Species	Catch <sup>1</sup>	Fishing Method	Area Description	Operational Area	EMBA	Potential for interaction in the Operational Area
				Western Australia/Northern Territory border. Although all licensees have access to this zone, exploratory fishing has shown that stocks in this area are not economically viable. However, pearl farming does occur.			
Western Australian Sea Cucumber Fishery (formerly known as Beche-de- mer)	Sandfish (Holothuria scabra) and deepwater redfish (Actinopyga echinites).	2016: 93 tonnes	Hand-harvest fishery, with animals caught principally by diving, and a smaller amount by wading.	The Western Australian Sea Cucumber Fishery is permitted to operate throughout WA waters with the exception of a number of specific closures around the Dampier Archipelago, Cape Keraudren, Cape Preston and Cape Lambert, the Rowley Shoals and the Abrolhos Islands. The fishery is primarily based in the northern half of the State, from Exmouth Gulf to the Northern Territory border.	X	~	N/A
			Common	wealth Managed Fisheries			
Western Skipjack Tuna Fishery	Skipjack tuna ( <i>Katsuwonus</i> <i>pelamis</i> )	2017-18: None in either zones	No active commercial fishing within the operational area in the past years; however fisheries overlap	The Skipjack Tuna Fishery is split into two sectors; east and west. The Western Skipjack Tuna Fishery is located in all Australia waters west of 142° 30'	~	V	<b>No</b> Should the fishery recommence efforts in the future, fishing effort in the operational area and wider EMBA will not occur as historical fishing effort was concentrated off southern Australia



Fishery	Target Species	Catch <sup>1</sup>	Fishing Method	Area Description	Operational Area	EMBA	Potential for interaction in the Operational Area
			the EMBA and therefore fishing vessels could be encountered in low density.	00°E, out to 200 nm from the coast. There has been no fishing effort in the Skipjack Tuna Fishery since the 2008-09 season, and in that season activity concentrated off South Australia (Department of Agriculture 2019).			
Southern Bluefin Tuna Fishery	Southern bluefin tuna ( <i>Thunnus</i> <i>maccoyii</i> ).	2017-18: 6,159 tonnes	Purse seine vessels primarily in Great Australian Bight all year round and longline off southern NSW in winter. Around 98% of Australia's SBT quota is taken by 5–10 purse seine vessels fishing for 13–25 kg southern bluefin tuna.	Fishery includes all waters of Australia, out to 200 nm from the coast. No current effort on the North West Shelf, fishing activity is concentrated in the Great Australian Bight and off South-east Australia (Department of Agriculture 2019).	~	~	<b>No</b> Given the current distribution of fishing effort and fishing methods utilised by the industry, fishing for Bluefin tuna is unlikely to occur in the operational area.
Western Tuna and Billfish Fishery	Broadbill swordfish ( <i>Xiphias gladius</i> ), albacore tuna ( <i>Thunnus</i> <i>alalunga</i> ), striped marlin ( <i>Kajikia</i> <i>audax</i> ), bigeye	2018: 278 tonnes	Pelagic, longline, minor line and purse seine.	Extends westward from Cape York Peninsula (142°30' E) off Queensland to 34° S off the WA west coast. It also extends eastward from 34° S off the west coast of WA across the Great Australian Bight to	~	V	<b>No</b> Over the last five years, fishing effort has been concentrated south of the Operational Area. Fishing effort from 2014 to 2018 has been recorded from offshore Point Cloates (Exmouth) south along the WA coast to Augusta in the south-



Fishery	Target Species	Catch <sup>1</sup>	Fishing Method	Area Description	Operational Area	EMBA	Potential for interaction in the Operational Area
	tuna ( <i>T. obesus</i> ) and yellowfin tuna ( <i>T. albacares</i> ).			141° E at the South Australian–Victorian border. In recent years, fishing effort has concentrated off south- west Western Australia and South Australia with no current effort on the North West Shelf (Department of Agriculture 2019).			west of WA (ABARES, Williams et al., 2019).
North West Slope Trawl Fishery	Scampi (crayfish): velvet scampi ( <i>Metanephrops</i> <i>velutinus</i> ) and boschmai scampi ( <i>Metanephrops</i> <i>boschmai</i> ). Deepwater prawns (penaeid and carid): pink prawn ( <i>Parapenaeus</i> <i>longirostris</i> ), red prawn ( <i>Aristaeomorpha</i> <i>foliacea</i> ), striped prawn ( <i>Aristeus</i> <i>virilis</i> ), giant scarlet prawn ( <i>Aristaeopsis</i> <i>edwardsiana</i> ), red carid prawn ( <i>Heterocarpus</i>	2015-16: 33 tonnes	Demersal trawl seaward of the 200 m isobath, but no current effort in vicinity of the operational area and PW mixing zone and limited effort within EMBA.	The North West Slope Trawl Fishery typically comprises one or two vessels each year. Fishing effort often increases when boats cease to operate in the Northern Prawn Fishery (ABARES Fishery Status Reports, 2019).		~	No Given the current distribution of fishing effort and number of vessels utilized by the industry, fishing is unlikely to occur in the operational area.

Fishery	Target Species	Catch <sup>1</sup>	Fishing Method	Area Description	Operational Area	EMBA	Potential for interaction in the Operational Area
	woodmasoni) and white carid prawn (Heterocarpus sibogae).						
Western Deepwater Trawl Fishery	A diverse range of species are caught, ranging from tropical and ruby snappers on the shelf edge to orange roughy ( <i>Hoplostethus</i> <i>atlanticus</i> ), oreo dories and bugs ( <i>Ibacus</i> spp.) in the deeper temperate waters.	2017-18: 101.9 tonnes	Demersal fish trawl seaward of the 200 m isobath.	Its northernmost point is from the boundary of the AFZ to longitude 114° E, and its southernmost point is from the boundary of the AFZ to longitude 115°08' E. Deep water off WA, from the 200 m isobath to the edge of the AFZ.	X	~	N/A
Small Pelagic Fishery	Australian sardine ( <i>Sardinops</i> <i>sagax</i> ), blue mackerel ( <i>Scomber</i> <i>australasicus</i> ), jack mackerel ( <i>Trachurus</i> <i>declivis</i> ) and redbait ( <i>Emmelichthys</i> <i>nitidus</i> ).	2018-19: 9,424 tonnes	Midwater trawl, purse seine and jigging and minor line methods	Extends from Queensland to southern Western Australia.	X	V	N/A

### 3.2.5.2 Petroleum Industry

The Exmouth region has a long history of oil and gas industry since oil was first discovered in the Rough Range field in 1953, 65 km south of Exmouth. Subsequently, the Exmouth Sub-Basin and surrounding basins have been subject to exploration activity due to their highly prospective hydrocarbon fields. The operational area and surrounding waters are predominantly used for petroleum exploration and development. The nearest FPSO is the Woodside Vincent Development (in production licence WA-28-L).

Four existing FPSO developments are currently operating in the region besides the NV FPSO:

- + Vincent Development (Maersk Ngujima-Yin FPSO) in WA-28-L, approximately 4 km south of the operational area;
- + Pyrenees Development (Pyrenees Venture FPSO) in WA-42-L, approximately 13 km south east of the operational area;
- + Enfield Development (Nganhurra FPSO) in WA-28-L, approximately 12 km south west of the operational area; and
- + Stybarrow Development (Stybarrow Venture MV16 FPSO) in WA-32-L, approximately 28 km south west of the operational area.

In addition to the FPSOs and in close proximity to the operational area the BHP operated Macedon Gas Development, including an offshore pipeline, is located approximately 20 km south east of the operational area (**Figure 3-16**).



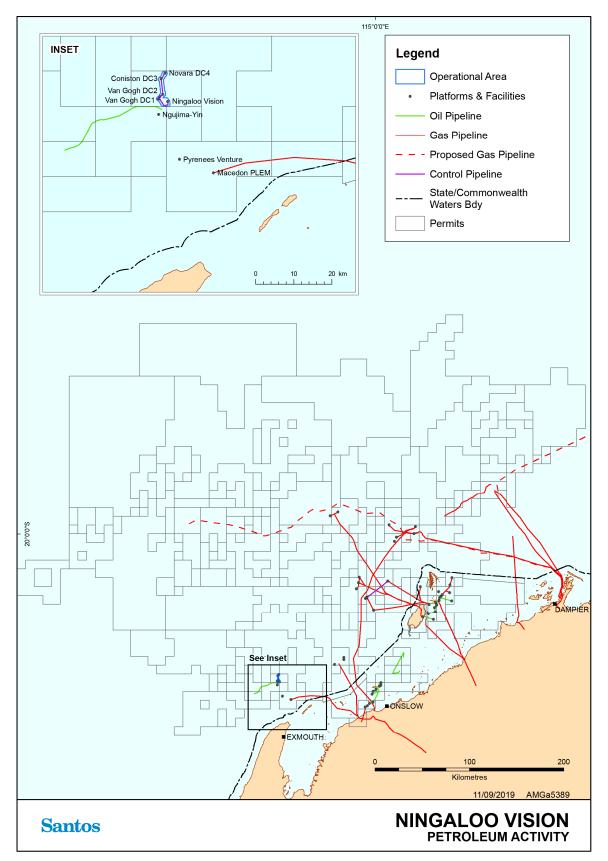


Figure 3-16: Existing Oil and Gas Activities Operating in the Vicinity of the NV Operations



#### 3.2.5.3 Shipping

Under the *Commonwealth Navigation Act 1912*, all vessels operating in Australian waters are required to report their location on a daily basis to the Rescue Coordination Centre (RCC) in Canberra. This Australian Ship Reporting System (AUSREP) is an integral part of the Australian Maritime Search and Rescue system and is operated by Australian Maritime Safety Authority (AMSA) through the RCC.

There is a shipping route heading northeast approximately 40 km to the north west of the operational area; however, a relatively small number of vessels use this (AIS, 2020) (**Figure 3-17**).

# **Santos**

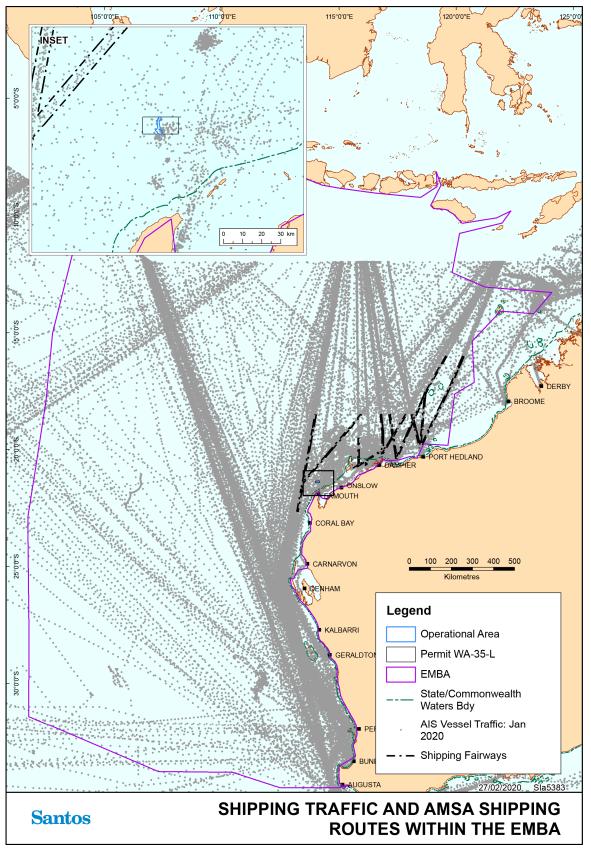


Figure 3-17: Shipping Traffic in the Vicinity of the NV Operations



### 3.2.6 Windows of sensitivity

Timing of peak activity for threatened and migratory species and other relevant, significant sensitivities is given in **Table 3-11**.



### Table 3-11: Windows of Sensitivity in the Vicinity of the EMBA

Categories	Receptors (critical life cycle stages)	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ост	NOV	DEC
Discol	Non-coral benthic invertebrates						-	-					
Physical environment and	Coral (spawning periods)												
habitats	Macroalgae	growir	ıg	-		sheddir	ng frond	S		growing	J		
	Other benthic habitats												
	Fish/ Sharks and fisheries species												
	Whale sharks			Aggregations at Ningaloo Coast									
	Fisheries species spawning/aggregation times <sup>1</sup>												
	Baldchin groper												
	Blacktip shark												
Marine Fauna (incl.	Crystal crab												
threatened/ migratory species)	Goldband snapper												
	King George whiting					-							
	Pink snapper												
	Rankin cod					-							
	Red Emperor												
	Spangled Emperor												
	Sandbar shark												



Categories	Receptors (critical life cycle stages)	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ост	NOV	DEC
	Spanish mackerel		•	•			•						
	Marine Mammals	•											
	Dugong (breeding)	breedi	ng							breeding			
	Humpback whale (migration)						northe	rn		souther	'n		
	Blue whale (migration)					norther	n					souther	n
	Marine Reptiles												
	Hawksbill turtle's resident adult and juveniles <sup>2</sup>		Widespread throughout NW Shelf waters, highest density of adults and juveniles over hard both habitat (coral reef, rocky reef, pipelines etc.)									d bottom	
	Hawksbill turtle (mating aggregations <sup>2</sup> )												
	Hawksbill turtle (nesting and internesting <sup>2</sup> )											·	
	Hawksbill turtle (hatching <sup>1</sup> )												
	Flatback turtles (resident adult and juveniles <sup>2</sup> )				t NW She ses and ju						om habita	at 10 – 60	Om deep
	Flatback turtle (mating aggregations <sup>2</sup> )												
	Flatback turtle (nesting and internesting <sup>2</sup> )										-		
	Flatback turtle (hatching <sup>2</sup> )		•										
	Flatback turtle (nesting <sup>2</sup> )					-							



Categories	Receptors (critical life cycle stages)	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ост	NOV	DEC
	Green turtles (resident adult and juveniles <sup>2</sup> )												
	Green turtle (mating aggregations <sup>2</sup> )												
	Green turtle nesting and internesting <sup>2</sup> )												
	Green turtle (hatching <sup>2</sup> )												
	Loggerhead turtles (resident adult and juveniles <sup>2</sup> )	Widespread throughout the NW Shelf waters, increased density associated with soft bottom habitat supporting their bivalve food source, juveniles associated with nearshore reef habitat											
	Loggerhead turtle (mating aggregations <sup>2</sup> )												
	Loggerhead turtle (nesting and internesting <sup>2</sup> )		-										
	Loggerhead turtle (hatching <sup>2</sup> )												
	Olive Ridley turtle (nesting)												
	Leatherback turtles	Can o	ccur at l	ow densi	ty across t	he NWS	year ro	und					
	Short-nosed seasnake	Can o	ccur at l	ow densi	ty across t	he NWS	year ro	und					
	Seabirds												
	Terns, shearwaters, petrels (nesting)												



Categories		ptors cal life cycle stages)	JAN	FEB	MAR	APR	ΜΑΥ	JUN	JUL	AUG	SEP	ост	NOV	DEC	
		nmercial Managed neries													
	Oil and gas Shipping														
	Tou	rism/ recreational	None	applicat	ole										
KEY / NOTES		Peak activity, presence r	eliable a	ind pred	ictable		<sup>1</sup> In	<sup>1</sup> Information provided from Department of Fisheries consultation							
		Lower level of abundanc	e/activity	//preser	ice		<sup>2</sup> Inf	<sup>2</sup> Information provided by K. Pendoley							
	Very low activity/ presen				ісе										
		Activity can occur throug	hout yea	ar											
		Proposed timing of activ	ity												

### 4 Stakeholder Consultation

#### **OPGGS(E)R 2009 Requirements**

#### **Regulation 9AB**

If the Regulator's provisional decision under regulation 9AA is that the environment plan includes material apparently addressing all the provisions of Division 2.3 (Contents of an environment plan), the Regulator must publish on the Regulator's website as soon as practicable:

- (a) the plan with the sensitive information part removed; and
- (b) the name of the titleholder who submitted the plan; and
- (c) a description of the activity or stage of the activity to which the plan relates; and
- (d) the location of the activity; and
- (e) a link or other reference to the place where the accepted offshore project proposal (if any) is published; and
- (f) details of the titleholder's nominated liaison person for the activity.

Note: If the plan is a seismic or exploratory drilling environment plan, the Regulator must also publish an invitation for public comment on the plan: see regulation 11B.

#### **Regulation 16**

16 The environment plan must contain the following:

- (b) a report on all consultations under regulation 11 A of any relevant person by the titleholder, that contains:
  - (i) a summary of each response made by a relevant person; and
  - (ii) an assessment of the merits of any objection or claim about the adverse impact of each activity to which the environment plan relates; and
  - (iii) a statement of the titleholder's response, or proposed response, if any, to each objection or claim; and
- (iv) a copy of the full text of any response by a relevant person.

### 4.1 Summary

The NV Operation is located in the Exmouth Basin in Commonwealth waters offshore NorthWest Australia. The nearest mainland coast is 50 km to the south, with North Muiron Island situated about 30 km in a south-easterly direction from the operation.

The NV Operation comprises three subsea oil field developments serviced by a single Floating Production, Storage and Offloading vessel (FPSO), the Ningaloo Vision. The Van Gogh oil field development commenced production in 2010 and the nearby Coniston and Novara oil field developments were tied back to the Van Gogh subsea infrastructure in 2015 and 2016 respectively. The Van Gogh Infill Drilling Program was also completed in 2018.

Santos has a long operating history with this facility and is familiar with local community stakeholders and other users of the marine environment in the region. Stakeholders have been engaged regarding activities associated with this operation since its development.

Stakeholders (**Table 4.1**) were informed of activities covered in this EP revision via several channels of engagement commencing in February 2019, including:

- + Santos' Quarterly Consultation Update distributed to the company's wider stakeholder cohort;
- + Ningaloo Vision Operations Environment Plan Revision Consultation Package distributed to identified stakeholders in March 2019, May 2019, February 2020 and March 2020;

- Santos
- + Ningaloo Vision Operations Environment Plan Revision Consultation Information for Commercial Fishers distributed to identified fishing licence holders;
- + Exmouth Community Reference Group meetings held in March, August and November 2019 and March 2020;
- + One on one briefings with individuals and groups as required, and
- + Santos' regular presence in Exmouth and attendance at community functions also supports communications with the wider community.

Based on Santos' experience with the existing facility, and from subsequent stakeholder feedback and regulator discussions, the primary stakeholder issues of concern for this activity are:

- + Oil spill response management (addressed in Section 6.8); and
- + Interaction with other marine users, specifically commercial fishers (addressed in **Section 6.5**).

Santos has considered all stakeholder responses and assessed the merits of all objections and claims about the potential impact of the activity. The process adopted to assess these claims is outlined in **Section 4.4**. A summary of Santos' response statements to the objections and claims is provided in **Table 4-2**.

Santos considers that consultation with relevant stakeholders has been adequate to inform the development of this EP. Notwithstanding this, Santos recognises the importance of ongoing stakeholder consultation and notification and these are described in **Table** 8-4 **and Section 8.9**.

### 4.2 Stakeholder Identification

Santos understands retaining a broad licence to operate depends on the development and maintenance of positive and constructive relationships with a comprehensive group of stakeholders in the community, government, non-government, other business sectors and other users of the marine environment. Fostering effective consultation between Santos and relevant stakeholders is an important part of this process.

Santos began the stakeholder identification process for this EP with a review of its stakeholder database, including stakeholders consulted for the current EP and other recent activities in the area, specifically the Van Gogh In-fill drilling program. The list of stakeholders was then reviewed and refined based on the defined Operational Area (refer to Section 2.2), the EMBA (refer to Section 3.1) and the relevance of the stakeholder according to Regulation 11A of the OPGGS (E) Regulations and NOPSEMA Bulletin #2 *Clarifying statutory requirements and good practice consultation* (November, 2019). More specifically, stakeholders for this EP were identified through the following:

- + Regular review of legislation applicable to petroleum and marine activities;
- + Identification of marine user groups and interest groups active in the area (e.g., commercial fisheries, other oil and gas producers, merchant shipping, etc.);
- + A review of Department of Primary Industries and Regional Development (DPIRD) Fish Cube data;
- + A review of fishing licence holder contact details, from these identified fisheries, as provided by DPIRD;
- + Utilisation of the WAFIC Oil and Gas consultation services to advise on relevant commercial fisheries and fishers, and to review and distribute fishery-specific consultation material;
- + Discussions with identified stakeholders to identify other potentially impacted persons;
- + Active participation in industry bodies and collaborations (e.g., APPEA, AMOSC, NERA); and
- + Records from previous consultation activities in the area.

In addition, new stakeholders who visit Santos' external facing website may contact the company via contact details provided online, and information about Santos' activities in WA is published on the website for new stakeholders to review. The EP is also published in full on the NOPSEMA website upon submission, allowing stakeholders to review and comment.

Currently identified stakeholders and an assessment of their relevance under the OPGGS (E) Regulations for the purposes of consultation for this activity are listed in **Table 4-1**.

Stakeholder	Relevant to Activity	Relevance/ Reason for Engagement
Commonwealth government depart	ments/agenci	ies
Australian Maritime Safety Authority (AMSA)	Considered relevant persons under Regulation 11A(1) (a)	AMSA is the statutory and control agency for maritime safety and vessel emergencies in Commonwealth Waters. AMSA is a relevant agency when proposed offshore activities may impact on the safe navigation of commercial shipping in Australian waters. The operational area is in commonwealth waters.
Department of Defence (DoD)	Considered relevant persons under Regulation 11A(1) (a)	DoD is a relevant agency where the proposed activity may impact operational requirements; encroach on known training areas and/or restricted airspace, or when nautical products or other maritime safety information is required to be updated. The operational area is in commonwealth waters.
Australian Fisheries Management Authority (AFMA)	Considered relevant persons under Regulation 11A(1) (a)	AFMA is responsible for managing Commonwealth fisheries and is a relevant agency where the activity has the potential to impact on fisheries resources in AFMA managed fisheries. The operational area intersects with commonwealth managed fisheries.
Department of Agriculture and Water Resources (DAWR) – Fisheries	Considered relevant persons under Regulation 11A(1) (a)	DAWR (fisheries) has primary policy responsibility for promoting the biological, economic and social sustainability of Australian fisheries. The Department is the relevant agency where the activity has the potential to negatively impact fishing operations and / or fishing habitats in Commonwealth waters. The operational area intersects with commonwealth managed fisheries.

#### Table 4-1: Assessment of relevance of identified stakeholders for the activity

Department of Agriculture and Water Resources (DAWR) – Biosecurity (vessels, aircraft and personnel)	Considered relevant persons under Regulation 11A(1) (a)	<ul> <li>DAWR (vessels and aircraft) has inspection and reporting requirements to ensure that all conveyances (vessels, installations and aircraft) arriving in Australian territory comply with international health regulations and that any biosecurity risk is managed. The department is the relevant agency where the titleholder's activity involves:</li> <li>+ the movement of aircraft or vessels between Australia and offshore petroleum activities either inside or outside Australian territory</li> <li>+ the exposure of an aircraft or vessel (which leaves Australian territory not subject to biosecurity control) to offshore petroleum activities.</li> </ul>
Australian Marine Oil Spill Centre (AMOSC)	Considered relevant persons under Regulation 11A(1) (a)	AMOSC operates the Australian oil industry's major oil spill response facility.
State government departments/age	ncies	
Department of Transport (DoT)	Considered relevant persons under Regulation 11A(1) (b)	DoT is the control agency for marine pollution emergencies in State waters.
Department of Primary Industries and Regional Development (DPIRD)	Considered relevant persons under Regulation 11A(1) (b)	DPIRD is responsible for managed West Australian State fisheries. The operational area intersects with state managed fisheries.
Department of Biodiversity, Conservation and Attractions (DBCA)	Considered relevant persons under Regulation 11A(1) (b)	DBCA is a relevant State agency responsible for the management of State marine parks and reserves and protected marine fauna and flora. The operational area is adjacent to state marine reserves.
Department of Mines, Industry Regulation and Safety (DMIRS)	Considered relevant persons under Regulation 11A(1) (c)	Department responsible for the management of offshore petroleum in the adjacent State waters.



Neighbouring operators / explorat	ion companie	S
Woodside	Considered relevant persons under Regulation 11A(1) (e)	Woodside is listed as the titleholder of an adjacent petroleum permit.
BHP	Considered relevant persons under Regulation 11A(1) (e)	BHP is listed as the titleholder of an adjacent petroleum permit.
Industry bodies		
Western Australian Fishing Industry Council (WAFIC)	Considered relevant persons under Regulation 11A(1) (e)	WAFIC is the peak industry body representing the interests of the WA commercial fishing, pearling and aquaculture sector. The operational area intersects with State-managed fisheries.
Commonwealth Fisheries Association (CFA)	Considered relevant persons under Regulation 11A(1) (e)	The CFA is a representative body for Commonwealth fisheries. The operational area intersects with several Commonwealth- managed fisheries. The CFA is also listed on the AFMA website as a contact for petroleum operators to use when consultation with fishing operators is required.
Marine Tourism WA (MTWA)	Considered relevant persons under Regulation 11A(1) (e)	MTWA represents the charter sector in WA. Charter fishing occurs in the region. MTWA is identified as being able to assist in reaching its membership if required.
Recfishwest	Considered relevant persons under Regulation 11A(1) (e)	Recfishwest is the peak body representing recreational fishers in WA. Recreational fishing occurs in the region. Recfishwest is identified as being able to assist in reaching its membership if required.
Australian Southern Bluefin Tuna Industry Association (ASBTIA)	Considered relevant persons under Regulation 11A(1) (e)	ASBTIA represents the Australian SBT industry. ASBTIA is also listed on the AFMA website as a contact for petroleum operators to use when consultation with Commonwealth fishing operators is required. WAFIC advises there is no fishing for Southern Bluefin in Western Australia. However stakeholders are alert / concerned regarding any potential impacts to the migratory route. Consultation is not required with licence / quota holders, however consultation is required with the peak body.

Community/Exmouth		
Cape Conservation Group (CCG)	Considered relevant persons under Regulation 11A(1) (e)	Exmouth-based Non-government Organisation (NGO). Focused primarily on protecting and preserving the North West Cape, now and for future generations. Identified as relevant given the location of the operation in relation to marine conservation areas and biologically important areas for turtles, and humpback whale migration pathways. Santos consults with the CCG as part of informing good environmental management practices.
Ningaloo Coast World Heritage Advisory Committee (NCWHAC)	Considered relevant persons under Regulation 11A(1) (e)	The NCWHAC was established as a representative stakeholder group in 2013 by agreement between the Commonwealth and WA governments. One of its many roles is to represent the viewpoint of the local and broader community and circulate information on key matters relevant to the World Heritage area. Santos consults with the NCWHAC as part of informing good environmental management practices.
Shire of Exmouth	Considered relevant persons under Regulation 11A(1) (e)	Exmouth is the nearest community to Santos' Ningaloo Vision Operations. The Exmouth Shire is the local government body for the region. Santos consults with the local Shire as part of informing good environmental management practices.
North West Cape Exmouth Aboriginal Corporation	Considered relevant persons under Regulation 11A(1) (e)	The corporation is identified as a potentially relevant stakeholder for this EP. Santos consults with the Corporation as part of informing good environmental management practices.
Exmouth Volunteer Marine Rescue Group (EVMRG)	Considered relevant persons under Regulation 11A(1) (e)	The EVMRG is identified as a potentially relevant stakeholder for this EP given its activities in the region.
Exmouth Game Fishing Club (EGFC)	Considered relevant persons under Regulation 11A(1) (e)	The EGFC was identified as a potentially relevant stakeholder for this EP. Recreational fishing may occur in the area of the NV operations. EGFC is identified as being able to assist in reaching its membership if required.
DBCA (Exmouth regional branch)	Considered relevant persons under Regulation 11A(1) (e)	DBCA is a relevant State agency responsible for the management of State marine parks and reserves and protected marine fauna and flora. The operational area is adjacent to state marine reserves.

DoT (Exmouth regional branch)	Considered relevant persons under Regulation 11A(1) (e)	DoT is the control agency for marine pollution emergencies in State waters.
Exmouth Chamber of Commerce (CCI)	Considered relevant persons under Regulation 11A(1) (e)	The Exmouth CCI is a member driven organisation providing information, professional services and support for businesses in the local Exmouth area. Santos consults with the CCI as part of informing good environmental management practices.
Gunn Marine Services	Considered relevant persons under Regulation 11A(1) (e)	Santos consults with this stakeholder as part of informing good environmental management practices.
Exmouth Freight and Logistics	Considered relevant persons under Regulation 11A(1) (e)	Santos consults with this stakeholder as part of informing good environmental management practices.
Base Marine	Considered relevant persons under Regulation 11A(1) (e)	Santos consults with this stakeholder as part of informing good environmental management practices.
Exmouth Tackle and Camping	Considered relevant persons under Regulation 11A(1) (e)	Santos consults with this stakeholder as part of informing good environmental management practices.
Exmouth Bus Charter	Considered relevant persons under Regulation 11A(1) (e)	Santos consults with this stakeholder as part of informing good environmental management practices.
Exmouth Community Reference Group (CRG)	Considered relevant persons under Regulation 11A(1) (e)	The Exmouth Community Reference Group is convened three times a year in Exmouth, in collaboration with neighbouring oil and gas operators. The membership of this group is diverse and currently includes about 50 community representatives. Santos consults with the CRG as part of informing good environmental management practices.

Commercial fisheries - state mana	ged	
Pilbara Line Fishery	Considered relevant persons under Regulation 11A(1) (d)	The Ningaloo Vision Operational area intersects with the Pilbara Line Fishery. Exmouth is also the home port to some Pilbara Line fishers. There are nine licenses in this fishery held by seven licence holders. On advice from WAFIC, all licence holders in this fishery have been consulted.
Commercial Fisheries – commonw	ealth manage	ed
North West Slope Trawl	Considered relevant persons under Regulation 11A(1) (d)	The boundaries of this fishery overlap the operational area. On advice from WAFIC, Fishing takes place in water depths between 200 and 750 metres. The same licence holders in this fishery also hold the licences in the Western Deepwater Trawl (boundary very close by). Three fishers in this fishery have been consulted.
Southern Bluefin Tuna Fishery	Considered relevant persons under Regulation 11A(1) (d)	The boundaries of this fishery overlap the operational area. On advice from WAFIC, consultation required with ASBTIA, not individual licence holders.
Western Tuna and Billfish	Considered relevant persons under Regulation 11A(1) (d)	The boundaries of this fishery overlap the operational area. On advice from WAFIC, one fisher is potentially active near the operational area and should be consulted.

### 4.3 Stakeholder Consultation

The approach to stakeholder consultation for this EP follows the process adopted by Santos for all its EPs. Some modifications to this approach have been made based on feedback from WAFIC, commercial fishers and NOPSEMA. These include:

- + Providing more detailed information to commercial fishers, targeted to their fishery, in the initial consultation packs;
- + Engaging WAFIC to assist in the review and distribution (if required) of commercial fisher consultation material;
- + Refinements to the stakeholder identification process to clearly identify and maintain current lists of 'relevant' persons, and
- + Clearly documenting and tracking notification commitments to relevant persons.

Key stakeholders were contacted by phone or meeting prior to providing the Ningaloo Vision Operations Environment Plan Revision Stakeholder Consultation package to increase activity awareness and to encourage two-way communication. Stakeholders, wherever possible, were provided personal emails with information tailored to their functions, interests and activities, including outlining why they have been identified as a relevant stakeholder.

The consultation package contains details such as an activity summary, location map, coordinates, water depth, distance to key regional features and vessel exclusion zone details. This consultation

package outlined potential risks and impacts together with a summary of proposed management control measures. Stakeholders were encouraged to provide feedback on the proposed activity.

Individual fishing licence holders, identified in consultation with WAFIC, were provided the Ningaloo Vision Operations Environment Plan Revision Stakeholder Consultation package and additional summary information by email.

Stakeholders were afforded at least four weeks to review consultation packs, although Santos accepted stakeholder feedback after this period.

### 4.4 Assessment of stakeholder objections and claims

A summary of the stakeholder consultation undertaken for this EP, including Santos' assessment of all stakeholder comments received, is outlined in Table 4-2. A sample of outgoing communications to stakeholders, consultation packs and an example of a quarterly consultation update is provided is contained in **Appendix E**.

Full transcripts between Santos and stakeholders are provided in the Ningaloo Vision Operations Environment Plan Revision Sensitive Stakeholder Information Report as a confidential submission to NOPSEMA.

Santos adopted the following process to address objections and claims received during the consultation process:

- + Santos acknowledged receipt of all comments made by stakeholders;
- + Santos assessed the merits of all objections and claims made by stakeholders. This included assessing all reasonably available options for resolving or mitigating the degree to which a stakeholder's functions, interests or activities may be affected. Control measures were proposed where reasonably practicable;
- + Santos responded to all stakeholder objections and claims, and advised the stakeholder how each of their issues would be addressed in the EP;
- + Santos invited the stakeholder to provide additional feedback and comment; and
- + As soon as possible, or on publication of the EP on the NOPSEMA website, Santos advised all stakeholders who had made an objection or claim, where their specific objection or claim was represented in the EP.

A similar process was applied to information provided and requests made by stakeholders not deemed to be an objection or claim.

Santos recognises the importance of ensuring a high degree of transparency in how a titleholder manages ongoing stakeholder consultation during the life of an activity. As such, should additional stakeholder comments be received to those described in **Table 4-2** then Santos will assess the comments using the above process, ensuring the EP is updated to document the assessment of any additional objections or claims.

In relation to stakeholder consultation Santos is of the opinion that Regulation 10A of the OPGGS(E) Regulations has been met.



### Table 4-2: Consultation summary for activity

Stakeholder	Stakeholder Consultation Summary (OPGGS(E) Regulation 16 (b)(i))	
Commonwealth departments/agencies		
Australian Maritime Safety Authority (AMSA)	AMSA was provided the <i>Ningaloo Vision Operations Environment Plan Revision Consultation Package</i> via email on 27 May 2019 and a revised consultation package via email on 13 February 2020.	
	AMSA receive all Santos' WA Quarterly Consultation Update documents. These updates list the <i>Ningaloo Vision</i> Operations as an ongoing activity, and since June 2019 has contained advice that the five yearly regulatory revision of the <i>Ningaloo Vision</i> Operations EP is currently underway and due for submission Q2 2020.	
	No comments received to date from AMSA.	
	Santos has addressed navigational requirements in Table 8-2.	
	Santos considers the level of consultation to be adequate and will address any comments from this stakeholder should they arise in the future.	
	Assessment of the merits of objections, claims, information and requests (OPGGS(E) Regulation 16 (b)(ii))	Statement of response, or proposed response, to the objections, claims, information and requests (OPGGS(E) Regulation 16 (b)(iii))
	No response required.	No assessment required.
Australian Marine Oil Spill Centre (AMOSC)	AMOSC was provided the <i>Ningaloo Vision Operations Environment Plan Revision Consultation Package</i> via email on 27 May 2019 and a revised consultation package via email on 13 February 2020.	
	AMOSC receive all Santos' WA Quarterly Consultation Update documents. These updates list the <i>Ningaloo Vision</i> Operations as an ongoing activity, and since June 2019 has contained advice that the five yearly regulatory revision of the <i>Ningaloo Vision</i> Operations EP is currently underway and due for submission Q2 2020.	
	No comments received to date from AMOSC.	
	Santos considers the level of consultation to be adequate and will address any comments from this stakeholder should they arise in the future.	
	Assessment of the merits of objections, claims, information and requests (OPGGS(E) Regulation 16 (b)(ii))	Statement of response, or proposed response, to the objections, claims, information and requests (OPGGS(E) Regulation 16 (b)(iii))



	No assessment required.	No response required.	
Department of Defence (Defence)	Defence was provided the <i>Ningaloo Vision Operations Environment Plan Revision Consultation Package</i> via email on 27 May 2019 and a revised consultation package via email on 13 February 2020.		
	Defence responded on 18 February 2020 advising:		
	+ Defence has no objections to the proposed activities. [INFORMATION 00	1]	
	+ The operational area is within the North Western Exercise Area (NWXA) to ensure Santos activities do not conflict with Defence training, Defence ret to the commencement of activities. <b>[REQUEST 001]</b>		
	+ Please ensure continued liaison with the Australian Hydrographic Service ( prior to the actual commencement of activities. This information is critical on other maritime users <b>[REQUEST 002]</b> .		
	Santos responded to Defence on 24 March 2020 and addressed each of the matters raised in their correspondence of 18 February 2020 (refer assessment of stakeholder objections and claims).		
	Defence receive all Santos' WA Quarterly Consultation Update documents. These updates list the Ningaloo Vision Operations as an ongoing activity, and since June 2019 has contained advice that the five yearly regulatory revision of the Ningaloo Vision Operations EP is currently underway and due for submission Q2 2020.		
	Santos considers the level of consultation to be adequate and will address any arise in the future.	y comments from this stakeholder should they	
	Assessment of the merits of objections, claims, information and requests (OPGGS(E) Regulation 16 (b)(ii))	Statement of response, or proposed response, to the objections, claims, information and requests (OPGGS(E) Regulation 16 (b)(iii))	
	<b>INFORMATION 001</b> Santos notes Defence has no objections to the proposed activities.	Santos responded to Defence confirming this information would be taken into consideration in the drafting of the EP	
	<b>REQUEST 001.</b> In consultation with Defence, Santos advised that this is an existing and ongoing operational activity and as such, no commencement notification could be provided.	Santos responded to Defence and agreed to notify Defence prior to the NV FPSO leaving and returning to the operational area, for the planned 2020 shipyard campaign (Refer to Table 8-4)	



	<b>REQUEST 002</b> In consultation with Defence, Santos confirmed continued liaison with the Australian Hydrographic Service when project vessels are in the operational area for specific project/campaign type activities.	Santos agreed to continue liaison with the Australian Hydrographic Service when project vessels are in the operational area for specific project/campaign type activities (Refer to <b>Table</b> 8-4 <b>Table</b> 8-4
Australian Fisheries Management Authority	AFMA was provided the <i>Ningaloo Vision Operations Environment Plan Revision Consultation Package</i> via email on 27 May 2019 and a revised consultation package via email on 13 February 2020.	
(AFMA)	Santos emailed AFMA on 11 December 2019 inviting the Department to provide comment on or discuss Santos' updated Scientific Monitoring Plan and baseline data review and/or receive copies of these for information.	
	AFMA receive all Santos' WA Quarterly Consultation Update documents. These updates list the <i>Ningaloo Vision</i> Operations as an ongoing activity, and since June 2019 has contained advice that the five yearly regulatory revision of the <i>Ningaloo Vision</i> Operations EP is currently underway and due for submission Q2 2020.	
	No comments received to date from AFMA.	
	AFMA has previously advised it is important to consult with all fishers who have entitlements to fish within the proposed activity area. This can be done through the relevant fishing industry associations or directly with fishers who hold entitlements in the area. Santos has consulted directly with relevant fishers and fishing industry associations as outlined in Table 4.2.	
	Santos considers the level of consultation to be adequate and will address any comments from this stakeholder should they arise in the future.	
	Assessment of the merits of objections, claims, information and requests (OPGGS(E) Regulation 16 (b)(ii))	Statement of response, or proposed response, to the objections, claims, information and requests (OPGGS(E) Regulation 16 (b)(iii))
	No assessment required.	No response required.
Department of Agriculture and Water Resources– Biosecurity (vessels, aircraft and	The Department (Biosecurity) was provided the <i>Ningaloo Vision Operations Environment Plan Revision Consultation Package</i> via email on 27 May 2019 and a revised consultation package via email on 13 February 2020.	
	The department responded on 21 February 2020 providing advice on the Australian Government's biosecurity requirements. In summary, the department advised:	
personnel)	+ It is our understanding that your intended operating practices may expose domestic conveyances (support vessels and aircraft) to interactions with the survey vessel which may pose an unacceptable level of biosecurity risk. Where domestic conveyances become exposed through interactions with persons, goods or conveyances outside Australian territory they automatically become subject to biosecurity control upon their return. If the department concludes that the level of biosecurity risk associated with the survey vessel is low, within the meaning of the Biosecurity (Exposed Conveyances – Exceptions	



	<ul> <li>from Biosecurity Control) Determination 2016 (the Determination), an export from biosecurity control. [CLAIM 001]</li> <li>For exposed conveyances to be assessed as low risk, the offshore is requirements set out in the Determination. To have risk status assessed department at least one month prior to project commencement. The depart assess the biosecurity risk of the installation and associated support convey an exposed conveyance must meet all circumstances as outlined in section</li> <li>Please review the department's Offshore Installations webpage and associated for the prior of the pr</li></ul>	nstallation must demonstrate that it meets the , offshore installation projects must apply to the tment will work with installation representatives to yances (vessels and aircraft). Note: To be eligible, n 6 of the Determination. <b>[INFORMATION 001]</b> cociated Offshore Installations Biosecurity Guide
	which provides specific biosecurity information for operators of offshore in project which may have conveyance interactions with Australian territory, of <b>001</b> ]	r to discuss a biosecurity assessment [REQUEST
	<ul> <li>Please also review Australian ballast water and biofouling requirements at 002]</li> </ul>	nd pre-arrival reporting using MARS. [REQUEST
	Santos responded to the Department on 30 March 2020 and addressed each 21 February 2020 (refer assessment of stakeholder objections and claims).	of the matters raised in their correspondence of
It is also noted that Santos met with the Department on 26 August 2019 regal largely related to whether Santos WA had retained a "low risk" quarantine/bio FPSO, and how Santos WA will manage the risk for vessels going from port confirmed a current low risk status of its offshore installations and is continuin subsequent risk management arrangements.		ecurity status for its offshore platforms and ut to these sites and back again. Santos WA has
	Santos considers the level of consultation to be adequate and will address any arise in the future.	comments from this stakeholder should they
	Assessment of the merits of objections, claims, information and requests (OPGGS(E) Regulation 16 (b)(ii))	Statement of response, or proposed response, to the objections, claims, information and requests (OPGGS(E) Regulation 16 (b)(iii))
	[CLAIM 001] Santos has addressed biosecurity requirements in <b>Table 8.2</b> , CM-39.	Santos has addressed the Department's Biosecurity requirements through implementation of Santos' Invasive Marine Species Management Plan (EA-00-RI-10172) as provided for in <b>Table 8-2</b> (control measure CM-39).



	INFORMATION 001] Santos Notes DAWR comments.	No response required.
	<b>[REQUEST 001</b> ] Santos acknowledges the biosecurity requirements outlined by DAWR and will continue to liaise with the Department for clarity to ensure compliance with their requirements.	Santos responded to DAWR seeking further discussion on the matters.
	<b>[REQUEST 002]</b> Santos has addressed the Department's ballast water and antifouling requirements through implementation of Santos' <i>Invasive Marine Species Management Plan</i> (EA-00-RI-10172) as provided for in <b>Table 8-2</b> (control measures CM-40 and 41).	Santos responded to DAWR and confirmed their requirements would be considered in the revision of the EP.
Department of Agriculture and Water Resources – Fisheries	The Department (Fisheries) was provided the <i>Ningaloo Vision Operations Environment Plan Revision Consultation Package</i> via email on 27 May 2019 and a revised consultation package via email on 13 February 2020. Santos emailed the Department on 11 December 2019 inviting the Department to provide comment on or discuss Santos' updated Scientific Monitoring Plan and baseline data review and/or receive copies of these for information. No comments received to date. Santos has assessed the impact to fish and commercial fisheries in <b>Section 6.5</b>	
	Santos considers the level of consultation to be adequate and will address any comments from this stakeholder should they arise in the future.	
	Assessment of the merits of objections, claims, information and requests (OPGGS(E) Regulation 16 (b)(ii))	Statement of response, or proposed response, to the objections, claims, information and requests (OPGGS(E) Regulation 16 (b)(iii))
	No assessment required.	No response required.
State Government Depa	rtments	
Department of Transport (DoT)	DoT was provided the <i>Ningaloo Vision Operations Environment Plan Revision Consultation Package</i> via email on 27 May 2019. DoT responded to the consultation package via email on 4 June 2019 advising:	



	<ul> <li>Western Australian Fishing Industry Council (WAFIC);</li> <li>Pearl Producers Association of WA;</li> </ul>	
	+ Requesting that Santos consult the following representative bodies as appropriate to the proposed activities [REQUEST 001]:	
Development (DPIRD)	DPIRD responded to the consultation package via email on 20 June 2019:	
Department of Primary Industries & Regional	DPIRD was provided the Ningaloo Vision Operations Environment Plan Revision Consultation Package via email on 23 May 2019.	
	[INFORMATION 001] Santos notes DoT comments.	No response required.
	<b>[REQUEST 001]</b> Santos will provide DoT information requested as per the Department of Transport Offshore Petroleum Industry Guidance Note – Marine Oil Pollution: Response and Consultation Arrangements (September 2018), upon submission of the EP.	Santos responded to DoT and confirmed their requirements would be considered in the revision of the EP.
	Assessment of the merits of objections, claims, information and requests (OPGGS(E) Regulation 16 (b)(ii))	Statement of response, or proposed response, to the objections, claims, information and requests (OPGGS(E) Regulation 16 (b)(iii))
	Santos considers the level of consultation to be adequate and will address any arise in the future.	y comments from this stakeholder should they
	DoT receive all Santos' WA Quarterly Consultation Update documents. These updates list the <i>Ningaloo Vision</i> Operations as an ongoing activity, and since June 2019 has contained advice that the five yearly regulatory revision of the <i>Ningaloo Vision</i> Operations EP is currently underway and due for submission Q2 2020.	
	+ No further comments beyond that which has already been provided [INFORMATION 001].	
	DoT responded on 24 February 2020 advising:	
	DoT was provided the revised <i>Ningaloo Vision Operations Environment Plan F</i> February 2020.	Revision Consultation Package via email on 13
	Santos responded to DoT on 5 June 2019 confirming their comments would be OPEP.	e taken into account in the revision of the EP and
	+ If there are any changes to the corresponding Oil Spill Contingency Plan/Oil Pollution Emergency Plan, or change to spill risk, please ensure that the Department of Transport is consulted in accordance with the requirements outlined in the Department of Transport Offshore Petroleum Industry Guidance Note – Marine Oil Pollution: Response and Consultation Arrangements (September 2018). <b>[REQUEST 001]</b>	



Assessment of the merits of objections, claims, information and requests (OPGGS(E) Regulation 16 (b)(ii))Statement of response, or proposed response, to the objections, claims,
Santos considers the level of consultation to be adequate and will address any comments from this stakeholder should they arise in the future.
DPIRD receive all Santos' WA Quarterly Consultation Update documents. These updates list the <i>Ningaloo Vision</i> Operations as an ongoing activity, and since June 2019 has contained advice that the five yearly regulatory revision of the <i>Ningaloo Vision</i> Operations EP is currently underway and due for submission Q2 2020.
No further comments were received from DPIRD.
DPIRD was provided a copy of the revised <i>Ningaloo Vision Operations Environment Plan Revision Consultation Package</i> via email on 13 February 2020 and invited to provide any addition comments.
Santos emailed DPIRD on 11 December 2019 inviting the Department to provide comment on or discuss Santos' updated Scientific Monitoring Plan and baseline data review and/or receive copies of these for information.
Santos responded to DIPRD on 4 July 2019 and addressed each of the matters raised in their correspondence of 20 June 2019 (refer assessment of stakeholder objections and claims). Santos offered to provide further information on the EP, OPEP or Oil Spill Scientific Monitoring Plan.
+ Spawning grounds and nursery areas for key fish species are particularly vulnerable to the impacts of spills or sudden changes to the marine environment such as water quality, temperature. The Department therefore requested that specific strategies are developed in the EP and/or OPEP to mitigate these risks. DPIRD provided updated finfish spawning information, based on the most current science from relevant scientists. <b>[REQUEST 006]</b>
+ The Department expects that Santos in its EP has considered and incorporated the recommendations published by NOPSEMA on Produced Formation Water regarding the Ningaloo Vision Operations. <b>[REQUEST 005]</b>
+ When developing the Oil Pollution Emergency Plan (OPEP), the Department requested that Santos collects and maintains marine baseline data to compare against any post-spill monitoring to determine the nature and extent of any impacts. This data should be made available to the Department upon request. <b>[REQUEST 004]</b>
+ In the event of an oil spill or discharge of any other pollutant into the environment, the Department requested that its spill response officer is contacted within 24 hours of Santos reporting the incident to the appropriate authority. <b>[REQUEST 003]</b>
+ The Department provided guidance on where to access information on the relevant fisheries and fish stock in the proposed area. <b>[INFORMATION 001]</b>
+ The Department also requested that individual commercial fishers and charter operators who fish in the affected area are consulted. <b>[REQUEST 002]</b>
<ul> <li>+ Recfishwest; and</li> <li>+ Relevant Traditional Owner groups.</li> </ul>



		information and requests (OPGGS(E) Regulation 16 (b)(iii))
	<b>[REQUEST 001]</b> Santos has consulted with the relevant peak fishery bodies, charter operators and Traditional Owner groups as identified in <b>Table 4-1</b> .	Santos responded to DPIRD acknowledging their request and the groups consulted.
	<b>[REQUEST 002]</b> Santos has consulted individual commercial fishers who fish near the operational area. Santos utilised the WAFIC Oil and Gas consultation services and DPIRD data to identify relevant commercial fisheries and fishers for consultation.	Santos responded to DPIRD acknowledging their request and the action being taken.
	<b>[INFORMATION 001]</b> Santos has assessed the impact to fish and commercial fisheries in <b>Section 6.5</b>	Santos responded to DPIRD acknowledging the information provided and the action being taken.
	<b>[REQUEST 003]</b> Santos has included notification details of the DPIRD spill response officer in the corresponding Oil Pollution Emergency Plans (OPEPs) for the EP.	Santos responded to DPIRD acknowledging their request and the action taken.
	<b>[REQUEST 004]</b> The OPEPs developed for these activities contain spill response strategies that have been developed to mitigate impacts to key environmental sensitivities which include marine and coastal habitats, fauna and socio-economic activities. The OPEPs detail the net environmental benefit analysis process that would be followed to verify that strategies and tactics are selected that provide the greatest net benefit to the environment, this considers the spatial and temporal sensitivity of resources at risk, which would include fish habitats, fisheries and fishing activities, where relevant.	Santos responded to DPIRD acknowledging their request and the action taken.
	<b>[REQUEST 005]</b> The OPEPs detail Santos' oil spill scientific monitoring arrangements that would be implemented in the event of a spill. The scientific monitoring plans provides details of monitoring that would be implemented across all key environmental receptors including arrangements for monitoring fish, fisheries and aquaculture. Santos has identified relevant baseline data for its scientific monitoring plans and outlines the process for collecting further data for impact assessment.	Santos responded to DPIRD acknowledging their request and the action taken.
	[REQUEST 006] Santos has considered DPIRD comments and included an assessment within Section 6.7	Santos responded to DPIRD acknowledging their request and the action taken.



Department of Biodiversity and	The DBCA was provided the <i>Ningaloo Vision Operations Environment Plan Revision Consultation Package</i> via email on 27 May 2019 and a revised consultation package via email on 13 February 2020.
Conservation Attractions (DBCA)	Santos emailed DBCA on 4 July 2019 advising it would shortly be submitting its Oil Pollution Emergency Plans to NOPSEMA for the Ningaloo Vision Operations EP as part of NOPSEMA's 5-year revision requirements. This will also include the Scientific Monitoring Arrangements Santos would be implementing to monitor impacts from a spill. Santos invited DBCA to receive a copy of these plans for information or comment.
	Santos emailed DBCA on 11 December 2019 inviting the Department to provide comment on or discuss Santos' updated Scientific Monitoring Plan and baseline data review and/or receive copies of these for information.
	DBCA contacted Santos by telephone on 10 February 2020 and 11 February 2020 to discuss Santos' email of 11 December 2019 relating to Santos' Offshore Oil Sill Scientific Monitoring Plan.
	Santos phoned DBCA to discuss the correspondence and emailed a formal response to DBCA on 20 February 2020 attaching, as requested by DBCA the current version of the oil spill scientific monitoring plan and most recent baseline data review.
	DBCA responded to Santos' <i>Ningaloo Vision Operations Environment Plan Revision Consultation Package</i> on 14 February 2020 and advised:
	+ There are a number of ecologically important areas including marine parks and island conservation reserves located in the vicinity of the proposed operations, including the Ningaloo Marine Park and Muiron Islands Marine Management Area and Nature Reserve. Based on the information you have provided it appears that there is potential for these areas to be affected by Santos' operations if there is a substantial hydrocarbon release and subject to weather or other environmental conditions. Given the ecological importance of areas potentially affected by a hydrocarbon release from Santos' operations, it is considered important that the baseline values and state of the potentially affected environment are appropriately understood and documented prior to any operations commencing that pose a significant risk of impacting these areas. DBCA would like to have confidence that Santos has appropriate baseline survey data on the important ecological values of these areas and any current contamination if present within the area of potential impact of spills (as identified through Santos' modelling). Following desktop review and risk assessment, Santos should also collect appropriate baseline abundance and distribution data for any threatened and specially protected marine fauna species in the area of potential impact, including information on the key habitats these species use for activities like foraging, breeding and aggregating. If baseline information is not available, Santos should thoroughly assess what baseline information is required commensurate with the level of risk associated with the proposed activities, and identify suitable sources/methods to attain that information such that Santos can ensure that any impacts on ecological values and reserves and publishes monitoring reports which are available on the department's website. However, Santos should be aware that this monitoring is targeted to inform DBCA's values and objectives relating to marine park management and is not necessarily suitable to provide all b

Santos responded to DBCA on 16 March 2020 and addressed each of the matters raised in their correspondence of 14 February 2020 (refer assessment of stakeholder objections and claims). DBCA receive all Santos' WA Quarterly Consultation Update documents. These updates list the <i>Ningaloo Vision</i> Operations as an ongoing activity, and since June 2019 has contained advice that the five yearly regulatory revision of the <i>Ningaloo Vision</i>
<ul> <li>Santos should refer to the Department of Transport's (DoT) web content regarding marine pollution (https://www.transport.wa.gov.au/imarine/marine-pollution.asp), and the Offshore Petroleum Industry Guidance Note of September 2018 titled Marine <i>Oil Pollution: Response and Consultation Arrangements</i>. These documents provide information on the Western Australian emergency management arrangements for marine oil pollution incidents in State waters, petroleum titleholders' obligations under those arrangements, and the DoT's expectations as the jurisdictional authority for such incidences. [REQUEST 004]</li> </ul>
<ul> <li>In the event of a hydrocarbon release, it is requested that Santos notify DBCA's Pilbara regional office as soon as practicable. Note however, that DBCA will not implement an oiled wildlife management response on behalf of a petroleum operator except as part of a whole of government response mandated by regulatory decision makers, and any advice or assistance from DBCA, at any scale, will occur on a full cost recovery basis. Santos should also commit to the monitoring and clean- up of any DBCA interests affected by an oil spill in consultation with DBCA. [REQUEST 003]</li> </ul>
<ul> <li>In developing its Environmental Plan, DBCA also recommends that Santos refer to the Commonwealth Department of Agriculture, Water and the Environment's National Light Pollution Guidelines for Wildlife Including Marine Turtles, Seabirds and Migratory Shorebirds as a best-practice industry standard for managing potential impacts of light pollution on marine fauna (https://www.environment.gov.au/biodiversity/publications/national-light-pollution-guidelines-wildlife). [REQUEST 002]</li> </ul>
to implement a Before-After, Control-Impact (BACI) framework in planning its management response. This may include independently monitoring and collecting data where required or identifying other data sources. [REQUEST 001]



manage environmental monitoring programs and oil spill response preparedness and response planning.
The Ningaloo Vision Oil Pollution Emergency Plan (OPEP) will contain the following information:
<ul> <li>Details of Santos' Oil Spill Scientific Monitoring Plan including relevant subplans for the monitoring key values and sensitivities in the region (including those of Ningaloo Marine Park and Muiron Islands Marine Management Area and Nature Reserve). These subplans include Marine Water and Sediment Quality, Shorelines and Coastal Habitats, Benthic Habitats, Seabirds and Shorebirds, Marine Megafauna and Marine Reptiles and detail initiation criteria, sampling methodologies, study design and use of baseline data. Santos' Oil Spill Scientific Monitoring Plan (previously provided) outlines the use of a BACI approach with pre- impact baseline data, as well as other study design approaches. The Oil Spill Scientific Monitoring Plan is reviewed annually to ensure the plan is fit for purpose and relevant to all key sensitivities that could be impacted from an oil spill.</li> </ul>
<ul> <li>The revised OPEP will continue to contain detail of Santos' standby services arrangements with scientific monitoring providers to enable rapid baseline monitoring where required. The readiness and implementation arrangements with these providers are outlined in a standby and response services manual which is reviewed annually and tested regularly.</li> </ul>
<ul> <li>Santos periodically reviews and documents the status, availability and suitability of existing baseline data sources related to high biodiversity value receptors potentially contacted by an oil spill from its operations. This baseline review (previously provided) includes data made available by industry and government through the Industry-Government Environmental Metadata (I-GEM) Project. Santos has determined areas/values that should be sampled as a priority based on the availability and quality of baseline data.</li> </ul>
Based on the arrangements and planning detailed above, Santos is of the view that any impacts on ecological values and recovery of these values can be determined and monitored over the long term.



	Santos looks to continuously improve its oil spill scientific monitoring arrangements and welcomes any feedback on the Scientific Monitoring Plan and baseline data review previously provided to DBCA (11 December 2019). Santos has provided DBCA a copy of the current version of the oil spill scientific monitoring plan and most recent baseline data review.	
	<b>[REQUEST 002]</b> Santos will consider the Commonwealth Department of the Environment and Energy's <i>Draft National Light Pollution Guidelines for Wildlife</i> as a best-practice industry standard for managing potential impacts of light pollution on marine fauna. Such lighting management controls for marine fauna will need to be balanced against marine navigation and operational safety requirements. Lighting impacts are considered in <b>Section 6.2</b> .	Santos responded to DBCA acknowledging their request and the action taken.
	<b>[REQUEST 003]</b> Santos will continue to comply with DBCA's oil spill reporting and consultation requirements.	Santos responded to DBCA acknowledging their request and the action taken.
	<b>[REQUEST 004]</b> The revised Ningaloo Vision Oil Pollution Emergency Plan (OPEP) will continue to reflect Department of Transport's (DOT) marine pollution response arrangements as per the September 2018 Offshore Petroleum Industry Guidance Note. Santos will consult with DOT as per the Industry Guidance Note.	Santos responded to DBCA acknowledging their request and the action taken.
Department of Mines, Industry Regulation and	DMIRS was provided the Ningaloo Vision Operations Environment Plan Revision Consultation Package via email on 27 May 2019.	
Safety (DMIRS)	DMIRS responded on 27 June 2019 and advised:	
	+ In relation to the Ningaloo Vision Operations EP Revision update provided on 27 May 2019, no further information was required. <b>[INFORMATION 001]</b>	
	Santos responded to DMIRS on 4 July 2019 and acknowledged their feedback.	
	DMIRS was sent the revised <i>Ningaloo Vision</i> Operations Environment Plan Revision consultation package via email on 13 February 2020.	
	No further comments were received from DMIRS.	
	DMIRS receive all Santos' WA Quarterly Consultation Update documents. These updates list the <i>Ningaloo Vision</i> Operations as an ongoing activity, and since June 2019 has contained advice that the five yearly regulatory revision of the <i>Ningaloo Vision</i> Operations EP is currently underway and due for submission Q2 2020.	
	Santos considers the level of consultation to be adequate and will address any arise in the future.	comments from this stakeholder should they



	Assessment of the merits of objections, claims, information and requests (OPGGS(E) Regulation 16 (b)(ii))	Statement of response, or proposed response, to the objections, claims, information and requests (OPGGS(E) Regulation 16 (b)(iii))	
	[INFORMATION 001] Santos notes DMIRS feedback.	Santos responded to DMIRS and acknowledged their feedback.	
Neighbouring op	erators		
Woodside	Woodside was provided the <i>Ningaloo Vision Operations Environment Plan Revision Consultation Package</i> via email on 27 May 2019 and a revised consultation package via email on 13 February 2020.		
	No comments received to date.		
	Santos considers the level of consultation to be adequate and will address any comments from this stakeholder should they arise in the future.		
	Assessment of the merits of objections, claims, information and requests (OPGGS(E) Regulation 16 (b)(ii))	Statement of response, or proposed response, to the objections, claims, information and requests (OPGGS(E) Regulation 16 (b)(iii))	
	No assessment required.	No response required.	
BHP	BHP was provided the <i>Ningaloo Vision Operations Environment Plan Revision Consultation Package</i> via email on 27 May 2019 and a revised consultation package via email on 13 February 2020. No comments received to date. Santos considers the level of consultation to be adequate and will address any comments from this stakeholder should they arise in the future.		
	Assessment of the merits of objections, claims, information and requests (OPGGS(E) Regulation 16 (b)(ii))	Statement of response, or proposed response, to the objections, claims, information and requests (OPGGS(E) Regulation 16 (b)(iii))	
	No assessment required.	No response required.	
ndustry bodies			



Western Australian Fishing Industry Council	WAFIC was provided the Ningaloo Vision Operations Environment Plan Revision Consultation Package via email on 27 May 2019.
(WAFIC)	WAFIC responded to the consultation pack via email on 28 June 2019, commenting as follows:
	+ This is a generic consultation package with zero reference to commercial fishing. Noting as per the regulations regarding "relevant potentially affected parties to an activity", by and large, the commercial fishing sector is the only stakeholder on the water who may be potentially (financially, functionally) impacted by offshore activities, therefore it is our expectation that consultation is bespoke for our industry. To read through a consultation update and the two words "commercial fishing" are not mentioned once is very frustrating. <b>[INFORMATION 001]</b>
	+ Please advise which fisheries you liaised with (relevant parties) as part of this EP consultation. [REQUEST 001].
	+ WAFIC acknowledge this is pre-existing infrastructure and activities, and a "business as usual" plan. [INFORMATION 002]
	+ Understand it is located in a pre-existing 500 metre radius exclusion zone with a 2.5nm cautionary zone. Commercial fishers have had issues in the north-west re access to cautionary zones. It is essential that access rights of commercial fishers are protected. Is Santos's staff, contractors and sub-contractors all aware of the difference between exclusion zones and cautionary zones? Fishers understand the zero access criteria for O&G safety / exclusion zones however, for cautionary zones they are permitted to "anchor, transit and or fish as long as it is safe to do so". What is Santos's communications strategy to ensure this is fully understood by all staff, contractors and subcontractors etc to avoid any on-water misunderstandings and unnecessary impacts on commercial fishing activities / at sea mobility? <b>[REQUEST 002]</b>
	+ Facility and subsea inspection, maintenance and repair activities. It is noted that this may result in additional vessels in the field. This has been an issue for commercial fishers issue in other areas in the north-west. What is the Santos's communication policy with all staff and vessel crew, contractors and sub-contractors regarding interacting and protecting the rights of active commercial fishers on the water? All support vessels must divert around active commercial fishing activity and remain clear of underwater fishing gear (even if not convenient to do so). All support vessels are to avoid any close and or disruptive engagement with any commercial fishing activity. All support vessels in the vicinity of a commercial fishing vessel to do their utmost not to create an ocean disturbance risking disruption to schooling fish, etc. <b>[REQUEST 003]</b>
	+ Decommissioning and well abandonment and activities. Understand these activities are not included in the EP update. We look forward to working with Santos in the future when this site reaches the end of its life and proceeds down the decommissioning route. May we suggest, if possible, as an interim between end of life and decommissioning, if safe to do so, if Santos could make note to consider removing the exclusion zone during this interim period should there be a delay between end of site life and finalisation of decommissioning. <b>[REQUEST 004]</b>
	+ Table on page 3 under Interactions with other marine users. It would be greatly appreciated if the above point regarding interaction with commercial fishing activities etc is contained within this table acknowledging the need to also protect commercial fisher access, not just the safety zone for the platform. <b>[REQUEST 005]</b>



In addition, it is WAFIC's expectation that there is no recreational fishing from any Santos vessel, contractor's vessels and subcontractors etc vessels. Commercial fishers are not permitted (illegal) to recreationally fish whilst engaged in commercial fishing activity, based on impact on the (fish) resource and safety. It is the commercial fishing industry expectation that there is zero recreational fishing from any support or O&G commercial vessel. Can Santos please confirm that the "No fishing from support/commercial vessels" policy is abided by all at operator / proponent level and also strictly enforced and communicated with contractors and subcontractors? What is Santos's audit / compliance policy / process regarding recreational fishing on support/commercial vessels, for example, do you have a contractual arrangement which prohibits bringing any recreational fishing gear on to any vessels (operators, contractors and or subcontract vessels) etc? [REQUEST 006]
Santos responded to WAFIC on 12 February 2020 and addressed each of the matters raised in their correspondence of 28 June 2019 (refer assessment of stakeholder objections and claims).
WAFIC was provided the revised <i>Ningaloo Vision</i> Operations Environment Plan Revision consultation package via email on 16 March 2020.
WAFIC acknowledged receipt of the revised consultation pack on 17 March 2020.
WAFIC receive all Santos' WA Quarterly Consultation Update documents. These updates list the <i>Ningaloo Vision</i> Operations as an ongoing activity, and since June 2019 has contained advice that the five yearly regulatory revision of the <i>Ningaloo Vision</i> Operations EP is currently underway and due for submission Q2 2020.
Santos considers the level of consultation to be adequate and will address any comments from this stakeholder should they arise in the future.
WAFIC Consultation Services
Santos emailed WAFIC on 5 February 2020 requesting to utilise their consultation service to assist in the identification of commercial fishers who should be consulted for this EP.
WAFIC responded on 11 February 2020 providing advice on which commercial fisheries overlap the Ningaloo Vision site and whether they are "relevant and potentially affected parties" to the Ningaloo Vision activities and therefore need to be consulted regarding the five-year review EP. In summary, this included:
+ North West Slope Trawl (noting the same licence holders in this fishery also hold the licences in the Western Deepwater Trawl).
+ Western Tuna and Billfish Fishery (one potentially active fisher)
+ Southern Bluefin Tuna Fishery (consultation required with ASBTIA, not individual licence holders)
+ Pilbara line fishery
WAFIC also provided advice on information to provide to commercial fishers.
Santos provided a draft consultation email to WAFIC for revision on 12 February 2020, and following further input from WAFIC, the final consultation email to commercial fishers was agreed on 13 February 2020.



<ul> <li>WAFIC circulated Santos' revised <i>Ningaloo Vision</i> Operations Environment Plan Revision consultation package via email to the agreed commercial fishers on 13 February 2020. This included:</li> <li>+ Northwest Slope Trawl (three companies in the fishery)</li> </ul>		
+ Western Tuna and Billfish fishery (one company actively operating in this f	ïshery)	
Pilbara Line – all licence holders in this fishery.		
Assessment of the merits of objections, claims, information and requests (OPGGS(E) Regulation 16 (b)(ii))	Statement of response, or proposed response, to the objections, claims, information and requests (OPGGS(E) Regulation 16 (b)(iii))	
<b>[INFORMATION 001]</b> Santos accepts WAFICs feedback and has since taken steps to actively work with WAFIC to improve the presentation and relevance of material in its consultation packs for commercial fishers.	Santos responded to WAFIC and accepted their feedback.	
[REQUEST 001] In the revision of this EP, Santos has consulted with the relevant peak fishery bodies, including WAFIC, ASBTIA, CFA and Recfishwest (refer Table 4.1). In addition, Santos reviews and updates relevant data available from DPIRD to identify the fisheries and fishers who may be impacted by activities in the operational area. More recently, Santos has chosen to utilise the WAFIC Fee for Service to help identify the specific fishers who may be active in the operational area and to communicate more effectively with these operators. All listed fisheries are described in Section 3.2.5, and potential impact to fisheries, fish habitat and commercial fishers are discussed in Section 6.5.	Santos responded to WAFIC and addressed their request.	
<b>[REQUEST 002]</b> A designated FPSO Person in Charge (PIC) is present on the FPSO at all times and is responsible for the activity. This dedicated role is staffed by personnel who have a full understanding of rules and regulations regarding access and is clear on the difference between cautionary zones and the 500m PSZ. A control is included in the EP in <b>Table 8-2</b> .	Santos responded to WAFIC and addressed their request.	
<b>[REQUEST 003]</b> Santos contracts reputable and experienced vessel contractors to undertake its offshore vessel-based activities. These operators meet all of the relevant maritime legislation requirements and responsibly manage their interactions with other marine users, including	Santos responded to WAFIC and addressed their request.	



	commercial fishers, when undertaking activities. Applicable maritime controls are included in <b>Table 8-2</b> .	
	<b>[REQUEST 004]</b> Santos notes WAFIC's suggestion. Decommissioning and well abandonment activities will be the subject to a separate EP at some time in the future and Santos commits to consulting with WAFIC and other stakeholders at this time.	Santos responded to WAFIC and noted their request.
	<b>[REQUEST 005]</b> The Table appearing on page three of the Consultation Pack does not appear in the final EP and is used for consultation purposes only. Santos has now revised this table to ensure it also includes reference to commercial fishing activities.	Santos responded to WAFIC and accepted their feedback.
	<b>[REQUEST 006]</b> There is no change to Santos WA's policy on fishing from support vessels. All vessel contractors are required to acknowledge and sign a statement of conformance which includes the requirement that fishing from vessels is prohibited. This is undertaken both pre-mobilisation and post-mobilisation to confirm adherence to Santos requirements.	Santos responded to WAFIC and addressed their request.
Commonwealth Fisheries Association (CFA)	CFA was provided the <i>Ningaloo Vision Operations Environment Plan Revision Consultation Package</i> via email on 27 May 2019 and a revised consultation package via email on 13 February 2020.	
	CFA receive all Santos' WA Quarterly Consultation Update documents. These updates list the <i>Ningaloo Vision</i> Operations as an ongoing activity, and since June 2019 has contained advice that the five yearly regulatory revision of the <i>Ningaloo Vision</i> Operations EP is currently underway and due for submission Q2 2020.	
	No comments received to date.	
	Santos considers the level of consultation to be adequate and will address any comments from this stakeholder should they arise in the future.	
	Assessment of the merits of objections, claims, information and requests (OPGGS(E) Regulation 16 (b)(ii))	Statement of response, or proposed response, to the objections, claims, information and requests (OPGGS(E) Regulation 16 (b)(iii))
	No assessment required.	No response required.
	ASBTIA was provided the <i>Ningaloo Vision Operations Environment Plan Revision Consultation Package</i> via email on 27 May 2019 and a revised consultation package via email on 13 February 2020.	



Australian Southern Bluefin Tuna Industry Association (ASBTIA)	ASBTIA receive all Santos' WA Quarterly Consultation Update documents. These updates list the <i>Ningaloo Vision</i> Operations as an ongoing activity, and since June 2019 has contained advice that the five yearly regulatory revision of the <i>Ningaloo Vision</i> Operations EP is currently underway and due for submission Q2 2020.	
	No comments received to date.	
	Santos considers the level of consultation to be adequate and will address any comments from this stakeholder should they arise in the future.	
	Assessment of the merits of objections, claims, information and requests (OPGGS(E) Regulation 16 (b)(ii))	Statement of response, or proposed response, to the objections, claims, information and requests (OPGGS(E) Regulation 16 (b)(iii))
	No assessment required.	No response required.
Recfishwest	Recfishwest was provided the <i>Ningaloo Vision Operations Environment Plan Revision Consultation Package</i> via email on 27 May 2019.	
	Recfishwest responded to the consultation pack via email on 28 May 2019 advising that given the distance from shore, these activities are unlikely to impact their constituents, and recommend Santos contact the Exmouth Game Fishing Club (EGFC) for feedback. <b>[INFORMATION 001]</b>	
	Santos responded to Recfishwest on 28 May 2019 confirming the EGFC had been included in the consultation.	
	Recfishwest was provided a revised <i>Ningaloo Vision</i> Operations Environment Plan Revision consultation package via email on 13 February 2020.	
	No additional comments were received from Recfishwest.	
	Recfishwest receive all Santos' WA Quarterly Consultation Update documents. These updates list the <i>Ningaloo Vision</i> Operations as an ongoing activity, and since June 2019 has contained advice that the five yearly regulatory revision of the <i>Ningaloo Vision</i> Operations EP is currently underway and due for submission Q2 2020.	
	Santos considers the level of consultation to be adequate and will address any comments from this stakeholder should they arise in the future.	
	Assessment of the merits of objections, claims, information and requests (OPGGS(E) Regulation 16 (b)(ii))	Statement of response, or proposed response, to the objections, claims, information and requests (OPGGS(E) Regulation 16 (b)(iii))



	<b>[INFORMATION 001]</b> Santos included the Exmouth Game Fishing Club (EGFC) in consultation for this EP (see Table 4-2).	Santos responded to Recfishwest and confirmed EGFC had been included in the consultation process.
Marine Tourism WA (MTWA)	MTWA was provided the <i>Ningaloo Vision Operations Environment Plan Revision Consultation Package</i> via email on 27 May 2019 and a revised consultation package via email on 13 February 2020.	
	MTWA receive all Santos' WA Quarterly Consultation Update documents. These updates list the <i>Ningaloo Vision</i> Operations as an ongoing activity, and since June 2019 has contained advice that the five yearly regulatory revision of the <i>Ningaloo Vision</i> Operations EP is currently underway and due for submission Q2 2020.	
	No comments received to date.	
	Santos considers the level of consultation to be adequate and will address any comments from this stakeholder should they arise in the future.	
	Assessment of the merits of objections, claims, information and requests (OPGGS(E) Regulation 16 (b)(ii))	Statement of response, or proposed response, to the objections, claims, information and requests (OPGGS(E) Regulation 16 (b)(iii))
	No assessment required.	No response required.
Exmouth Community		
Cape Conservation Group (CCG)		
	CCG responded on 3 March 2019 advising that to be able to participate in consultation and provide feedback, CCG would need a much greater level of detail on every environmental risk mitigation measure raised in the EP. CCG suggested the easiest way to enable this would be to provide a copy of the proposed draft EP (or draft EP summary) and a table showing the changes that have been made from the previously accepted version. <b>[REQUEST 001]</b>	
	Santos responded to CCG on 6 March 2019 and accepted CCG request to review sections of the EP when available (refer assessment of stakeholder objections and claims).	
	CCG responded on 8 March 2019 advising they would appreciate access to revise the plan in greater detail – especially the environmental risk assessment and mitigation measures as mentioned when available and prior to submission to the regulator. <b>[REQUEST 002]</b>	
	Through participation on the Exmouth Community Reference Group (refer Table 4-1), the CCG emailed Santos on 4 March 2019 requesting:	



	+ The CCG also asked a question regarding the decision-making process fo CCG emailed Santos on 8 March 2019 requesting Santos provide responses t Santos responded to CCG on 2 May 2019 and addressed each of the matters and 8 March 2019 (refer assessment of stakeholder objections and claims).	o questions asked in writing. [REQUEST 005].
	Following the 8 August 2019 Exmouth Community Reference Group meeting, CCG emailed Santos on 8 August 2019 confirming their interest in reviewing the Ningaloo Vision Operational EP when available. <b>[REQUEST 006]</b> Santos responded on 16 August 2019 advising Santos was more than happy for the CCG to review the Ningaloo Vision Operation EP and will liaise with the CCG when it is ready for review (refer assessment of stakeholder objections and claim Santos emailed the revised <i>Ningaloo Vision Operations Environment Plan Revision Consultation Package</i> to the CCG on 3 March 2020. Santos advised it would provide a brief on the EP at the next meeting of the Exmouth Community Reference Group scheduled for Thursday 12 March 2020 and offered the CCG a separate briefing. Santos acknowledged that the CC has requested to review sections of the EP, specifically the sections relating to environmental risk mitigation measures. Sa committed to provide a copy of those sections to the CCG as soon as possible. Further, Santos committed to address and include any comments from the CCG in the subsequent revisions of the EP during its assessment period with NOPSEMA. Santos confirmed that while there is no public comment period on the EP, the EP will be made available on the NOPSEMA website.	
	CCG receive all Santos' WA Quarterly Consultation Update documents. These an ongoing activity, and since June 2019 has contained advice that the five ye Operations EP is currently underway and due for submission Q2 2020.	
	No additional feedback received from the CCG to date.	
	Santos considers the level of consultation to be adequate and will address any comments from this stakeholder should they arise in the future.	
	Assessment of the merits of objections, claims, information and requests (OPGGS(E) Regulation 16 (b)(ii))	Statement of response, or proposed response, to the objections, claims, information and requests (OPGGS(E) Regulation 16 (b)(iii))
	[REQUEST 001] Santos advised it would be able to provide detail of the	Santos responded to CCG and accepted their



	upon first submission to NOPSEMA, and again following acceptance. Santos advised the EP development had not yet commenced and it would keep the CCG informed of its progress, and when relevant information will be available. Santos offered to meet.	
	<b>[REQUEST 002]</b> As above, Santos has advised the CCG a copy of the Ningaloo Vision Operations EP will be made available. Santos advised the EP development had not yet commenced and it would keep the CCG informed of its progress, and when relevant information will be available.	No response required.
	<b>[REQUEST 003]</b> Santos responded to CCG on 2 May 2019 advising Santos supports sensible initiatives to reduce emissions from oil and gas activities. Consistent with this, it is our long-term aspiration to achieve net-zero emissions for our operations by 2050, in line with global ambitions to limit temperature rise to well below 2 degrees Celsius. In the short-term, Santos is achieving its emissions intensity targets and undertaking many initiatives in pursuit of emissions reductions, including daily processes to optimise fuel use, flaring and venting at all operated facilities. Santos advised companies are required to provide emissions data through the Clean Energy Regulator which is publicly available. Santos also provided a copy of its Climate Change Report. The requirement for emissions reporting is within <b>Table</b> 8-4	Santos responded to the CCG and provided the information requested.
	<b>[REQUEST 004]</b> Santos provided the CCG information regarding the decision- making process for use of dispersants. Discussion on the potential use of dispersants is included in <b>Section 6.8</b> .	Santos responded to the CCG and provided the information requested.
	<b>[REQUEST 005]</b> Santos understands that open and transparent communications are critical to being a responsible and trusted community member. Santos commits to actively listening to community concerns and expectations. Santos commits to responding to all stakeholder queries. Where requested, Santos will provide appropriate responses in writing.	Santos responded to the CCG and agreed with their request.
	<b>[REQUEST 006]</b> Santos supports the CCG request to review the Ningaloo Vision Operation EP and will liaise with the CCG when it is ready for review. Santos advised completion was still some months away, however committed to keep the CCG informed. As part of this review, Santos offered a more detailed briefing on the EP for the CCG.	Santos responded to the CCG and agreed with their request.



Ningaloo Coast World Heritage Advisory	NCWHAC was provided the <i>Ningaloo Vision</i> Operations Environment Plan Revision consultation package via email on 6 March 2019.
Committee (NCWHAC)	NCWHAC responded on 12 June 2019 with the following comments:
	+ Note that the NCWHAC has not been able to address the current EP and that proposed revisions to the EP were not available at the time of submission. We ask that these comments be addressed in the revised EP. <b>[REQUEST 001]</b>
	+ The consultation package provided very little detail about the revisions proposed, or about specific activities which occur inside and adjacent to the World Heritage area. [CLAIM 001]
	+ Anchoring or dynamic positioning by tankers and supply/ support vessels. The Committee is aware that the area surrounding the Muiron Islands is commonly used as a shelter for vessels including large tankers. In order to make an assessment of the any potential impact to the OUV of the NCWHA, could you please provide information on sites used within and adjacent to the World Heritage area, vessel frequency, type and positioning (anchored or dynamic). It would be very useful to have a map showing this detail overlaid with the World Heritage boundary. <b>[REQUEST 002]</b>
	+ We understand that vessels traverse through the NCWHA (between the tip of the North West Cape and the Muiron Islands) using the designated shipping lane. This is also the preferred southern migration route for humpback whales (females and calves) exiting from Exmouth Gulf before migrating to Antarctica. The northern end of Exmouth Gulf is also a known area for aggregations of dugongs and dolphins. The revised EP should state how Santos vessels will avoid collisions with migrating whales and with local populations of dolphins and dugongs. <b>[REQUEST 003]</b>
	+ Oil spills in waters adjacent to the NCWHA is a key concern for the Committee. Oil spills have been identified by the IUCN, "risk of oil spills remains the greatest threat, as well as associated shipping" to the NCWHA. The risk is exacerbated by limited access to the remote coastline in the event of an oil spill. The revised EP should provide for on-going review of oil spill prevention, management and response measures; and publication of these reviews. As noted above the IUCN rated "associated shipping" with oil spills as the greatest threat to NCHWA. The Committee is aware the area near the NCWHA is being used by oil tankers from the following Santos descriptions of activities
	<ul> <li>"Activities at this location include local vessels transfer Santos marine pilots to the 'Boarding Ground', to board offtake tankers". Offtake tankers do not anchor here, as it is within the defined 'offtake tanker anchorage exclusion area'.</li> </ul>
	<ul> <li>Vessels do not anchor at the Pilot Boarding Ground (3.55 km from World Heritage Area), this is a designated safe location for transfer of Marine Pilots (personnel) onto Tankers before they proceed to berth at any of the FPSO Terminals. No other activities take place there.</li> </ul>
	+ The 'North Anchorage 1' anchoring location within the Gulf, which is 2.91 km from the World Heritage Area, is a location for safe anchoring. It would be unusual for any other activity to occur in this location, as vessel transfers of equipment are more likely to occur closer to the Marine."

	<ul> <li>We understand that the above usage of areas adjacent to the NCWHA is within specified anchorage and boardid grounds. Nevertheless, there are risks associated with having fully loaded tankers using these sites, including the ship - ship collisions. There is also the risk of collisions by ships with marine mammals during travel to and from (for example humpback whales travel from Exmouth Gulf through the passage between Muiron Islands and the Cone before bedre acting south to Anteretian, the preferred route for chips). IPEOUEST 0041</li> </ul>	
	<ul> <li>Cape before heading south to Antarctica – the preferred route for ships). [REQUEST 004]</li> <li>We continue to urge Santos to describe and quantify the risks of their proposed activities to the OUV of the World He area and we therefore recommend that the revised EP include provision for the following: [REQUEST 005]</li> <li>Is use of these sites covered by the Operational EP and OSCP (Oil Spill Contingency Plan) – including spill modelling?</li> <li>What mitigation measures are in place to reduce the risk of oil spill at these locations?</li> <li>Has there been any reportable oil spills at these locations to date?</li> <li>What shipping routes (official/unofficial) are used accessing these sites (a map and information about frequency of and vessel type would be useful).</li> <li>What measures are in place to reduce the risk of marine mammal collisions by ships traversing the passage between Muiron Islands and the Northwest Cape?</li> <li>Has there been any reports of marine mammal collision to date?</li> <li>Santos met with the World Heritage Program Manager in Exmouth on 2 August 2019 to discuss the NCWHAC comments Santos responded to NCWHAC on 4 March 2020 and addressed each of the matters raised in their correspondence of 12 June 2020 (refer assessment of stakeholder objections and claims).</li> <li>NCWHAC was emailed a copy of the revised <i>Ningaloo Vision</i> Operations Environment Plan Revision consultation packa 4 March 2020.</li> <li>Santos emailed NCWHAC on 4 March 2020 and offered to discuss EP revision in more detail.</li> <li>No further comments received from the NCWHAC.</li> </ul>	
	Santos considers the level of consultation to be adequate and will address any arise in the future. Assessment of the merits of objections, claims, information and requests (OPGGS(E) Regulation 16 (b)(ii))	Statement of response, or proposed response, to the objections, claims, information and requests (OPGGS(E) Regulation 16 (b)(iii))
	<b>[REQUEST 001]</b> Santos acknowledges that the Ningaloo Coast Wold Heritage Advisory Council has requested to review sections of the EP, specifically the sections relating to environmental risk mitigation measures. Santos commits to provide a copy of those sections to the council as soon as	Santos responded to NCWHAC and advised how their request would be addressed.



<ul> <li>possible. Further, Santos commits to address and include any additional comments the council may have in the subsequent revisions of the EP during its assessment period with NOPSEMA. While there is no public comment period on the EP, the EP will be made available on the NOPSEMA website.</li> <li>[CLAIM 001] Santos has offered to meet with the council to provide a more detailed briefing on the EP before it is submitted to NOPSEMA.</li> </ul>	Santos responded to NCWHAC and advised how their claim would be addressed.
<ul> <li><b>Getailed breining on the EP before it is submitted to NOPSEMA.</b></li> <li><b>[REQUEST 002]</b> In the EP vessel activity is covered for the operational area only, (which was shown in an attached map (Map 1)). For vessel activities associated with Ningaloo Vision operations outside of this area, management measures are implemented under Santos Protected Marine Fauna Interaction and Sighting Procedure, which requires vessels to abide by Part 8 of the EPBC Regulations. Additional measures are required for vessels within Exmouth Gulf during whale resting season (1 August – 31 October) whereby vessels are restricted to speeds of under 8 knots and vessel crew are required to act as fauna observers. Santos notes recent EPA advice stating that activities requiring heavy lift operations in Exmouth Gulf will need to be referred to the WA EPA for assessment under Section 38 of the EP Act.</li> <li>A map (Map 2) was provided which helps to illustrate Exmouth Gulf Anchorage Locations. Currently, the offshore support vessel (OSV) for the <i>Ningaloo Vision</i> is the Mermaid Cove (specifications attached). Additional support is provided on an as needs basis by smaller jet-propelled utility vessels. OSVs contracted by Santos do not generally use Exmouth Gulf, except for crew changes from time to time. The smaller vessels hired by Santos generally operate out of Exmouth Marina and are used for sending urgent deliveries to <i>Ningaloo Vision</i>'s reconnection activities after a cyclone when the vessel returns.</li> <li>Generally, vessels do not anchor in Exmouth Gulf. However, on occasion there may be a need to anchor in the gulf, such as when waiting for a berth at the marina. There are dedicated anchoring areas provided to Santos chartered vessels.</li> <li>The Mermaid Cove will anchor between Muiron Island and Sunday Island when on standby.</li> </ul>	Santos responded to NCWHAC and provided the information requested.

Offtake tankers do not enter or anchor in the Exmouth Gulf at any time. Additionally, Offtake tankers are instructed not to anchor in the anchorage exclusion area. [REQUEST 003] Santos advised NCWHAC the activities identified in this request are addressed in separate and supporting management plans. All vessels contracted to Santos are required to implement the Protected Marine Fauna Interaction and Sighting Procedure which requires vessels at all times to abide by Part 8 of the Environmental Protection and Biodiversity Conservation Regulations for the protection of marine fauna. Additional measures for vessels in Exmouth Gulf are detailed above.	Santos responded to NCWHAC and provided the information requested.
<b>[REQUEST 004]</b> Oil spill prevention and response measures are included in the Environment Plan and the Oil Pollution Emergency Plan (OPEP), respectively, for those activities within the operational area. For oil spill response arrangements this includes regular testing of arrangements, equipment and key response personnel through exercises, and internal auditing programs. Santos is able to provide the Committee further information on recently conducted oil spill response assurance activities and those planned. Findings of assurance activities may result in the update of response arrangements included in the OPEP. The OPEP is published on the Santos website as per Ministerial Condition requirements associated with the EPBC Act referral for the Van Gogh development. Santos is also actively involved in oil spill response industry and regulator led working groups and forums and has contracts with the major Australian and global spill response organisations. Through these networks, Santos keeps abreast of any improvements or changes in spill response arrangements.	Santos responded to NCWHAC and provided the information requested.
<ul> <li>[REQUEST 005] Santos provided the following information to NCWHAC:</li> <li>+ Risks from oil tanker activities are only included in the EP when they are within the operational area defined in the EP. The OPEP includes responses to minimise impacts to the OUV of the World Heritage Area if a spill related to those tanker activities were to occur. Outside of the operational area, the activities of offtake tankers are under international and national maritime law.</li> <li>+ All oil tankers servicing <i>Ningaloo Vision</i> are operated by reputable international shipping companies. They follow stringent HSE requirements</li> </ul>	Santos responded to NCWHAC and provided the information requested.



	tankers must meet stringent Santos preselection criteria prior to being approved for loading at Ningaloo Vision Terminal.	
	+ There has been no reported oil spill from an offtake tanker since the commencement of production activities at Ningaloo Vision.	•
	<ul> <li>Please refer to shipping fairways map of the North west shelf produced by AMSA (Map 3). Shipping lanes are located to the north and west of Exmouth gulf.</li> </ul>	
	+ Vessels are required to abide by Part 8 of the EPBC Regulations as described previously.	5
	<ul> <li>No reports of marine mammal collision to date related to Santos activities Procedure requires reporting of all sightings and interactions with marine fauna.</li> </ul>	
Exmouth Shire	Exmouth Shire was provided the <i>Ningaloo Vision Operations Environment Pl</i> March 2019 and a revised consultation package via email on 3 March 2020.	an Revision Consultation Package via email on 6
	The Shire receive all Santos' WA Quarterly Consultation Update documents. These updates list the Operations as an ongoing activity, and since June 2019 has contained advice that the five yearly reserved and the Ningaloo Vision Operations EP is currently underway and due for submission Q2 2020.	
	Santos met with the Exmouth Shire on 7 March 2019 to discuss the EP revis	ion. The Shire had no comments on the revision.
	Santos considers the level of consultation to be adequate and will address arise in the future.	any comments from this stakeholder should they
	Assessment of the merits of objections, claims, information and requests (OPGGS(E) Regulation 16 (b)(ii))	Statement of response, or proposed response, to the objections, claims, information and requests (OPGGS(E) Regulation 16 (b)(iii))
	No assessment required.	No response required.
North West Cape Aboriginal Corporation	The Corporation was provided the <i>Ningaloo Vision Operations Environment</i> 27 May 2019 and a revised consultation package via email on 13 February 2	
	The Corporation receive all Santos' WA Quarterly Consultation Update documents. These updates list the <i>Ningalor</i> Operations as an ongoing activity, and since June 2019 has contained advice that the five yearly regulatory revision <i>Ningaloo Vision</i> Operations EP is currently underway and due for submission Q2 2020.	



	No comments received to date.	
	Santos considers the level of consultation to be adequate and will address any comments from this stakeholder should they arise in the future.	
	Assessment of the merits of objections, claims, information and requests (OPGGS(E) Regulation 16 (b)(ii))	Statement of response, or proposed response, to the objections, claims, information and requests (OPGGS(E) Regulation 16 (b)(iii))
	No assessment required.	No response required.
Exmouth Volunteer Marine Rescue Group	EVMRG was provided the <i>Ningaloo Vision Operations Environment Plan Revision Consultation Package</i> via email on 6 March 2019 and a revised consultation package via email on 3 March 2020.	
	EVMRG receive all Santos' WA Quarterly Consultation Update documents. These updates list the <i>Ningaloo Vision</i> Operations as an ongoing activity, and since June 2019 has contained advice that the five yearly regulatory revision of the <i>Ningaloo Vision</i> Operations EP is currently underway and due for submission Q2 2020.	
	No comments received to date.	
	Santos considers the level of consultation to be adequate and will address any comments from this stakeholder should they arise in the future.	
	Assessment of the merits of objections, claims, information and requests (OPGGS(E) Regulation 16 (b)(ii))	Statement of response, or proposed response, to the objections, claims, information and requests (OPGGS(E) Regulation 16 (b)(iii))
	No assessment required.	No response required.
Exmouth Game Fishing Club	EGFC was provided the <i>Ningaloo Vision Operations Environment Plan Revision Consultation Package</i> via email on 6 March 2019 and a revised consultation package via email on 3 March 2020.	
	EGFC receive all Santos' WA Quarterly Consultation Update documents. These updates list the <i>Ningaloo Vision</i> Operations as an ongoing activity, and since June 2019 has contained advice that the five yearly regulatory revision of the <i>Ningaloo Vision</i> Operations EP is currently underway and due for submission Q2 2020.	
	No comments received to date.	
	Santos considers the level of consultation to be adequate and will address any comments from this stakeholder should they arise in the future.	
	Assessment of the merits of objections, claims, information and requests (OPGGS(E) Regulation 16 (b)(ii))	Statement of response, or proposed response, to the objections, claims,



		information and requests (OPGGS(E) Regulation 16 (b)(iii))		
	No assessment required.	No response required.		
DBCA (Exmouth Regional Branch)	DBCA was provided the <i>Ningaloo Vision Operations Environment Plan Revisio</i> 2019 and a revised consultation package via email on 3 March 2020.	on Consultation Package via email on 6 March		
	DBCA receive all Santos' WA Quarterly Consultation Update documents. These updates list the <i>Ningaloo Vision</i> Operations as an ongoing activity, and since June 2019 has contained advice that the five yearly regulatory revision of the <i>Ningaloo Vision</i> Operations EP is currently underway and due for submission Q2 2020.			
	See DBCA comments above.			
	Santos considers the level of consultation to be adequate and will address any comments from this stakeholder should they arise in the future.			
	Assessment of the merits of objections, claims, information and requests (OPGGS(E) Regulation 16 (b)(ii)) Statement of response, or pro- information and requests (OF Regulation 16 (b)(iii))			
	No assessment required.	No response required.		
DOT (Exmouth Regional Branch)	DOT was provided the <i>Ningaloo Vision Operations Environment Plan Revision Consultation Package</i> via email on 6 March 2019 and a revised consultation package via email on 3 March 2020.			
	DOT receive all Santos' WA Quarterly Consultation Update documents. These updates list the <i>Ningaloo Vision</i> Operations as an ongoing activity, and since June 2019 has contained advice that the five yearly regulatory revision of the <i>Ningaloo Vision</i> Operations EP is currently underway and due for submission Q2 2020.			
	See DOT comments above.			
	Santos considers the level of consultation to be adequate and will address any comments from this stakeholder should they arise in the future.			
	Assessment of the merits of objections, claims, information and requests (OPGGS(E) Regulation 16 (b)(ii))	Statement of response, or proposed response, to the objections, claims, information and requests (OPGGS(E) Regulation 16 (b)(iii))		
	No assessment required.	No response required.		



Exmouth Chamber of Commerce and Industry	The CCI was provided the <i>Ningaloo Vision Operations Environment Plan Revision Consultation Package</i> via email on 6 March 2019 and a revised consultation package via email on 3 March 2020.			
(CCI)	The Exmouth CCI receive all Santos' WA Quarterly Consultation Update documents. These updates list the <i>Ningaloo Vision</i> Operations as an ongoing activity, and since June 2019 has contained advice that the five yearly regulatory revision of the <i>Ningaloo Vision</i> Operations EP is currently underway and due for submission Q2 2020.			
	No comments received to date.			
	Santos considers the level of consultation to be adequate and will address ar arise in the future.	y comments from this stakeholder should they		
	Assessment of the merits of objections, claims, information and requests (OPGGS(E) Regulation 16 (b)(ii))	Statement of response, or proposed response, to the objections, claims, information and requests (OPGGS(E) Regulation 16 (b)(iii))		
	No assessment required.	No response required.		
Gunn Marine Services	This stakeholder was provided the <i>Ningaloo Vision Operations Environment Plan Revision Consultation Package</i> via email on 6 March 2019 and a revised consultation package via email on 3 March 2020.			
	This stakeholder receives all Santos' WA Quarterly Consultation Update documents. These updates list the <i>Ningaloo Vision</i> Operations as an ongoing activity, and since June 2019 has contained advice that the five yearly regulatory revision of the <i>Ningaloo Vision</i> Operations EP is currently underway and due for submission Q2 2020.			
	No comments received to date.			
	Santos considers the level of consultation to be adequate and will address any comments from this stakeholder should they arise in the future.			
	Assessment of the merits of objections, claims, information and requests (OPGGS(E) Regulation 16 (b)(ii))	Statement of response, or proposed response, to the objections, claims, information and requests (OPGGS(E) Regulation 16 (b)(iii))		
	No assessment required.	No response required.		
Exmouth Freight and Logistics	This stakeholder was provided the <i>Ningaloo Vision Operations Environment Plan Revision Consultation Package</i> via email on 6 March 2019 and a revised consultation package via email on 3 March 2020.			
	This stakeholder receives all Santos' WA Quarterly Consultation Update documents. These updates list the <i>Ningaloo Vision</i> Operations as an ongoing activity, and since June 2019 has contained advice that the five yearly regulatory revision of the <i>Ningaloo Vision</i> Operations EP is currently underway and due for submission Q2 2020.			



	No comments received to date.				
	Santos considers the level of consultation to be adequate and will address any comments from this stakeholder should they arise in the future.				
	Assessment of the merits of objections, claims, information and requests (OPGGS(E) Regulation 16 (b)(ii))	Statement of response, or proposed response, to the objections, claims, information and requests (OPGGS(E) Regulation 16 (b)(iii))			
	No assessment required.	No response required.			
Base Marine	This stakeholder was provided the <i>Ningaloo Vision Operations Environment</i> 6 March 2019 and a revised consultation package via email on 3 March 2020				
	This stakeholder receives all Santos' WA Quarterly Consultation Update documents. These updates list the <i>Ningaloo Vision</i> Operations as an ongoing activity, and since June 2019 has contained advice that the five yearly regulatory revision of the <i>Ningaloo Vision</i> Operations EP is currently underway and due for submission Q2 2020.				
	No comments received to date.				
	Santos considers the level of consultation to be adequate and will address any comments from this stakeholder should they arise in the future.				
	Assessment of the merits of objections, claims, information and requests (OPGGS(E) Regulation 16 (b)(ii))	Statement of response, or proposed response, to the objections, claims, information and requests (OPGGS(E) Regulation 16 (b)(iii))			
	No assessment required.	No response required.			
Exmouth Tackle and Camping	This stakeholder was provided the <i>Ningaloo Vision Operations Environment Plan Revision Consultation Package</i> via email on 6 March 2019 and a revised consultation package via email on 3 March 2020.				
	This stakeholder receives all Santos' WA Quarterly Consultation Update documents. These updates list the <i>Ningaloo Vision</i> Operations as an ongoing activity, and since June 2019 has contained advice that the five yearly regulatory revision of the <i>Ningaloo Vision</i> Operations EP is currently underway and due for submission Q2 2020.				
	No comments received to date.				
	Santos considers the level of consultation to be adequate and will address any comments from this stakeholder should they arise in the future.				
	Assessment of the merits of objections, claims, information and requests (OPGGS(E) Regulation 16 (b)(ii)) Statement of response, to the objections, claims				



		information and requests (OPGGS(E) Regulation 16 (b)(iii))			
	No assessment required.	No response required.			
Exmouth Bus Charter	This stakeholder was provided the <i>Ningaloo Vision Operations Environment Plan Revision Consultation Package</i> via email on 6 March 2019 and a revised consultation package via email on 3 March 2020.				
	This stakeholder receives all Santos' WA Quarterly Consultation Update documents. These updates list the <i>Ningaloo Vision</i> Operations as an ongoing activity, and since June 2019 has contained advice that the five yearly regulatory revision of the <i>Ningaloo Vision</i> Operations EP is currently underway and due for submission Q2 2020.				
	No comments received to date.				
	Santos considers the level of consultation to be adequate and will address any comments from this stakeholder should they arise in the future.				
	Assessment of the merits of objections, claims, information and requests (OPGGS(E) Regulation 16 (b)(ii))	Statement of response, or proposed response, to the objections, claims, information and requests (OPGGS(E) Regulation 16 (b)(iii))			
	No assessment required.	No response required.			
Exmouth Community Reference Group (CRG)	Members of the Exmouth CRG were provided a detailed briefing on the <i>Ningaloo Vision</i> Operations Environment Plan Revision at a meeting on 6 March 2019. Updates were provided at the meetings on 8 August 2019 and 7 November 2019 and a further detailed briefing provided at the meeting held on 12 March 2020.				
	The Cape Conservation Group provided comment on the EP through this pro separately in Table 4.2. No other formal comments on the EP were received				
	Santos considers the level of consultation to be adequate and will address any comments from this stakeholder group should they arise in the future.				
	Assessment of the merits of objections, claims, information and requests (OPGGS(E) Regulation 16 (b)(ii))	Statement of response, or proposed response, to the objections, claims, information and requests (OPGGS(E) Regulation 16 (b)(iii))			
	No assessment required.	No response required.			
Commercial fisheries - s	tate managed				



Pilbara Line Fishery	Relevant stakeholders in this fishery were provided the <i>Ningaloo Vision Operations Environment Plan Revision Consultation</i> <i>Package</i> via email on 27 May 2019 and a revised consultation package via WAFIC on behalf of Santos 13 February 2020. All licence holders in this fishery were consulted. No comments received to date.				
	Refer WAFIC comments in Table 4.2. Santos considers the level of consultation to be adequate and will address any comments from this stakeholder should they				
	arise in the future.				
	Assessment of the merits of objections, claims, information and requests (OPGGS(E) Regulation 16 (b)(ii)) Statement of response, or propose information and requests (OPGGS(E) Regulation 16 (b)(iii)) Statement of response, to the objections, claims information and requests (OPGGS(E) Regulation 16 (b)(iii)) Statement of response, to the objections, claims information and requests (OPGGS(E) Regulation 16 (b)(iii)) Statement of response, to the objections, claims information and requests (OPGGS(E) Regulation 16 (b)(iii)) Statement of response, to the objections, claims information and requests (OPGGS(E) Regulation 16 (b)(iii)) Statement of response, information and requests (OPGGS(E) Regulation 16 (b)(iii)) Statement of response, information and requests (OPGGS(E) Regulation 16 (b)(iii)) Statement of response, information and requests (OPGGS(E) Regulation 16 (b)(iii)) Statement of response, information and requests (OPGGS(E) Regulation 16 (b)(iii)) Statement of response, information and requests (OPGGS(E) Regulation 16 (b)(iii)) Statement of response, information and request (OPGGS(E) Regulation 16 (b)(iii)) Statement of response, information and request (OPGGS(E) Regulation 16 (b)(iii)) Statement of response, information and request (OPGGS(E) Regulation 16 (b)(iii)) Statement of response, information and request (b) Statement of response, information and request (				
	No assessment required.	No response required.			
Commercial fisheries - o	commonwealth managed				
North West Slope Trawl	Relevant stakeholders in this fishery were provided the <i>Ningaloo Vision Operations Environment Plan Revision Consultation</i> <i>Package</i> via email on 27 May 2019 and a revised consultation package via WAFIC on behalf of Santos on 13 February 2020. On advice from WAFIC, the same licence holders in this fishery also hold the licences in the Western Deepwater Trawl (boundary very close by). Three fishers in this fishery have been consulted.				
	No comments received to date.				
	Refer WAFIC comments in Table 4.2.				
	Santos considers the level of consultation to be adequate and will address any comments from this stakeholder should they arise in the future.				
	Assessment of the merits of objections, claims, information and requests (OPGGS(E) Regulation 16 (b)(ii))	Statement of response, or proposed response, to the objections, claims, information and requests (OPGGS(E) Regulation 16 (b)(iii))			
	No assessment required.	No response required.			
Southern Bluefin Tuna Fishery	On advice from WAFIC, Santos has consulted with the Australian Southern Bluefin Industry Association (ASBTIA) on this EP revision, not individual licence holders.				
-	Refer ASBTIA and WAFIC comments in Table 4.2.				



	Santos considers the level of consultation to be adequate and will address any comments from this stakeholder should they arise in the future.			
	Assessment of the merits of objections, claims, information and requests (OPGGS(E) Regulation 16 (b)(ii))	Statement of response, or proposed response, to the objections, claims, information and requests (OPGGS(E) Regulation 16 (b)(iii))		
	No assessment required. No response required.			
Western Tuna and Billfish Fishery	Relevant stakeholders in this fishery were provided the <i>Ningaloo Vision Operations Environment Plan Revision Consultation</i> <i>Package</i> via email on 27 May 2019 and a revised consultation package via WAFIC on behalf of Santos on 13 February 2020. On advice from WAFIC, one fisher is potentially active near the operational area and should be consulted. No comments received to date. Refer WAFIC comments in Table 4.2. Santos considers the level of consultation to be adequate and will address any comments from this stakeholder should they arise in the future.			
	Assessment of the merits of objections, claims, information and requests (OPGGS(E) Regulation 16 (b)(ii))	Statement of response, or proposed response, to the objections, claims, information and requests (OPGGS(E) Regulation 16 (b)(iii))		
	No assessment required	No response required.		

## 4.5 Ongoing Consultation

Santos provides relevant stakeholders with ongoing consultation for regulatory purposes and to ensure community stakeholders are engaged and informed of Santos's activities in the region. Santos will work with stakeholders to address any future concerns if they arise throughout the duration of this EP. Should new stakeholders be identified (**Section 4.1**), they will be added to the stakeholder database and included in all future correspondence as required, including activity-specific notifications and updates.

Santos, as a marine user, understands there will be the need to interact and communicate with other marine users to ensure mutual and individual stakeholder goals are met. Santos has identified the need for ongoing engagement with the local community and the fishing industry.

Stakeholders will be notified of any activities relating to the NV Operations which may impact upon their interests. These activities could be maintenance or ongoing monitoring activities and may include temporary increased vessel activity. Notifications will be provided to relevant stakeholders when required only, and while Santos does not expect concerns to be raised regarding activities at the Ningaloo Vision, if additional comments do arise Santos will allow an appropriate amount of time to respond and address these comments.

## 4.6 Exmouth Community Reference Group

The Exmouth Community Reference Group is convened three times a year in Exmouth, in collaboration with neighbouring oil and gas operators. Meetings cover operational updates, as well as outlining any upcoming activities which may have impact on the region. Members are provided with project-specific briefings at these meetings to facilitate the raising of comments or concerns directly with Santos via email, telephone conversation or at the meetings.

The membership of this group is diverse and currently includes about 50 community representatives.

## 4.7 Quarterly Consultation Update

Activities covered under this EP will be included in Santos' Quarterly Consultation Update until they can be listed as a 'completed activity', with updates scheduled for approximately March, June, September and December annually.

The NV Operations EP revision has been included in Santos' Quarterly Consultation Updates distributed in June 2019, October 2019 and January 2020. No comments regarding the operation were received in response to this consultation. This document is provided in **Appendix E**.

The Quarterly Consultation Update is circulated to a broad group of Santos stakeholders, including many of the stakeholders identified in Table 4-2.

If stakeholders request additional information or raise concerns on any activity listed in a Quarterly Consultation Update, a dialogue with these stakeholders can continue during or post the preparation of an EP and will be recorded for future reference. Santos commits to respond and address any comments to the satisfaction of both parties and keep any consultation on file during and post acceptance of an EP.

## 4.8 Addressing Consultation Feedback

Santos' Consultation Coordinator is available before, during and after the activity to ensure opportunities for stakeholders to provide feedback are available.

Santos will maintain records of all stakeholder consultation related this this EP and activity.

# 4.9 Stakeholder-related Control Measures, Performance Outcomes and Standards

Control measures and performance outcomes and standards for stakeholder consultation are included in **Table 8-2**.

If, in stakeholder consultation, a change to any control measure or activity outlined in this EP is required, Santos will undertake an internal assessment using the management of change process **Section 8.11.2**.

## 5 Environmental Impact and Risk Assessment Methodology

OPGGS(E)R 2009 Requirements

**Regulation 13. Environmental assessment** 

Evaluation of environmental impacts and risks

13(5) The environment plan must include:

- (a) details of the environmental impacts and risks for the activity; and
- (b) an evaluation of all the impacts and risks, appropriate to the nature and scale of each impact or risk; and
- (c) details of the control measures that will be used to reduce the impacts and risks of the activity to as low as reasonably practicable and an acceptable level.
- 13(6) To avoid doubt, the evaluation mentioned in paragraph (5)(b) must evaluate all the environmental impacts and risks arising directly or indirectly from:
  - (a) all operations of the activity; and
  - (b) potential emergency conditions, whether resulting from accident or any other reason.

Environmental impact and risk assessment refers to a process whereby planned and unplanned events that will or may occur during an activity are quantitatively and/or qualitatively assessed for their impacts on the environment (physical, biological, and socio-economic) at a defined location and specified period of time. In addition, unplanned events are assessed on the basis of their likelihood of occurrence which contributes to their level of risk.

Santos WA has undertaken environmental impact and risk assessments for the NV Operations planned events (including any routine, non-routine and contingency activities) and unplanned events in accordance with the OPGGS(E)R.

Provided in this section of the EP is the following information relating to the environmental impact and risk assessment approach:

- + Terminology used; and
- + Summary of the approach.

A full description of the process applied in identifying, analysing and evaluating the impacts and risks relating to the planned activity is documented in *Environmental Hazard Identification and Assessment Procedure* (EA-91-IG-00004) 2009.

## 5.1 Impact and Risk Assessment Methodology

Common terms applied during the impact and risk assessment process, and used in this EP, are defined in **Table 5-1**. For a more comprehensive listing of the terms and definitions used in environmental impact and risk assessment, refer to *Environmental Hazard Identification and Assessment Procedure* (EA-91-IG-00004).

Table 5-1:	Impact and Risk Assessment Terms and Definitions
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Name	Definition
Acceptability	An 'acceptable level' is the specified amount of environmental impact and risk that an activity may have that is tolerable, is consistent with all relevant principles, and does not compromise the environmental performance outcomes (EPOs). A definition of acceptability adopted in this EP is provided in <b>Section 5.2.7</b>
ALARP	As low as reasonably practicable.

Name	Definition	
	The ALARP principle is that the residual impacts and risk shall be 'as low as reasonably practicable'. It has particular connotations as a route to reduce risks when considering law, regulation and standards.	
	For an impact or risk to be ALARP, it must be possible to demonstrate that the cost involved in reducing the impact or risk further would be grossly disproportionate to the benefit gained. The ALARP principle arises from the fact that infinite time, effort and money could be spent on the attempt to reduce a risk to zero. It should not be understood as simply a quantitative measure of benefit against detriment. It is more a best common practice of judgement of the balance of impact or risk and societal benefit.	
EMBA	Environment that may be affected by planned or unplanned events.	
Environment	The environment (physical, biological and socio-economic) within the spatial extent over which the planned activity will occur.	
Environmental consequence	The severity of an impact in terms of its adverse effects on the environment.	
Environmental impact	Any change to the environment, whether adverse or beneficial, wholly or partly resulting from the planned activity.	
Environmental risk	<u>Applies to unplanned events.</u> Risk is a function of the likelihood of the unplanned event occurring and the severity (consequence) of the environmental impact that arises from that event.	
Grossly disproportionate	Where the sacrifice (cost and effort) of implementing a control measure to reduce impact or risk grossly exceeds the environmental benefit to be gained.	
Hazard	A situation with the potential to cause harm.	
Likelihood	Probability of an unplanned event occurring.	
Non-routine planned event	An attribute of the planned activity that results in some level of environmental impact and may occur or will occur infrequently during the planned activity.	
Planned activity	The activity to be undertaken, including the services, equipment, products, assets, personnel, timing, duration and location.	
Receptor	A feature of the environment that may have environmental, social and/or economic values.	
Routine planned event	An attribute of the planned activity that results in some level of environmental impact and will occur continuously or frequently through the duration of the planned activity.	
Unplanned event	An event that results in some level of environmental impact and may occur despite preventive safeguards in place. An unplanned event is not intended to occur during the activity.	

## 5.2 Summary of the Environmental Impact and Risk Assessment Approach

### 5.2.1 Overview

Santos WA operates under an overarching Risk Management Policy (QE-91-IF-10050). The company Risk Management Framework (QE-91-IF-10051) underpins the Risk Management Policy and is consistent with the requirements of AS/NZS ISO 31000:2018, Risk Management – Guidelines (ISO, 2018).

The key steps to risk management are illustrated in Figure 5-1.



#### Figure 5-1: Environmental Impact and Risk Assessment Process

Santos WA's Environmental Hazard Identification and Assessment Procedure (EA-91-IG-00004) includes consideration of the following key areas in an impact and risk assessment:

- + Description of the activity (including location and timing);
- + Description of the environment (potentially affected by both planned and unplanned activities);
- + Identification of relevant persons;
- + Identification of legal requirements ('legislative controls') that apply to the activity;
- + Santos WA's Environmental Management Policy and Standards;
- + Principles of Ecologically Sustainable Development (ESD); and
- + Santos WA's acceptable levels of impact and risk.

These factors were considered in three environmental impact and risk assessment workshops held in April – June 2019 in which environmental impact identifications (ENVIDs) were made. he risk workshop involved participants from Santos WA's Health, Safety and Environment (HSE) and Operations departments and specialist environmental consultants.

### 5.2.2 Describe the Activity and Hazards (planned and unplanned events)

The NV Operations are described in **Section 2** of this EP. An assessment against the activity was undertaken and the environmental hazards and aspects identified. The outcome of this assessment is detailed in the relevant sub-sections of **Sections 6** and **7**.

### 5.2.3 Determine the Nature and Scale of Impacts and Identify Receptors that Will or May be Impacted

The extent of actual or potential impacts from each planned or unplanned event is assessed using, where required, modelling (e.g. hydrocarbon spills) and scientific reports. The duration of the event is also described including the potential duration of any impacts should they occur. Receptors identified as potentially occurring within impacted area(s) are detailed in **Section 3** and **Appendix D1**.

#### 5.2.4 Describe the Environmental Performance Outcomes and Control Measures

For each planned and unplanned event, a set of Environmental Performance Outcome(s), Control Measures, Environmental Performance Standards and Measurement Criteria are identified. The definitions of the performance outcomes, control measures, standards and measurement criteria are consistent with the OPGGS(E)R 2009, and the NOPSEMA Environment Plan Content Requirements Guidance Note (NOPSEMA, 2019).

# 5.2.5 Determine the Impact Consequence Level and Risk Rankings (on the basis that all control measures have been implemented)

This step looks at the causal effect between the event and the identified receptor. Impact mechanisms and any exposure values for impacts are determined and described, using scientific literature and modelling where required. Impact exposure values for different critical life stages are also identified where relevant. Refer to **Section 7.5.4** for the impact exposure values applied for surface hydrocarbons, entrained hydrocarbons and dissolved aromatic hydrocarbons used in the hydrocarbon spill modelling study for this EP.

The consequence level of the impact is then determined for each planned and unplanned event based on the severity of the impact to relevant receptors within the following categories:

- + Threatened/migratory/local fauna;
- + Physical environment/habitat;
- + Threatened ecological communities;
- + Protected areas; and
- + Socio-economic receptors.

The level of information required to determine the impact or risk assessment depends on the nature and scale of the impact or risk. This process determines a consequence level based on set criteria for each receptor category and takes into consideration the duration and extent of the impact, receptor recovery time and the effect of the impact at a population, ecosystem or industry level. Impacts to social and economic values are also considered based on existing knowledge and feedback from stakeholder consultation. As the result of historic consultation with stakeholders, the social and economic values in the region that are of interest are evident.

A description of the consequence level is provided in **Table 5-2**.



#### Table 5-2: Consequence Level Description

C	onsequence Level	Consequence Level Description	
А	Negligible	No impact or negligible impact. Environmental impact lasting days up to 1 week.	
В	Minor	Detectable but insignificant change to local population, industry or ecosystem factors. Environmental impact lasting weeks up to 12 months.	
С	Moderate	Significant impact to local population, industry or ecosystem factors. Environmental impact lasting 1 to 10 years.	
D	Major	Major long-term effect on local population, industry or ecosystem factors. Environmenta impact lasting 10 to 20 years.	
E	Critical	Complete loss of local population, industry or ecosystem factors AND/ OR major wide- spread regional impacts with slow recovery to no full recovery. Environmental impact lasting more than 20 years to no recovery.	

Note: Injury or mortality to a protected species is included as a moderate consequence level (refer to **Appendix F**).

As planned events are expected to occur during the activity, the likelihood of their occurrence is not considered during the risk assessment, and only a consequence level is assigned in accordance with Santos WA's Environmental Severity Descriptors and Consequence Levels (**Appendix F**). This process determines a consequence level based on set criteria for each receptor category and takes into consideration the duration and extent of the impact; receptor recovery time and the effect of the impact at a population, ecosystem or industry level.

For unplanned events, in addition to the consequence level of the impact, a risk ranking is also determined using an assessment of the likelihood (likelihood ranking) of the impact occurring from an unplanned event as well as the consequence level of that impact (**Table 5-3**). For oil spill events, potential impacts to environmental receptors are assessed where they occur within the EMBA using results from modelling. The risk matrix is provided in **Figure 5-2**.

No.	Matrix	Description		
5	Probable	1. Event has occurred frequently within the Company.		
5	FIODADIE	2. Between 1 and 10 incidents every 10 years (i.e. up to a frequency of 1/year).		
4	Likely	1. Event has occurred frequently within the Industry.		
4	LIKEIY	2. Between 1 and 10 incidents every 100 years (i.e. up to a frequency of 10 <sup>-1</sup> /year).		
3	Unlikely	1. Event has occurred occasionally within the Company.		
5	Unikely	2. Between 1 and 10 incidents every 1000 years (i.e. up to a frequency of 10 <sup>-2</sup> /year).		
		1. Event has occasionally occurred within the Industry.		
2	Very Unlikely	<ol> <li>Between 1 and 10 incidents every 10,000 years (i.e. up to a frequency of 10<sup>-3</sup>/year).</li> </ol>		
		1. Event could happen under exceptional circumstances only.		
1	Rare	<ol> <li>Between 1 and 10 incidents every 100,000 years (i.e. up to a frequency of 10<sup>-4</sup>/year).</li> </ol>		

#### Table 5-3: Likelihood Description

		SEVERITY				
		Negligible A	Minor B	Moderate C	Major D	Critical E
	5. Probable					
LIKELIHOOD	4. Likely					
	3. Unlikely					
	2.Very Unlikely					
	1. Rare					

#### Figure 5-2: Risk Matrix

#### 5.2.6 Evaluating if Impacts and Risks are ALARP

For planned and unplanned events, an ALARP assessment is undertaken to demonstrate that the standard control measures adopted reduce the impact (consequence level) or risk to ALARP. This process relies on demonstrating that further potential control measures would require a disproportionate level of cost/effort in order to reduce the level of impact or risk. If this cannot be demonstrated, then further control measures are adopted. The level of detail included within the ALARP assessment is based upon the nature and scale of the potential impact or risk. For example, more detail is required for a risk ranked as `Medium' compared to a risk ranked as `Low'.

### 5.2.7 Evaluating Impact and Risk Acceptability

Santos WA considers an impact or risk associated with the activities to be acceptable if the following criteria are met:

- + The consequence of a planned event is ranked as A or B; or a risk of impact from an unplanned event is ranked Low to Medium;
- + An assessment has been completed to determine whether further information or studies are required to support or validate the consequence assessment;
- + Assessment and management of risks have addressed the principles of ecologically sustainable development;
- + That the acceptable levels of impact and risks have been informed by relevant species recovery plans, threat abatement plans and conservation advice can be demonstrated;
- + Performance standards are consistent with legal and regulatory requirements;
- + Performance standards are consistent with the Santos WA's Environmental Management Policy;
- + Performance standards are consistent with industry standards and best practice guidance (e.g., National Biofouling Management Guidance Guidelines for the Petroleum Production and Exploration Industry (Marine Pest Sectoral Committee, 2018));
- + Performance outcomes and standards are consistent with stakeholder expectations; and
- + Performance standards have been demonstrated to reduce the impact or risk to ALARP.

## 6 Environmental Assessment for Planned Events

#### **OPGGS(E)R 2009 Requirements**

#### **Regulation 13(5)**

The environment plan must include:

- (a) details of the environmental impacts and risks for the activity;
- (b) an evaluation of all the impacts and risks, appropriate to the nature and scale of each impact or risk; and
- (c) details of the control measures that will be used to reduce the impacts and risks of the activity to as low as reasonably practicable and an acceptable level.

#### **Regulation 13(6)**

To avoid doubt, the evaluation mentioned in paragraph (5)(b) must evaluate all the environmental impacts and risks arising directly or indirectly from:

- (a) all operations of the activity; and
- (b) potential emergency conditions, whether resulting from accident or any other reason.

#### **Regulation 13(7)**

The environment plan must:

- (a) set environmental performance standards for the control measures identified under paragraph (5)(c);
- (b) set out the environmental performance outcomes against which the performance of the titleholder in protecting the environment is to be measured; and
- (c) include measurement criteria that the titleholder will use to determine whether each environmental performance outcome and environmental performance standard is being met.

Santos WA's environmental assessment identified eight potential sources of environmental impacts associated with planned events for the NV Operations. The results of the environmental assessment are summarised in **Table 6-1**. A comprehensive risk and impact assessment for each of the planned events, and subsequent control measures proposed by Santos WA to reduce the risk and impacts to ALARP and acceptable levels, are detailed in the following sub-sections.

#### Table 6-1: Summary of the residual risk associated with planned events

EP Section	Event	Residual Risk
6.1	Noise Emissions	A- Negligible
6.2	Light Emissions	A- Negligible
6.3	Atmospheric Emissions	A- Negligible
6.4	Seabed and Habitat Disturbance	A- Negligible
6.5	Interaction with other Marine Users	A- Negligible
6.6	Planned Operations Discharge	A- Negligible
6.7	Disposal of PW	A- Negligible
6.8	Spill Response Operations	B- Minor

## 6.1 Noise Emissions

### 6.1.1 Description of Event

Event	The key potential sources of underwater noise during NV Operations include			
	<ul> <li>anthropogenic noise from the:</li> <li>+ FPSO (topsides equipment, propulsion system and associated subsea infrastructure),</li> </ul>			
	+ support vessels,			
	<ul> <li>subsea IMMR activities (e.g. ROV / AUV based geophysical surveys<sup>1</sup>) and helicopters<sup>2</sup> within the operational area.</li> </ul>			
	Noise originating from these sources could potentially have a negative physiological or behavioural effect on marine fauna.			
Extent	<b>Localised:</b> Certain frequencies from NV Operations could be audible at greater than 10 km although increases above ambient would be no greater than 4 dB and attenuate with distance.			
Duration	<b>Permanent</b> : FPSO noise will be nearly constant for the field life except when the FPSO is detached from DTM buoy and out of operational area. Project vessel noise will be infrequent, as per operational requirements. Support vessel noise is approximately once every two weeks. IMMR occurs on an as needs basis, typically for approximately 14 - 20 days in duration.			
	Helicopter noise is infrequent occurring for shift changes or during emergency situations.			

#### 6.1.1.1 Ningaloo Vision FPSO

The mean source level SL of noise from the NV FPSO is approximately 183 dB re 1  $\mu$ Pa<sup>2</sup>/HZ at 1 m in the broad frequency band (Erbe and McCauley, 2013). The maximum noise level was approximately 190 dB re 1  $\mu$ Pa<sup>2</sup>/HZ. Processing equipment is mostly located on the deck, storage facilities below deck. This coupled with the double-side of the FPSO, helps insulate the marine environment from machinery noise (Erbe and McCauley, 2013).

Based on a source level of 183 dB re 1  $\mu$ Pa<sup>2</sup>/HZ at 1 m it is expected that mean and maximum levels of the broadband noise produced by the FPSO would drop to the level of ambient sea noise at distance of 5.5 km.

Propeller cavitation noise is usually the loudest component of vessel noise, in particular from large and powerful vessels, such as tankers and tugs. FPSOs, unless in transit or using dynamic positioning, are quieter. The highest underwater vessel noise levels produced during the operation of FPSOs are expected to occur during the berthing of offtake tankers where multiple vessel thrusters (FPSO and offtake tanker) are in operation (Erbe *et al.*, 2013) which occurs approximately on a monthly basis

#### 6.1.1.2 Vessels

Vessels are required for NV Operations support activities and IMMR activities.

<sup>&</sup>lt;sup>1</sup> IMMR occurs on an as needs basis, typically for approximately 14 - 20 days in duration

<sup>&</sup>lt;sup>2</sup> crew changes for personnel onboard the FPSO will typically involve transfer by helicopter between the Ningaloo Vision and Exmouth, the nearest airport. These flights will occur typically weekly

Vessel operational noise consists of machinery noise (e.g., engine noise) and hydrodynamic noise (e.g., water flowing past the hull and propeller singing). All machinery on a ship radiates sound through the hull into the water.

For support vessels, the noisiest anticipated activity is when the vessel uses thrusters to maintain its position. McCauley (1998) measured underwater sound pressure levels equivalent to approximately 182 dB re 1  $\mu$ Pa @ 1 m with a frequency range of 20 Hz to 10 kHz from a support vessel holding station in the Timor Sea. The thruster noise dropped below 120 dB re 1  $\mu$ Pa within 3 to 4 km and was audible above ambient noise up to 20 km away (McCauley, 1998). This has been taken as the greatest noise-generating activity for assessment purposes, as other vessel activities will require the vessel to be idle or moving, e.g., IMMR activities will typically require the vessel to be moving slowly at approximately 4 knots. McCauley (1998) recorded the noise of a support vessel underway audible up to 10 km away, with the intensity dropping below 120 dB re 1  $\mu$ Pa at around 0.5 to 1 km away from the vessel.

#### 6.1.1.3 IMMR Activities

The main acoustic source from AUVs and ROVs used during IMMR activities is from the thrusters, and to a limited extent from the standard fitted sonar. The sonar emits a pulse of sound (often called a 'ping') and then listens for reflections (echo) of that pulse. Typical frequency range for mounted sonar is 3 – 200 kHz and sound source levels source levels 150–235 dB re 1 uPa SPL @ 1 m (Jimenez-Arranz et al., 2017).

ROVs and AUVs may be used to conduct geophysical and inspection activities as outlined in Section 2.13, including sub-bottom profiles; MBES; SSS; cameras; and conductivity, temperature, and depth (CTD) profilers.

SBESs, MBESs and SSS are used to develop a high-resolution image of the seafloor and of objects on the seafloor such as the pipeline and subsea infrastructure. Sound pressure levels for SBESs and MBESs typically range from 210 to 245 dB re 1  $\mu$ Pa @ 1 m, and SSS typically range from 200–235 dB re 1 $\mu$ Pa SPL (Jimenez-Arranz et al., 2017).

SSS is generally considered high acoustic density source and medium frequency generator. The level of sound pressure ranges from about 200–235 dB re 1 $\mu$ Pa SPL. The frequency ranges from about 75 to 900 kHz (Jimenez-Arranz et al., 2017).

A modelling study completed in 2013 (JASCO, 2013) indicated the maximum distances at which sound pressure levels were reduced to just above background level (120 dB re 1  $\mu$ Pa) from different geophysical equipment types. These were:

- + MBES: approximately 1 km from the sound source;
- + SBES: approximately 350 m from the sound source; and
- + SSS: 1.5 km from the sound source.

ROV and AUV IMMR surveys will be conducted over a short duration (typically two to three weeks in duration) at a frequency determined by risk based analysis.

Reported noise emissions resulting from the use of water jetting for marine growth removal are lacking. However, Hinzmann et al (2017) report noise emissions from underwater cutting for decommissioning at 175 dB re 1 uPa PK and 150 dB re 1  $\mu$ Pa2.s SEL with a broadband frequency range with dominant frequency occurring between approximately 200 and 2000 Hz. The expected lower water jetting pressures required for marine growth removal compared to cutting will likely result in lower noise emissions and are therefore considered highly conservative.

#### 6.1.1.4 Helicopters

Strong underwater sounds are detectable for only brief periods when a helicopter is directly overhead (Richardson et al. 1995). Sound emitted from helicopter operations is typically below 500 Hz and sound

pressure in the water directly below a helicopter is greatest at the sea surface but diminishes quickly with depth. Reports for a Bell 214 (regarded to be one of the noisiest), indicated that noise is audible in the air for four minutes before the helicopter passed over underwater hydrophones. The helicopter was audible underwater for only 38 seconds at 3-m depth and 11 seconds at 8-m depth (Greene 1985a; cited in Richardson et al. 1995). Noise levels reported for Bell 212 helicopter during fly-over is 162 dB re  $1\mu$ Pa and for Sikorsky-61 is 108 dB re  $1\mu$ Pa at 305 m (Simmonds et al. 2004).

Helicopter engine noise is emitted at various frequencies; however, the dominant tones are generally of a low frequency below 500 Hz (Richardson et al., 1995). Sound pressure in the water directly below a helicopter is greatest at the surface and diminishes with increasing receiver depth. Noise also reduces with increasing helicopter altitude, but the duration of audibility often increases with increasing altitude, with sound penetrating water at angles < 13°. The noise from the flyover of a Bell 214 helicopter (stated to be a noisy model) has been recorded underwater (Richardson et al., 1995). The recorded broadband sound level was 109 dB re 1  $\mu$ Pa (SPL) when the helicopter was 152 m from the surface, with dominant frequencies below 500 Hz.

Underwater, high-frequency sounds attenuate more quickly than low-frequency sounds: a 100-Hz sound may be detectable after propagating hundreds or thousands of kms, whereas a 100-kHz sound may be detectable only for a few kms (MCC, 2007). Considering this, and reported SPL and received noise levels, noise emissions from vessels, subsea infrastructure, helicopters and IMMR activities are unlikely to occur at greater distances from the operational area compared to the continuous noise emissions from the FPSO itself.

### 6.1.2 Nature and Scale of Environmental Impacts

# Potential receptors: Cetaceans, marine turtles, fish and sharks, Plankton, pelagic/benthic invertebrates, seabirds

Marine fauna use sound in a variety of functions, including social interactions, foraging, orientation, and responding to predators. Underwater noise can affect marine fauna in three main ways:

- + Injury to hearing or other organs. Hearing loss may be temporary (temporary threshold shift (TTS)) or permanent (permanent threshold shift (PTS));
- + Disturbance leading to behavioural changes or displacement of fauna. The occurrence and intensity of disturbance is highly variable and depends on a range of factors relating to the animal and situation; and
- + Masking or interfering with other biologically important sounds (including vocal communication, echolocation, signals and sounds produced by predators or prey).

The extent of the impacts of underwater noise on marine animals will depend upon the frequency range and intensity of the noise produced, and the type of acoustic signal (i.e. continuous or impulsive).

#### 6.1.2.1 Marine Mammals

Marine mammals that may occur within the operational area are provided in **Section 3.2.4** and include low-frequency (e.g. baleen whales), medium frequency (ondocetes e.g. orca and sperm whale) and high frequency (e.g. dolphins) cetaceans. Of these species, the humpback whale is expected to be the most frequently encountered particularly during annual migrations, given the overlap of the operational area with the migration BIA. Other species are expected to traverse the operational area infrequently. No foraging, resting or aggregating areas for any marine mammal is known to occur in the operational area or predicted extent of potential impacts from noise emissions.

The potential impacts of anthropogenic noise on marine mammals have been the subject of considerable research; reviews are provided by Richardson et al. (1995), Nowacek et al., (2007), Southall et al., (2007, 2019), Weilgart (2007) and Wright et al., (2007).

In marine mammals, the onset level and growth of TTS is frequency specific, and depends on the temporal pattern, duty cycle, and the hearing test frequency of the fatiguing stimuli. Current data and predictions show that marine mammal species differ in their hearing capabilities, in absolute hearing sensitivity, as well as frequency band of hearing (Richardson et al. 1995; Wartzok and Ketten 1999; Southall et al. 2007). To better reflect the auditory similarities between phylogenetically closely related species, but also significant differences between species groups among the marine mammals, Southall et al. (2007) assigned the extant marine mammal species to functional hearing groups based on their hearing capabilities and sound production.

Exposure to intense impulsive noise may be more hazardous to hearing than continuous (nonimpulsive) noise. Impulsive sound sources include ROV sonar and SSS which are outside the auditory range of baleen whales (humpback and pygmy blue whales) but within the mid-frequency cetacean auditory range (orca, sperm whales and dolphins). The PTS and TTS thresholds (for impulsive and continuous sources) are from NMFS (2018) which is the most current technical guidance for assessing the effect of anthropogenic sound on marine mammal hearing. These thresholds are also adopted in the more recent Southall et al. (2019) review. Southall et al (2019) also provide TTS and PTS thresholds for Sirenians (dugong). These thresholds are summarised in **Table 6-2** and **Table 6-3** and have been adopted for activities described in **Section 2**.

Behavioural reactions to acoustic exposure are generally more variable, context-dependent, and less predictable than the effects of noise exposure on hearing or physiology. Hence, it is difficult to determine thresholds for behavioural response in individual cetaceans as the way they respond often varies (Nowacek *et al.* 2004, Gomez *et al.* 2016, and Southall *et al.* 2016) and is influenced by both biological and environmental factors such as age, sex and the activity at the time. Observed disturbance responses to anthropogenic sound in cetaceans include altered swimming direction; increased swimming speed including pronounced 'startle' reactions; changes to surfacing, breathing and diving patterns; avoidance of the sound source area and other behavioural changes (NRC, 2003). The behavioural disturbance threshold criteria applied is from NMFS (2013) which is the current interim U.S. National Marine Fisheries Service (NMFS) criterion (NMFS 2013) for marine mammals and which summates the most recent scientific literature on the impacts of sound on marine mammal hearing so considered the most relevant to this activity.

Underwater noise produced by NV Operations and associated vessel operations may interfere with the ability of marine animals to detect natural sounds. This effect is termed auditory masking and has the potential to interfere with animals' communication and socialisation, the detection of predators and prey, and navigation and orientation. There is little information available regarding call masking in whales (Richardson *et al.*, 1995), although it has been suggested that an observed lengthening of calls in response to low-frequency noise in humpback whales and orcas may be a response to auditory masking (Fristrup *et al.*, 2003; Foote *et al.*, 2004).

Reactions of whales to circling aircraft (fixed wing or helicopter) are sometimes conspicuous if the aircraft is below an altitude of 300 m, uncommon at 460 m and generally undetectable at 600 m (NMFS, 2001). Baleen whales sometimes dive or turn away during overflights, but sensitivity seems to vary depending on the activity of the animals. The effects on whales seem transient, and occasional overflights probably have no long-term consequences on cetaceans (NMFS, 2001). Observations by Richardson and Malme (1993) indicate that, for bowhead whales, most individuals are unlikely to react significantly to occasional single helicopter passes by low-flying helicopters ferrying personnel and equipment to offshore operations at altitudes above 150 m. Leatherwood *et al.* (1982) observed that minke whales responded to helicopters at an altitude of 230 m by changing course or slowly diving.

# Table 6-2: Continuous Noise: Acoustic effects of continuous noise on marine mammals: Unweighted SPL and SEL<sub>24h</sub> thresholds

	NMFS (2014)	NMFS (2018)				
Hearing Group	Behaviour	PTS onset thresholds (received level)	TTS onset thresholds (received level)			
	SPL ( <b>L</b> <sub>P</sub> ; dB re 1 μPa)	Weighted SEL <sub>24h</sub> (L <sub>E,24h</sub> ; dB re 1 µPa <sup>2.</sup> s)	Weighted SEL <sub>24h</sub> (L <sub>E,24h</sub> ; dB re 1 μPa <sup>2</sup> ·s)			
LF cetaceans	120	199	179			
MF cetaceans	120	198	178			

# Table 6-3: Impulsive Noise: unweighted SPL, SEL24h, and PK thresholds for acoustic effects on marine mammals

	NMFS (2014)	NMFS (2018)				
Hearing Group	Behaviour	PTS onset thresholds (received level)		TTS onset thresholds (received level)		
	SPL ( <b>L</b> <sub>P</sub> ; dB re 1 µPa )	Weighted SEL₂₄ϧ (L <sub>E,24ϧ</sub> ; dB re 1 μPa²⋅s)	<b>ΡΚ</b> ( <i>L</i> <sub>pk</sub> ; dB re 1 μΡ a)	Weighted SEL <sub>24h</sub> ( <i>L</i> <sub>E,24h</sub> ; dB re 1 μPa <sup>2.</sup> s)	<b>ΡΚ</b> ( <i>L</i> <sub>pk</sub> ; dB re 1 μPa )	
Low-frequency cetaceans	160	183	219	168	213	
Mid-frequency cetaceans	160	185	230	170	224	

Impacts to marine mammals are not considered significant because:

- + Impulsive noise sources are restricted to ROV mounted sonar, MBES and SSS, which emit pulses outside the auditory frequency range of baleen whales such as humpback whales, the most common species in the operational area;
- + For other marine mammal species, such as mid-frequency cetaceans and sirenians, ROV sonar and SSS impulses are only expected to exceed PTS and TTS thresholds close to the source. Due to the lack of aggregating areas for these species, individuals are expected to be transitory only, displaying behavioural responses, and moving away from the source, before TTS and PTS thresholds are exceeded;
- + Given the transitory presence of these species, and the low frequency and duration of IMMR activities, behavioural impacts to mid-frequency cetaceans and sirenians (dugongs) are expected to be temporary and at the individual level only;
- + Non-impulsive noise emission from subsea infrastructure are below behavioural, PTS and TTS thresholds for all cetacean functional groups and sirenians;
- + Noise modelling demonstrated that noise emissions from the FPSO and vessels may exceed nonimpulsive TTS thresholds for cetaceans and sirenians (dugongs) within approximately 1 km of the FPSO. However, these thresholds are measures as cumulative exposure of 24 hours and given the lack of aggregating areas in the operational area or EMBA, it is not considered likely that individuals will be within the threshold range for the time period required for TTS to occur;

- + Marine mammals may show behavioural responses to continuous noise emissions from the FPSO, however, this is expected to be localised (approximately 1 km) avoidance of the FPSO. This represents a small proportion of the overall BIA width, and is unlikely to present a barrier to movement or disrupt migratory pathways or behaviour;
- + Vessel noise is expected to be below the non-impulsive (continuous) thresholds for behavioural impacts, PTS and TTS given the typical size vessels used during the NV Operations and the slow vessel speeds within the operational area;
- Helicopter noise will be intermittent during NV Operations, and below the thresholds for PTS and TTS. Behavioural responses may be elicited and have been noted previously;
- Reactions of cetaceans to circling aircraft (fixed wing or helicopter) are sometimes conspicuous if the aircraft is below an altitude of 300 m, uncommon at 460 m and generally undetectable at 600 m (NMFS, 2001);
- + Baleen whales sometimes dive or turn away during over-flights, but sensitivity seems to vary depending on the activity of the animals. The effects on cetaceans seem transient, and occasional over-flights probably have no long-term consequences on cetaceans;
- + Observations by Richardson and Malme (1993) indicate that, for bowhead whales, most individuals are unlikely to react significantly to occasional single-pass low-flying helicopters transporting personnel and equipment at altitudes above 150 m; and
- + Leatherwood et al. (1982) observed that minke whales responded to helicopters at an altitude of 230 m by changing course or slowly diving.

#### 6.1.2.2 Marine Reptiles

Five species of marine turtle may occur in the operational area; flatback, green, loggerhead, hawksbill and leatherback turtles. The operational area is 7 km from an internesting habitat critical to the survival of flatback turtles, which is also designated a BIA. Presence of internesting flatback turtles are unlikely, given the water depths of the area compared to measured water depths of tagged internesting turtles. Internesting habitat for the loggerhead and green turtle which are also designated a BIA, are approximately 20 km from the operational area. Transitory individuals may pass through the area.

Turtles have been shown to respond to low frequency sound, with indications that they have the highest hearing sensitivity in the frequency range 100–700 Hz (Bartol and Musick, 2003). Caged green and loggerhead sea turtles increased their swimming activity in response to an approaching airgun when the received SPL was above 166 dB re 1  $\mu$ Pa, and they behaved erratically when the received SPL was approximately 175 dB re 1  $\mu$ Pa (McCauley *et al.* 2000). Though mortality or potential mortality impacts to turtles from seismic noise exposure has not been reported, Popper *et al.* (2014) provides exposure guidelines of >207 dB PK or >210 dB SEL for impulsive sounds. Thresholds for non-impulsive (continuous) noise emissions have not been identified for marine turtles, however, playback study of diamondback terrapins (*Malaclemys terrapin terrapin*) using boat noise, some animals were observed to increase or decrease swimming speed while others did not alter their behaviour at all (Lester et al., 2013). Popper et al. (2014) identified mortality or permanent injury as being low risk to marine turtles, and TTS is moderate close to the source only.

Based on the limited data regarding noise levels that illicit a behavioral response in turtles, the lower level of 166 dB re 1  $\mu$ Pa level drawn from NSF (2011) is typically applied, both in Australia and by NMFS, as the threshold level at which behavioural disturbance could occur.

Turtles may be temporarily disturbed by helicopter noise if they breach the sea surface within close proximity of the FPSO when the flight height is low. At most this will be a behavioural response such a change in diving behaviour.

Impacts to marine turtles are not considered significant based on the following:

- + Noise emissions from the FPSO are expected to have reduced to background levels within 5.5 km. The operational area 7 km from a internesting habitat critical to the survival of flatback turtles, which is also designated a BIA. Considering the water depths of the operational area compared to observed water depths of internesting flatback turtles, impacts to flatback turtles are not expected at the individual or population level;
- + The next closest important marine turtle habitats are the loggerhead and green turtle internesting BIAs where noise levels are expected to have reduced to background levels;
- + Impulsive noise sources are restricted to ROV mounted sonar, MBES and SSS, which emit pulses outside the frequency range with highest hearing sensitivity for marine turtles;
- + Following guidelines outlined in Popper et al. (2014), marine turtles are at low risk of mortality or permanent injury due to continuous noise sources, such as vessels, subsea infrastructure or the FPSO, even near the source;
- + There is a moderate risk of TTS to marine turtles if they are exposed near the source, however, individuals are expected to show display behavioural response to the source, moving away and outside the range at which TTS could occur;
- + Although behavioural responses are expected to occur near the sources, these will be limited to avoidance or temporary change in swimming behaviour; and
- + The operational area and immediate surrounds do not represent important habitat for any marine turtle species and therefore displacement from the area, due to avoidance by individuals, is not expected to effect individual fitness or viability of the overall population.

#### 6.1.2.3 Fish, Sharks and Rays

All fish species can detect noise sources, although hearing ranges and sensitivities vary substantially between species (Dale *et al.*, 2015). Sensitivity to sound pressure seems to be functionally correlated in fishes to the presence and absence of gas-filled chambers in the sound transduction system. These enable fishes to detect sound pressure and extend their hearing abilities to lower sound levels and higher frequencies (Ladich and Popper, 2004; Braun and Grande, 2008). Based on their morphology, Popper *et al.* (2014) classified fishes into three animal groups comprising:

- + Fishes with swim bladders whose hearing does not involve the swim bladder or other gas volumes;
- + Fishes whose hearing does involve a swim bladder or other gas volume; and
- + Fishes without a swim bladder that can sink and settle on the substrate when inactive.

Thresholds for PTS and recoverable injury are between 207 dB PK and 213 dB PK (depending on the presence or absence of a swim bladder), and the threshold for TTS is 186 dB SEL<sub>cum</sub> (Popper *et al.*, 2014). Given there is no exposure criteria for sharks and rays, the same criteria are adopted, though typically sharks and rays do not possess a swim bladder.

Individual demersal fish may be impacted in the vicinity of the activity and tuna and billfish and other mobile pelagic species may transverse the operational area. However, the operational area is not known to be an important spawning or aggregation habitat for commercially caught targeted species. Therefore, no impacts to fish stocks are expected.

The criteria defined in Popper et al. (2014) for continuous (**Table 6-4**) and impulsive (**Table 6-5**) noise sources has been adopted.

# Table 6-4: Continuous noise: Criteria for noise exposure for fish, adapted from Popper et al.(2014)

Potential	Mortality and	Ir	npairment		
Marine Fauna Receptor	Potential mortal injury	Recoverable injury	TTS	Masking	Behaviour
Fish: No swim bladder (particle motion detection)	(N) Low (I) Low (F) Low	(N) Low (I) Low (F) Low	(N) Moderate (I) Low (F) Low	(N) High (I) High (F) Moderate	(N) Moderate (I) Moderate (F) Low
Fish: Swim bladder not involved in hearing (particle motion detection)	(N) Low (I) Low (F) Low	(N) Low (I) Low (F) Low	(N) Moderate (I) Low (F) Low	(N) High (I) High (F) Moderate	(N) Moderate (I) Moderate (F) Low
Fish: Swim bladder involved in hearing (primarily pressure detection)	(N) Low (I) Low (F) Low	170 dB SPL for 48 h	158 dB SPL for 12 h	(N) High (I) High (F) High	(N) High (I) Moderate (F) Low
Fish eggs and fish larvae	(N) Low (I) Low (F) Low	(N) Low (I) Low (F) Low	(N) Low (I) Low (F) Low	(N) High (I) Moderate (F) Low	(N) Moderate (I) Moderate (F) Low

Note: Relative risk (high, moderate, low) is given for animals at three distances from the source defined in relative terms as near (N) – tens of meters, intermediate (I) - hundreds of meters, and far (F) – thousands of meters.

# Table 6-5: Impulsive noise: Criteria for noise exposure for fish, adapted from Popper et al.(2014)

Potential	Mortality and	Ir			
Marine Fauna Receptor	Potential mortal injury	Recoverable injury	TTS	Masking	Behaviour
Fish: No swim bladder (particle motion detection)	> 219 dB SEL <sub>24h</sub> or > 213 dB PK	> 216 dB SEL <sub>24h</sub> or > 213 dB PK	>> 186 dB SEL <sub>24h</sub>	(N) Low (I) Low (F) Low	(N) High (I) Moderate (F) Low
Fish: Swim bladder not involved in hearing (particle motion detection)	210 dB SEL <sub>24h</sub> or > 207 dB PK	203 dB SEL <sub>24h</sub> or > 207 dB PK	>> 186 dB SEL <sub>24h</sub>	(N) Low (I) Low (F) Low	(N) High (I) Moderate (F) Low
Fish: Swim bladder involved in hearing (primarily	207 dB SEL <sub>24h</sub> or > 207 dB PK	203 dB SEL <sub>24h</sub> or > 207 dB PK	186 dB SEL <sup>24h</sup>	(N) Low (I) Low (F) Moderate	(N) High (I) High (F) Moderate

pressure detection)					
Fish eggs and fish larvae	> 210 dB SEL <sub>24h</sub> or > 207 dB PK	(N) Moderate (I) Low (F) Low	(N) Moderate (I) Low (F) Low	(N) Low (I) Low (F) Low	(N) Moderate (I) Low (F) Low

Note: Relative risk (high, moderate, low) is given for animals at three distances from the source defined in relative terms as near (N) – tens of meters, intermediate (I) - hundreds of meters, and far (F) – thousands of meters.

#### 6.1.2.4 Seabirds

Plunge diving seabirds could be exposed to underwater noise emissions, however, no evidence to date has found evidence of injury due to exposure to underwater noise emissions. At most, seabird distribution may be changed indirectly through localised change in prey (fish) distribution.

Due to the distance of the FPSO location from any seabird nesting colonies (the closest area being the Muiron Islands, 40 km away), the potential for airborne noise from production activities or helicopter flights to cause disturbance to seabirds is extremely low.

#### 6.1.2.5 Epifauna and Infauna

Seabed surveys at the Coniston/Novara and Van Gogh fields revealed a flat soft sediment habitat comprising sand, silt and mud with a sparse epibenthic fauna (**Section 3.2.2**; RPS, 2011a, Apache, 2009). The survey of the Coniston/Novara field found an infaunal community dominated by polychaetes and crustaceans and epifuana including anemones, sea stars, soft corals, crabs, shrimp and sea urchins. No unique communities or communities of particular regional significance were identified (**Section 3.2.2**; RPS, 2011a).

Although previous studies observed little effect of impulsive noise on invertebrate behaviour and population (as inferred from commercial catch rates), Day et al (2016) found evidence of behavioural responses and sub-lethal effects from repeated exposure to impulsive noise. Therefore, it is possible that a small number of individuals may present similar effects

Few marine invertebrates have sensory organs that can perceive sound pressure, but decopod crustaceans, have organs or elaborate arrays of tactile 'hairs', called mechanoreceptors, that are sensitive to hydroacoustic disturbances (McCauley, 1994). Close to an impulsive noise source, the mechanosensory system of many benthic crustaceans will perceive the 'sound' of compressed air pulses. However, for most species such stimulation would only occur within the near-field or closer, perhaps within distances of several metres from the source (McCauley, 1994).

Impacts to epifauna and infauna are considered to be insignificant at the population level since:

- + Although impacts of impulsive noise emissions to epifauna reported by Day et al., (2016) this study employed a multiple exposure method which is not a true comparison to the impulsive acoustic emissions of the IMMR ROV surveys;
- + It is possible that individuals will elicit a behavioural response during IMMR ROV survey, though in the absence of repeated exposure, and given the lack of unique or regionally significant communities, is unlikely to lead to population level effects; and
- + Impacts from continuous noise sources (e.g. subsea infrastructure) are not expected.

#### 6.1.2.6 Plankton

No significant areas of upwelling are known to occur in the operational area. The Canyons linking the Cuvier Abyssal Plain and the Cape Range Peninsula KEF is located approximately 6 km from the operational area and is the closest feature that is believed to be associated with upwelling. Seasonal

peaks in zooplankton are associated with mass spawning of coral within the Ningaloo WHA (**Section 3.2.3**) 30 km from the operational area.

Impacts to zooplankton populations and broader ecosystem functioning are not expected since:

- + Lethal or sub-lethal impacts are expected to occur within close proximity of the ROV mounted sonar, MBES and SSS only;
- + IMMR ROV surveys are of low frequency and short duration; and
- + Ocean currents and mixing of the water column are expected to facilitate rapid recovery and repopulation of zooplankton in the operational area.

#### 6.1.2.7 Areas of Ecological Significance

The Continental Slope Demersal Fish Communities KEF and humpback whale BIA are the only designated areas of ecological significance (e.g. marine parks, KEFS, BIAs) that could experience elevated noise levels due to the activities. The potential impacts are discussed above. The Ningaloo WHA is 30 km from the operational area and noise at threshold will not reach this distance and the activities will not impact the values of the WHA. For all other protected areas described in **Section 3.2.4**, noise levels are expected to have reduced to background levels and noise impacts to values and sensitivities are not expected.

#### 6.1.3 Environmental Performance and Control Measures

The Environmental Performance Outcome (EPO) relating to this event is:

+ No injury or mortality to EPBC Act and WA Biodiversity Conservation Act 2016 listed fauna during operational activities [EPO-NV-01].

The control measures considered for this activity are shown in **Table 6-6**. EPS and measurement criteria for the adopted controls are presented in **Table 8-2**.

Control Measure Ref. No.	Control Measure	Environmental Benefit	Potential Cost/Issues	Evaluation			
Standard Contro	ols						
NV-CM-01	Procedure for interacting with marine fauna	Reduces risk of physical and behavioural impacts to marine fauna from vessels and helicopters because if they are sighted, then vessels can slow down, or move away.	Operational costs to adhere to marine fauna interaction restrictions, such as vessel speed and direction.	Adopted – Benefits in reducing impacts to marine fauna outweigh the costs incurred by Santos WA. control measure ensures compliance with Part 8 of the EPBC Regulations.			
Additional Cont	Additional Control Measures						
N/A	Elimination or reduction on number of	May reduce the amount of noise emissions from vessels. Although	Elimination of vessels from the field would not achieve the Santos WA legal	<b>Rejected –</b> Cost disproportionate to increase in			

#### Table 6-6: Control Measures Evaluation for Noise Emissions



	size of vessels	acoustic disturbances to marine fauna due to vessel activities are expected to be negligible as the number of vessel activities required are minimal.	requirements for petroleum production, or work-plan objectives for oil and gas production and may compromise safety standards to other marine users.	environmental benefit.
N/A	Dedicated Marine Fauna Observer (MFO) on vessels	Improved ability to spot and identify marine fauna at risk of impact from noise (that may cause harm).	Additional cost of contracting several specialist MFO	Rejected – Cost disproportionate to increase in environmental benefit since the fauna that could be detected by MFOs (cetaceans, turtles, whale sharks) are not expected to be impacted by the IMMR activities due to either noise emissions being largely inaudible to species (e.g. baleen whales, turtles, whale sharks), or the unlikely occurrence of individuals within the operational area (e.g. ondocetes)
N/A	Additional site-specific acoustic modelling	The distance at which fauna could experience behavioural impacts can be predicted and compared to literary publications. Additional management controls can then be included if required to support an ALARP justification and reduce potential impacts to marine fauna.	Additional cost to contract consultant to develop a model and produce predicted noise outputs	Rejected — Noise emissions of the FPSO have been previously modelled (WorleyParsons, 2001). FPSO operations have not changed significantly to suggest noise emissions will differ. The cost associated with additional site- specific modelling, (FPSO or other sources) outweighs any environmental



				benefit, and no further controls can be implemented to reduce FPSO, vessel or IMMR survey noise other than not undertaking the activity.
N/A	Noise management plan	Impacts are predicted to be minor (e.g. potential temporary and minor behavioural changes) therefore, a management plan, and associated management controls, will have little or no benefit in terms of outcomes i.e. reducing impacts further.	No additional cost to Santos WA other than negligible personnel costs of preparing and reviewing the management plan.	Rejected – The activity does not occur in a humpback whale resting, foraging or calving areas. Although noise levels may result in low level change in behaviour of migrating individuals, noise emissions are not expected to pose a barrier to migration. The cost associated with the development of a management plan outweighs the little or no benefit for a short duration activity which has a minor impact (e.g. potential temporary and minor behavioural changes).
N/A	Use of PAM during IMMR	Improve detection of some sensitive receptors.	Costs of PAM operators. Operational costs of shutdowns potentially prolonging the IMMR activity.	Rejected - Cost disproportionate to increase in environmental benefit given the low-level behavioural response expected. Limited ability of PAM to detect baleen whales would provide little benefit to the species expected to be present.



N/A	Verification of noise levels	Allow implementation of adaptive management controls should impact be greater than expected.	Costs of deploying noise monitoring equipment and processing of data.	<b>Rejected –</b> Noise levels of the FPSO have been previously verified (WorleyParsons, 2001). FPSO operations have not changed significantly to suggest noise emissions will differ. Cost disproportionate to increase in environmental benefit given the low-level behavioural response expected.
N/A	Manage the timing of IMMR activities to avoid sensitive periods at the location (e.g. turtle internesting period; whale and whale shark migrations).	Reduce risk of impacts from noise emissions during environmentally sensitive periods for listed marine fauna (e.g. whale migrations).	Delaying IMMR activities may pose a significant risk to human health and safety, and to the environment, if activities are required to maintain integrity of the FPSO and associated infrastructure.	Rejected – Given the minimal risk of impacts to threatened species (e.g. whales, whale sharks and turtles) occurring, the potential risks associated with delaying IMMR activities is deemed grossly disproportionate to low environmental benefits.

## 6.1.4 Environmental Impact Assessment

Receptor		Consequence Level
Noise emissi	ions	
Threatened migratory/ fauna	/ local	Negligible –Noise generated from the NV FPSO and associated infrastructure, vessels, helicopters and associated activities may result in short term physiological or behavioural impacts to marine fauna, especially to cetacean species that use sound for navigation and communication. Sensitive receptors that may be impacted include fish and sharks, cetaceans and turtles.
		Marine fauna potentially affected by acoustic noise are expected to exhibit temporary avoidance of the noise source. Avoidance behaviour is likely to be localised within the area of the activity (due to small spatial extent of elevated noise). Short term physiological or behavioural impacts occur to these fauna.
		The operational area overlaps the humpback whale migration BIA. Due to behavioural responses to noise within the operational area, humpback whales may be displaced from a small proportion of the BIA. However, the area of overall represents a small proportion of the BIA width, which is unlikely to

	present a barrier to movement or disrupt migratory pathways or behaviour. The main migration path during the northward migration (July to October) of the humpback whale is centred along the 200 m bathymetric contour (Jenner et al., 2001), which is unlikely to intercept the operational area where the noise emissions occur. In addition a pygmy blue whale BIA for distribution overlaps the operational area. In the Recovery Plan for Marine Turtles in Australia (DoEE, 2017) noise interference to marine turtles is separated depending on whether the exposure is short (acute) or long-term (chronic), with activities such as pile driving, seismic activity and some forms of dredging generating acute noise, and sources of chronic noise identified as including shipping channels and the operation of some oil and gas infrastructure. The operational area 7 km from an internesting habitat critical to the survival of flatback turtles, which is also designated a BIA, the water depths of the operational area compared to observed water depths of internesting flatback turtles, impacts to flatback turtles are not expected at the individual or population level. Transient individuals may exhibit behavioural responses, such as short term localised avoidance, around the NV FPSO. It is possible that whale sharks could pass through the operational area. However, the operational area does not overlap the BIA, and noise levels within the BIA are not expected to be greater than background levels. Seabirds are also unlikely to be directly affected by noise generated during the NV Operations. Due to the distance of the operational area from any seabird nesting colonies (the closest area being the Muiron Islands, 40 km away), the
Physical environment/	potential for airborne noise from production activities to cause disturbance to seabirds is Negligible. Negligible –The operational area overlaps the Continental Slope Demersal Fish Communities KEF, although habitat surveys of the Coniston/Novara fields
habitat	revealed a flat soft sediment habitat surveys of the Conston/Novara helds revealed a flat soft sediment habitat comprising sand, silt and mud, and therefore fish abundance is expected to be low. It is possible that impacts to individual fish species may occur, however, the number and duration of surveys, and the expected low abundance of such species, suggests that this would be limited to short term behavioural impacts to a small number of individuals which would unlikely result in population level effects.
Threatened ecological communities	Not applicable – No threatened ecological communities identified in the area over which noise emissions are expected.
Protected areas	Not applicable – Noise levels are not expected to be greater than background levels within any protected area.
Socio-economic receptors	Negligible effects – Potential impacts to fishery resources (demersal fish species) are unlikely to result in changes in distribution and abundance of fish species outside the outside the operational area. Therefore, noise is not expected to cause an impact to socio-economic receptors.
Overall worst-case consequence level	A – Negligible

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## 6.1.5 Demonstration of ALARP

Elimination of vessels from the field would not achieve the Santos WA legal requirements for petroleum production, or work-plan objectives for oil and gas production and may compromise safety standards to

other marine users. Therefore, the elimination of vessels and vessel activities is not considered to be a practicable alternative on this basis.

Reducing the frequency or size of vessels is possible but would introduce disproportionate operational and safety risks; for example, the vessel is required to be of sufficient size and power to be able to efficiently and timely supply the necessities/services to maintain effective operation of the FPSO and to provide support in an emergency, e.g. man over board or fire incidents. Similarly, reducing or removing vessel and helicopter activities, particularly during known migration periods of marine fauna, is not a viable option as these activities are necessary for the year round safe and efficient operation of the facility.

Acoustic disturbances to marine fauna due to vessel activities are expected to be negligible as the number of vessel activities required are minimal. The continued presence of various whale species in areas such as the Exmouth Basin, trafficked by commercial shipping indicates tolerance and/or habituation to ship noise within which vessel traffic would be an intermittent addition.

The sound levels generated during IMMR activities are medium to high frequency and decay rapidly with distance travelled from the source. As these activities are not within the same scale of risk that is presented by seismic activities, which operate between 10 - 300 Hz, at high intensity (215-250 dB), and have been detected over 100 km away (Swan et al., 1994), Santos WA do not consider that the EPBC Act Policy 2.1 (2008) Part A controls (intended for use with high risk activities) are appropriate for the scale of risk described in this EP. Furthermore, IMMR occurs on an as needs basis, and delaying may lead to unacceptable risks to human health and safety, and to the environment, if activities are required to maintain integrity of the FPSO and associated infrastructure. Therefore, scheduling of such activities outside seasonal sensitive periods for marine fauna (e.g. humpback whale migration, flatback turtle internesting) is not practicable.

Marine fauna affected in varying degrees, by acoustic noise (i.e. cetaceans, turtles, sharks and fish) are expected to avoid the source of noise. This avoidance is likely to be from a small area (due to small spatial extent of required activities) and be temporary, i.e. for the duration of the vessel activity only.

The vessels are also expected to produce similar noise emissions to other marine vessels that frequent or transit through the vicinity of the operational area (i.e. oil and gas industry vessels). All vessels will adhere to the EPBC Regulations (Part 8) which are incorporated into procedures for interacting with marine fauna to ensure that actions are undertaken to avoid cetaceans (also whale sharks) within 100 m of a vessel, and all crew members will be inducted into these requirements. It is further expected that the vessel will typically emit enough noise for sensitive marine fauna to exhibit avoidance behaviour away from the activity to avoid physical impact.

Any behavioural impact caused by helicopter or vessel noise is likely to be localised and temporary, with marine species expected to resume normal behavioural patterns in the open oceanic waters of the operational area in a short timeframe.

Maintenance and inspection of equipment is undertaken as standard and discussed in **Section 2.13**. Though maintenance activities are not conducted specifically to reduce noise, well maintained equipment will have less potential noise impact.

The assessed residual consequence for this impact is negligible and cannot be reduced further. Additional control measures were considered (as detailed in **Section 6.1.3**) but rejected since the associated cost / effort was grossly disproportionate to any benefit. It is considered therefore that the impact is ALARP.

### 6.1.6 Acceptability Evaluation

Is the consequence ranked as A or B?	Yes – Maximum consequence from noise emissions is	
	A (Negligible).	



Is further information required in the consequence assessment?	No – Potential impacts and risks are well understood through the information available.
Are risks and impacts consistent with the principles of ecologically sustainable development (ESD)?	Yes – Activity evaluated in accordance with Santos WA's Environmental Hazard Identification and Assessment Procedure, which considers principles of ecologically sustainable development.
Are risks and impacts consistent with relevant legislation, international agreements and conventions, guidelines	<ul> <li>Yes – Management consistent with:</li> <li>+ Recovery Plan for Marine Turtles in Australia (2017),</li> </ul>
and codes of practice (including species recovery plans, threat abatement plans, conservation advice and Australian marine park zoning objectives)?	<ul> <li>Conservation Advice for Megaptera novaeangliae (humpback whale) (DoE 2015),</li> </ul>
	<ul> <li>Conservation Management Plan for the Blue</li> <li>Whale, 2015-2025. Conservation Management</li> <li>Plan for the Southern Right Whale 2011 – 2021</li> </ul>
	Activity in accordance with EPBC approval conditions (EPBC 2007/3213). Condition 1 of the EPBC approval conditions relates to measures to reduce noise.
Are risks and impacts consistent with the Santos WA's Environmental Management Policy?	Yes – Aligns with the Santos WA Environmental Management Policy.
Are risks and impacts consistent with stakeholder expectations?	Yes – No concerns raised by stakeholders for this Event.
Are performance standards such that the impact or risk is considered to be ALARP?	Yes – see ALARP above.

The NV Operations will result in impacts due to noise; however, with consideration of scale of the activities and elimination of the risk such as restrictions on vessel operations within proximity to cetaceans (and whale sharks), the impact is assessed as negligible.

The NV Operations are consistent with the relevant actions described in the Recovery Plans and Conservation Advice listed and no impacts to AMP values are expected. No stakeholder concerns have been raised regarding the noise from the NV Operations.

Given the nature and scale of effects to the environment, the impacts of noise to the receiving environment are ALARP and considered environmentally acceptable.

## 6.2 Light Emissions

## 6.2.1 Description of Event

Event	Minimum lighting levels are required for safety and navigational purposes by personnel on board the NV FPSO and vessels. Lighting is used for safe illumination of the NV FPSO work and accommodation areas and of other vessels during bunkering, supply and offtake activities. Light spill can be defined as any light emitted from an artificial light source which is extraneous to that required to illuminate an object, surface or plane. Operational lighting on the NV FPSO and vessels typically consists of bright white (sodium vapour, halogen, fluorescent) lights. Other light sources on the NV FPSO consist of the flare, which has a continuously lit pilot flare for safety purposes. The flare system is provided on the NV FPSO for safe disposal of gaseous hydrocarbons. During periods that flaring is required (See <b>Section 2.7.4</b> ) the NV FPSO will have an increase in light emissions. The light intensity produced by the flare during these events is a more intense light than the pilot flare.
	during ROV use. Light from ROVs will be localised to the vicinity of the ROV in water.
Extent	<b>Localised</b> : 3–5 km from the light source during normal operations.
Duration	<b>Permanent</b> : Ningaloo Vision FPSO lighting will be constant (required 24 hours a day) for the field life except when the NV FPSO is detached from DTM and out of operational area. Support vessel presence is approximately once every two weeks. Project vessels are required less frequently, as per operational requirements.

## 6.2.2 Nature and Scale of Environmental Impacts

Potential receptors: Fish and sharks, marine turtles and seabirds

Artificial lighting has the potential to affect marine fauna that use visual cues for orientation, navigation, or other purposes, resulting in behavioural responses which can alter foraging and breeding activity in marine reptiles, seabirds, fish and dolphins. The species with greatest sensitivity to light are seabirds and turtles.

Potential impacts to marine fauna from artificial lighting associated with the NV Operations are:

- + Disorientation, attraction or repulsion; and
- + Disruption to natural behavioural patterns and cycles.

These potential impacts are dependent on:

- + Density and wavelength of the light and the extent to which light spills into areas that are significant for breeding and foraging;
- + Timing of overspill relative to breeding and foraging activity; and
- + Resilience of the fauna populations that are affected.

#### 6.2.2.1 Fish

The response of fish to light emissions varies according to species and habitat. Experiments using light traps have found that some fish and zooplankton species are attracted to light sources (Meekan *et al.*, 2001), with traps drawing catches from up to 90 m away (Milicich *et al.*, 1992). Lindquist *et al.* (2005) concluded from a study that artificial lighting associated with offshore oil and gas activities resulted in an increased abundance of clupeids (herring and sardines) and engraulids (anchovies); these species

are known to be highly photopositive. The artificial light serves to focus their marine plankton prey and consequently leads to enhanced foraging success.

#### 6.2.2.2 Marine Reptiles (Marine turtles and sea snakes)

Marine turtles and sea snakes are two groups of marine reptiles that can occur at the within the operational area that can potentially be affected by artificial light sources. Due to the paucity of information, the direct effect of artificial light on sea snakes is largely unknown. Sea snakes may experience indirect effects such as changes in predator-prey relationships and disorientation, attraction or repulsion may occur.

The flatback turtle is one of five marine turtles known to, or likely to, occur within the operational area (loggerhead, green, leatherback, hawksbill, flatback turtles). The operational area is 7 km from a internesting habitat critical to the survival of flatback turtles, which is also designated a BIA. It is possible that individual turtles may be encountered during NV Operations, however considering the water depths of the operational area compared to observed water depths of internesting turtles large numbers of the species are not expected.

The Recovery Plan for Marine Turtles in Australia: 2017-2027 (DoEE, 2017) highlights artificial light as one of several threats to marine turtles. Specifically, the plan indicates that artificial light may reduce the overall reproductive output of a stock, and therefore recovery of the species, by:

- + Inhibiting nesting by females;
- + Creating pools of light that attract swimming hatchlings and increase their risk of predation; and
- + Disrupting hatchling orientation and sea finding behavior.

This disruption can occur because hatchlings orient themselves to the lowest-elevation light horizon and away from high silhouettes when moving from the nest to the sea. When the direction of the lowest-elevation light horizon is not clear, hatchlings move towards the brightest, lowest horizon (Limpus & Kamrowski, 2013).

Once in the ocean, hatchlings are thought to remain close to the surface, orient by wave fronts and swim into deep offshore waters for several days to escape the more predator-filled shallow inshore waters. During this period, light spill from coastal port infrastructure and ships may 'entrap' hatchling swimming behaviour, reducing the success of their seaward dispersion and potentially increasing their exposure to predation via silhouetting (Salmon *et al.*, 1992).

Turtles are known to use a variety of cues for navigation when in the water. However, light is not thought to be an important cue for adults, which may move through the offshore area around the NV FPSO. Adult turtles migrating through the area may temporarily alter their normal behaviour if attracted to the light spill from the NV FPSO.

Due to the NV FPSO's distance from the Ningaloo Coast (35 km) and Muiron Islands (40 km) and the effect of the earth's curvature, nesting turtles and turtle hatchlings on the beaches of the mainland or islands will not see operational lighting from the NV FPSO. The WA Environmental Protection Authority (EPA) conservatively estimates there is only a light influence on marine turtles if the light source is within 1.5 km of the nesting beach (EPA, 2010). Light pollution reaching turtle nesting beaches is widely considered detrimental owing to its ability to alter important nocturnal activities, including choice of nesting sites and orientation/navigation to the sea by hatchlings (Witherington and Martin, 2003). The most significant risk posed to marine turtles from artificial lighting is the potential disorientation of hatchlings following their emergence from nests, although the behaviour of breeding adult turtles can also be affected (Rich and Long core, 2006 in EPA 2010).

Light generated by flaring events may not affect hatchlings as much as other light sources. With the most disruptive wavelengths to marine turtle hatchlings to be in the range of 300 to 500 nm. Spectral analysis of flares on Thevenard Island on the North West Shelf (Pendoley, 2000) suggests that flare light does not contain a high proportion of light wavelengths within this range.

The Recovery Plan for Marine Turtles in Australia: 2017-2027 specifies the following priority actions for the Pilbara genetic stock of flatback turtles in relation to artificial light:

+ manage artificial light from onshore and offshore sources to ensure biologically important behaviours of nesting adults and emerging/dispersing hatchlings can continue.

The potential impacts of light emissions to turtles, including flatback turtles, from the NV Operations are expected to be restricted to localised attraction and temporary disorientation to individual species transiting the operational area, no long-term or residual impact is expected. There is an unlikely presence of hatchlings within the operational area due to the distance from the nearest beaches. In addition due to the NV FPSO's distance from the Ningaloo coast mainland (35 km) and Muiron Islands (40 km) and the effect of the earth's curvature, nesting turtles and turtle hatchlings on the beaches of the mainland or islands will not see operational lighting or flare from the NV FPSO. It is considered that the activity will not compromise the objectives as set out in the marine turtle recovery plan and impact of lighting associated with the NV Operations to turtles is negligible.

#### 6.2.2.3 Seabirds

Studies conducted between 1992 and 2002 in the North Sea confirmed that artificial light was the reason that birds were attracted to and accumulated around illuminated offshore infrastructure (Marquenie *et al.*, 2008). Light from offshore platforms has been shown to attract migrating seabirds. It is broadly accepted that seabirds do aggregate around offshore production facilities in above average numbers (Verhejen, 1985; Weise et al., 2001). This is predominantly attributed to the observation that structures in deeper water environments tend to aggregate marine life at all trophic levels, creating food sources and shelter for seabirds (Surman, 2002). The light from operating production facilities and the flare may also provide enhanced capability for seabirds to forage at night (BHP, 2005). Studies in the North Sea indicate that migratory birds are attracted to lights on offshore platforms when travelling within a radius of 3–5 km from the light source. Outside this area their migratory path will be unaffected (Marquenie et al., 2008).

The operational area is located 35 km from the Ningaloo Coast and 40 km from the Muiron Islands, both of which may provide seabird roosting or breeding habitat. Given these distances light emissions from the NV Operations are unlikely to attract and/or affect the behaviour of large numbers of seabirds. A small number of seabirds are expected to pass within the operational area whilst in transit, any behavioural disturbances such as disorientation and attraction would be minor and temporary. To date no increased seabird attraction to the NV FPSO has been observed.

#### 6.2.2.4 Marine Mammal

There is no evidence to suggest that artificial light sources adversely affect the migratory, feeding or breeding behaviours of marine mammals. Marine mammals predominantly utilise acoustic senses to monitor their environment rather than visual sources (Simmonds et al., 2004), so light is not considered to be a significant factor in marine mammal behaviour or survival.

Marine mammals that may occur within the operational area are provided in **Section 3.2.4** and include low-frequency (e.g. baleen whales), medium frequency (ondocetes e.g. orca and sperm whale) and high frequency (e.g. dolphins) cetaceans. Of these species, the humpback whale is expected to be the most frequently encountered particularly during annual migrations, given the overlap of the operational area with the migration BIA. However, impact from light to this species is not anticipated.

## 6.2.3 Environmental Performance and Control Measures

The Environmental Performance Outcomes (EPO) relating to this event is:

+ Reduce impacts to marine fauna from lighting on the FPSO and support vessels through limiting lighting to that required by safety and navigational lighting requirements. [EPO-NV-02].

During the evaluation of the potential impacts of light emissions as a result of the activity, it was determined that no control measures were required as the inherent consequence of light emissions is expected to be negligible and does not compromise any recovery plans, management plans or



conservation advice in place for protected fauna. Control measures considered and rejected for this activity regarding light emissions are described in **Table 6-7**.

Control Measure Ref. No.	Control Measure	Environmental Benefit	Potential Cost/Issues	Evaluation
Standard C	ontrols			
NV-CM-02	Lighting will be used only as required for safe work conditions and navigational purposes	Light spill from unnecessary lighting reduced, even further lowering likelihood of impacts to the environment	Additional costs associated with implementing control.	Accepted – Cost is considered acceptable for the benefit that may be realised from this control
NV-CM-03	Premobilisation review and planning of lighting on vessels is undertaken prior to IMMR activities commencing	Lighting is assessed to only provide necessary lighting for safety and navigation during the IMR activity, Reducing the potential for additional light pollution to the environment.	Additional costs associated with implementing control.	Accepted – Cost is considered appropriate for the benefit that may be realised from this control.
Additional	Control Measures			
N/A	Limit or exclude night-time IMMR and vessel operations.	Reduce potential for impacts on certain sensitive receptors from light emissions during hours of darkness when light sources are more apparent and potential impacts are greatest.	High cost in moving or delaying schedule. Would at least double duration of activity given only daylight operations could occur; increase impacts or potential impacts in other areas including increase in waste, air emissions, risk of vessel collisions etc. The risk to all listed marine fauna cannot be reduced due to variability in timing of environmentally sensitive periods and unpredictable presence of some species.	<b>Rejected</b> – Given the minimal risk of impacts to listed marine species (e.g. turtles) occurring due to lighting, the financial and environmental costs of extending the activity duration are not considered appropriate given the extended duration of the activity resulting in potential impacts from other activities (e.g. discharges and physical presence) would be increased.
N/A	Review lighting to a type (colour) on	Reduce potential for impacts on certain sensitive	High cost for vessel. Potential difficulties/delays in	<b>Rejected</b> – Cost considered disproportionate

### Table 6-7: Control Measures Evaluation for Light Emissions



	vessels that has less potential to impact.	receptors from light emissions.	sourcing vessels. Potential safety/operational risks from reduced colour definition.	compared to the incremental environmental benefit. The operational area is approximately 35 km from the nearest turtle nesting beaches.
N/A	Do not flare	Reduce potential for impacts on certain sensitive receptors from light emissions.	Potential safety/operational risks	<b>Rejected</b> – Not flaring would impact the safety and viability of NV Operations

## 6.2.4 Environmental Impact Assessment

Receptor	Consequence Level
Light Emissions	
Threatened / migratory/ local fauna	Negligible - Sensitive receptors that may be impacted by light emissions in the same location for an extended period of time include fish at surface, marine turtles and seabirds.
	Light emissions may be visible to turtles transiting or internesting in surrounding areas, but unlikely to affect nesting or hatchling sea finding / dispersal activity. Given that the operational area is located >35 km from the nearest coastline / island, impacts to significant numbers of any species are unlikely. Impacts are not expected on a population level or to impact on turtle habitat. Nesting turtles and turtle hatchlings on the beaches of the mainland or islands will not see operational lighting or flare from the NV FPSO.
	It is possible that individual turtles may be encountered during NV Operations, however considering the water depths of the operational area compared to observed water depths of internesting turtles large numbers of the species are not expected.
	Cetaceans and marine mammals are not known to be significantly attracted to light sources at sea and therefore disturbance to behaviour is unlikely. Indirect impacts on food sources /habitats are also unlikely.
	Fish, sharks and birds have been shown to be attracted to artificial light sources, however, large scale changes in species abundance or distribution is unlikely. Impacts to transient fish, sharks and seabirds will be limited to behavioural effects with no decrease in local population size, area of occupancy of species or loss or disruption of habitat critical / disruption to the breeding cycle.
Physical environment/ habitat	Not applicable – No impacts to physical environments and/or habitats from light emissions are expected.
Threatened ecological communities	Not applicable – No threatened ecological communities identified in the area over which light emissions are expected.
Protected areas	Not applicable – No protected areas are identified in the area where planned light emissions could impact
Socio-economic receptors	Not applicable – Lighting is not expected to cause an impact to socio-economic receptors other than as a visual cue for avoidance of the area.



Receptor	Consequence Level
Overall worst-case consequence level	A – Negligible

## 6.2.5 Demonstration of ALARP

The presence of the NV FPSO and vessels in the field is required to undertake NV Operations. All vessels in Australian waters adhere to the navigation safety requirements Marine Order 30 – prevention of collisions navigation. Elimination or reduction of lighting onboard the FPSO or vessels would increase the potential for collision risk (and associated oil spills), introduce safety risks to marine crews and would be non-compliant with marine codes and regulations.

The lighting specification on the NV FPSO has been guided by that required for safe operation whilst minimising light intensity and light spill overboard where possible. Lights required to illuminate large areas have been directed in-board reducing light spill onto the ocean. Lights that spill overboard besides for emergency requirements are only used during vessel activities, bunkering and crude off-loading operations, which activities normally are of a limited duration. Where possible, these activities will be carried out during daylight.

No alternative lighting practices/options for the NV FPSO or vessels are considered feasible, and no additional controls to further reduce the risk of lighting disruption to marine fauna species have been identified.

Santos will consider the Commonwealth Department of the Environment and Energy's *Draft National Light Pollution Guidelines for Wildlife* as a best-practice industry standard for managing potential impacts of light pollution on marine fauna. Such lighting management controls for marine fauna will need to be balanced against marine navigation and operational safety requirements

The assessed residual consequence for this impact is negligible and cannot be reduced further. Additional control measures were considered (as detailed in **Section 6.2.3**) but rejected since the associated cost / effort was grossly disproportionate to any benefit. It is considered therefore that the impact is ALARP.

Is the consequence ranked as A or B?	Yes – Maximum consequence from light emissions is Negligible.
Is further information required in the consequence assessment?	No – Potential impacts and risks are well understood through the information available.
Are risks and impacts consistent with the principles of ecologically sustainable development (ESD)?	Yes – Activity evaluated in accordance with Santos WA's Environmental Hazard Identification and Assessment Procedure, which considers principles of ecologically sustainable development.
Are risks and impacts consistent with relevant legislation, international agreements and conventions, guidelines and codes of practice (including species recovery plans, threat abatement plans, conservation advice and Australian marine park zoning objectives)?	<ul> <li>Yes –Management consistent:</li> <li>International Convention of the Safety of Life at Sea (SOLAS) 1974 (FPSO)</li> <li>Navigation Act 2012 (FPSO).</li> <li>AMSA Marine Orders Part 30: Prevention of Collisions (vessels),</li> </ul>
	<ul> <li>Marine Orders Part 21: Safety of Navigation and Emergency Procedures (vessels)</li> </ul>

## 6.2.6 Acceptability Evaluation

	Consistent with relevant species recovery plans, conservation management plans and management actions including but not limited to:
	<ul> <li>Recovery Plan for Marine Turtles in Australia: 2017-2027</li> </ul>
	<ul> <li>Recovery Plan for Threatened Albatrosses and Giant Petrels (DSEWPaC, 2011)</li> </ul>
	Activity in accordance with EPBC approval conditions (EPBC 2007/3213). Condition 1 of the EPBC approval conditions relates to measures to reduce artificial lighting.
Are risks and impacts consistent with the Santos WA's Environmental Management Policy?	Yes – Aligns with the Santos WA Environmental Management Policy.
Are risks and impacts consistent with stakeholder expectations?	Yes – No concerns raised by stakeholders for this aspect.
Are performance standards such that the impact or risk is considered to be ALARP?	Yes – see ALARP above.

Lighting is required for safety during the 24-hour operations and cannot be eliminated. Reduction in the lighting levels would result in non-compliance with occupational safety regulations.

The safe lighting levels were determined as part of the FPSO Safety Case assessment and is compliant with Safety of Life at Sea (SOLAS) 1974. Lighting on the vessels is designed to be at a minimum safe operational level in line with the Marine Order 30 and Marine Order 21.

The potential consequences of the anthropogenic light sources in the operational area are considered to be insignificant in nature and restricted to short-term behavioral impacts on low numbers of individual fauna that may be present in the operational area.

The operational area is located over 35 km turtle nesting beaches. At these distances light emissions will not be impact turtle hatchlings. The separation of the light sources associated with the activity from nesting beaches is consistent with the relevant actions described in the Recovery Plan for Marine Turtles in Australia: 2017-2027.

The NV Operations are consistent with the relevant actions described in the Recovery Plans and Conservation Advice listed and no impacts to AMP values are expected. No stakeholder concerns have been raised regarding lighting for the NV Operations.

Given the nature and scale of effects to the environment, the impacts of lighting to the receiving environment are ALARP and considered environmentally acceptable.

## 6.3 Atmospheric Emissions

## 6.3.1 Description of Event

Event	<ul> <li>Gaseous emissions to the atmosphere will be discharged during NV Operations</li> <li>Sources of atmospheric emissions include:</li> <li>Operational flaring from the FPSO;</li> <li>Combustion emissions from the FPSO (including equipment and generators), vessels and helicopters;</li> </ul>
	<ul> <li>Waste incineration on vessels (no waste incineration occurs on the FPSO);</li> <li>Fugitive emissions (non-point source emissions) on the FPSO; and</li> <li>Venting of inert gas from tanks, boiler flue gas and process vents on the FPSO.</li> <li>The FPSO and vessels may utilise ozone-depleting substances (ODS) in closed-system rechargeable refrigeration systems. There is no plan to release ODS to the atmosphere.</li> </ul>
Extent	<b>Localised</b> : The quantities of atmospheric emissions under normal operating conditions will quickly dissipate into the surrounding atmosphere of an open ocean environment.
Duration	<b>Permanent</b> : Throughout the duration of the 5 year environment plan and for the duration of the petroleum activities existence.

Atmospheric emissions are generated from the FPSO and support vessels during the life of the EP and duration of petroleum activities. Emissions can be continuous or intermittent and are generated from activities such as combustion, pilot flaring, operational flaring and releases (e.g. venting) and include greenhouse gases such as CO<sub>2</sub>, CH<sub>4</sub>, N<sub>2</sub>O, and other pollutants such as NOx, SO<sub>2</sub>, particulates, VOCs, and refrigerants (including ozone depleting substances).

Historical emissions from NV FPSO have varied over time as can be seen in Table 6-8 to Table 6-11.<sup>3</sup>

### 6.3.1.1 Operational flaring from the FPSO

The emissions generated during flaring contain water vapour, carbon dioxide, carbon monoxide, nitrogen oxides, nitrous oxides and residual unburned hydrocarbons. The quantity of emissions from the flare is the other major contributor to the total atmospheric emissions generated from the Ningaloo Vision operations.

Flaring volumes from the FPSO are heavily dependent on a number of factors and thus flaring volumes are set for varying operating conditions. Operational flaring emissions are associated with flare system purge and pilot and low and high-pressure flares. Non-routine flaring may result from activities such as shutdowns and production restarts, equipment outage/failures, process instability and subsea flowline depressurisation activities. Non-routine cold venting from the flare may result from activities such high wind events, shutdowns, and equipment outage/failures.

However, the profile may change in the future, but regardless, emissions volumes will comply with the requirements of the National Greenhouse and Energy Reporting (Safeguard Mechanism) Rule 2015 (Safeguard Mechanism Rule).

<sup>&</sup>lt;sup>3</sup> Note that values in cells shaded in pale blue simply differentiate those that are now calculated on a calendar year as opposed to a financial year.

	Flaring										
Parameter	Units	FY13	FY14	FY15	FY16	FY17	FY18	FY19			
Quantity	t	28,738	8,187	18,736	32,357	33,968	16,026	50,436			
GHG	tCO2-e	101,446	28,901	66,137	117,457	123,304	58,173	120,808			
CO	kg	250,021	71,228	163,000	281,508	295,523	139,422	438,791			
NOx	kg	43,107	12,281	28,104	48,536	50,952	24,038	75,654			
TVOCs	kg	431,070	122,807	281,035	485,359	509,522	240,383	756,537			
PM10	kg	1,609	458	1,049	1,812	1,902	897	2,824			

#### Table 6-8: Historic Flaring Volumes and Emissions from the NV FPSO

# 6.3.1.2 Combustion emissions from the FPSO (including equipment and generators), vessels and helicopters.

Produced gas is used as the primary fuel supply on the FPSO. MDO is also used during NV Operations on the following:

- + FPSO's main engine and equipment such as for crane operation;
- + Process heating systems;
- + Essential generators; and
- + Emergency generator (used as required);

MDO is utilised as a secondary fuel source when produced gas is unavailable on the FPSO and is also used to operate engines on vessels with avgas used for helicopters, within the operational area. Incinerators may be used on vessels to dispose of flammable domestic wastes such as cardboard. Incinerators are typically used infrequently, with wastes generally segregated and transported to shore for disposal. **Table 6-9** and **Table 6-10** present the historic fuel gas and other combustion emissions.

	Fuel Gas									
Parameter	Units	FY13	FY14	FY15	FY16	FY17	FY18	FY19		
Quantity	t	56,608	30,738	9,665	69,090	52,814	56,179	66,279		
GHG	tCO2-e	153,322	83,252	25,268	187,858	144,905	154,139	177,011		
CO	kg	159,610	86,666	27,251	194,803	150,262	159,838	181,072		
NOx	kg	615,637	334,285	105,110	751,385	579,582	616,518	707,666		
TVOCs	kg	4,028	2,187	688	4,916	3,792	4,034	4,645		
PM10	kg	3,648	1,981	623	4,453	3,435	3,653	4,199		

Table 6-9: Historic Fuel Gas Volumes and Emissions from the NV FPSO

#### Table 6-10: Historic Other Combustion Volumes and Emissions from the NV FPSO

	Other combustion										
Parameter	Units	FY13	FY14	FY15	FY16	FY17	FY18	FY19			
GHG	tCO2-e	22,844	16,652	15,452	6,449	6,202	5,118	4,679			
CO	kg	358,290	87,887	81,538	33,687	32,392	26,731	32,629			
NOx	kg	1,381,285	338,824	314,346	129,870	124,880	103,055	125,792			

TVOCs	kg	43,462	10,663	9,893	4,087	3,930	3,243	3,959
PM10	kg	50,251	12,327	11,436	4,725	4,543	3,749	4,576

#### 6.3.1.3 Fugitive emissions (non-point source emissions) on the FPSO

Fugitive emissions are generally those resulting from minor leaks across components, such as pipe connections, valves, rotating shafts and other equipment. The majority of fugitive emissions are hydrocarbon gases. Relative to combustion emissions, fugitive emissions are insignificant. **Table 6-11** presents the historic fugitive and other emissions volumes and emissions. Note: The fugitives are uncombusted hydrocarbon gases so they only have a greenhouse and a volatile organic compound quantity shown in Table 6-11 and no carbon monoxide, NOx, SOx or particulates which are associated with combusted fuels.

#### Table 6-11: Historic Fugitive and Other Emissions Volumes and Emissions from the NV FPSO

Fugitives / other emissions								
Parameter	Parameter Units FY13 FY14 FY15 FY16 FY17 FY18 FY19							
GHG	tCO2-e	1,236	553	240	,574	933	747	1,116

#### 6.3.1.4 Venting of inert gas from tanks, boiler flue gas and process vents on the FPSO.

Crude storage tanks are blanketed with inert gas which is continuously vented during the loading of oil in the cargo tanks of the FPSO. The gas vented during filling and holding of the tanks is a combination of inert gas and hydrocarbon gas at atmospheric pressure as the oil weathers. Venting rates vary with diurnal effects and loading/unloading periods. Vented gas, which is primarily nitrogen, is generated as a result of the inert gas system. Non-routine cold venting from the flare may result from activities such high wind events, shutdowns, and equipment outages/failures but are over short durations. Non-routine cold venting from the flare may result form activities such high wind events, shutdowns, and equipment outages/failures but are over short durations.

### 6.3.2 Nature and Scale of Environmental Impacts

#### Potential Receptors: Seabirds and humans

Atmospheric emissions generated from the NV Operations have the potential to result in a localised, temporary reduction in air quality. Emissions generated (combustion) and released (e.g. venting) include CO<sub>2</sub>, CH<sub>4</sub>, N<sub>2</sub>O NOx, SO<sub>2</sub>, methane, particulates, and VOCs. Incomplete combustion under certain scenarios may also generate dark smoke, these can lead to a reduction in local air quality which can impact humans and birds in the immediate vicinity of release. The emission of GHGs (CO<sub>2</sub>, CH<sub>4</sub> and N<sub>2</sub>O) contributes incrementally to Australian greenhouse emissions. Atmospheric emissions from these sources will, under normal circumstances, be quickly dispersed into the surrounding atmosphere.

The operational area is in a remote offshore location, with no expected adverse interaction with populated areas or sensitive environmental receptors associated with air emissions. There are no nearby human receptors such as townships within 30km. There are no resident bird populations within the operational area. Transiting birds rarely reside on the NV FPSO for a length of time that would significantly expose them to reduced air quality conditions.

Potential impacts are expected to be short-term, and relate to localised reduction in air quality, limited to the immediate vicinity of the emissions release. Atmospheric emission impacts are not expected to have direct or cumulative impacts on sensitive environmental receptors or be above National Environmental Protection (Ambient Air Quality) measures.

The flare and potential associated smoke or haze at times can be a negative visual aesthetic. However, given the distance of the operational area to the nearest shoreline (>35 km) it is not anticipated that it will be seen and no impact to tourism or resident communities is anticipated.

In addition, Global greenhouse gas (GHG) generated by the NV Facility are reported annually under the NGER Scheme. Data publish by NGER (2019) demonstrates that oil & gas activities contribute significantly less to state and country-wide GHG emissions than electricity supply and mining industries. As such, the primary action (i.e. operation of the Ningaloo Vision facility) does not constitute a 'substantial case; of the circumstance (climate change). Impacts to climate from production operations emissions will be localised and will quickly dissipate on completion of flaring or venting events. Any impacts will be minor in nature.

### 6.3.3 Environmental Performance and Control Measures

The Environmental Performance Outcome (EPO) relating to this event is:

+ Reduce impacts to air and water quality from planned discharges and emissions from operational activities [EPO-NV-03].

The control measures considered for this activity are shown in **Table 6-12**. EPS and measurement criteria for the adopted controls are presented in **Table 8-2**.

Control Measure Ref. No.	Control Measure	Environmental Benefit	Potential Cost/Issues	Evaluation							
Standard Controls											
NV-CM-04	FPSO Planned Maintenance System and class certification system	Reduces emissions because equipment is maintained and operating within its parameters.	Operational costs and labour/access requirements of undertaking maintenance.	Adopted - Benefits of operating equipment within operational parameters will help control emissions created by equipment.							
NV-CM-05	Vessels Planned Maintenance System	Reduces emissions from vessels because equipment is operating within its parameters.	Operational costs and labour/access requirements of undertaking vessels maintenance.	Adopted - Benefits of operating equipment within operational parameters will help control emissions created by equipment.							
NV-CM-06	Fuel oil quality	Reduces emissions through use of low sulphur fuel on vessels and FPSO in	Operational costs of refuelling.	Adopted - Environmental benefit outweighs cost							

#### Table 6-12: Control Measures Evaluation for Atmospheric Emissions



		accordance with Marine Order 97.		and it's a legislated requirement.
NV-CM-07	Vessels Air Pollution Prevention Certificate (IAPP)	Reduces probability of potential impacts to air quality due to ODS emissions, high NOx, SOx and incineration emissions.	Personnel cost of ensuring vessel has current international IAPP certificate, during vessel contracting procedure and in pre-mobilisation audits/ inspections.	Adopted - Benefits of ensuring vessel is compliant outweighs the minimal costs and it's a legislated requirement.
NV-CM-08	Ozone depleting substance (ODS) handling procedures	Reduces probability of potential impacts to air quality due to ODS emissions.	Personnel cost of maintaining ODS record book/recording system.	Adopted - Benefits of ensuring no ODS release outweighs the minimal costs
NV-CM-09	Vessel waste incineration management	Reduces the potential for emissions/ particulates by ensuring only permissible waste is incinerated as per Marine Order 97.	Personnel cost of maintaining waste records and training of staff.	Adopted – Benefit to air quality outweighs the costs associated with transporting waste to shore for landfill.
NV-CM-10	Power generation system fuel	Primary fuel used on FPSO is produced gas. This reduces the need for diesel use and reduces associated atmospheric emissions.	No cost, produced gas is utilised from the NV operations gas recovery.	Adopted – Benefit to air quality outweighs the minimal costs
NV-CM-11	National Greenhouse and Energy Reporting (Safeguard Mechanism) Rule 2015	The safeguard mechanism provides a framework for Australia's largest emitters to measure, report and manage their emissions. It does this by encouraging large facilities, whose net emissions exceed the safeguard threshold, to keep their emissions at or below	Costs associated with operational optimisation to meet requirements of the Rule.	Adopted – Legislated requirement.



		emissions baselines set by the Clean Energy Regulator.		
NV-CM-12	Emissions Reporting required by the Clean Energy Regulator through the National Greenhouse and Energy Reporting (NGERS)	<ul> <li>Enables collection of emissions data through a single national framework for reporting and disseminating company information about greenhouse gas emissions, energy production, energy consumption and production to meet the objectives and desired outcomes of the legislation such as:</li> <li>+ the maintenance and improvement of air and water quality, minimisation of environmental impacts associated with hazardous wastes; and an improvement in the sustainable use of resources; and</li> <li>+ act as the single framework to inform policy, meet reporting requirements, avoid duplication, and ensure that net greenhouse gas emissions from the facility are managed within applicable baselines.</li> </ul>	Administrative costs of recording and collating information and reports to the Clean Energy Regulator by 31 October each year.	Adopted - – Legislated requirement.
NV-CM-13	National Pollution Inventory (NPI) Reporting	Collects information about emissions across Australia.	Administrative costs of recording and collating	Adopted - – Legislated requirement.



			information and reports	
Addition	al Control Measures		•	
N/A	No incineration of waste on vessels	Eliminate the potential for emissions due to waste incineration to impact air quality	Increase in health risk from storage of wastes. Increase in risk due to transfers (increased fuel usage, potential increase in collision risk, disposal on land).	Rejected – Health and safety risks outweigh the benefit given the offshore location. Cost associated with transporting waste to shore for landfill and/or incineration outweighs on- board incineration
N/A	Removal of all ODS containing equipment.	Eliminates potential of ODS emissions occurring, impacting on air quality	Lack of refrigeration systems on- board the vessels would lead to unacceptable workplace conditions (i.e. air conditioning) and poor food hygiene standards, limiting the vessels' ability to undertake the activity, therefore there is no practical solution to the use of refrigeration. It is noted that ODS is rarely found on vessels.	Rejected – Based on cost to replace all equipment and there is only a low potential for ODS releases.
N/A	Alternative fuel type (non-hydrocarbon based) selected for all vessels and helicopters.	Could reduce level of pollutants released to the environment during fuel combustion	Practical and reliable alternative fuel types and power sources for the helicopters and vessels has not been identified.	<b>Rejected –</b> Not feasible.



			If an alternative was available, vessels have fuel specification for equipment, change of fuel may require further modifications to equipment.	
N/A	Vessels to use incinerators and engines with higher environmental efficiency	Improves air quality by more efficient burning or fuel combustion	Significant cost in changing unknown vessel equipment	<b>Rejected -</b> Cost grossly disproportionate to low environmental benefit (impact rated negligible)
N/A	Eliminate flaring by venting uncombusted hydrocarbons instead	Not further assessed as flaring occurs for the majority of operational time and is a key safety critical element for the safe operation of the FPSO.	Not further assessed as flaring is a key safety critical element for the safe operation of the FPSO.	Rejected – Long term sustained operational hydrocarbon venting is not good industry practice, as unburnt hydrocarbons pose potential for greater environment impact compared to combusted emissions. In addition, the ability to flare hydrocarbons is a key critical safety element for the safety operation of the FPSO. Removing the ability to flare hydrocarbons may result in unacceptable safety risks on the FPSO.

## 6.3.4 Environmental Impact Assessment

Overall, the emissions present a negligible impact to the environment compared to the individual contribution to global greenhouse effect when compared with the Australian or global contribution. The main greenhouse gas impacts associated with the operational activities at the NV operational area are:

+ the contribution to global warming via release of greenhouse emission to the atmosphere; and

+ Associated air quality issues resulting from other combustion by-products (e.g. NOx and SOx), and the potential for visual amenity impacts from aspects such as dark smoke.

Receptor	Consequence Level			
Atmospheric Emissio	Atmospheric Emissions			
Threatened / migratory/ local fauna	Negligible - Short-term behavioural impacts to seabirds could be expected if bird overfly the release location; as they may avoid the area. No decrease in local population size / area of occupancy of species / loss or disruption of habitat critical / disruption to the breeding cycle / introduction of disease.			
Physical environment/ habitat	No reduction in physical environment/ habitat area or function is expected.			
Threatened ecological communities	Not applicable –these receptors will not be impacted by air emissions.			
Protected areas				
Socio-economic receptors	The operational area is within offshore waters, the combustion of fuels, and flaring will not impact on air quality in coastal towns. The quantities of gaseous emissions will, under normal circumstances, quickly dissipate into the surrounding atmosphere. The highly dispersive nature of local winds (i.e. strong and consistent) is expected to reduce potentially harmful or 'noticeable' gaseous concentrations within a short distance from the operational area and			
	therefore not impact on other marine users in the vicinity.			
Overall worst-case consequence level	A – Negligible			

## 6.3.5 Demonstration of ALARP

Vessel presence and operation is required to undertake the production activities. Atmospheric emissions from hydrocarbon combustion for vessel use in Australian waters are permissible under the Marine Order 97.

The use of low sulphur fuel rather than intermediate or heavy fuel oil contributes a significant reduction in potential impacts, reducing the carbon content of combustion emissions and the extent of any local particulate and haze effects. No further changes in fuel are technologically viable for the available vessels and all helicopters used for the NV Operations operate on the same type of aviation fuel. Instead, risk and impact reduction can be further achieved through planned maintenance providing for clean and efficient operation of engines for efficient combustion of fuel. Practicable and reliable and cost effective alternate fuel types for the FPSO, helicopters and vessels have not been identified.

Alternative options considered, such as replacing the main gas compressors with two variable speed electric motor driven centrifugal compressors have been rejected due to reduced sparing capacity posing a risk to production and cost implication which is grossly disproportionate to the environmental benefit.

Lack of refrigeration systems (i.e. air conditioning) on board the FPSO and vessels would lead to unacceptable workplace conditions and poor food hygiene standards, limiting the ability to undertake the NV Operations, therefore there is no practical alternative to the use of refrigeration.

Compliance with the Safeguard mechanism will ensure the facility is managed so that the emissions comply with the baseline which represents the reference point against which emissions performance will be measured under the safeguard mechanism.

The assessed residual consequence for this impact is negligible and cannot be reduced further. Additional control measures were considered (as detailed in **Section 6.3.2**) but rejected since the associated cost / effort was grossly disproportionate to any potential environmental benefit. It is considered therefore that the impact is ALARP.

## 6.3.6 Acceptability Evaluation

Is the consequence ranked as A or B?	Yes – Maximum consequence from atmospheric emissions is A (Negligible).	
Is further information required in the consequence assessment?	No – Potential impacts and risks are well understood through the information available.	
Are risks and impacts consistent with the principles of ecologically sustainable development (ESD)?	Yes – Activity evaluated in accordance with Santos WA's Environmental Hazard Identification and Assessment Procedure, which considers principles of ecologically sustainable development.	
Are risks and impacts consistent with relevant legislation, international agreements and conventions, guidelines and codes of practice (including species recovery plans, threat abatement plans, conservation advice and Australian marine park zoning objectives)?	<ul> <li>Yes – Management consistent with:</li> <li>+ Pursuant to Marine Order 97 (vessels) and MARPOL Annex VI (FPSO).</li> <li>Activity in accordance with EPBC approval conditions (EPBC 2007/3213).</li> </ul>	
Are risks and impacts consistent with the Santos WA's Environmental Management Policy?	Yes – Aligns with the Santos WA Environmental Management Policy.	
Are risks and impacts consistent with stakeholder expectations?	Yes – A query was raised by Cape Conservation Group as outlined in Table 4-2 which was addressed. Risks and impacts are considered consistent with stakeholder expectations.	
Are performance standards such that the impact or risk is considered to be ALARP?	Yes – see ALARP above.	

Atmospheric emissions from vessels are permissible under the Marine Orders 97 (vessels) and MARPOL Annex VI (in accordance with FPSO class certification). The fuel oil utilised during the NV Operations will be MARPOL compliant in order to control emission quality.

The NV Operations are consistent with the relevant actions described in the Recovery Plans and Conservation Advice listed and no impacts to AMP values are expected. No stakeholder concerns directly specific to the revised 5- year EP have been raised regarding atmospheric emissions for the NV Operations.

Given the nature and scale of effects to the environment, the impacts of atmospheric emissions to the receiving environment are ALARP and considered environmentally acceptable.

## 6.4 Seabed and Benthic Habitat Disturbance

## 6.4.1 Description of Event

Event	The following IMMR activities (as detailed in <b>Section 2.13</b> ) will cause minor disturbance to the seabed within the operational area:	
	+ Post cyclone surveys requiring the use of an ROV;	
	+ Subsea infrastructure inspection and cleaning requiring the use of an ROV;	
	+ Cleaning requiring marine growth removal which leads to resuspension of sediment; removal of marine biota;	
	+ Replacement, maintenance and repair of subsea equipment components requiring the use of an ROV;	
	+ Stabilisation of subsea infrastructure requiring the placement of material such as grout / gravel bags or mattresses on the seabed; and	
	+ The replacement of umbilicals and other subsea infrastructure.	
	Note, the risk of accidental introduction of marine pest species that may be released through the removal of marine growth is described in <b>Section 7.1</b> .	
Extent	Localised: within the operational area.	
	Stabilisation of subsea infrastructure requiring placement of material (grout / gravel bags mattresses etc) and replacement of umbilicals are likely to have the greatest potential to disturb the seabed. Generally, these activities are restricted to relatively localised areas directly underneath or beside, or nearby to existing infrastructure within the operational area.	
	ROV use, placement of ROV tooling baskets and removal of marine growth may cause minor localised seabed disturbance.	
Duration	<b>Infrequent</b> . Seabed disturbance will continue throughout the life of the field on an as required and on a planned basis.	
	Some disturbance is permanent in the case that subsea infrastructure is required to be replaced or span rectification materials are placed on the seabed.	

## 6.4.2 Nature and Scale of Environmental Impacts

Potential Receptors: Benthic habitats

The following impacts are predicted from seabed disturbance:

- + Direct physical disturbance of an area of seabed habitat;
- + Indirect disturbance to benthic habitats and associated marine fauna by sedimentation or the nearseabed water column; and
- + Increased turbidity of the near-seabed water column.

#### 6.4.2.1 Benthic habitat disturbance

The seabed of the operational area comprises unconsolidated sediments, comprising sand, silt and mud (**Section 3.2.2**). The depth of the operational area (approximately 340-400 m) precludes the existence of benthic primary producers (i.e. photosynthetic organisms including hard corals, seagrasses and macroalgae), as seabed light availability at these depths is insufficient to support photosynthesis.

Disturbance to bare sediment habitat from placement of materials (including replacement of sections of flowlines/umbilicals, jumpers etc) and ROV operation / tooling placement will have a localised disturbance to infauna and epifauna which could result in epifauna removal or localised decrease in abundance and diversity of infauna. However, such disturbance will have no impact at an ecosystem or population level. Any turbidity generated would be momentary and is not predicted to impact water column or benthic fauna given the deep water in an open ocean environment. Material is placed in localised areas in the proximity of the subsea infrastructure and usually over areas of previous disturbance (e.g. within the flowline corridor). Given the localised disturbance (see **Section 6.4.1**) coupled with the fact that previous surveys have not identified any sensitive seabed habitats impacts to benthic habitat are considered minor.

The Continental Slope Demersal Fish Communities KEFs occurs within the operational area. This KEF covers a large area where demersal fish endemism and diversity is high. With the exception of the subsea infrastructure itself, which will act as an artificial habitat for benthic invertebrates and fishes, there are no seabed features (e.g., reefs, canyons, shipwrecks) present within the operational area that would be expected to aggregate demersal fishes. Any localised disturbance to benthic habitat is not expected to have an impact to any fishes attracted to the subsea infrastructure, although localised and temporary avoidance or attraction could occur during ROV IMMR operations.

Disturbance of the seabed associated with commercial fisheries that target benthic fauna (i.e. North West Shelf Trawl Fishery), which targets primarily scampi, is possible. However, there is no current fishing effort recorded in the vicinity of NV Operations and the expected area of disturbance within the operational area has no potential to impact fisheries since fishing is not permitted in the area.

#### 6.4.2.2 Turbidity and Sediment Quality

A temporary reduction in water and sediment quality may occur due to increased turbidity and increased sediment deposition during IMMR activities such as those requiring placement of materials (e.g. new flowline section, span rectification material etc.) and / or the placement of the ROV / ROV tooling baskets on the seabed. Placement of materials on the seabed may result in a localised and temporary plume of suspended sediment over the area of seabed disturbance. Sediment within the plume will subsequently settle on the seabed after a period in the water column. Localised areas of the seabed and associated biota may be affected, however given the expected nature and scale of turbidity resulting from IMMR activities and the small footprint of such material (see **Section 6.4.1**), impacts such smothering or burial are not expected as a result of turbidity and no impact is expected from a temporary localised reduction in water quality.

#### 6.4.2.3 Artificial habitat creation

The presence of the FPSO, DTM mooring points and subsea infrastructure and any materials placed on the seabed (such as replaced flowlines or gravel bags / concrete mattresses) has the potential to act as artificial habitat or hard substrate for the settlement of marine organisms that would not otherwise be successful in colonising the area. Over time the colonisation of this infrastructure can lead to the development of a 'fouling' community, which subsequently provides predator or prey refuges, foraging resources for pelagic fish species and artificial reefs potentially supporting fish aggregations (Galloway et al., 1981). The depth of the subsea infrastructure on the seabed (approximately 340 - 400 m) precludes the development of hard coral reefs as light availability at these depths is insufficient to support photosynthesis.

The FPSO hull is painted with a non-tin based anti-fouling coating in accordance with the International Convention on the Control of Harmful Anti-fouling Systems on Ships to reduce marine growth on the hull and toxic effects to the marine environment (e.g. no Tributyltin [TBT] is used in the paint). As the seabed infrastructure is not painted with an antifouling coating and located in water depth of over 340m, little marine growth is associated with the infrastructure on the seabed.

It is not intended to remove antifouling paint during in-water inspection and maintenance work; however, the removal of 'fouling' growth that is required to carry out the inspections and maintenance activity may

remove some paint flakes attached to the base of marine organisms and be dispersed in the ocean. This may lead to a short term, localised release of anti-fouling paint. The release into the marine environment will have a negligible impact upon the plankton, invertebrates and fish inhabiting the water column due to the localised scale and small quantity of disturbance, the infrequent requirement of inwater inspections.

There is also potential for the paint flakes to be deposited on the seabed where they would remain in the sediments before degradation through chemical and biological processes. However, the quantity of anti-fouling paint flakes being accumulated would be extremely low and sparse spatially, thereby preventing chemical concentrations (fouling leachates) reaching levels sufficient to cause detectable environmental impacts on benthic fauna.

## 6.4.3 Environmental Performance and Control Measures

The Environmental Performance Outcome (EPO) relating to this event is:

+ Seabed disturbance is limited to the operational area [EPO-NV-04].

The control measures considered for this activity are shown in **Table 6-13**. EPS and measurement criteria for the adopted controls are presented in **Table 8-2**.

Control Measure Ref. No.	Control Measure	Environmental Benefit	Potential Cost/Issues	Evaluation
Standard C	ontrols			
NV-CM-14	Dropped object prevention controls	Implementation of a dropped object prevention controls for equipment deployment, helps to protect integrity of infrastructure on the seabed and equipment being lowered. This in turn minimises impacts and extent of seabed disturbance through sediment suspension impact.	No additional costs to Santos WA other than negligible personnel costs of reviewing information and implementing.	Adopted – Helps to protect integrity of infrastructure on the seabed and equipment being lowered which in turn minimises impacts and extent of seabed disturbance.
NV-CM-15	Dropped object recovery	Requires dropped objects to be recovered (where safe and practicable to do so).	Additional personnel and vessel costs to plan and undertake if safe and practicable to do so.	Adopted - Benefits of recovering dropped objects where safe and practicable to do so outweighs the costs.

#### Table 6-13: Control Measures Evaluation for Seabed and Benthic Habitat Disturbance

Additional	Additional Control Measures					
N/A	Elimination of IMMR activities	No seabed or habitat disturbance from IMMR activities.	It may potentially result in more severe environmental impacts (e.g., a hydrocarbon leak) and compromising with the safety requirements from the approved Safety Case.	Rejected – Increased (transferred) risk disproportionate to environmental benefit. IMMR of the subsea infrastructure is performed relatively infrequently.		

## 6.4.4 Environmental Impact Assessment

Receptor	Consequence Level
Seabed and habitat	disturbance
Threatened / migratory/ local	Negligible - No sensitive seabed features are expected within the operational area.
fauna	The areas of seabed that will be impacted are expected to be un-vegetated and likely to have sparse benthic and epi-benthic communities with low biodiversity (refer to <b>Section 3.2.2</b> ) and include species with widespread regional distributions. Therefore significant loss of habitat is not expected.
	Marine invertebrates may inhabit soft sediments and can contribute to the diet of some fauna. The area of soft sediment habitat that is potentially impacted is small compared to the amount of habitat available and therefore the disturbance is not expected to affect prey availability, and therefore protected fauna species.
	Habitat modification is identified as a potential threat to a number of marine fauna species in relevant Recovery Plans and Conservation Advice ( <b>Table 3-8</b> ). Impacts will be temporary and the area potentially impacted is small compared to the size of the areas used by species for foraging. Therefore no long-term impacts to these species are expected. No decrease in local population size, area of occupancy of species, loss or disruption of critical habitat or disruption to the breeding cycle of any threatened / migratory/ local fauna is expected.
Physical environment/ habitat	Negligible –The operational area overlaps the Continental Slope Demersal Fish Communities KEF, although habitat surveys of the Coniston/Novara fields revealed a flat soft sediment habitat comprising sand, silt and mud, and therefore fish abundance is expected to be low
	Long-term or significant impacts to habitat values or ecosystem function are not expected.
Threatened ecological communities	Not applicable – No threatened ecological communities identified in the area over which seabed disturbance. are expected.
Protected areas	Not applicable – No protected areas are identified in the operational area where seabed disturbance could occur.



Socio-economic receptors	No stakeholder concerns have been raised regarding this event.
Overall worst-case consequence level	A– Negligible

## 6.4.5 Demonstration of ALARP

Seabed disturbance cannot be eliminated. Elimination of IMMR activities may potentially result in more severe environmental impacts (e.g., a hydrocarbon leak) and compromise the safety requirements within the approved FPSO Safety Case.

Seabed disturbance associated with the will be limited IMMR activities requiring placement of materials (e.g. new flowline section, span rectification material etc.) and / or the ROV / ROV tooling baskets on the seabed. The disturbance will involve an area of benthic habitats (i.e. primarily soft sediments with little epifauna) that are widely represented at a regional scale on the NWS. Given the relatively small area of disturbance (see **Section 6.4.1**, extent), the impacts are not considered to be significant. The vessels will be DP and no anchoring is planned within the operational area, further reducing potential impacts to the benthic environment.

The assessed residual consequence for this impact is negligible and cannot be reduced further. Additional control measures were considered (as detailed in **Section 6.4.3**) but rejected since the associated cost / effort was grossly disproportionate to any benefit. It is considered therefore that the impact is ALARP.

6.4.6	Acceptability Evaluation	
0.1.0	receptubling Evaluation	

Is the consequence ranked as A or B?	Yes – Maximum seabed disturbance consequence is A (Negligible).	
Is further information required in the consequence assessment?	No – Potential impacts and risks are well understood through the information available.	
Are risks and impacts consistent with the principles of ecologically sustainable development (ESD)?	Yes – Activity evaluated in accordance with Santos WA's Environmental Hazard Identification and Assessment Procedure, which considers principles of ecologically sustainable development.	
Are risks and impacts consistent with relevant legislation, international agreements and conventions, guidelines and codes of practice (including species recovery plans, threat abatement plans, conservation advice and Australian marine park zoning objectives)?	Yes – No plans identified seabed disturbance as those described above as being a threat to marine fauna or habitats. Habitat modification is identified as a potential threat to a number of marine fauna species in relevant Recovery Plans and Conservation Advice (Table 3-8). Activity in accordance with EPBC approval conditions (EPBC 2007/3213).	
Are risks and impacts consistent with the Santos WA's Environmental Management Policy?	Yes – Aligns with the Santos WA Environmental Management Policy.	
Are risks and impacts consistent with stakeholder expectations?	Yes – No concerns raised by stakeholders for this event.	
Are performance standards such that the impact or risk is considered to be ALARP?	Yes – see ALARP above.	

NV Operations will result in some level of seabed disturbance; however, with consideration of the control measures in place, the impact is assessed as negligible.

The NV Operations are consistent with the relevant actions described in the Recovery Plans and Conservation Advice listed and no impacts to AMP values are expected. No stakeholder concerns have been raised regarding the seabed disturbance from the NV Operations.

Given the nature and scale of effects to the environment, the impacts of seabed disturbance to the receiving environment are ALARP and considered environmentally acceptable.

## 6.5 Interaction with Other Marine Users

## 6.5.1 Description of Event

Event	A 500 m radius gazetted petroleum safety zone (PSZ) extends around the DTM buoy and will be maintained and enforced, including when the FPSO is not within the operational area. Vessels associated with the NV Operations may undertake activities (e.g. IMMR activities) within the PSZ and operational area at any time. All vessels, except for the vessels and tankers associated with the NV Operations, will be required to stay outside the PSZ. Implementation of the PSZ excludes other users from a small area of the sea. This PSZ arrangement and the recurring presence of vessels and offtake tankers within the operational area may potentially result displacement of other users of the water, such as commercial fishers and shipping traffic.	
Extent	Localised: The operational area.	
Duration	<b>Permanent</b> : Interaction and displacement of other marine users from the operational area for the duration of field life. Support vessel presence is approximately once every two weeks. Project vessels are required less frequently, as per operational requirements.	

## 6.5.2 Nature and Scale of Environmental Impacts

Potential Receptors: marine user groups, commercial fishers, shipping traffic and other oil and gas activities

The presence of the 500 m PSZ which extends around the DTM buoy potentially impacts on commercial and recreational fisheries in ways such as:

- + loss of fishing area through displacement; and
- + target fish species being attracted to the NV FPSO and infrastructure and away from nearby fishing areas due to the presence of artificial habitat and associated marine communities and additional food sources.

The extent and intensity of commercial and recreational fishing in the vicinity of the operational area is very low, and the impacts on fisheries from a 500m PSZ are not likely to be realised. Since NV Operations began, there have been no recorded interactions with commercial or recreational fishing vessels.

The presence of the NV FPSO and the 500 m PSZ may be an obstacle for shipping traffic in the region. These impacts may include a loss of access to the area, navigational hazards and a collision risk. The potential impact of the loss of shipping access to the small area of the safety exclusion is considered negligible as the main shipping route is located 40 km to the north west of the NV FPSO location, and the PSZ has been in force since the FPSO entered the field and has not resulted in any adverse shipping impacts. Should vessels need to deviate from planned routes to avoid the 500 m PSZ, it is unlikely to increase transit times and fuel consumption.

A 2.5 nm cautionary zone extends around the subsea infrastructure, however the third party vessels are permitted to anchor, transit and or fish as long as it is safe to do so within this zone.

Tourism activities are not expected to occur in the operational area given the water depths (>340 m) and distance from shore (35 km north-northwest Ningaloo coast), impacts to tourism from planned activities are therefore not expected.

Based on the distances between the NV FPSO and other operating or proposed FPSOs (the nearest being 4 km to the south), there is unlikely to be any impact to the operations of other petroleum companies (e.g. tanker movement restrictions).

## 6.5.3 Environmental Performance and Control Measures

The Environmental Performance Outcome (EPO) relating to this event is:

+ Reduce impacts on other marine users through the provision of information to relevant stakeholders such that they are able to plan for their activities and avoid unexpected interference [EPO-NV-05].

The control measures considered for this activity are shown in **Table 6-14**. EPS and measurement criteria for the adopted controls are presented in **Table 8-2**.

Control Measure Ref. No.	Control Measure	Environmental Benefit	Potential Cost/Issues	Evaluation
Standard C	ontrols			
NV-CM- 16	Petroleum safety zone and cautionary area	The presence of the PSZ extended around the DTM buoy is marked on AHS Nautical Charts. Third party vessels are not permitted to enter the zone. A 2.5nm cautionary zone extends around the subsea infrastructure in order to alert other marine users. Ships must navigate with particular caution in order to reduce the risk.	No additional costs. Other marine users may be temporarily excluded from areas, disrupting their activities.	Adopted – risk of excluding other marine users within a 500 m PSZ and cautioning vessels to navigate with care within 2.5km, is unlikely to significantly impact upon the marine user. The benefits to safety of the activity (thus reducing risk of environmental impacts due to vessel collisions) outweighs potential costs.
NV-CM- 17	Navigational charting of infrastructure	Subsea infrastructure is charted on Australian AHS Nautical Charts so	No additional costs. Other marine users may be temporarily excluded from areas, disrupting their activities.	Adopted – The positive benefits of identifying subsea infrastructure to other marine users outweighs the process of

Table 6-14: Control Measures Evaluation for Interaction with Other Users



		other users are aware		arranging their charting with AHS.
NV-CM- 18	Navigation lighting and aids	Reduces risk of environmental impact from vessel collisions due to ensuring safety requirements are fulfilled and other marine users are aware of the presence of the FPSO and vessels.	Negligible costs of operating and maintaining navigational equipment.	Adopted – Benefits considered to outweigh negligible costs.
NV-CM- 19	Seafarer Certification	Requires appropriately trained and competent vessel personnel, in accordance with Marine Order 70, to navigate vessels to reduce interaction with other marine users.	Costs associated with personnel time in obtaining qualifications.	Adopted - Benefits considered to outweigh costs and is a legislated requirement.
NV-CM- 20	Stakeholder consultation	Santos WA will update relevant stakeholders on a quarterly basis on the operations. All external stakeholder communications are recorded in a database. Stakeholder concerns with vessel presence can be addressed.	Costs associated with personnel time in preparing and distributing information and collating/addressing any feedback provided.	Adopted – Benefits considered to outweigh negligible costs to Santos WA
NV-CM- 21	Notification to AHO and JRCC prior to commencement of vessel based IMMR activities	Santos WA will require vessels contractors notify AHO and JRCC prior to any vessel based IMMR activity commencement. Will make others aware of vessels presence.	Minor cost associated with personnel making notification	Adopted – Benefits considered to outweigh negligible costs to Santos WA



	I/A	Reducing t PSZ		of displacement of	The PSZ is mandated by the OPGGS Act and cannot be reduced.	OPGGS Ac requires PSZ is i place around th
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## 6.5.4 Environmental Impact Assessment

Receptor	Consequence Level				
Interaction with other users					
Threatened / migratory/ local fauna	Not applicable – consequence related to socio-economic receptors only.				
Physical environment/ habitat					
Threatened ecological communities					
Protected areas					
Socio-economic receptors	Negligible - Given that the FPSO has been operational since 2010 with shipping vessels required to deviate slightly around it since this date, the impacts to shipping are considered to be negligible due to the small area affected in comparison to the area available for vessels to navigate through. In addition, the distance from the operational area to the nearest main shipping route is 40 km to the north west.				
	The extent and intensity of commercial and recreational fishing in the vicinity of operational area is very low, the impacts on fisheries are not likely to be realised.				
	The open waters in the vicinity of the operational area do not support significant recreational or tourist activity and therefore impact to recreational fisheries or tourism is not expected.				
Overall worst-case consequence level	A – Negligible				

## 6.5.5 Demonstration of ALARP

The risk of interfering with other users of the sea will be reduced to ALARP by informing stakeholders of the ongoing activities, implementing navigation controls and maintaining communications.

Relevant stakeholders are updated on a quarterly basis, as described in **Section 4** so they are informed and aware of the any NV Operations relevant to them.

The assessed residual consequence for this impact is negligible and cannot be reduced further. Additional control measures were considered (as detailed in **Section 6.5.3**) but rejected since the associated cost / effort was grossly disproportionate to any benefit. It is considered therefore that the impact is ALARP.

## 6.5.6 Acceptability Evaluation

Is the consequence ranked as A or B?	Yes – Maximum consequence from physical impacts is A (Negligible).			
Is further information required in the consequence assessment?	No – Potential impacts and risks are well understood through the information available.			
Are risks and impacts consistent with the principles of ecologically sustainable development (ESD)?	Yes – Activity evaluated in accordance with Santos WA Environmental Hazard Identification and Assessment Procedure which considers principles of ESD.			
Are risks and impacts consistent with relevant	Yes – Management consistent with:			
legislation, international agreements and conventions, guidelines and codes of practice (including species recovery plans, threat	<ul> <li>International Convention of the Safety of Life at Sea (SOLAS) 1974 (FPSO)</li> </ul>			
(including species recovery plans, threat abatement plans, conservation advice and	+ Navigation Act 2012 (FPSO).			
Australian marine park zoning objectives)?	<ul> <li>Convention on the International Regulations for Preventing Collisions at Sea, 1972 (COLREGs)</li> </ul>			
	<ul> <li>+ AMSA Marine Orders Part 30: Prevention of Collisions (vessels),</li> <li>+ Marine Orders Part 21: Safety of Navigation and Emergency Procedures (vessels)</li> </ul>			
	Activity in accordance with EPBC approval conditions (EPBC 2007/3213).			
Are risks and impacts consistent with the Santos WA's Environmental Management Policy?	Yes – Aligns with the Santos WA Environmental Management Policy.			
Are risks and impacts consistent with stakeholder expectations?	Yes – No concerns raised by stakeholders for this event.			
Are performance standards such that the impact or risk is considered to be ALARP?	Yes – see ALARP above.			

The NV FPSO has been operational and on navigational charts since 2010 with shipping vessels required to deviate slightly around it since this date.

A 500m PSZ around the DTM buoy is required under maritime legislation, and the controls proposed will ensure that other users are aware of its presence and readily able to navigate accordingly, such that potential impacts are ALARP and are considered to be acceptable.

No stakeholder concerns have been raised regarding interaction with other users from the NV Operations.

Given the nature and scale of effects to the other users, the impacts of physical presence are ALARP and considered environmentally acceptable.

## 6.6 Planned Operations Discharge

### 6.6.1 Description of Event

Event	Planned discharges into the marine environment within the operational area will include the following:					
	Near-surface discharges:					



	+ Sewage and grey water disposal;					
	+ Putrescible waste disposal;					
	+ Desalination brine disposal;					
	+ Cooling water disposal;					
	+ Boiler blowdown water;					
	+ Deck drainage disposal;					
	+ Bilge water disposal;					
	+ Firefighting AFFF from routine testing.					
	Near-seabed chemical and fluid discharges:					
	+ Treated seawater discharges from subsea infrastructure (may include MEG)					
	<ul> <li>Methanol discharges from subsea infrastructure (during IMMR or commissioning)</li> </ul>					
	+ Water based hydraulic fluid / subsea control fluids					
	+ Inorganic and Organic acids (used during IMMR or commissioning)					
	Residual hydrocarbon and inert gas may also be discharged during IMMR activities such as changeouts/replacements of subsea infrastructure or commissioning.					
	Under circumstances described in <b>Section 2.7.5</b> , PW may be discharged to the marine environment once processed through the PW treatment system. PW discharge is discussed in <b>Section 6.7</b> .					
Extent	<b>Localised</b> : All discharges within the operational area will disperse quickly in surface waters given the high energy offshore environment.					
Duration	<b>Permanent</b> : Ongoing but intermittent throughout the life of field. Support vessel presence is approximately once every two weeks. Project vessels are required less frequently, as per operational requirements.					

#### 6.6.1.1 Sewage and Grey Water Disposal

The volume of sewage and grey water is generated on the FPSO and vessels and is directly proportional to the number of persons on-board. Up to 30-40 L of sewage/greywater will be generally be generated per person per day on vessels.

The sewage treatment plant (STP) on the NV has a capacity to treat up to 22.5m<sup>3</sup> liquids/day (80 people). The daily volume of treated sewage and grey water discharged overboard is approximately 10,000 L based on a 50 POB the FPSO during normal production and a wastewater generation rate of 200 L/person/day (based on average water consumption of 10 m<sup>3</sup>/day). The STP is operated as per Sewage Treatment Plan Operation (NV-91-IP-10027).

#### 6.6.1.2 Putrescible Waste Disposal

Food scraps are generated on the NV FPSO and vessels (approximately 1 L of food waste per person per day). The scraps are macerated and discharged within the operational area as permitted under the Marine Order requirements.

#### 6.6.1.3 Desalination Brine Disposal

Fresh water for boiler feed and domestic use is produced in fresh water generators installed in the NV FPSO engine room. The generators convert seawater to fresh water with resulting brine which is discharged to the ocean. The generator uses a seawater feed supply of approximately 800 m<sup>3</sup> per day and produces around 28m<sup>3</sup> of fresh water per day. The maximum overboard brine discharge from the NV FPSO is 788 m<sup>3</sup> per day at approximately 1.04 times seawater salt concentration.

The Reverse Osmosis (RO) system on the NV FPSO uses a seawater feed supply of 190 m<sup>3</sup> per day and produces 45 m<sup>3</sup> of fresh water. The overboard brine discharge is approximately 145 m<sup>3</sup> per day at approximately 1.3 times seawater salt concentration.

The desalination of seawater results in a discharge of seawater with a slightly elevated salinity (4-30% higher than seawater). On average, seawater has a salt concentration of 35,000 mg/l, while the desalination discharge has a salt concentration in the range of about 36,000-45,000 mg/l dependant on the system used. The volume of the desalination brine discharge is dependent on the requirement for fresh (or potable) water which averages about 34m<sup>3</sup>/d.

Volumes of desalination brine from vessels are difficult to quantify, as they vary based on the number of people on board each vessel and their time on location. However, the salinity concentration will be similar.

#### 6.6.1.4 Cooling Water Discharge

Seawater is used as a heat exchange medium for the cooling of machinery engines and in the production process. On the NV FPSO, seawater is drawn from the ocean and flows counter current through closed-circuit heat exchangers, transferring heat from the machinery or production process to the seawater. Cooling water is discharged from the NV FPSO both on a continuous and on an intermittent basis. The maximum discharge from the continuous sources is approximately 8,000 m<sup>3</sup>/hr (approximately 192,000 m<sup>3</sup>/day). The design temperatures for the cooling system water is between 35°C to 45°C, however thermal imaging of cooling water discharges conducted have indicated that discharge temperatures are 10-14°C less than design temperatures (APASA, 2010).

There are no chemical additives added to the seawater cooling water that is discharged to the marine environment.

Cooling water discharge locations, flow rates and discharge temperatures are presented in **Table 6-15**. An assessment of the cooling water discharge parameters modelled in 2010 and the current discharge parameters showed no substantial change, therefore modelling results from 2010 have been determined applicable to the current discharge.



Discharge Locations	Note	Flow rate (m³/hr)	Temp (degrees)	Distance from mid ship (m)	Depth of discharge (m)	Pipe diameter (mm)	Included in modelling (APASA, 2010)
D1: Atmospheric Condenser (200 mm)	-	350	37	-103	-5	200	Yes
D3: LPSG Seawater blowdown (40 mm) -	20 minutes per-day	15	100	-103	-5	40	Yes
D25: Main Seawater Cooling (300 mm)	-	450	37	-92	-5	300	Yes
D11: Aux Condenser Cool water (400 mm)	-	610	37	-71	-5	400	Yes
D29: TA Vacuum Condensers (2 x 600 mm)	-	2300	37	-40	2	2 x 600	Yes
D30: Gas Compression Modules (150 mm)	-	200	37	55	2	150	Yes
D31/D32: Oil Cooler, Injection Water Cooler, & PW Flotation Unit	-	2500	37	-5	2	2 x 300	Yes
D22: Air-conditioning refrigeration condenser(150mm)	-	340	37	-80	-5	150	Yes
DXX: Orca 60 FW Maker Discharge (65mm)	-	14	37	-100	-5+	65	No – Minor volume
D27: Atlas FW Maker Discharge (65mm)	-	14	37	-100	-5	65	No – Minor volume
Steam Condensate Cooler Discharge (150mm)	-	14	45	-40	2	65	No – Minor volume

#### Table 6-15: Summary of Cooling Water Discharges and Modelling Parameters



#### 6.6.1.5 Boiler and low-pressure steam generator (LPSG) blowdown water

Boiler and low-pressure steam generator (LPSG) blowdown water is generated from the two deck boilers and a LPSG that provide steam for the main turbine generators, process and tank heating and for fresh water generators. The boiler water is treated with a small quantity of boiler chemicals (oxygen depleter, sludge conditioner and alkalinity controller) that are consumed during the water treatment process. Discharge is below the water line at <150°C and at a reduced pressure. Approximately 3 m<sup>3</sup> to 5 m<sup>3</sup> of blowdown water per day is discharged for from the boilers the LPSG over a 15-20 minute period.

#### 6.6.1.6 Deck drainage disposal

Under normal operating conditions, scupper plugs are fitted at open deck drainage points on the FPSO to direct drainage to the dirty slops tank. If clean water builds up after for example heavy rain these plugs are manually removed allowing the clean water to drain to sea. Deck drainage may contain small residual quantities of oil, control fluid, grease and detergents from leaks from engines, machinery, fresh or waste oil drums and residual cleaning agents if present on the decks following clean-up.

Deck drainage on offtake tankers is managed according to the OCIMF and the International Safety Guide for Oil Tankers and Terminals (ISGOTT) guidelines to prevent discharge of oily water.

Vessels may also discharge drainage water from decks directly overboard in a similar fashion to the FPSO, however in much lower volumes.

#### 6.6.1.7 Bilge water discharge

The FPSO bilge water is routed to slops tank system and following processing through the produced water system is discharged with PW (refer **Section 6.7**). Oily filtration residue (sludge) separated in the treatment system will be collected in a dedicated onboard tank and will be disposed of onshore.

Vessels routinely generate and discharge relatively small volumes of bilge water. Bilge tanks receive fluids from parts of the vessel, including machinery spaces. Bilge water can contain water, oil, dispersants, detergents, solvents, chemicals, particles and other liquids, solids or chemicals.

#### 6.6.1.8 Fire Fighting Foam

During routine testing of each area covered by the AFFF firefighting system, approximately 500 L of AFFF will be discharged from the foam tanks. It is unavoidable that some of this foam will be discharged to sea as follows:

The majority of AFFF will be captured in the closed bunding system (main deck and chemical injection storage area) or drained to the marine environment. The helideck and turret areas (moonpool) will drain to the marine environment by design.

#### 6.6.1.9 Subsea hydraulic fluid

Subsea control fluid is used to control valves (e.g. control wellhead valves on the subsea Xmas trees). A water based hydraulic fluid is typically used and is supplied to valves via an open-loop system, designed to release fluid during operation (e.g. upon valve actuation).

Volumes of approximately 2.5 L of hydraulic control fluid are typically discharged during each 120 mm (5-inch) valve closure or opening on the four subsea manifolds and 0.016 L for each choke valve step actuation. It is estimated that a maximum of approximately 80-100 L per day of hydraulic control fluid may be discharged to the marine environment if control valves were operated daily (not normally the case).

#### 6.6.1.10 Treated seawater discharge

Treated seawater may be discharged during activities such as flushing (typically in a MEG 80/20 mix) during subsea infrastructure disconnect activities and during replacement of subsea infrastructure. It



may include a biocide, oxygen scavenger, corrosion inhibitor and non-toxic dye. The subsea infrastructure will be depressurised before any open flushing activities so will not be under pressure. Flushing of subsea infrastructure would typically only release  $< 1m^3$  per line for any minor flushing activity.

#### 6.6.1.11 Methanol discharges from subsea infrastructure

Methanol may be used for IMMR activities which involve replacement, maintenance and repair of subsea equipment components and during commissioning activities. Methanol may be used to displace gas within subsea infrastructure prior to disconnection and change out activities and during pressure testing (e.g. validate gas pressure of subsea infrastructure such as Gas Lift Jumper's (GLJ), during leak off testing (LOT)). In these scenarios it is estimated that any discharge to the ocean would be typically <1 m<sup>3</sup>. Leak testing of subsea system may also occur in which case a small volume (estimated at <5 L) of non-toxic dye may also be used to assist in the visual detection of leaks in the subsea system by ROV. Typically, these discharges are infrequent and restricted to those needed to complete a required task.

#### 6.6.1.12 Inorganic and Organic acids

Inorganic or Organic acids may be required during IMMR activities, for tasks such as cleaning, approximately 200 L per operation (e.g. per soak for marine growth removal) and is released to the deep ocean open marine environment.

#### 6.6.1.13 Residual hydrocarbon and /or inert gas (methane)

During IMMR activities such as changeouts/replacements and commissioning activities, residual hydrocarbon and / or inert gas may be present in the subsea equipment and be discharged to the sea after it is isolated and disconnected from the subsea system. The isolated equipment will be at ambient seabed pressure and therefore any residual hydrocarbon and / or inert gas will be displaced through natural seawater ingress into the equipment, which will displace the residual gas bubble from the equipment.

#### 6.6.2 Nature and Scale of Environmental Impacts

Potential Receptors: Fish (pelagic) & sharks, marine mammals, marine turtles and seabirds

#### 6.6.2.1 Sewage, greywater and food scrap discharge

The routine discharges of sewage, greywater and food scrap from the FPSO and vessels could result in localised increases in nutrient concentrations, exert Biological Oxygen Demand (BOD) on the receiving waters and may promote localised elevated levels of phytoplankton and bacteria activity due to nutrient inputs. Dispersion and dilution of discharges from the FPSO and vessels are expected to be rapid as the operational area is located in deep offshore waters (> 300 m) dominated by swift currents, resulting in short-term changes to surface water quality within the operational area. In addition, vessels are typically moving when in the operational area, which facilitates the mixing of sewage, putrescible wastes and grey water from vessels.

Sewage discharge studies (Friligos, 1985) demonstrate a rapid uptake of nutrients and/or rapid dispersion in the surrounding waters of the discharge location. Nutrient inputs from facilities on the NWS are likely to be quickly taken up given the high-water column productivity, as shown by Furnas and Mitchell (1998) for the Harriet Alpha platform, suggesting elevated nutrients will be very localised. Somerville *et al.* (1987) (as cited in Swan *et al.*, 1994), showed that there is little likelihood that sewage discharges in offshore, well-mixed waters will result in oxygen depletion of receiving waters.

Some fish and oceanic seabirds may be attracted to the FPSO by the discharge of food scraps. This attraction may be either direct, in response to increased food availability, or secondary as a result of prey species being attracted to the facilities. However, given the small quantities, intermittent nature of

disposal and swift currents, any attraction is likely to be minor and is not expected to result in adverse impacts at an ecosystem or population level.

The impact of nutrients associated with discharge of sewage, grey-water and putrescible waste is considered to have a localised impact immediate vicinity of the release. No significant or lasting impact is anticipated due to the highly dispersive waters within the operational area and the extent of the water column (water depth >340 m).

#### 6.6.2.2 Desalination brine discharge

Desalination brine may have increased salinity of up to 1.3 times seawater concentration and contain low treatment chemicals. Desalination brine is discharged from the same side (port side) of the NV FPSO as the cooling water and makes up <1% of the discharge occurring from that side. Given the low volume the discharge is unlikely to have an impact upon sensitive receptors. Most marine species are able to tolerate short-term fluctuations in salinity, in the order of 20% to 30 (Walker and McComb, 1990), and it is expected that most pelagic species passing through the operational area would be able to tolerate short-term exposure to the slight increase in salinity caused by the discharged brine.

#### 6.6.2.3 Cooling water discharge

Cooling water makes up the largest portion of discharge from the FPSO. The potential impacts arising from discharge of cooling water include:

- + Thermal impacts to marine organisms; and
- + Decline in water quality associated with lowered dissolved oxygen concentrations as a result of elevated water temperature.

Modelling of the water temperature impacts from cooling water discharges at the FPSO was conducted by APASA (2010). This modelling investigated the increase above ambient seawater temperature that would be caused by the combined cooling water discharges from the FPSO and took into consideration turbulent nearfield mixing and farfield mixing of cooling water driven by prevailing environmental conditions (i.e. sea temperature, wave action and surface currents). The modelling considered historical environmental data from three years (2004, 2005 and 2008) over three seasons (summer, winter and transition).

The main conclusions from the of the cooling water discharge temperature modelling were:

- + Within 50 m from the FPSO a sea temperature increase of 2°C is predicted to occur less than 25% of the time;
- + The discharge plumes are predicted to drift west to southwest most of the time, corresponding with the high frequency of west to southwest currents throughout the year at the FPSO location;
- The greatest distance away from the FPSO that a 2°C rise in temperature was found to occur was 300 m in winter (1% of the time), 250 m in transition season (1% of time) and 150 m in summer (1% of the time);
- + Winter has the largest temperature differences to ambient due to a combination of low ambient water temperatures, relatively low current magnitudes and the persistence of the current direction towards the south-west; and
- + These water temperature increases are within the range of temperatures experienced on the NWS and naturally occurring organisms in the area would likely be tolerant of such increases.

Elevated seawater temperatures are known to cause alteration of the physiological processes (especially enzyme-mediated processes) of exposed biota (Wolanski, 1994). These alterations may cause a variety of effects, ranging from behavioural response (including attraction and avoidance behaviour), to minor stress, to potential mortality for prolonged exposure.

Organisms utilising surface waters include plankton, fish, marine turtles, marine mammals and seabirds. Fish and plankton are likely to be at greatest risk from cooling water discharge impacts since they are most likely to be attracted to the discharge location (fish) or entrained within the discharge plume (plankton). Fish and plankton are also relatively small, cold blooded organisms that may experience increased body temperature and altered physiological processes (e.g. increased respiration rate and oxygen demand). However, given that the area of raised water temperature will be highly localised and within the range of temperature on the NWS significant impacts on a larger ecosystem or population level to fish or plankton are not expected to occur.

Given the localised impacts in water quality from the discharge and the lack of any natural seabed features that would indicate a high abundance or diversity of demersal fishes within the operational area, it is believed that discharges would have a negligible impact on the demersal fish populations of the Continental Slope Demersal Fish Communities KEF.

Black *et al.* (1994) suggests that cooling water discharges has detrimental effects on plankton that become entrained in the cooling water plume but that the impact is likely to be localised, which is supported by Wolanski (1994). Phytoplankton photosynthesis may increase or decrease, and the breeding patterns of various invertebrates can change (Black *et al.*, 1994).

Turtles, seabirds or marine mammals may come in contact with the cooling water discharge for a short period should the transit through the operational area. In addition, the operational area overlaps with the pygmy blue whale distribution BIA and a migration BIA for humpback whale. However, the operational area is not known harbour significant numbers of these species and any visits of these fauna to the operational area would likely be temporary only and prolonged negative impacts from raised water temperature are not expected.

#### 6.6.2.4 Boiler and LPSG blowdown water

Due to the short duration (15-20 min) and relatively insignificant volumes (3 to 5 m<sup>3</sup>) of boiler blowdown discharges with respect to the overall continuous cooling water discharges it is not expected that noticeable increase in water temperature would occur within the operational area over and above that of cooling water discharges (described above), despite the higher discharge temperature of the blowdown water (<150°C). Given the low volumes of water discharged and the highly dispersive marine environment within the operational area, potential impacts to marine sensitive receptors from the blow down water and any additives are expected to be negligible.

#### 6.6.2.5 Deck drainage and bilge water

Discharge of contaminated deck drainage and bilge water (from vessels only) into the marine environment may result in a temporary water quality reduction and adversely impact marine fauna and flora through the contact with surface hydrocarbon concentrations <15 ppm. Within the operational area, dispersion and dilution is expected to be rapid, resulting in short-term localised changes in water quality.

#### 6.6.2.6 AFFF

The AFFF products (1%, 3% and 3% AR) have been assessed using the *Operations Chemical Selection Evaluation and Approval Procedure* (EA-91-II-10001).

Water quality changes are expected to be localised and temporary due to the dispersive nature (strong currents and winds) of the marine environment within the operational area and any consequences are expected to be negligible.

#### 6.6.2.7 Near-seabed chemical and fluid discharges:

On discharge to the marine environment, the small volumes of chemicals (such as MEG, non-toxic dyes, methanol and organic acids) are expected to rapidly disperse in the offshore marine environment. Hence, any potential impacts would be confined to a highly localised area immediately surrounding the

release location near the seabed. The potential impacts of hydraulic fluid discharges near the seabed are a localised reduction in water quality and potential toxicity to benthic marine fauna associated with bare sediments or attracted/attached to subsea infrastructure (e.g. fish, infauna and sessile filter feeding organisms).

There may be a localised and temporary (hours) reduction in water quality in the immediate vicinity of the release. Toxicity impacts to the marine environment from the release of chemicals and hydraulic fluids are unlikely to eventuate because:

- The chemicals and hydraulic fluids will have been risk assessed for their suitability for discharge using Operations Chemical Selection Evaluation and Approval Procedure (EA-91-II-10001) (See Section 2.8.9.3 and be selected for low toxicity and bioaccumulation potential;
- + The low sensitivity of the receiving environment;
- + Relatively small volumes of discharges;
- + Strong ocean currents mean that the discharge will become further diluted upon discharge, so the duration of exposure of chemicals to fauna will be minimal; and
- + Potential discharges will be localised, intermittent and temporary within the operational area.

The benthic habitat in the operational area is predominately unconsolidated sediments, comprising sand, silt and mud. Sub-lethal or lethal effects to infauna from chemicals / fluids discharged near the seabed, is considered unlikely given the expected low concentrations and short exposure times. It is believed that discharges would have a negligible impact on the demersal fish populations of the Continental Slope Demersal Fish Communities KEF.

Refer to the PW risk assessment (**Section 6.7**) for an assessment of the impacts of chemicals discharged with FPW.

#### 6.6.2.8 Residual hydrocarbon and /or inert gas

Residual hydrocarbon and /or inert gas (methane) is not readily water soluble and so will not saturate the water column, instead rising rapidly to release to the atmosphere at the sea surface rather than being trapped at depth in the water column. The gas is not persistent on the surface.

Studies on the impacts of methane on fish have shown that a behavioural response can be elicited through continuous exposure such as increased activity and scattering within the water (avoidance behaviour). Continuous exposure at high concentrations can lead to toxic impacts but is dependent on the exposure time, environmental conditions and the nature of the toxicant.

The discharge of residual gas will be small (typically less than 10 kg) and is not expected to impact any marine fauna other than potentially inciting avoidance behaviour.

#### 6.6.3 Environmental Performance and Control Measure

The Environmental Performance Outcome (EPO) relating to this event is:

+ Reduce impacts to air and water quality from planned discharges and emissions from operational activities [EPO-NV-03].

The control measures considered for this activity are shown in **Table 6-16**. EPS and measurement criteria for the adopted controls are presented in **Table 8-2**.



#### Table 6-16: Control Measures Evaluation for Planned Operational Discharges

Control Measure Ref. No.	Control Measure	Potential Cost/Issues		Evaluation	
Standard Controls					
NV-CM-22	Sewage system	Reduces potential impacts of inappropriate discharge of sewage on FPSO and vessels. Ensures compliance with Marine Order 96 requirements.	Personnel cost in ensuring vessel certificates are in place during vessel contracting and in pre- mobilisation audits and inspections, and in reporting discharge levels.	Adopted – Benefits of ensuring and maintaining compliance outweigh the costs.	
NV-CM-23	Oily mixture system	Reduces potential impacts of planned discharge of oily water to the environment. Ensures compliance with Marine Order 91.	Time and personnel costs in maintaining oil record book.	Adopted – Benefits of ensuring and maintaining compliance outweigh the costs.	
NV-CM-24	NV FPSO deck drain system and bunding	Reduces the likelihood of any oily/chemical content reaching the marine environment, from the NV FPSO.	Personnel and operational costs associated with construction and maintenance of offshore bunding and maintenance of bunding procedure.	Adopted – Benefit of the inspection to determine operational integrity outweigh the cost to undertake the inspection.	
NV-CM-25	Garbage management	Reduces probability of garbage being discharged to sea from NV FPSO and vessels, reducing potential impacts to marine fauna. Stipulates putrescible (food) waste disposal conditions and limitations. Ensures compliance with Marine Orders 95 requirements.	Personnel cost of pre- mobilisation audits and inspections, and in reporting discharge levels.	Adopted – Benefits of ensuring and maintaining compliance outweigh the costs.	
NV-CM-26	Deck cleaning product selection	Improves water quality discharge (reduce toxicity) to	Personnel costs of implementing. Potential additional	Adopted – Benefits of ensuring vessels	



Control Measure Ref. No.	Control Measure	Environmental Benefit	Potential Cost/Issues	Evaluation
		the marine environment. Those deck cleaning products planned to be released to sea meet the criteria for not being harmful to the marine environment according to MARPOL Annex II.	cost and delays of deck cleaning product substitution.	are compliant and those deck cleaning products planned to be released to sea meet MARPOL criteria.
NV-CM-27	Chemical selection procedure	Aids in the process of chemical management that reduces the impact of liquid discharges to sea. Only environmentally acceptable products are used.	Cost associated with implementation of procedure. Range of chemicals reduced with potentially higher costs for alternative products.	Adopted – Environmental benefit of using lower toxicity chemicals outweigh procedural implementation costs.
Additional C	ontrol Measures			
N/A	Reduce, capture or eliminate use of chemicals and hydraulic fluid	Would eliminate or reduce the chemical and hydraulic fluid discharge to the marine environment.	Chemicals are assessed to ensure the discharge is environmentally acceptable in accordance with Operations Chemical Selection Evaluation and Approval Procedure (EA-91-II- 10001). Excessive use of chemicals is restricted. Eliminating the use of chemicals and hydraulic fluid would cause safety and process issues.	<b>Rejected</b> – Safety and process considerations outweigh the environmental benefit given small volumes and low toxicity of the discharges.
N/A	Do not test AFFF containing fire fighting equipment on the FPSO	Would eliminate the discharge of the small quantities of AFFF.	Increased safety risk due to potentially untested AFFF system. Inability to fight fire effectively.	<b>Rejected</b> – Safety considerations outweigh the environmental benefit given small volumes



Control Measure Ref. No.	Control Measure	Environmental Benefit	Potential Cost/Issues	Evaluation
				and low toxicity of the discharges.
N/A	Scupper plugs on vessels and NV FPSO are continuously in place to prevent deck drainage.	Would eliminate potential impacts of contaminants being discharged to sea from deck water.	Increased health and safety risks from wet deck not draining. Large amounts of water on a vessel and FPSO deck can also cause stability issues (free-surface effect). Storage space required for containment of drained liquids, increase in transfers to vessels resulting in increased potential impacts and risks. Increased transfers result in increased fuel usage, increased safety risks to personnel during transfer (e.g. crushing between skips), increase in crane movements.	<b>Rejected</b> – Safety considerations outweigh the environmental benefit given small volumes of contaminants. Deck drainage is a permitted maritime practice and an important safety requirement.
N/A	Zero discharge of sewage from NV FPSO and vessels	Would eliminate potential impacts of contaminants being discharged to sea from sewage.	Costs associated with containment and onshore disposal, space required for additional containment on NV FPSO and vessels could create hazards for working on deck by limiting available space.	<b>Rejected</b> – Safety considerations regarding containment outweigh the environmental benefit given small volumes of contaminants. Discharge of treated sewage to sea is permitted maritime practice.
N/A	Zero discharge of bilge water from vessels	Would eliminate potential impacts of contaminants being discharged to sea from oily water.	Costs associated with containment and onshore disposal, space required for additional containment on vessels could create hazards for working on deck by limiting available space.	<b>Rejected</b> – Safety considerations regarding containment outweigh the environmental benefit given small volumes of contaminants. Discharge of treated oily water to sea is



Control Measure Ref. No.	Control Measure	Environmental Benefit	Potential Cost/Issues	Evaluation
				permitted maritime practice.
N/A	Discharge point for cooling water discharges, restricted to above sea level to allow it to cool further before mixing at sea surface.	Potential to discharge cooling water above sea surface to aid in cooling process.	High costs associated with modifications to FPSO and vessels. Reduction in temperature would be minimal compared to significant cost of altering the discharge height.	<b>Rejected</b> – Cost grossly disproportionate to environmental benefit. Limited benefit to be gained given low impact. Discharge of cooling water permitted maritime practice.
N/A	Zero discharge of cooling water on NV FPSO and vessels	Would eliminate potential impacts of cooling water (elevated temperature) being discharged to sea.	Costs associated with containment and onshore disposal, space required for additional containment on FPSO and vessels could create hazards for working on deck by limiting available space. Technically not an available option given volumes of cooling water required to be stored	<b>Rejected</b> – Cost grossly disproportionate to environmental benefit. Limited benefit to be gained given low impact. Discharge of cooling water permitted maritime practice.
N/A	Restrict use of desalination on NV FPSO and vessels	Would eliminate potential impacts from brine discharges by importing potable water.	Cost associated with transporting potable water. Health risks associated with limited supply of potable water.	<b>Rejected</b> – Cost grossly disproportionate to environmental benefit. Limited benefit to be gained given low impact. No detectable change in water quality expected. Water-making and brine discharge permitted maritime practice.
N/A	Zero discharge of putrescible waste from NV FPSO and vessels	Would eliminate potential impacts from putrescible waste discharges by storing on- board for onshore disposal.	Cost associated with transporting putrescible waste to shore, space required for additional containment on vessels could create hazards for working on	<b>Rejected</b> – Cost grossly disproportionate to environmental benefit. Limited benefit to be gained given low impact. Health



Control Measure Ref. No.	Control Measure	Environmental Benefit	Potential Cost/Issues	Evaluation
			deck by limiting available space. Health risks and costs associated with storage on-board and transport/disposal onshore.	risks associated with managing putrescible waste in hot weather conditions, putrescible waste discharge is a permitted maritime practice.
N/A	Use of subsea hydraulic fluid in a closed loop system	Would eliminate the loss of hydraulic fluid from the subsea tree valves	Closed-loop systems would require an additional return line in the control umbilical, oil cleaning equipment in the HPU and additional equipment at each subsea tree, leading to increased complexity, cost and potential additional leak paths.	<b>Rejected</b> – Cost grossly disproportionate to environmental benefit. Other potential impacts arise

#### 6.6.4 Environmental Impact Assessment

Receptor	Consequence Level			
Planned Operations I	Planned Operations Discharges			
Threatened / migratory/ local fauna	Negligible – Changes to water quality may result in an alteration to marine fauna behaviour. Sea turtles, seabirds or marine mammals may come in contact with surface discharge for a short period should the transit through the area. However, the operational area is not known harbour significant numbers of these species and any visits of these fauna to the NV FPSO would likely be temporary only and prolonged negative impacts are not expected. The operational area overlaps pygmy blue whale BIA for distribution and marine fauna may transit through the operational area, however as explained above the discharge is unlikely to significantly impact the species and impact would be limited to behaviour only.			
	The operational area overlaps the humpback whale BIA, the main migration path during the northward migration (July to October) of the humpback whale is centred along the 200 m bathymetric contour (Jenner et al., 2001), which is unlikely to intercept the operational area where the discharge occurs, impact to the migration of humpback whale is not anticipated.			
	Chemical and terrestrial discharge is potential threats to a marine turtle species in Recovery Plan for Marine Turtles in Australia: 2017-2027 ( <b>Table 3-8</b> ). With control measures in place, the activity will be conducted in a manner that reduces potential impacts to ALARP and an acceptable level.			
	The benthic habitat in the operational area is predominately unconsolidated sediments, comprising sand, silt and mud, with a very sparse assemblage infauna. Sub-lethal or lethal effects to infauna from chemicals / fluids discharged near the seabed, is considered unlikely given the expected low concentrations and short exposure times.			
	Given the localised impacts in water quality from the discharge and the lack of any natural seabed features that would indicate a high abundance or			

Receptor	Consequence Level
	diversity of demersal fishes within the operational area, it is expected that discharges would have a negligible impact on the demersal fish populations of the Continental Slope Demersal Fish Communities KEF.
	Given that planned operational discharges would not result in a decreased population size at a local or regional scale, it is expected that a discharge of this nature would result in a negligible consequence.
Physical environment/ habitat	Negligible –The operational area overlaps the Continental Slope Demersal Fish Communities KEF (Section KEF), although habitat surveys of the Coniston/Novara fields revealed a flat soft sediment habitat comprising sand, silt and mud, and therefore fish abundance is expected to be low.
Socio-economic receptors	Negligible – Potential impacts to fishery resources (demersal fish species) are unlikely to result in changes in distribution and abundance of fish species outside the operational area
	No stakeholder concerns have been raised regarding this event.
Threatened ecological communities	Not applicable – No threatened ecological communities identified in the area over which planned discharges are expected.
Protected areas	Not applicable – No protected areas are identified in the area where planned discharges could affect water quality.
Overall worst-case consequence	A – Negligible

#### 6.6.5 Demonstration of ALARP

Operational discharges will be required during the NV Operations for safe operations (e.g. cooling water discharges). Modelling of cooling water undertaken in 2010 showed that within 50 m from the FPSO a sea temperature increase of 2°C is predicted to occur less than 25% of the time. Additional modelling is not required due to the current cooling waters discharges from the FPSO not changing from the modelled parameters.

Alternative practices considered were to store some of the wastewater on-board (e.g. sewage, food waste, deck wash, bilge water), and periodically dispose of waste water onshore, or to provide fresh water from shore. It is recognized that this will require more frequent vessel visits (and associated greater fuel consumption), may impact production operations (evaporator unit provides water for boilers) and require treatment of some of the waste streams at a licensed onshore facility. This would increase the environmental and safety risks associated with the NV Operations.

The use of water-based hydraulic fluid in an open-loop system is an improvement over using a closedloop system, is in line with best industry practice, is internationally accepted and widely used in Australia. Closed-loop systems would require an additional return line in the control umbilical, oil cleaning equipment in the HPU and additional equipment at each subsea tree, leading to increased complexity, cost and potential additional leak paths. Furthermore, the current industry accepted closed loop systems use a mineral oil-based fluid and not a water-based fluid, which would increase environmental risks.

The use of AFFF for emergency purposes which also includes routine and contingency testing of that foam fire fighting system is critical for emergency response. Given the product has been assessed through the *Operations Chemical Selection Evaluation and Approval Procedure (EA-91-II-10001)*, no additional controls were identified.

The use of chemicals to conduct testing on subsea infrastructure is a standard technique that is considered critical in determining the presence of leaks and infrastructure integrity. Alternatives to the use of methanol include freshwater. The use of freshwater in the subsea system can result in hydrate

formation and introduce integrity risks, therefore it is not considered feasible. The use of treated seawater is also an industry standard and uses chemicals that have been appropriately risk assessed under the *Operations Chemical Selection Evaluation and Approval Procedure (EA-91-II-10001)*. The controls in place to manage the volume of treated seawater and chemicals used during subsea activities manages the volumes released to the ocean to ALARP.

The assessed residual consequence for this impact is negligible and cannot be reduced further. Additional control measures were considered (as detailed in **Section 6.6.3**) but rejected since the associated cost / effort was grossly disproportionate to any benefit. It is considered therefore that the impact is ALARP.

#### 6.6.6 Acceptability Evaluation

Is the consequence ranked as A or B?	Yes – Maximum planned operational discharge consequence is rated A (Negligible).
Is further information required in the consequence assessment?	No – Potential impacts and risks well understood through the information available.
Are risks and impacts consistent with the principles of ecologically sustainable development (ESD)?	Yes - Activity evaluated in accordance with the Environmental Hazard Identification and Assessment Procedure which considers principles of ESD.
Are risks and impacts consistent with relevant legislation, international agreements and conventions, guidelines and codes of practice (including species recovery plans, threat abatement plans, conservation advice and Australian marine park zoning objectives)?	<ul> <li>Yes – Management consistent with</li> <li>+ Marine Orders 91, 95 and 96 (vessels)</li> <li>+ MARPOL Annex I, IV, and V (FPSO)</li> <li>+ Recovery Plan for Marine Turtles in Australia: 2017-2027</li> <li>Activity in accordance with EPBC approval conditions (EPBC 2007/3213).</li> </ul>
Are risks and impacts consistent with the Santos WA's Environmental Management Policy?	Yes – Aligns with the Santos WA Environmental Management Policy.
Are risks and impacts consistent with stakeholder expectations?	Yes – No concerns raised by stakeholders for this aspect.
Are performance standards such that the impact or risk is considered to be ALARP?	Yes – see ALARP above.

Release of operations discharges into the sea from vessels in Australian waters is permissible under the relevant AMSA Marine Orders / MARPOL requirements. The operations discharges are not expected to significantly impact the receiving environment with control measures proposed, including compliance with relevant AMSA Marine Order / MARPOL requirements.

The NV Operations are consistent with the relevant actions described in the Recovery Plans and Conservation Advice listed and no impacts to AMP values are expected. No stakeholder concerns have been raised regarding planned operational discharges from the NV Operations.

Given the nature and scale of effects to the environment, the impacts from planned operational discharges are ALARP and considered environmentally acceptable.

The PW system is able to manage the

discharge volumes to the PW injection

Temporary PW discharge may occur in the

#### 6.7 Discharge of Produced Water

#### 6.7.1 Description of Event

Temporary

well

PW

Event	The produced water (PW) discharge scenarios considered in this Section are:			
	+ Reinjection into the reservoir;			
	+ Temporary discharge to marine environment (with the intention to return to reinjection when upset condition resolved); and			
	+ Permanent discharge to marine environment.			
	Table 6-17 provides details on the events leading to these discharge scenarios.			
	Historic composition of PW is detailed in <b>Appendix G</b> together with toxicity testing results.			
Extent	<b>Localised:</b> Under the reinjection scenario, no PW is discharged to the sea. Under the temporary and permanent discharge scenarios, PW will form a plume, in surface waters only, stretching in the direction of the prevailing surface currents.			
	Under a permanent discharge to the sea, a plume may extend up to 459 m from the FPSO. Within this distance the PW plume will dilute to a level where toxicity testing and modelling predicts 99% of species (PC99) will be protected.			
Duration	Temporary to permanent discharge			

PW discharge scenarios, definitions and the events leading to the scenarios are defined in Table 6-17:

PW discharge scenario	Definition	Max. Discharge (per day)	Max OIW content (mg/l) <sup>1</sup>	Events leading to scenario
Reinjection	PW discharge to a re- injection	23,040 m <sup>3</sup>	N/A	<ul> <li>PW discharge to the injection well may occur in the following events:</li> <li>PW injection wells are available and able to be utilised;</li> </ul>

4

wells.

#### Table 6-17: Summary of PW Discharge Scenarios

discharge to	discharge to	following events:
marine environment until the operational issue is resolved.	<ul> <li>Loss of one PW pump within the PW system.</li> <li>Topsides valving / pipework issues (associated with the PW injection system);</li> </ul>	
		<ul> <li>Topsides control system issue (associated with the PW injection system) or a maintenance shutdown;</li> <li>PW injection wells are unavailable;</li> <li>Subsea control system issue or maintenance shutdown;</li> </ul>

30

23,040 m<sup>3</sup>

				<ul> <li>In these events the PW will be discharged to the marine environment whilst the equipment is replaced /operational issue is resolved or maintenance is carried out.</li> <li>Temporary PW discharge may also occur in the following events;</li> <li>SIMOPS, well shutdown for infill drilling operations/interventions;</li> <li>Power generation limitations, e.g. not enough power to run water injection pumps;</li> <li>Temporary slops re-processing is required while water injection equipment is at design capacity, or temporary water injection capacity demand increases due to higher water cuts.</li> </ul>
Permanent discharge to marine environment	PW discharge to the marine environment for continuous period	23,040 m <sup>3</sup>	30	<ul> <li>Permanent PW discharge may occur as a result of the following events:</li> <li>Injection well injectivity decline due to sandface skin (clogging of reservoir injection zone) or well integrity issue</li> <li>Subsea flowline, valving integrity issue</li> </ul>
Short duration high OIW content discharge during non- steady state operations	PW discharge to the marine environment for period of up to 7 days	23,040 m <sup>3</sup>	70	<ul> <li>Short high OIW content PW discharge may occur as a result of the following non steady state operation events:</li> <li>New well coming on-line</li> <li>During well intervention activities</li> <li>Start-up on return of FPSO from off-station.</li> </ul>

Note 1: Average OIW content over a rolling 24 hour period

Monitoring and adaptive management relating to the discharge of PW is presented in Appendix H.

#### 6.7.2 Nature and Scale of Environmental Impacts

## Potential Receptors: benthic habitats, water column quality, marine fauna, protected/significant areas, socio-economic environment

PW is brought to the surface from the reservoir during production. Water is separated out from the hydrocarbon components during the production process before being discharged to the marine environment. This water consists of formation water (derived from the aquifer below the hydrocarbon formation), condensed water (water vapour present within gas/condensate which condenses when brought to the surface), or a combination of both.

A summary of the potential impact mechanisms to receptors from the discharge of PW to the marine environment<sup>4</sup> and a detailed assessment of the potential impacts of PW discharge are presented below and include:

+ Change in water quality;

<sup>&</sup>lt;sup>4</sup> Note: There are no potential receptors to the reinjection scenario.

- + Bioaccumulation in marine fauna;
- + Toxicants in sediments; and
- + Eutrophication.

Modelling was undertaken by RPS APASA in January 2020 (APASA, 2020a) to provide an indication of the water column exposure extents from PW discharge. Results are discussed in **Section 6.7.2.5**.

#### 6.7.2.1 Change in water quality

Potential impacts to water quality are to be assessed through chemical characterisation of PW (and ongoing composition monitoring. Following the protocol outlined in ANZECC/ARMCANZ (2000) and ANZG (2018), a suite of bioassays was used to assess the toxicity of one produced water (Interek 2019b, Interek 2019c). Toxicity is discussed in **Appendix G**.

PW often contains small amounts of naturally occurring contaminants including dispersed oil, dissolved organic compounds (aliphatic and aromatic hydrocarbons, organic acids and phenols), inorganic compounds (e.g. soluble inorganic chemicals, dissolved metals, etc.). PW can contain traces of added chemicals such as biocides, corrosion inhibitors, scale inhibitors, emulsion breakers, coagulants/flocculants and oxygen scavengers to the surface (Johnsen et al., 2004, Neff, 2002). Process chemicals which are required for the production operations can remain in the PW in quantities, as shown in **Appendix G**.

BTEX are rarely included when considering the effects of PW since they evaporate rapidly from seawater (Neff et al., 2002, Neff et al., 2011, Terrens and Tate, 1996). However, for organisms in close contact with discharge points subtle biological effects may occur, caused by chronic exposure to BTEX over a longer period. More concern has been expressed due to discharges of 2–6 ring PAHs (discussed in the below section).

Metals in PW includes heavy metals such as arsenic, cadmium, copper, chromium, lead, mercury, nickel and zinc. Azetsu-Scott et al. (2007) indicated three different pathways for these inorganic elements once entering the marine environment with PW: components that

1) stayed in solution would dilute along with the PW plume;

2) oxidize/precipitate to form insoluble inorganic compounds that would sink; and

3) associate with oil droplets that are lighter than seawater and rise to the surface.

In a review of the environmental impacts of PW Bakke., et al 2013 found that there is no indication that the levels of trace metals in fish and shellfish collected close to offshore installations are significantly above natural background concentrations.

The chemical composition of PW from the has been described in many scientific papers (e.g. Durell et al., 2006, Johnsen et al., 2004, Lee et al., 2005, Neff et al., 2011, Utvik, 1999, Utvik et al., 1999). These studies show high variability in PW composition from different fields. Utvik et al. (1999) found that there was no correlation between the total hydrocarbon content (THC, present regulatory standard), and the content of aromatic compounds in PW. The toxicity of PW may be influenced by chemical partitioning and kinetics following discharge (Lee et al., 2005). Impacts should therefore be based on field-specific and detailed chemical characterization of each PW effluent (Bakke et al., 2013).

Disposal of PW into marine waters introduces the above mentioned contaminants to the surrounding waters and results in a change in the local water quality and increase in toxicity for a period before it disperses and dilutes. The toxicity levels of the PW are presented in **Appendix G**, increasing the toxicity of the receiving water can lead to bioaccumulation of toxicants within pelagic fish or other marine species in the vicinity of the discharge, discussed below.

#### 6.7.2.2 Bioaccumulation in marine fauna

Bioaccumulation refers to the amount of a substance taken up by an organism through all routes of exposure (water, diet, inhalation, epidermal). Acute exposure to contaminants will result in serious harm or mortality to the marine organism whilst chronic exposure can lead to bioaccumulation of the contaminant within marine organisms over time (accumulation of chemicals from the water or from food sources into tissues over time). ANZECC/ARMCANZ (2000) and ANZG (2018) guidelines provide an indication of contaminants for which possible bioaccumulation and secondary poisoning effects should be considered. These include PAHs and the heavy metals mercury, selenium and cadmium.

Dispersed oil, PAH and alkylphenols, heavy metals, and naturally occurring radioactive material (NORM) are of particular environmental concern (Neff et al., 2011). PAH are defined as hydrocarbons containing two or more fused aromatic rings. These are the petroleum hydrocarbons of environmental concern in produced water because of their toxicity and persistence in the marine environment (Neff, 1987, 2002). Some PAH are known to be potent carcinogens and this class of contaminants is therefore given high priority for environmental pollution regulation and in risk assessment of industrial discharges (Bakke et al., 2013). Ecotoxicological issues related to PAH have been investigated in detail for many years and have been reported in a high number of scientific papers and reviews and include:

- + DNA damage (Aas et al., 2000);
- + oxidative stress (Sturve et al., 2006);
- + cardiac function defects (Incardona et al., 2004); and
- + embryotoxicity (Carls et al., 2008).

Uptake of PAHs can occur in all marine organisms to varying levels; however, level of up-take will vary dependent on conditions such as concentration and time of exposure, and species ability to metabolise these compounds (Meador *et al.*, 1995). Since elimination of PAHs is generally very efficient in fish and other vertebrates, bioaccumulation of PAH within these taxa do not generally reflect their level of exposure (van der Oost *et al.*, 2003).

Research has not documented effects of PW discharges on the population and community levels (Bakke et al, 2013). Most of the laboratory and field studies of PW support a conclusion that significant biological effects on pelagic organisms will be limited to a distance of less than one km due to rapid effluent dilution and very short exposure time (Bakke et al, 2013).

Uptake of dissolved hydrocarbons is less likely for marine mammals and reptiles than for fish and invertebrates, since marine mammals and reptiles are air breathing and do not possess gill structures that promote cellular uptake of dissolved constituents. Bioaccumulation of PAH has been mainly recorded within invertebrates which are less efficient at metabolising PAH. Bakke et al (2013) found that produced water accumulate in cod and blue mussel caged near outlets, but are rapidly metabolized in cod.

Concentrations of these contaminants in water column have been modelled RPS APASA (2020) and the potential for bioaccumulation has been assessed as per ANZG (2018) guidelines. Results are discussed in **Section 6.7.2.5**.

#### 6.7.2.3 Toxicants in sediments

While the PW plumes are expected to occur mainly within surface waters, there is the potential for particles within the plume, which may comprise metal oxides and low solubility hydrocarbon droplets (such as higher molecular weight PAHs), to drop out of the plume in the far-field mixing zone (Neff et al., 2011). These components of the PW therefore have the potential to accumulate in sediments.

Accumulation of PW contaminants in sediments depends primarily on the volume and concentration of the PW contaminants in the PW and the amount of suspended solids and particle size to which they

adhere. Particulates could settle onto the seabed (dominated by current speeds and water depths) and be subject to re-suspension, bioturbation and microbial decay on the seabed.

Metals in PW include arsenic, cadmium, copper, chromium, lead, mercury, nickel and zinc. In the 2012 reports for all PW discharges on the NCS (Bakke et al, 2013). Monitoring studies have only found elevated levels of trace metals in sediments collected close to the installations. This is primarily due to discharges of drill cuttings (Bakke et al, 2013). There is no indication that the levels of trace metals in fish and shellfish collected close to offshore installations are significantly above natural background concentrations (Bakke et al, 2013).

Over the course of a long PW discharge (years) there is the potential for PAH and metals to accumulate within the sediments, the degree of this will be assessed through sediment monitoring as discussed in **Appendix H**.

Sediment deposition has been modelled by RPS APASA (APASA, 2020). Results are discussed in **Section 6.7.2.5**.

#### 6.7.2.4 Eutrophication

Discharging nutrients (nitrogen and phosphorus) into the marine environment has the potential to increase the biomass of phytoplankton and bacteria within surrounding waters of the discharge location. This has the potential to occur during the PW discharge and up to hours/days after the discharge ceases.

#### 6.7.2.5 Produced Water predicted fate modelling

Produced water fate modelling was carried out by RPS APASA in 2020 (APASA, 2020) using the MUDMAP model, a three-dimensional plume behaviour model which simulates the PW mixing and dispersion.

The PW model parameters used in the model are summarised in **Table 6-18**. The MUDMAP model simulated the discharge into a time-varying current field with the initial dilution and shape of the discharge set by the near-field mixing results.

Parameter	Discharge Case
Location	NV FPSO
Water Depth	340 m
Modelling Approach	Hindcast modelling period
Seasons	Summer (December to February) Transitional (March and September to November) Winter (April to August) Annual
Maximum Volume	23,040m³/day
Maximum Flow Rate	960 m <sup>3</sup> /hour
Discharge Depth (m)	2-7 (above MSL) – depends on ship ballast at the time
Initial concentration of sediment *	54.7 mg/L
Number of simulations	300 (100 per season)
OIW concentration	35.4

#### Table 6-18: Summary of PW Discharge Modelling Parameters

Parameter	Discharge Case
Location	NV FPSO
Water Depth	340 m
Modelling Approach	Hindcast modelling period
Seasons	Summer (December to February) Transitional (March and September to November) Winter (April to August) Annual
Maximum Volume	23,040m³/day
Maximum Flow Rate	960 m³/hour
Discharge Depth (m)	2-7 (above MSL) – depends on ship ballast at the time
Initial concentration of sediment *	54.7 mg/L
Average concentration of Suspended Solids	54.7 mg/L*

\* For the purposes of estimating the sedimentation rate for suspended solids within the PW, an average concentration of suspended solids (54.7 mg/L) was applied following the average of the observed concentrations in four November 2019 PW samples (Intertek, 2019a).

The model outputs over the ten-year hindcast period (2009-2018) were combined and analysed on a seasonal basis (summer, transitional and winter). This approach assists with identifying the potential exposure to the surrounding area whilst considering inter-annual variability in ocean current conditions.

With respect to chemical contaminants, water quality in Australia is managed in accordance with the ANZECC/ARMCANZ (2000) and ANZG (2018) guidelines. The guidelines provide four levels of environmental protection that should theoretically protect 99, 95, 90 and 80 per cent of species. These levels of protection are referred to as PC99, PC95, PC90 and PC80, respectively. To be able to define dilution factors to meet particular protection levels the toxicity of the PW was analysed by Intertek in 2019 (Intertek, 2019b), results are presented in **Appendix G**.

The results of the ecotoxicity assessment indicate the dilution factors by which the soluble components in the PW need to be diluted to in order to achieve particular protection levels associated with the effects on sensitive species (Table 6-19). Ecotoxicity assessment results (Intertek, 2019b), indicated that the dilution of the soluble components of the PW that must be achieved in order to protect 95% of species (based on their sensitivity) would be 128:1. For 99% species protection, a dilution of the order of 1,000:1 was calculated.

Species Protection Level	Ningaloo Vision PW (% sample)
PC80*	4.5%
Safe Dilution Factor	22
PC90	1.9%
Safe Dilution Factor	53
PC95*	0.78%
Safe Dilution Factor	128
PC99*	0.1%
Safe Dilution Factor	1000

#### Table 6-19: Safe Dilution Factors for Produced Water

\* PC refers to protection level. The number designates the % of species afforded protection if concentration does not exceed the value.

#### Results - aqueous component

The model uses the dilution factors within Table 6-19 to assess when the plumes reaches the levels of protection within the water column. Table 6-20 summarise the maximum distances from the discharge location to achieve safe dilution factors for each species protection level and season.

For each of the modelled discharge cases, the results for all simulations were combined and a statistical analysis performed to produce percentile contours of dilution. The outcomes are presented for average dilution contours. The average statistic is calculated to represent the central tendency.

The contours of dilution do not represent the location of a plume at any point in time; they are a statistical and spatial summary of the percentage of time that dilution values occur across all replicate simulations and time steps. The use of the average statistic is considered to represent the PW mixing zone under normal operating conditions and representative of most receiving environment conditions.

The results indicate that the release of PW under all seasonal conditions should result in rapid dispersion within the ambient environment. Dilution to reach threshold concentrations at the species protection level PC99 would be achieved within 312 – 459 m, for all seasons (Table 6-20).

The area of exposure defined by the species protection level PC99 are predicted to reach maximums of 0.0540 - 0.1056 km<sup>2</sup> across all seasons (Table 6-20).



# Table 6-20: Maximum distance and total area of coverage from the PW discharge location to achieve low OIW safe dilution factors in each season (Discharge at 23,040 m<sup>3</sup> per day flow rate).

Species Protection Level	Safe Dilution Factor	Statistic	Season	Maximum distance (m) from discharge location to achieve given dilution factor	Total area (km²) of coverage for given dilution
			Summer	-*	-*
PC80	22	Average	Transitional	-*	-*
			Winter	-*	-*
		Average	Summer	31	0.0004
PC90	53		Transitional	31	0.0004
			Winter	31	0.0004
			Summer	31	0.0004
PC95	128	Average	Transitional	31	0.0004
			Winter	31	0.0012
		000 Average	Summer	312	0.0540
PC99	1,000		Transitional	328	0.0661
			Winter	459	0.1056

\*achieved on discharge

Results - sediment component

For the purposes of estimating the sedimentation rate from suspended solids within the PW, an average concentration of suspended solids (54.7 mg/l) was derived from four samples of PW taken in October 2019 (Table 6-21). Critical to sedimentation rate calculations are specification of the sinking rates of solids, which are a function of the density, size and shape of the particulates (Table 6-22). Lighter and flake-shaped particles will settle slower than denser, rounded particles. Particulates in the PW are unlikely to have a uniform size, shape and density. PW from NV PW was analysed for particle size distribution as an input into the model and results are presented in Table 6-21.

## Table 6-21: Total Suspended Solids within PW Samples Taken in October 2019 (Intertek,2019b).

Sample	Total Suspended Solids (mg/l)
1	54.8
2	48.2
3	50.3
4	65.3

Assessment of the mass and particle size that could settle within kilometres of the discharge indicated that only a proportion of the larger particulate classes would likely contribute (Table 6-22). The greatest contribution was by the medium and coarse silt (6.3-63  $\mu$ m accounting for ~85.7% of the discharged mass) components that were specified to settle within 1-11.5 days, with some contribution by the fine

silt (2-6.3 um accounting for 7.6%) and fine sand (63-250 um accounting for 6.7%) components. The smaller sediments (<20  $\mu$ m) were not predicted to settle within the model domain and would be expected to have a very wide dispersal at very low concentrations levels due to slow sinking rates and the longer-term transport under drift currents over many tidal cycles.

#### Table 6-22: Measured size distributions, associated settling velocities and percent passing of the different particle size classes.

Grain Size Classification	Particle Size (µm)	Settling Velocity (cm/s)	Time to sink 348 m	% Passing
Fine Clay	<0.06	3.2x10 <sup>-7</sup>	3,496 years	0
Medium Clay	0.06-0.63	3.4x10 <sup>-5</sup>	31.7 years	0
Coarse Clay	0.63-2	3.5x10 <sup>-4</sup>	3.1 years	0
Fine Silt	2-6.3	3.4x10 <sup>-3</sup>	16.5 weeks	7.55
Medium Silt	6.3-20	0.04	1.6 weeks	42.54
Coarse Silt	20-63	0.34	1.2 days	43.18
Fine Sand	63-250	3.67	2.6 hours	6.73
Medium Sand	250-500	7.38	1.3 hours	0
Coarse Sand	500-2000	17.62	33 minutes	0

**Table 6-23** summarises the maximum bottom concentration at any one location for each season and for the average statistic. The average statistic concentrations ranged from 0.325-0.387 g/m<sup>2</sup> across all seasons. The average-daily deposition rate is the most appropriate estimator for annual deposition rates because the average rate is calculated for changing conditions.

Calculations for the highest yearly deposition rate at any location based on daily-averaged deposition calculations are of the order of 41 g/m<sup>2</sup> (Table 6-24). It should be noted that these yearly rate calculations may likely overestimate rates of deposition on the seabed of the coarse silt component because they do not account for the shear-stress that would be generated by currents flowing along the seabed that may inhibit settlement. Moreover, calculations account for input estimates only, with no calculation for resuspension.

## Table 6-23: Maximum bottom concentration (g/m2) in each season at any one location(Discharge at 23,040 m3 per day flow rate).

Statistic	Season	Maximum bottom concentration (g/m <sup>2</sup> )
	Summer	0.387
Average	Transitional	0.340
	Winter	0.325



## Table 6-24: Maximum daily and yearly sedimentation deposition rates in each season at any<br/>one location (Discharge at 23,040 m³ per day flow rate)

Statistic	Secon	Deposition Rates	
	Season	Daily (g/m <sup>2</sup> )	Annual (g/m <sup>2</sup> )
Average	Summer	0.114	
	Transitional	0.109	41 (approximately)
	Winter	0.113	

#### 6.7.2.6 Defining the PW mixing zone

The PW mixing zone boundary is defined as a radius of 459 m around the FPSO (Figure 6-1), which is based on the maximum distance for the aqueous component to achieve ANZECC/ARMCANZ (2000) and ANZG (2019) at PC99 species protection.



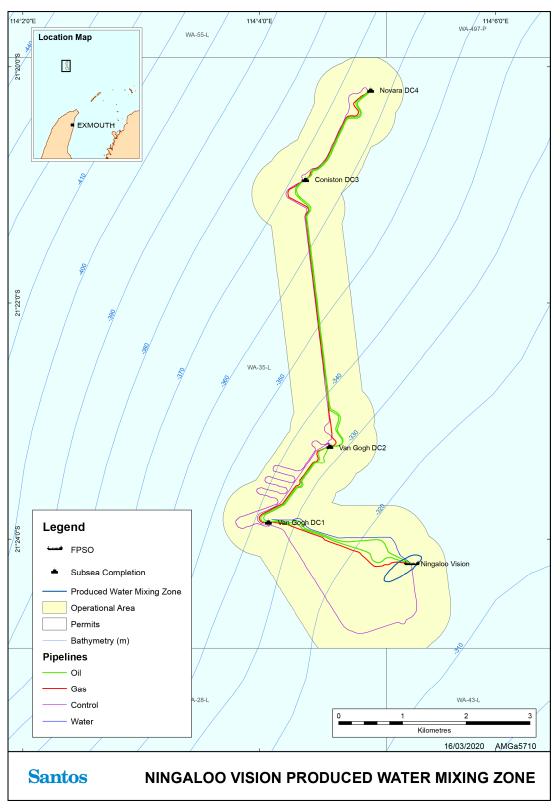


Figure 6-1: Ningaloo Vision Produced Water Mixing Zone



#### 6.7.3 Environmental Performance and Control Measures

The Environmental Performance Outcome (EPO) relating to this event is:

+ No impact to the marine environment outside the PW mixing zone boundary [EPO-NV-06].

The control measures considered for this activity are shown below (**Table 6-25**). EPS and measurement criteria for the adopted controls are presented in **Table 8-2**.

Reference No	Control measure	Environmental benefit	Potential cost/issues	Evaluation
NV-CM-28	PW Adaptive Management Plan ( <b>Appendix H</b> )	Implementation of PW Adaptive Management Plan reduces potential impacts of PW discharge to the marine environment and ensures criteria are met prior to and during temporary and permanent discharge to the marine environment.	Costs associated with implementation of PW Adaptive Management Plan and its implementation.	Adopted– Benefit of reducing potential impacts by meeting acceptable PW quality criteria and through ensuring a 'state of readiness' prior to discharge outweighs the associated costs.
NV-CM-27	Chemical Selection Procedure	Chemicals are risk assessed and only environmentally acceptable chemicals are used on the FPSO and discharged with the PW.	Cost associated with implementation of procedure. Range of chemicals reduced with potentially higher costs for alternative products.	Adopted – Benefit of using lower toxicity chemicals outweigh procedural implementation costs.
NV-CM-29	OIW content for PW discharge to the marine environment is limited to < 30 mg/L (rolling 24 hour average) except after well workovers / intervention, new wells coming online or start- up on return of FPSO from off-station.	Limiting the OIW content of PW discharge reduces the potential environmental impact of PW discharge on the marine environment to within the PW mixing zone.	Cost associated with production limitations and changes in order to achieve a < 30 mg/L (rolling 24-hour average)	Adopted– Benefit of limiting OIW content of PW discharged outweighs the associated costs.
NV-CM-30	Inline OIW analyser to continuously monitor the OIW content concentrations	Monitoring OIW content confirms OIW content is within discharge limits of < 30 mg/L	Cost associated with calibration and maintenance of inline OIW meter.	Adopted– Benefit of monitoring OIW content of PW discharged outweighs the

#### Table 6-25: Control Measures Evaluation for Produced Water



Reference No	Control measure	Environmental benefit	Potential cost/issues	Evaluation
		(rolling 24-hour average). The OIW analyser is able to alert the operator at both >30 mg/l and >25 mg/l so discharge can cease to the marine environment		associated costs.
NV-CM-31	In-line OIW analyser calibration and maintenance	as required. Calibration of the OIW in line analyser ensures OIW reading are reliable and prevents discharges of OIW above the discharge limit to the marine environment.	Costs associated with calibration of the OIW meter.	Adopted– Benefit of preventing OIW discharges above discharge limit outweighs the associated costs.
NV-CM-32	Laboratory spectrophotometer sampling of PW OIW content concentrations	Laboratory sampling of PW provides assurance that the PW discharged to the marine environment is reliably measured by the OIW analyser and discharged at >30 mg/l (rolling 24- hour average).	Cost associated with taking and analysing samples.	Adopted– Benefit of monitoring OIW content of PW discharged outweighs the associated costs.
NV-CM-33	NATA laboratory sampling for chemical characterisation	Chemical characterisation of PW provides assurance that the PW discharged of to the marine environment is not posing significant new risk to the environment. Understanding the chemical characterisation is important in ensuring impacts are not outside of the PW mixing zone.	Cost associated with taking and analysing samples.	Adopted– Benefit of monitoring chemical characterisation of PW discharged outweighs the associated costs.



Reference No	Control measure	Environmental benefit	Potential cost/issues	Evaluation
NV-CM-34	Laboratory sampling for ecotoxicity	Ecotoxicity testing of PW provides assurance that the PW discharged of to the marine environment is not posing a significant risk to the environment. Measuring the ecotoxicity is required to confirm the safe dilution factors and ensures impacts are not outside of the PW mixing zone.	Cost associated with taking and analysing samples.	Adopted– Benefit of monitoring chemical characterisation of PW discharged outweighs the associated costs.
NV-CM-35	Onboard laboratory spectrophotometer calibration	Calibration of onboard laboratory spectrophotometer calibration ensures OIW reading are reliable and prevents discharges of OIW above the discharge limit to the marine environment.	Costs associated with calibration of the onboard laboratory spectrophotometer.	Adopted– Benefit of preventing OIW discharges above discharge limit outweighs the associated costs.
NV-CM-36	Onboard laboratory chemical sampling	Ensuring laboratory chemical sampling is carried out in a manner which prevents contamination of OIW samples ensures that OIW results are reliable and prevents discharges of OIW above the discharge limit to the marine environment	Minor cost involved with implementing a process to ensure OIW samples are taken in a manner which avoids contamination.	Adopted– Benefit of preventing OIW discharges above discharge limit outweighs the associated costs.
NV-CM-37	Water quality sampling	Infield water quality sampling will provide verification that impacts at PC99 are not outside of the PW mixing zone and will verify PW	Cost associated with vessel use, sampling and analysis or water	Adopted– Benefit of monitoring water quality outweighs the associated costs.



Reference No	Control measure	Environmental benefit	Potential cost/issues	Evaluation
		modelling aqueous component.		
NV-CM-38	Sediment quality sampling	Infield sediment quality sampling will provide verification that impacts at PC99 are not outside of the PW mixing zone and will verify PW modelling sedimentation rates.	Cost associated with vessel use, sampling and analysis or water	Adopted– Benefit of monitoring water quality outweighs the associated costs.
NV-CM-04	FPSO Planned Maintenance System and class certification system	Ensures that PW equipment (including all equipment associated with the processing of PW) maintained and is operating within its parameters.	Costs associated with maintenance of equipment.	Adopted - Benefits of operating PW equipment within operational parameters will help meet PW concentration limit.
Additional	Control Measures			
N/A	Drill additional reinjection wells	Will allow PW to be re-injected into another well rather than be discharged to the marine environment	Drilling of a new re- injection well cost approximately \$60MM. Drilling of a new well will pose other environmental impacts / risks (cuttings discharge, oil spill risk).	Rejected – High cost of drilling a new well and environmental risk outweigh the environmental benefits.
N/A	Transport PW to shore via vessel	Disposal of PW to a vessel tank would result in zero PW disposal to the marine environment	PW volumes per day are vastly in excess of vessel storage and would require many vessels operating on a 24 hour basis between the FPSO and shore. This presents additional risks (e.g. spill risk, vessel presence, discharge)	<b>Rejected</b> –High cost of multiple vessels on contract. Additional environmental risks outweigh the environmental benefits.
N/A	Increase existing reinjection system and subsea system capacity	Will allow for more PW to be reinjected rather than be	Increased system capacity achieves only an incremental	<b>Rejected</b> – high cost outweigh net



Reference No	Control measure	Environmental benefit	Potential cost/issues	Evaluation
		discharged overboard.	oil production increase, but doesn't generate return due to high cost estimated at >\$20 million	environmental benefit to be gained.,
N/A	Proactive well Intervention on reinjection well which reduces the likelihood of well injectivity decline due to sandface skin or well integrity issue	May prevent or prolong the requirement for PW discharge to the marine environment as re-injectivity is maintained	Significant cost of well intervention activity. Estimated at approximately \$25-35MM per well. Intervention may not be successful or may only be successful for a short period.	Rejected – High cost of well intervention and uncertainty outweigh the environmental benefits.
N/A	Undertake a subsea IMMR campaign to proactively replace all injection subsea valves/ flowlines.	Proactively replace all injection subsea valves/ flowlines may prevent or prolong the requirement for PW discharge to the marine environment as re-injectivity is maintained	Significant cost of well IMR campaign. In the magnitude of approximately \$2MM + \$60MM loss of production. Subsea valve arrangement is not designed to be replaced. The entire manifold will need to be retrieved and replaced. Replacement would take approximately 2 months	<b>Rejected</b> –Cost outweighs the environmental benefits. Additional issues and risks relate to replacement of the manifold.
N/A	Shutdown production during events such as PW system issues, failure or SIMOPS, well shutdown for infill drilling operations/interventions	Will prevent PW discharge overboard discharge periods as production operations create the PW.	Full production loss for up to 6 months while maintenance / infill drilling is carried out Shut-in costs are estimated at approx. \$3M/day	Rejected – Activity is not feasible due to cost of lost production. Cost outweighs the environmental benefits.
N/A	Reduce production during events such as PW system issues, failure or SIMOPS, well shutdown for infill drilling operations/interventions.	Will prevent PW discharge overboard as production operations create the PW.	Reduced production at results in significant cost implication (estimated at >\$500,000 per day).	<b>Rejected</b> – Activity is not feasible due to cost of lost production Cost outweighs the



Reference No	Control measure	Environmental benefit	Potential cost/issues	Evaluation
	All of which lead to PW discharge overboard			environmental benefits.
N/A	Pre-emptive replacement of pump module would reduce the potential for pump issues and failure	Pre-emptive replacement of pump module will pre-empt failures and issues with which could lead to a discharge to the marine environment.	Two options exist to replace pump module. <u>Option 1</u> – Replace pump module in shipyard - estimated cost is \$500k-\$1MM + \$7MM extended shipyard time + \$7MM production loss. Total estimated cost is \$15MM <u>Option 2</u> - Replace pump offshore estimated at \$500k - \$1MM + \$14MM production loss. Total estimated cost is \$15MM. A 12 month period is anticipated to replace the pump. Replacement of pump module offshore is not feasible due to storage conditions being restricted on the board FPSO.	Rejected – High cost and time required to replace pump module outweighs the environmental benefit.
N/A	Pre-emptive replacement of all pipework/ valves would reduce the risk of topsides valving / pipework integrity issues	Pre-emptive replacement of all pipework/ valves will pre-empt integrity issue which could lead to a discharge to the marine environment.	Three options exist to replace pipework/ valves. <u>Option 1</u> – Replace as part of an FPSO shipyard scope - cost is estimated at \$4MM for equipment replacement + \$14MM extended shipyard stay + \$14MM production loss. Total estimated cost is \$32MM	Rejected – High cost and replacement risk of all pipework/ valves outweighs the environmental benefit.



Reference No	Control measure	Environmental benefit	Potential cost/issues	Evaluation
			<u>Option 2</u> - Replace as part of offshore scope - cost is estimated at \$4MM equipment replacement + \$21MM Production loss. Total estimated cost is - \$25MM Additional risks with executing offshore is that spools will need to be fabricated in shorter sections (i.e. more flange connection/leak point), major construction work offshore. A 12 month period is anticipated to replace pipework/ valves.	
N/A	Additional power generation to avoid need for load shedding	Additional power generation will reduce load shedding and subsequent discharge.	Challenge exists with creating enough deck space on FPSO to allow new power generation unit (1 x 20ft container for ~1MW). Installation of the unit would lead to an approximate loss 20% of deck space/laydown area. This will be required approximately 4-5 days a month. New power generation may impact weight/class limits of the FPSO and increase fuel requirements. Additional power generation unit	Rejected – High cost and installation of a new power generation unit on the FPSO deck is not feasible.



Reference No	Control measure	Environmental benefit	Potential cost/issues	Evaluation
			would require major mechanical modification to laydown area. FPSO may have to complete modifications at the shipyard.	
N/A	Slops transfer to offtake tanker for processing at terminal	Slops transfer to offtake tanker will reduce the need for discharges as the slops tank will be available with capacity rather than having to discharge overboard	Safety considerations of an additional tanker in field. Tanker will charge for reprocessing cost at terminal. A cost is associated with sending slops water to tankers (estimated at \$100k). Also slops tank only has a limited capacity and needs to be transfer more frequently than regular offtake schedules.	Rejected – High cost outweigh the environmental benefit. Increased vessel presence in field increases safety risks.
N/A	Tertiary treatment of PW to achieve OIW of potentially less than 20 mg/L	Lower concentration of OIW would reduce PW mixing zone.	Technologies are technically available to reduce OIW content but not for the temporary or permanent maximum rate. Additional cost involved in installation and space requirement on the FPSO required.	Rejected – Feasibility with lack of space to accommodate the technology on the FPSO, and technically not feasible to treat the maximum discharge rate. High cost outweighs the environmental benefit to be gained.
N/A	Install two OIW inline analysers so if one is not functioning there is redundancy in the system	Would allow for further readings of OIW to occur. Provides additional verification of OIW.	Cost of installing a new OIW inline analyser is high, considering that verifications of OIW already occur	<b>Rejected</b> – Verifications of OIW already occur. Additional OIW analyser



Reference No	Control measure	Environmental benefit	Potential cost/issues	Evaluation
			through laboratory analysis every 6 hours.	provides no additional benefit,

#### 6.7.4 Environmental Impact Assessment

Receptor	Consequence Level
Threatened / migratory/ local fauna	Negligible - Discharge of PW has the potential to results in localised impacts to marine fauna in the vicinity of the PW mixing zone. Impacts to marine fauna are expected to be negligible based on the localised area of the PW mixing zone, transitory nature of marine fauna and rapid dilution of the receiving environment.
	As described in <b>Section 6.7.1</b> a scenario exists where a high OIW content (70 mg/l rolling average) may be discharged for a period of up to 7 days, as a result of non-steady state operations. Given this is a restricted period of discharge for up to 7 days the impacts are considered short term. the PW mixing zone at the PC 99, as discussed in <b>Section 6.7.2</b> may be extended, however it is anticipated that this would be in the magnitude of a few hundred meters radius. The PW discharge would not overlap any additional BIAs and would not contact any protected areas. Impacts to marine fauna are expected to be negligible. Impacts described below for the PW mixing zone are applicable to this short term non-steady state discharge.
	Impacts to the various marine fauna are discussed below:
	Marine Mammals
	Eight species of whale and one dolphin species may potentially occur within the predicted PW mixing zone ( <b>Table 3-6</b> ).
	Deteriorating water quality / chemical and terrestrial discharge is recognised as a potential threat to a number of marine fauna species in relevant Recovery Plans and Conservation Advice ( <b>Table 3-8</b> ). Blue, sei, fin, sperm and Southern right whales may transit through PW mixing zone and a pygmy blue whale BIA for distribution and a humpback whale migration BIA overlap the PW mixing zone. For marine mammals that may be exposed to the PW plume, toxic effects are considered unlikely since these species are mobile and therefore will not be constantly exposed for extended durations that would be required to cause any major toxic effects. Impacts will be behavioural in very close proximity to the release, if at all. Impact to populations or ecosystems are not anticipated. PAH has been mainly recorded within invertebrates which are less efficient at metabolising PAH, however, bioaccumulation within marine mammals is not anticipated given their transient nature and short term exposure.
	The operational area overlaps the humpback whale BIA, the main migration path during the northward migration (July to October) of the humpback whale is centred along the 200 m bathymetric contour (Jenner et al., 2001), which is unlikely to intercept the PW mixing zone. Although humpback whales may be exposed to the plume, it is not expected to interfere with their migration activity. Any impact is expected to be at individual behavioural level only if at all. Impact to populations or ecosystems are not anticipated.
	The transfer and accumulation of contaminants through trophic levels (known as biomagnification) is one potential pathway that could lead to higher order vertebrate consumers (e.g. marine reptiles and marine mammals) accumulating contaminants and suffering adverse impacts if they were to feed in the area around the NV FPSO. However, this has not been demonstrated for PAHs, which are the contaminants of most concern within the PW, and thus it is not



expected (given the potential exposure) that marine mammals would suffer chronic impacts if feeding on fish or invertebrates occurring around the NV FPSO. PAHs is generally very efficient in fish and other vertebrates, bioaccumulation of PAH within these taxa do not generally reflect their level of exposure (van der Oost et al., 2003). <u>Marine Reptiles</u>

Chemical and terrestrial discharge and marine pollution are identified as potential threats to turtles within Recovery plan for marine turtles in Australia 2017-2027 (**Table 3-8**). With control measures in place, the PW discharge will be conducted in a manner that reduces potential impacts.

It is possible that individual turtles may come into contact with the PW mixing zone, however considering the water depths of the operational area compared to observed water depths of internesting turtles large numbers of the species are not expected and significant impacts to population will not occur. Behavioural impacts may occur to a small proportion (individuals) of a local population in close proximity to the release. However the transient nature of marine turtles limits their exposure to PW and bioaccumulation is not anticipated. Impact to populations or ecosystems are not anticipated.

#### Benthic habitat

A daily sediment deposition rate of <0.2 g/m<sup>2</sup> and annual sediment deposition rate of ~41 g/m<sup>2</sup> was predicted in the modelling (APASA, 2020). Sediment deposition will be within a few hundred metres of the discharge (APASA, 2020). and at the rates of deposition no smothering effects would occur. Deposition annually was predicted at ~41 g/m<sup>2</sup> at this value there would be some measurable deposition on the seabed. However the modelling assumes no sediment re-mobilisation and is considered an overestimate rate of deposition.

A survey of seabed habitat has previously been conducted at the Coniston/Novara fields (RPS, 2011a) and at the Van Gogh Field (Apache, 2009). The seabed survey at the Coniston/Novara fields, along the flowlines and production manifold locations, has revealed a flat soft sediment habitat comprising sand, silt and mud with a sparse epibenthic fauna (including anemones, sea stars, soft corals, crabs, shrimp and sea urchins) and an infaunal community dominated by polychaetes and crustaceans. Sub-lethal or lethal effects to infauna near the seabed, is considered unlikely given the expected low deposition rate, deep water environment (>300 m) and small area of deposition (refer to **Section 6.7.2**).

#### Plankton

There is the potential for PW exposure to plankton up to a few hundred metres (refer to Table 6-20) away from the PW discharge location. Plankton within the predicted PW mixing zone has the potential to be exposed to both chronic and acute concentrations resulting in the lethal and sub lethal effects.

However, given the PW mixing zone is within a highly dispersive open ocean environment, the relative size of the potential impact area is insignificant compared to surrounding waters and any impacts to plankton on a population level are expected to be negligible.

Given that plankton distribution is highly influenced by oceanic currents, it is expected that any impacts to plankton would recover rapidly given the influence of currents in this area.

Fish and Sharks

Pelagic fish are commonly associated with offshore structures and therefore higher abundances are likely to occur around the NV FPSO than in surrounding open waters, especially given the water depth at discharge location is > 340 m.

	There is the potential for pelagic fish to be exposed to PW at levels sufficient for
	effects to occur if they swim repeatedly or continually through the discharge plume, particularly if in close proximity to the discharge location.
	Impacts to fish are likely to be caused by exposure to PAH within the PW or metals across gill structures, although impacts could also occur through ingestion of hydrocarbon droplets. PAHs are the hydrocarbon of most concern in terms of long term exposure to PW. While PAH concentrations may be elevated in fishes attracted to the NV FPSO the elimination of PAHs is generally very efficient in fish and other vertebrates and bioaccumulation of PAH within these taxa do not generally reflect their level of exposure (van der Oost et al., 2003).
	The potential for high levels of PAH to be passed up through the food chain (biomagnification), as discussed above, from small fish to larger fish (or other vertebrate predators) is low. Impacts outside of the PW mixing zone are therefore not expected
	Impacts to demersal (benthic) fishes (i.e. those that comprise continental slope demersal fish communities) are not expected given any PW plume will be generally confined to surface waters with a negligible settlement and accumulation of contaminants expected.
	The foraging BIA for the whale shark also lies in close proximity to the PW mixing zone and a number of other fish species are in the region (see <b>Table 3-6</b> ). Aggregation sites for whale sharks occur along the central and north-west coast of Western Australia from March to May and are focused at Ningaloo Reef, within the Exmouth region. This aggregation area is inshore of the impact area but transient individuals may be exposed. Impact to populations or ecosystems is not anticipated given their transient nature and short term exposure.
	Recovery plans and conservation advice for fish and sharks were assessed as part of this impact assessment however no potential threats that may occur as a result of PW discharge were identified.
	Fish and sharks are unlikely to present within the area for extended periods and any exposure to PW is not expected to lead to any significant effects on health or behaviour. Given the transient nature of sharks within the PW mixing zone, no population or ecosystem levels effects are expected.
	<u>Pelagic invertebrates</u> Pelagic invertebrates present in surface waters may experience lethal or sub- lethal concentrations of PW within the surface waters impact area. These impacts are not expected to be significant on a population level given the relatively small impact area compared to surrounding open ocean, the wide distribution of pelagic invertebrates and the contingent nature of PW discharge.
Physical environment/ habitat	The PW mixing zone overlaps the Continental Slope Demersal Fish Communities KEF, although habitat surveys of the Coniston/Novara fields revealed a flat soft sediment habitat comprising sand, silt and mud, and therefore fish abundance is expected to be low. Given the transitory nature of fish species and the relatively small area of the PW mixing zone, impacts are expected to be limited to a small number of individuals which would unlikely result in population or ecosystem level effects.
	Toxicity and bioaccumulation of contaminants (e.g. heavy metals and PAHs) in benthic fauna (e.g. infauna, epifauna) is not expected given that any discharge plume will be restricted to surface waters and seabed settlement of

	contaminants around the FPSO is expected to be negligible based on the low level of predicted particulate settlement. Notwithstanding this evaluation, sediment sampling, with the aim of determining if contaminants are above guideline levels (i.e. ANZECC/ARMCANZ, 2000, ANZG, 2018) will be initiated based on the rationale presented in <b>Appendix G</b> .
Threatened ecological communities	Not applicable – No threatened ecological communities identified within the PW mixing zone.
Protected areas	Not applicable – No protected areas identified within the PW mixing zone.
Socio-economic receptors	Negligible effects – Potential impacts to fishery resources (demersal fish species) are unlikely to result in changes in distribution and abundance of fish species outside the operational area. No stakeholder concerns have been raised regarding this event.
Overall worst- case consequence	A – Negligible

#### 6.7.5 Demonstration of ALARP

In order to determine if an ALARP level was reached additional control measures, that have the potential to prevent or mitigate impacts from a PW discharge, were considered and evaluated by environmental and operations personnel. These additional control measures and an evaluation of costs and benefits are presented in **Section 6.7.3**. The below sections summarise the ALARP evaluation for the three discharge scenarios.

Santos WA have developed a PW Adaptive Management Plan (**Appendix H**) which sets criteria that must be achieved prior to and during temporary discharges. The aim is to ensure and provide assurance that EPO for PW discharge is met and discharge impacts are ALARP.

#### 6.7.5.1 Complete reinjection

Complete re-injection is considered ALARP on the basis that there is zero PW discharge to the marine environment.

#### 6.7.5.2 Temporary discharge

Temporary discharge to the marine environment may be required due to a number events detailed in Table 6-17.

Temporary discharge occurs when re-injection is not available for a period due to instances such as power generation load shedding requirements, topsides valving / pipework integrity issue, pump failures and subsea control system issues / maintenance shutdowns. During these periods options to reduce or prevent a discharge include reducing or shutting down. Costs are significant in terms of loss of production and viewed as grossly disproportionate to any environmental benefit gained, particularly given the discharge is temporary.

Pre-emptive replacement of PW system equipment such as pipework/ valves and pump modules would reduce the likelihood of issues and failures which may result in a temporary discharge. Costs relating to these activities are presented in Table 6-17, they range from \$15 million to \$32 million and require a significant time period for replacement and present additional environmental risks, such as increased vessel use.

Tertiary treatment of PW to achieve OIW of less than 20 mg/L prior to discharge using new technologies has been investigated. Additional cost is involved in installation and additional space is required on the FPSO which is not available. In addition, the given maximum distance to meet the PW mixing zone PC99 levels (459 m) from a 30 mg/L and the subsequent impact as well as the controls adopted, a reduction of OIW to less than 20 mg/L is not will only provide marginal improvement.

Temporary discharge is considered ALARP when re-injection is not available, short term capacity of slops tank is exhausted, the adopted controls detailed in Table 6-17 are implemented and the criteria within the PW Adaptive Management Plan (**Appendix H**) has been achieved prior to and during discharge.

#### 6.7.5.3 Permanent discharge

Permanent discharge to the marine environment may be required due to a number of events detailed in Table 6-17.

Permanent discharge occurs when re-injection is permanently unavailable due to instances such as a failure of well injectivity decline due to sandface skin or well integrity issue or a failure in the subsea system which prevents re-injection. The cost to fix these issues are prohibitive and would result in reducing or shutting down production.

Pre-emptive controls to avoid a permanent discharge include drill further injection wells and well interventions. The cost to undertake drilling is approximately \$60MM and the cost for intervention is in estimated at \$25-35MM per well. Both pre-emptive controls are viewed as grossly disproportionate to any environmental benefit gained, particularly given maximum distance to meet the PW mixing zone PC99 levels (459 m) and the controls in place.

Permanent discharge is considered ALARP when re-injection is permanently unavailable, the adopted controls detailed in Table 6-17 are implemented and the criteria within the PW Adaptive Management Plan (**Appendix H**) have been achieved prior to and during discharge.

The assessed residual consequence for this PW impact is negligible and cannot be reduced further. Additional control measures were considered (as detailed in **Section 6.7.3**) but rejected since the associated cost / effort was grossly disproportionate to any benefit. It is considered therefore that the impact is ALARP.

#### 6.7.5.4 Operational upset discharge

Discharge to the marine environment may be required due to during operational upset events detailed in Table 6-17.

Operational upset discharges which cannot be re-injected may be required to be discharged to the marine environment in exceptional circumstance. During this scenario PW mixing zone described in **Section 6.7.2** may extend, however impacts remain negligible and are limited to the short duration of the discharge.

An investigation to capture and dispose of this operational upset discharges on-shore was investigated however volumes are determined in excess of vessel capacities / would require multiple vessels. In addition the use of vessels presents additional environmental risks (spill risks, presence etc.).

The assessed residual consequence for this PW impact is negligible and cannot be reduced further. Additional control measures were considered (as detailed in **Section 6.7.3**) but rejected since the associated cost / effort was grossly disproportionate to any benefit. It is considered therefore that the impact is ALARP

#### 6.7.6 Acceptability Evaluation

Is the consequence ranked as A or B?	Yes – Maximum planned operational discharge consequence is rated A (Negligible).	
Is further information required in the consequence assessment?	No – Potential impacts and risks well understood through the information available.	
Are risks and impacts consistent with the principles of ecologically sustainable development (ESD)?	Yes - Activity evaluated in accordance with the Environmental Hazard Identification and Assessment Procedure which considers principles of ESD.	
Are risks and impacts consistent with relevant	Yes – Management is consistent with:	
legislation, international agreements and conventions, guidelines and codes of practice (including species recovery plans, threat abatement plans, conservation advice and Australian marine park zoning objectives)?	<ul> <li>ANZECC/ARMCANZ guidelines (2000). The ANZG (2018) guidelines similarly provide guidance that levels of protection should be identified, based on the environmental values to be protected</li> </ul>	
	<ul> <li>The Monitoring and Management strategy aligns to the levels of protection described by the ANZECC/ARMCANZ (2000) and ANZG (2018) guidelines.</li> </ul>	
	Activity in accordance with EPBC approval conditions (EPBC 2007/3213).	
	Santos WA has considered the values and sensitivities of the receiving environment including, but not limited to:	
	+ Conservation values of the identified protection priorities (Table 3-3) including the Ningaloo WHA.	
	+ Recovery Plan for Marine Turtles in Australia: 2017-2027	
Are risks and impacts consistent with the Santos WA's Environmental Management Policy?	Yes – Aligns with the Santos WA Environmental Management Policy.	
Are risks and impacts consistent with stakeholder expectations?	Yes – No concerns raised by stakeholders for this aspect.	
Are performance standards such that the impact or risk is considered to be ALARP?	Yes – see ALARP above.	

PW discharge to the marine environment is not expected to significantly impact the receiving environment with control measures proposed, including compliance to the PW Adaptive Management Plan and the criteria to discharged to the marine environment detailed within it.

The NV Operations are consistent with the relevant actions described in the Recovery Plans and Conservation Advice listed and no impacts to AMP values are expected. No stakeholder concerns have been raised regarding planned PW discharge to the marine environment from the NV Operations.

Given the nature and scale of effects to the environment, the impacts from planned PW discharge are ALARP and considered environmentally acceptable.

## 6.8 Spill Response Operations

The spill response strategies that may be adopted in the event of a hydrocarbon spill have been identified in the OPEP. Potential impacts arising from the implementation of the following spill response operations/actions have been assessed as planned events in this section.

### 6.8.1 Description of Event

Event	In the event of a hydrocarbon spill, response strategies will be implemented where possible to reduce environmental impacts to ALARP. The selection of strategies will be undertaken through the Net Environmental Benefit Analysis (NEBA) process, outlined in the NV Operations OPEP (TV-00-RI-00003.02). Spill response will be under the direction of the relevant Control Agency, as defined within the OPEP ( <b>Section 2.2</b> ), which may be Santos WA and/or another agency. In all instances, Santos WA will undertake a 'first-strike' spill response and will act as the Control Agency until the designated Control Agency assumes control. The response strategies deemed appropriate for the worst-case oil spill scenarios identified for the NV Operations are detailed in the NV Operations OPEP (TV-00-RI-00003.02) and comprise:		
	+ Source control;		
	<ul> <li>Monitor and evaluate (includes operational monitoring);</li> </ul>		
	+ Containment and recovery;		
	+ Mechanical dispersion;		
	+ Surface chemical dispersant application;		
	+ Protection and deflection;		
	+ Shoreline clean-up;		
	+ OWR;		
	+ Waste management; and		
	+ Scientific monitoring.		
	While response strategies are intended to reduce the environmental consequences of a hydrocarbon spill, poorly planned and coordinated response activities can result in a lack of, or inadequate information being available, upon which poor decisions can be made, exacerbating or causing further environmental harm. An inadequate level of training and guidance during the implementation of spill response strategies can also result in environmental harm over and above that already caused by the spill.		
	The greatest potential for impacts additional to those described for routine operations is from shoreline clean-up and oiled wildlife response operations where coastal and shoreline habitat damage and fauna disturbance may occur.		
Extent	Extent of spill area.		
Duration	Until termination criteria are met.		

## 6.8.2 Nature and Scale of Environmental Impacts

#### Light emissions

Spill response activities will involve the use of vessels which are required at a minimum to display navigational lighting. Vessels may operate near shoreline areas during spill response activities.

Spill response activities will also involve onshore operations including the use of vehicles and temporary camps which may require lighting.

Dotontial	Fauna (including Threatened/ Migratory/ Local Fauna)
	Protected Areas
	Socio-Economic Receptors

Lighting may cause behavioural changes to fish and sharks, birds and marine turtles which can have a heightened consequence during key life-cycle activities, for example turtle nesting and hatching. Turtles and birds, which includes threatened and migratory fauna (**Section 3.2.4**), have been identified as key fauna susceptible to lighting impacts during spill response activities. **Section 6.2** provides further detail on the nature of impacts to fish and sharks, birds and marine turtles.

Spill response activities which require lighting may take place in protected areas important to turtles, for example shoreline locations of the Montebello Islands and Ningaloo area are seasonally important for turtles. During nesting and hatching season (primarily over summer months) lighting may cause behavioural impacts to turtles including aborted nesting attempts and mis-orientation of newly hatched turtles which may increase mortality rates.

Spill response activities may also occur on shorelines used by nesting and feeding birds including seabirds and shorebirds. Lighting can cause disorientation in flying birds, disrupting nesting and breeding behaviours and impact on the ability of birds to forage. Disturbance to feeding migratory shorebirds may reduce their ability to replenish energy reserves and alter the timing and success of migratory flights.

Because of impacts to fauna, lighting has the potential to impact supported industries such as tourism and indirect impacts on the values of protected areas.

Acoustic Disturbance

Spill response activities will involve the use of aircraft and vessels which will generate noise both offshore and in proximity to sensitive receptors in coastal areas.

Spill response activities will also involve the use of equipment on coastal areas during clean-up of shorelines (e.g. pumps and vehicles), for accessing shoreline areas (e.g. vehicles) and for supporting temporary camps (e.g. diesel generators).

Dotontial	Fauna (including Threatened/ Migratory/ Local Fauna)
	Protected Areas
	Socio-Economic Receptors

Underwater noise from the use of vessels may impact marine fauna, such as fish and sharks, marine reptiles and marine mammals in the worst instance causing physical injury to hearing organs, but more likely causing short-term behavioural changes which may impact key life-cycle process (e.g. spawning, breeding, calving). Underwater noise can also mask communication or echolocation used by cetaceans. **Section 7.2** provides further detail on these impacts from vessels.

Cetaceans have been identified as the key concern for vessel noise within the EMBA. Spill response activities using vessels have the potential to impact fauna in protected areas, this includes the Montebello Marine Park.

Noise and vibration from terrestrial activities on shorelines has the potential to cause behavioural disturbance to coastal fauna including protected and migratory species of shorebirds and turtles. Shoreline activities involving the use of noise generating equipment may take place in important nesting areas for turtles and/or roosting/feeding areas for shorebirds.

Because of impacts to fauna (including shorebirds, marine mammals, fish and sharks), noise has the potential to impact supported industries such as tourism and commercial fishing.

#### **Atmospheric Emissions**

The use of fuels to power vessel engines, generators and mobile equipment used during spill response activities will result in emissions of GHG such as  $CO_2$ ,  $CH_4$  and  $N_2O$ , along with non-GHG such as  $SO_x$  and  $NO_x$ . Emissions will result in localised decrease in air quality.

Potential	Fauna (including Threatened/ Migratory/ Local Fauna)
	Physical Environment/habitat
receptors:	Protected Areas
	Socio-Economic Receptors

Atmospheric emissions from spill response equipment will be localised and while there is potential for fauna and flora impacts, the use of mobile equipment, vessels and vehicles is not considered to create emissions on a scale where noticeable impacts would be predicted. Emissions may occur in protected areas and/or areas where tourism is important however the scale of the impact relative to potential oil spill impacts is not considered great.

#### **Operational Discharges and Waste**

Operational discharges include those routine discharges from vessels used during spill response which may include:

- + Deck drainage;
- + Putrescible waste and sewage;
- + Cooling water from operation of engines;
- + Bilge water;
- + Ballast water; and
- + Brine discharge.

In addition, there are specific spill response discharges and waste creation that may occur, including:

- + Cleaning of oily equipment/vessels and vehicles;
- + Flushing water for the cleaning of shoreline habitats;
- + Sewage/putrescible and municipal waste at camp areas; and
- + Creation, storage and transport of oily waste and contaminated organics.

Potential receptors:	Fauna (including Threatened/ Migratory/ Local Fauna)
	Physical Environment/habitat
	Protected Areas
	Socio-Economic Receptors

Operational discharges from vessels may create a localised and temporary reduction in marine water quality. Effects include nutrient enrichment, toxicity, turbidity, temperature and salinity increases as detailed in **Section 6.4**. These may impact a different set of receptors than previously described in that section given vessel use may occur in shallower coastal waters during spill response activities. Discharge could potentially occur adjacent to marine habitats such as corals, seagrass, macroalgae, and in protected areas (i.e. receptors anywhere within the EMBA), which support a more diverse faunal community, however discharges will be very localised and temporary.

Cleaning of oil contaminated equipment, vehicles and vessels, has the potential to spread oil from contaminated areas to those area not impacted by a spill, potentially spreading the impact area and moving oil into a more sensitive environment.

Flushing of oil from shoreline habitats is a clean-up technique designed to remove oil from the receptor that has been oiled and remobilise back into the marine environment and result in further

dispersion of the oil. The process of flushing has the potential to physically damage shoreline receptors such as mangroves and rocky shoreline communities, increase levels of erosion, and create an additional, and potentially higher, level of impact than if the habitat was left to bio-remediate.

Sewage, putrescible and municipal waste will be generated from onshore activities at temporary camps which may include toilet and washing facilities. These wastes have the potential to attract fauna, impact habitats, flora and fauna and reduce the aesthetic value the environment areas, which may be within protected areas. The creation, storage and transport of oily waste and contaminated organics has the potential to spread impacts of oil to areas, habitats and fauna not previously contaminated.

#### **Physical Presence and Disturbance**

The movement and operation of vessels, vehicles, personnel and equipment and the set-up of temporary camp areas during spill response activities has the potential to disturb the physical environment and marine/coastal habitats and fauna, which may include those habitats and fauna within protected areas. Disturbance may also impact cultural values of an area. The movement of vessels could potentially introduce invasive marine species attached as biofouling to nearshore areas, while vehicle and equipment movement could spread non-indigenous flora and fauna.

Oiled wildlife response activities may involve deliberate disturbance (hazing), capture, handling, cleaning, rehabilitation and release of wildlife which could lead to additional impacts to wildlife.

	Fauna (including Threatened/ Migratory/ Local Fauna)
Potential	Physical Environment/habitat
receptors:	Protected Areas
	Socio-Economic Receptors

The use of vessels may disturb benthic habitats in coastal waters including corals, seagrass, macroalgae and mangroves. Impacts to habitats from vessels include damage through the deployment of anchor/chain, nearshore booms and grounding. Vessel use in shallow coastal waters also increases the chance of contact or physical disturbance with marine megafauna such as turtles and dugongs. Booms create a physical barrier on the surface waters that has the potential to injure or entangle passing marine fauna that are either surface breathing or feeding.

Vehicles, equipment and personnel used during shoreline response activities have the potential to damage coastal habitats such as dune vegetation, mangroves and habitats important to threatened and migratory fauna including nests of turtles and birds and bird roosting/feeding areas. Shoreline clean-up may involve the physical removal of substrates that could cause impact to habitats and coastal hydrodynamics and alter erosion/accretion rates.

The presence of camp areas, although relatively short-term may disrupt normal behaviour of coastal species such as shorebirds and turtles and could potentially interfere with nesting and feeding behaviours.

Oiled wildlife response may include the hazing, capture, handling, transportation, cleaning and release of wildlife susceptible to oiling such as birds and marine turtles. While oiled wildlife response is aimed at having a net benefit, poor response can potentially create additional stress and exacerbate impacts from oiling, interfering with life-cycle processes, hampering recovery and in the worst instance increasing levels of mortality. Impacts and risks from invasive marine species are described in **Section 7.1** and are not described further in this section.

Impacts from invasive terrestrial species are similar in that the invasive species can out-compete local species (e.g. weeds) and interfere with ecosystem processes. Non-native species may be transported attached to equipment, vehicles and clothing. Such an introduction would be especially detrimental to wilderness areas or protected terrestrial reserves which may have a relatively undisturbed flora and fauna community.

The disturbance to marine and coastal natural habitat, as well as the potential for disruption to culturally sensitive areas, which may occur in specially protected areas, may have flow on impacts to socio-economic values and industry (e.g. tourism, fisheries).

#### **Chemical Dispersant Application**

The application of chemical dispersants has the aim of enhancing oil dispersion and entrainment into the water column, thereby avoiding or reducing the volume of oil that could reach the shoreline. By entraining oil into the water column, chemical dispersants can aid the natural processes of biodegradation but can also increase impacts to subsea receptors through an increase in concentration and exposure of entrained hydrocarbon and dissolved oil components

Potential	Fauna (including Threatened/ Migratory/ Local Fauna)
	Physical Environment/habitat
receptors:	Protected Areas
	Socio-Economic Receptors

While the aim of chemical dispersants is to provide a net benefit to the environment, the use of dispersants has the potential increase the impact to receptors under the sea surface, including coral, seagrass and macroalgae, by increasing entrained hydrocarbon and dissolved aromatic hydrocarbon concentration. These sensitive receptors are generally located in shallow coastal areas of the mainland and offshore islands.

Increased entrained and aromatic hydrocarbon concentrations may also impact on marine fauna either directly or through impacts to subsea habitats. Direct impacts are most likely to be encountered by filter feeding invertebrates, fish and sharks. Fish and sharks include threatened/migratory species, which may ingest oil or uptake toxic compounds across gill structures. As a result of increased impact to marine fauna and subtidal habitats, including those that represent values of protected areas, socio-economic impacts may be felt through industries such as tourism and commercial fishing.

Dispersant efficacy testing results are presented in the NV Operations OPEP (TV-00-RI-00003.02).

Disruption to Other Users of Marine and Coastal Areas and Townships

Spill response activities may involve the use of vessels, equipment and vehicles, and the establishment of temporary camps, in areas used by the general public or industry. The mobilisation of spill response personnel into an affected area may also place increased demands on local accommodation and other businesses.

Potential	Socio-Economic Receptors
receptors:	

The use of vessels in the nearshore and offshore environment and the undertaking of spill response activities at shoreline locations may exclude general public and industry use of the affected environment. As well as impacting leisure activities of the general public this may impact on revenue with respect to industries such as tourism and commercial fishing. The mobilisation of personnel to small communities has the potential to affect the local community through demands on local accommodation and business, reducing the availability of services to members of the public.

### 6.8.3 Environmental Performance and Control Measures

Environmental Performance Outcomes (EPOs), control measures, Environmental Performance Standards (EPSs) and measurement criteria for spill preparedness and response activities are outlined within the relevant strategy sections of the OPEP. Control measures relevant to reducing the potential impacts from spill response operations are shown in **Table** 6-26 below.



#### Table 6-26: Reducing Potential Impacts from Spill Response Operations

Control Measure	Environmental Benefit	Potential Cost/Issues	Evaluation
Competent Incident Management Team (IMT) and oil spill responder personnel.	Ensures that spill response strategy selection and operational activities consider the potential for additional environmental impacts.	Personnel and operational costs associated with maintaining competent IMT team and responder personnel.	Adopted – Considered a standard spill response control.
Use of competent vessel crew and personnel.	Reduces potential for environmental impacts from vessel usage.	Personnel and operational costs associated with maintaining contracts with competent vessel crew and personnel.	Adopted – Considered a standard spill response control.
Acoustic Disturba	ince		
Vessels and aircraft compliant with Santos WA's Protected Marine Fauna Interaction and Sighting Procedure (EA- 91-11-00003).	Reduces potential for behavioural disturbance to cetaceans.	No cost/issue associated with this control measure	Adopted –Ensures compliance with Part 8 of the EPBC Regulations 2000, which is considered a standard spill response control (regulatory requirement).
Light Emissions			
Select temporary base camps in consultation with DoT and DBCA.	Reduce coastal habitat and fauna disturbance.	No cost/issue associated with this control measure.	Adopted – Considered a standard control to be adopted by the relevant Control Agency.
Atmospheric Emis	ssion		
If required under MARPOL, vessels will maintain a current International Air Pollution Prevention (IAPP) Certificate	Reduces level of air quality impacts.	Personnel and operational costs associated with maintaining Air Pollution Certificate.	Adopted – Considered a standard spill response control (regulatory requirement).
Disruption to Other Marine Users			
Stakeholder consultation	Promotes awareness and reduces potential impacts from response to socio- economic activities	Minimal cost in relation to overall effort/costs in managing incident	Adopted – Considered a standard control for incident management

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Control Measure	Environmental Benefit	Potential Cost/Issues	Evaluation
Operational Disch	Operational Discharges and Waste		
Vessels meet applicable MARPOL and Marine Park sewage disposal requirements	Reduces potential for water quality impacts.	No cost/issue associated with this control measure.	Adopted – Considered a standard spill response control (regulatory requirement).
Vessel meet applicable MARPOL requirements for oily water (bilge) discharges	Reduces potential for water quality impacts.	No cost/issue associated with this control measure.	Adopted – Considered a standard spill response control (regulatory requirement).
Approved oily water decanting	Reduces impact from discharge of oily water from storage. Frees up space in liquid waste containers to allow further waste collection.	No cost/issue associated with this control measure.	Adopted – Considered a standard spill response control (regulatory requirement).
Compliance with controlled waste, unauthorised discharge and landfill regulations.	Ensures correct handling and disposal of oily wastes.	No cost/issue associated with this control measure.	Adopted – Considered a standard spill response control (regulatory requirement).
Physical Presence	e and Disturbance		
Spill response activities selected on basis of a net environmental benefit analysis.	Provides a systematic and repeatable process for evaluating strategies with net least environmental impact.	No cost/issue associated with this control measure	Adopted – Considered a standard spill response control.
Vessels and aircraft compliant with Santos WA's Protected Marine Fauna Interaction and Sighting Procedure (EA- 91-11-00003).	Reduces potential for behavioural disturbance to cetaceans.	No cost/issue associated with this control measure	Adopted – Ensures compliance with Part 8 of the EPBC Regulations 2000, which is considered a standard spill response control (regulatory requirement).
Use of shallow draft vessels for shoreline and nearshore operations.	Reduce seabed and shoreline disturbance.	Operational costs associated with operating shallow draft vessels for shoreline and nearshore operations.	Adopted – Considered a standard control.

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Control Measure	Environmental Benefit	Potential Cost/Issues	Evaluation
OSR Team Leader assesses and selects vehicles appropriate to shoreline conditions.	Reduce coastal habitat and fauna disturbance.	No cost/issue associated with this control measure.	Adopted – Considered a standard control.
Conduct shoreline, nearshore habitat, bathymetry assessment.	Reduce shoreline habitat disturbance.	Operational costs associated with conducting shoreline nearshore habitat assessment.	Adopted – Considered a standard control.
Establish demarcation zones for vehicle and personnel movement considering sensitive vegetation, bird nesting and roosting areas and turtle nesting habitat.	Reduce coastal habitat and fauna disturbance.	No cost/issue associated with this control measure.	Adopted – Considered a standard control.
Operational restriction of vehicle and personnel movement to limit erosion and compaction.	Reduce coastal habitat erosion and compaction.	No cost/issue associated with this control measure.	Adopted – Considered a standard control.
Prioritise use of existing roads and tracks.	Reduce coastal habitat and fauna disturbance.	No cost/issue associated with this control measure.	Adopted – Considered a standard control.
Soil profile assessment prior to earthworks.	Reduce habitat disruption and erosion.	Operational costs associated with soil profile assessment.	Adopted – Considered a standard control.
Use of Heritage Advisor if spill response activities overlap with potential areas of cultural significance.	Reduce disturbance to culturally significant sites.	No cost/issue associated with this control measure.	Adopted – Considered a standard control to be adopted by the relevant Control Agency.
Pre-cleaning and inspection of equipment (quarantine)	Reduces potential for invasive species to offshore islands	Cost/effort in inspecting equipment	Adopted – Considered a standard control.

## 6.8.4 Environmental Impact Assessment

Receptor	Consequence Level
Light Emissions	
<ul> <li>+ Threatened, migratory, and local fauna;</li> <li>+ Protected Areas.</li> <li>+ Socio-economic receptors</li> </ul>	The receptors considered most sensitive to lighting from vessel and shoreline operations are seabirds/shorebirds and marine turtles, particularly over summer months with respect to marine turtles where emerging hatchlings are sensitive to light spill onto beaches. Following restrictions on night-time operations by spill response vessels, which will demobilise to mooring areas offshore with safety lighting only, impacts from vessels are considered to be A - Negligible. The positioning of temporary camps will be done at direction of DoT/ DBCA and following control measures on lighting colour and direction the consequence of shoreline lighting is considered Negligible.
	Fauna (including Threatened/ Migratory/ Local Fauna): A (Negligible) – Short term behavioural impacts only to small proportion of local population and not during critical lifecycle activity. No decrease in local population size / area of occupancy of species / loss or disruption of habitat critical / disruption to the breeding cycle / introduction of disease.
	Protected areas: A (Negligible) – No or negligible impact on protected area values. No decline of species population within a protected area. No or negligible alteration, modification, obscuring or diminishing of protected area values.
	Socio-economic receptors: A (Negligible) – no or negligible loss of value of the local industry. No or negligible reduction in key natural features or populations supporting the activity
Overall worst-case consequence level	A – Negligible
Acoustic Disturband	ce
<ul> <li>+ Threatened, migratory, and local fauna;</li> <li>+ Protected Areas.</li> <li>+ Socio-Economic Receptors</li> </ul>	The receptor considered most sensitive to vessel noise disturbance are humpback whales during migration season, when they come close to the Montebello Islands and Barrow Island during their peak migration (July- October); and populations of marine turtles, whale sharks and pygmy blue whales. However, following the adoption of control measures to limit close interaction with protected fauna (i.e. Santos WA Protected Marine Fauna Interaction and Sighting Procedure), a temporary behavioural disturbance is expected only with a consequence of Negligible.
	With respect to noise from onshore operations (mobile equipment and vehicles), nesting, roosting or feeding birds are considered to be the most sensitive to noise, in particular shorebirds may be aggregating at Muiron Islands, Montebello Islands, Barrow Island and Ningaloo coast. The equipment used is not considered to have excessive sound levels and following direction by DoT and DBCA on the location of temporary camp areas, the consequence to birds from noise is expected to be Negligible. Shorebirds may be official values of the protected area they occur in, and the
	impact to the protected area from noise is also considered Negligible. Fauna (including Threatened/ Migratory/ Local Fauna): A (Negligible) – Short term behavioural impacts only to small proportion of local population and not during critical lifecycle activity. No decrease in local population size / area of occupancy of species / loss or disruption of habitat critical / disruption to the breeding cycle / introduction of disease.



Overall worst-case consequence level	Protected areas: A (Negligible) – No or negligible impact on protected area values. No decline of species population within a protected area. No or negligible alteration, modification, obscuring or diminishing of protected area values. Socio-economic receptors: A (Negligible) – no or negligible loss of value of the local industry. No or negligible reduction in key natural features or populations supporting the activity. A – Negligible
Atmospheric Emissi	ions
<ul> <li>Physical environment / habitat: air quality</li> <li>Threatened,</li> </ul>	Atmospheric emissions from spill response equipment will be localised and impacts to even the most sensitive fauna, such as birds, are expected to be Negligible. Because of the localised and low level of emissions, impacts to protected area values, physical environment and socio-economic receptors are predicted to be Negligible.
<ul> <li>migratory, and local fauna;</li> <li>Protected areas.</li> <li>Socio-economic receptors</li> </ul>	<ul> <li>Physical environment/habitat: A (Negligible) – No or negligible reduction in habitat area/function.</li> <li>Fauna (including Threatened/ Migratory/ Local Fauna): A (Negligible) – Short term behavioural impacts only to small proportion of local population and not during critical lifecycle activity. No decrease in local population size / area of occupancy of species / loss or disruption of habitat critical / disruption to the breeding cycle / introduction of disease.</li> <li>Protected areas: A (Negligible) – No or negligible impact on protected area values. No decline of species population within a protected area. No or negligible alteration, modification, obscuring or diminishing of protected area values.</li> <li>Socio-economic receptors: A (Negligible) – no or negligible loss of value of the local industry. No or negligible reduction in key natural features or populations supporting the activity.</li> </ul>
Overall worst-case consequence level	A – Negligible
Operational Dischar	ges and Waste
<ul> <li>+ Threatened, migratory, and local fauna;</li> <li>+ Physical environment and habitats;</li> <li>+ Protected areas.</li> <li>+ Socio-economic</li> </ul>	Operational discharges from vessels may create a localised and temporary reduction in marine water quality, which has the potential to impact shallow coastal habitats in particular, however, following the adoption of regulatory requirements for vessel discharges, which prevent discharges close to shorelines, discharges will have a Negligible impact to habitats, fauna or protected area values. Furthermore, washing of vessels and equipment will take place only in defined offshore hot zones preventing impacts to shallow coastal habitats.
+ Socio-economic receptors	Because of impacts to fauna, operational discharges from vessels has the potential to impact supported industries such as tourism and commercial fishing however as impacts to fauna are considered negligible any indirect impacts on socio-economic receptors will also be A -negligible. Onshore, the use of flushing water has the potential to damage sensitive shoreline and intertidal habitats, e.g. mangroves, however low pressure flushing only will be used, preventing further damage to habitats or erosion of sediments. For sensitive habitats the deployment of booms will be considered to retain flushed hydrocarbons, if this presents a net benefit. Following these control measures the use of flushing to clean shorelines and

intertidal habitats is seen to have a Negligible additional impact to habitats, fauna or protected area values.
The cleaning of contaminated vehicles and equipment onshore has the potential to spread oily waste and damage habitats if not contained. Decontamination units will be in used during the spill response thus containing waste and preventing any secondary contamination. The consequence of cleaning discharges is therefore ranked as Negligible in terms of impacts to habitats, fauna or protected area values.
Sewage, putrescible and municipal waste generated onshore will be stored and disposed of at approved locations. The storage, transport and disposal of hydrocarbon contaminated waste arising from spill response operation actions such as containment and recovery, and shoreline clean up, will be managed by a Santos WA appointed waste management contractor and dedicated waste containment areas will prevent the spreading or leaching of hydrocarbon contamination.
Physical environment/habitat: <i>A</i> ( <i>Negligible</i> ) – <i>No or negligible reduction in habitat area/function.</i>
Fauna (including Threatened/ Migratory/ Local Fauna): A (Negligible) – Short term behavioural impacts only to small proportion of local population and not during critical lifecycle activity. No decrease in local population size / area of occupancy of species / loss or disruption of habitat critical / disruption to the breeding cycle / introduction of disease.
Protected areas: A (Negligible) – No or negligible impact on protected area values. No decline of species population within a protected area. No or negligible alteration, modification, obscuring or diminishing of protected area values.
Socio-economic receptors: A (Negligible) – no or negligible loss of value of the local industry. No or negligible reduction in key natural features or populations supporting the activity.
A – Negligible
and Disturbance
The use of vessels and nearshore booms has the potential to disturb benthic habitats including sensitive habitats in coastal waters such as corals, seagrass, macroalgae and mangroves. A review of shoreline and shallow water habitats, and bathymetry, and the establishment of demarcated areas for access and anchoring will reduce the level of impact to Negligible.
The use and movement of vehicles, equipment and personnel during shoreline response activities has the potential to disturb coastal habitats such as dune vegetation, samphire and mangroves, and important habitats of threatened and migratory fauna including nests of turtles and birds and

	<ul> <li>impacts), but recovery will be relatively rapid once spill response activities cease. As with all spill response activities this disturbance will only occur if there is a net benefit to accessing and cleaning shoreline areas.</li> <li>The main direct disturbance to fauna would be the hazing, capture, handling, transportation, cleaning and release of wildlife susceptible to oiling impacts, such as birds and marine turtles. This would only be done if this intervention were to deliver a net benefit to the species but may result in a Minor consequence following compliance with the WA Oiled Wildlife Response Plan and the Pilbara Region Oiled Wildlife Response Plan.</li> <li>These habitats/environments are likely to be values of the protected area they occur in, and the impact to the protected area from physical disturbance is also considered Minor.</li> <li>The disturbance to marine and coastal natural habitat, as well as the potential for disruption to culturally sensitive areas, which may occur in specially protected areas, may have flow on impacts to socio-economic values and industry (e.g. tourism, fisheries). This impact is considered minor (B).</li> <li>Fauna (including Threatened/ Migratory Fauna): B (Minor) – Detectable but insignificant decrease in local population size. Insignificant reduction in area of occupancy of species. Insignificant loss/disruption to the breeding cycle of local population</li> <li>Physical environment/habitat: B (Minor) – Detectable but localised and insignificant loss of area/function of habitat. Rapid recovery evident within approximately 1 year (seasonal recovery).</li> <li>Protected Areas: B (Minor) – Detectable but insignificant short-term loss of value of the local industry. Detectable but insignificant short-term loss of value of the local industry. Detectable but insignificant short-term loss of value of the local industry.</li> </ul>
Overall worst-case	in key natural features or population supporting the local activity. B – Minor
consequence level	
Chemical Dispersan	t Application
<ul> <li>+ Threatened, migratory, and local fauna;</li> <li>+ Physical environment and habitats;</li> <li>+ Protected areas;</li> <li>+ Socio-economic receptors.</li> </ul>	The use of chemical dispersants has the potential to increase the distribution and concentration of entrained hydrocarbon and dissolved aromatic hydrocarbons within the water column. Entrained hydrocarbon and dissolved aromatic hydrocarbons are expected to be elevated adjacent to the release site with the potential for increased impacts to benthic and pelagic fishes, sharks and invertebrates. Modelling of dispersant application on (Intertek, 2019e) indicated that the effect of increased entrained hydrocarbon and dissolved aromatic hydrocarbon concentration. The generic impacts to receptors from entrained hydrocarbon and dissolved aromatic hydrocarbons described in <b>Section 7.5</b> are considered to apply.

	reduction in the spatial extent of surface oil above 10 g/m <sup>2</sup> , a reduction in the maximum concentration of surface oil arriving at shorelines, and a reduction in the volume of oil stranded on shorelines. These widespread positive effects to shoreline habitats and marine and coastal fauna are considered to outweigh the potential localised negative impacts outlined above. Thus from an overall environment perspective, the dispersant strategy is predicted to have a net benefit based on the available evidence, noting that this would be confirmed or otherwise prior to and during any dispersant operations by a NEBA using situational data.
	Threatened/ Migratory/ Local Fauna: B (Minor) - Detectable but insignificant decrease in local population size. Insignificant reduction in area of occupancy of species. Insignificant loss/disruption of habitat critical to survival of a species. Insignificant disruption to the breeding cycle of local population.
	Physical environment/habitat: B (Minor) - Detectable but localised and insignificant loss of area/function of habitat. Rapid recovery evident within ~ 1 year (seasonal recovery).
	Protected Areas: B (Minor) – Detectable but insignificant impact to on one or more of protected areas values.
	Socio-economic receptors: B (Minor) - Detectable but insignificant short-term loss of value of the local industry. Detectable but insignificant reduction in key natural features or population supporting the local activity.
Overall worst-case consequence level	B – Minor
Disruption to Other	Users of Marine and Coastal Areas and Townships
+ Socio-economic receptors.	The use of vessels in the nearshore and offshore environment and spill response activities at shoreline locations, and within townships, may exclude
	general public and industry use. It should be noted that this is distinct from the socio-economic impact of a spill itself which would have a far greater detrimental impact to industry and recreation. Following the application of control measures it is considered that the additional impact of spill response activities on affected industries would be <i>Minor</i> .
	general public and industry use. It should be noted that this is distinct from the socio-economic impact of a spill itself which would have a far greater detrimental impact to industry and recreation. Following the application of control measures it is considered that the additional impact of spill response

## 6.8.5 Demonstration of ALARP

A NEBA is the primary tool used during spill response to evaluate response strategies with the goal of selecting strategies that result in the least net impact to key environmental sensitivities. The NEBA process conducted as a spill occurs, will identify and compare net environmental benefits of alternative spill response options. The NEBA will effectively determine whether an environmental benefit will be achieved through implementing a response strategy compared to undertaking no response. NEBA will be undertaken by the relevant Control Agency for the activity. For those activities under the control of Santos WA, the Incident Management Team (IMT) Environmental Team Leader will be responsible for reviewing the priority receptors and selected response strategies identified within this EP and coordinating the NEBA for each operational period. This will ensure that at the strategy level, the response operations reduce additional environmental impacts to ALARP.

Spill response activities will be conducted in offshore and coastal waters using vessels and aircraft. The greatest potential for additional impacts from implementing spill response is considered to be to wildlife in offshore waters from oiled wildlife response activities, and to shoreline habitats and fauna receptors within shallow waters or on shorelines from shoreline clean-up activities.

Given the types of activities considered appropriate to responding to a worse-case spill and the scale of operations, standard control measures adopted by Santos WA for spill response to reduce the level of additional impacts are considered to reduce these impacts to ALARP. This includes working with the relevant Control Agency for spill response and applying the process and standards e.g. for oiled wildlife response as included within the WA Oiled Wildlife Response Plan.

Santos WA have considered the actions prescribed in the Recovery Plan for Marine Turtles in Australia (DoEE, 2017) and Approved Conservation Advice for other relevant threatened fauna relevant to spill responses for the activities to minimise noise and light impacts on marine cetaceans, fish, sharks and marine turtles, especially flatback turtles. The proposed activity will not result in significant impacts on these species and implementation of identified control measures is in line with the relevant Conservation Advice and Recovery Plans. Pollution events (such as hydrocarbon spills) could impact on fauna, and the use of vessels and equipment during the spill response could result in potential impacts as described within this EP. Control measures in place for vessel and helicopter use will reduce potential impacts to marine fauna and these are consistent with current conservation advice. The assessed residual consequence for this impact is minor and cannot be reduced further without grossly disproportionate costs. It is considered therefore that the impact of the activities conducted is ALARP.

## 6.8.6 Acceptability Evaluation

Is the consequence ranked as A or B?	Yes – Maximum consequence is a B (Minor).
Is further information required in the consequence assessment?	No – potential impacts and risks well understood through the information available
Are risks and impacts consistent with relevant legislation, international agreements and conventions, guidelines and codes of practice (including species recovery plans, threat abatement plans, conservation advice and Australian Marine Park zoning objectives)?	Yes – IUCN principles of nearby reserves met (Section 3.2.3). Control measures implemented will minimise the potential impacts from spill response activities protected areas and their values, and to species identified in Recovery Plans and conservation advice as having the potential to be impacted. Consistent with relevant species recovery plans, conservation management plans and management actions set out in <b>Table 3-8</b>
Are performance standards consistent with the Santos WA Environmental Management Policy?	Yes – Aligns with the Santos WA Environmental Management Policy.
Are risks and impacts consistent with stakeholder expectations?	Yes – No concerns raised by stakeholders for this event. During any spill response, a close working relationship with relevant regulatory bodies (e.g. DoT, DBCA, AMSA, Director of National Parks) will occur and thus there will be ongoing consultation with relevant stakeholders on the acceptability of response operations. Wildlife response will be conducted in accordance with the WA Oiled Wildlife Response Plan (WA OWRP).



Are performance standards such that the impact or risk is considered to be ALARP?

Yes - see ALARP above.

The implementation of response activities to reduce the potential impacts from a spill are required by legislation. The spill response options selected have been demonstrated to show a net environmental benefit, are standard industry practice and consistent with relevant standards and guidelines, including the NatPlan. No concerns from stakeholders have been raised regarding response activities and the controls proposed reduce the consequences of the potential impacts to minor and ALARP. The controls used during spill response activities are therefore considered to reduce additional impacts and risks to an acceptable level.

## 7 Environmental Assessment for Unplanned Events

#### **OPGGS(E)R 2009 Requirements**

#### **Regulation 13(5)**

The environment plan must include:

- a) details of the environmental impacts and risks for the activity;
- b) an evaluation of all the impacts and risks, appropriate to the nature and scale of each impact or risk; and
- c) details of the control measures that will be used to reduce the impacts and risks of the activity to as low as reasonably practicable and an acceptable level.

#### Regulation 13(6)

To avoid doubt, the evaluation mentioned in paragraph (5)(b) must evaluate all the environmental impacts and risks arising directly or indirectly from:

- (a) all operations of the activity; and
- (b) potential emergency conditions, whether resulting from accident or any other reason.

#### Regulation (13)(7)

The environment plan must:

- a) set environmental performance standards for the control measures identified under paragraph (5)(c);
- b) set out the EPOs against which the performance of the titleholder in protecting the environment is to be measured; and
- c) include measurement criteria that the titleholder will use to determine whether each environmental performance outcome and environmental performance standard is being met.

The environmental assessment identified eight potential sources of environmental risks associated with the unplanned events for this activity. The results of the environmental assessment are summarised in **Table** 7-1. A comprehensive risk and impact assessment for each of the unplanned events, and subsequent control measures proposed by Santos WA to reduce the risk and impacts to ALARP, are detailed in the following sub-sections.

#### Table 7-1: Summary of the Residual Risk Associated with Unplanned Events

Section Reference	Unplanned event	Residual Risk Level
7.1	Introduction of Invasive Marine Species	Medium
7.2	Marine Fauna Interactions	Low
7.3	Release of Solid Objects	Low
7.4	Release of Materials Hazardous to the Marine Environment (solids and liquids)	Low
7.6	Subsea Release of Hydrocarbon from a Production Well to the Marine Environment	Medium
7.7	Subsea Release of Hydrocarbon from the Subsea System to the Marine Environment	Medium
7.8	Surface Release of Hydrocarbon to the Marine Environment	Medium
7.9	Surface Release of Marine Diesel to the Marine Environment	Low



7.10	Surface Release of Heavy Fuel Oil to the Marine Low Environment
7.11	Subsea Release of Dry Gas to the Marine Low Environment

## 7.1 Introduction of Invasive Marine Species

## 7.1.1 Description of Event

Duration	<ul> <li>(bare sand), limited light availability and reduced ambient temperature at the seabed (&gt;300 m).</li> <li><b>Permanent</b>: Event may occur during the duration of field life. Temporary to long-term impact on the marine environment (in the event of successful translocation and establishment).</li> </ul>
Extent	<b>Localised</b> : The potential exists for marine pest species to be introduced to the operational area. For the FPSO it is unlikely that any introduced marine pest species would survive and spread outside the operational area given the seabed substrate
	<ul> <li>AUV);</li> <li>Ballast water exchange; and</li> <li>Cross contamination between vessels and the FPSO.</li> <li>The FPSO is routinely serviced by support vessels. Other activities requiring vessel use, such as IMMR are less frequent.</li> <li>Biofouling organisms may attach to the vessel hull, particularly in areas such as seams and unpainted surfaces which are easy to attach to or where water turbulence is lowest (e.g. niches, sea chests etc.). Organisms can also be drawn into ballast tanks during cargo unloading as additional water is required for stabilisation.</li> <li>Some in-water maintenance / inspection work may require localised marine growth (sessile invertebrates and algae) removal to access critical ship or production operating systems. The areas affected will be small (e.g. around hull apertures and welds, areas of the propeller/thruster, DTM buoy, chains, moorings risers or around fitted cathodic protection devices) and the activities will not be required on a frequent basis.</li> </ul>
Event	<ul> <li>Invasive Marine Species (IMS) could potentially be introduced to the operational area from the FPSO or vessels through ineffective ballast water management or through ineffective biofouling management.</li> <li>Potential sources for the transfer and establishment of IMS may include:</li> <li>Biofouling on support vessels and external or internal (e.g., sea chests, seawater systems) niches;</li> <li>Biofouling on vessels and other external niches (e.g. propulsion units, steering gear and thruster tunnels);</li> <li>Biofouling of vessels or other internal niches (e.g. sea chests, strainers, seawater pipe work, anchor cable lockers and bilge spaces);</li> <li>Biofouling on equipment that routinely becomes immersed in water (e.g. ROV,</li> </ul>

## 7.1.2 Nature and Scale of Environmental Impacts

Potential Receptors: Marine ecosystem as a whole and commercial/recreational users of the marine environment

IMS are marine plants, animals and algae that have been introduced into a region that is beyond their natural range but could survive, and possibly thrive (DAWR, 2017). The majority of climatically

compatible IMS to the NWS are found in south-east Asian countries. IMS generally have characteristics that make them superior (in survival) and give them the ability to outcompete native species for food, space or light to the point that the native species is lost.

Some IMS pose a significant risk to environmental values, biodiversity, ecosystem health, human health, fisheries, aquaculture, shipping, ports and tourism (DAWR, 2017). When IMS achieve pest status, they are commonly referred to as introduced marine pests and can cause a variety of adverse effects in a receiving environment, including:

- + Over-predation of native flora and fauna;
- + Out-competing of native flora and fauna for food;
- + Human illness through released toxins;
- + Depletion of viable fishing areas and aquaculture stock;
- + Reduction of coastal aesthetics; and
- + Damage to marine and industrial equipment and infrastructure.

Species of concern are those that are not native to the region; are likely to survive and establish in the region; and are able to spread by human mediated or natural means. Species of concern vary from one region to another depending on various environmental factors such as water temperature, salinity, nutrient levels and habitat type. These factors dictate their survival and invasive capabilities.

It is recognised that artificial, disturbed and/or polluted habitats in tropical regions are susceptible to introductions, which is why ports are often areas of higher IMS risk (Neil *et al.*, 2005). However, in Australia there are limited records of detrimental impact from IMS compared to other tropical regions (such as the Caribbean).

Following their establishment, eradication of IMS populations is difficult, limiting management options to ongoing control or impact minimisation. However, this is dependent on the environmental conditions and species. For this reason, increased management requirements have been implemented in recent years by Commonwealth and State regulatory agencies.

Potential sources for the introduction of IMS into the operational area include biofouling on the vessels, including external niches (e.g. propulsion units, steering gear and thruster tunnels) and internal niches (e.g. sea chests, strainers, seawater pipe work, anchor cable lockers and bilge spaces).

Equipment that is submerged in water for periods of time (e.g. ROVs and AUVs) may acquire IMS, which can be spread if the equipment is not cleaned to low risk prior to use in pest free areas.

Vessels based in local ports do not carry the same quarantine risks as international vessels or out of State vessels as they supply the same waters as those the operational area resides in. Given the depths in the operational area (>300 m) establishment of IMS is unlikely to occur on the seabed due to the lack of light or suitable habitat to sustain growth or survival, there is potential for IMS to establish on the FPSO. Interactions, between the FPSO and vessels (likely Australian sourced) will be limited. Time spent by vessels near the FPSO is typically limited to vessel transfers and support activities.

Within the operational area, soft sediment is the dominant habitat. A survey of seabed habitat has previously been conducted at the Coniston/Novara fields (RPS, 2011a) and at the Van Gogh Field (Apache, 2009). The seabed survey at the Coniston/Novara fields, along the flowlines and production manifold locations, has revealed a flat soft sediment habitat comprising sand, silt and mud with a sparse epibenthic fauna (including anemones, sea stars, soft corals, crabs, shrimp and sea urchins) and an infaunal community dominated by polychaetes and crustaceans. This survey found no unique communities of particular regional significance (RPS, 2011a). Similarly, a seabed survey at the Van Gogh field has revealed a flat substrate comprising mud and silts sediments with sparse epifauna (including sponges, echinoderms and crustaceans) and an infaunal community comprising mainly polychaetes and crustaceans (Apache, 2009). Given the featureless nature of the

seabed and the lack of any hard substrates for the IMS to attach to the risk of IMS establishment is unlikely.

The removal of a fouling community in localised areas on the FPSO is not predicted to have any measurable impact on an endemic populations or local ecosystem level as fouling communities are expected be of regional origin as has been demonstrated in a previous in-water biofouling survey of the FPSO hull which identified fouling communities "specifically from the Dampier area or from northern Australia more generally" (RPS, 2011b).

Transfer of IMS between vessels is considered very unlikely given ballast water and biofouling controls which will be implemented and the limited opportunities for transfer of IMS between vessels and the FPSO.

### 7.1.3 Environmental Performance and Control Measures

The Environmental Performance Outcome (EPO) relating to this event is:

+ No introduction of invasive marine species [EPO-NV-07].

The control measures considered for this event are shown in **Table 7-2**. EPS and measurement criteria for the adopted controls are presented in **Table 8-2**.

Control Measure Ref. No.	Control Measure	Environmental Benefit	Potential Cost/Issues	Evaluation
Standard Co	ontrols			
NV-CM-39	Invasive Marine Species Management Plan	The risk of introducing IMS are reduced due to assessment prior to contracting vessel and temporary in- water equipment.	Personnel costs involved in risk assessing vessels in accordance with the IMSMP. Costs associating with reducing the vessel risk to 'low' e.g. dry docking, hull cleaning or additional costs due to inspections. Could lead to potential delays and therefore costs, in vessel contracting process due to availability of vessels.	Adopted – minimal personnel costs and potential delays or costs to project are considered outweighed by the benefits of reducing the risk of IMS.
NV-CM-40	Anti-foulant system	The risk of introducing IMS are reduced due to anti-foulant systems.	Could lead to potential delays and therefore costs, in vessel contracting process due to availability of vessels with appropriate anti-foulant systems.	Adopted – minimal potential delays or costs to project are considered outweighed by the benefits of reducing the risk of IMS.

#### Table 7-2: Control Measures Evaluation for Introduction of Invasive Marine Species

## TV-00-RI-00003.01



NV-CM-41	Ballast water management	Reduces the risk of introducing IMS through managing ballast water exchange and identifying high risk ballast water.	Personnel costs in producing and implementing ballast water management and in maintaining record books and logs.	Adopted – minimal personnel costs are considered outweighed by the benefits of reducing the risk of IMS and is a legislated requirement.
Additional C	Control Measures			
N/A	Zero discharge of ballast water	Would reduce the potential for IMS by implementation of no ballast water exchange polity on vessels.	Ballast water exchange required on the vessels for stability.	<b>Rejected</b> – On the basis that ballast water exchange is a safety-critical activity for marine operations.
N/A	Reduction in frequency of vessel use	Would reduce total amount of potential IMS contact.	May result in larger transfers of chemicals and required supplies, larger vessel requirement.	<b>Rejected</b> – though frequency lowers potential consequence is increased for an unplanned spill event.
N/A	Pre-mobilisation chemical dosage of ballast water to eliminate IMS	Would reduce potential for IMS to establish by eliminating individuals present in ballast water.	High cost compared to existing risk; introduction of additional chemicals to the marine environment which would likely be toxic to native marine species.	<b>Rejected</b> – Based on increased risk to marine environment and high cost considered disproportionate compared to base case risk.
N/A	Heat treatment of ballast water to eliminate IMS	Would reduce potential for IMS to establish by eliminating individuals present in ballast water.	High cost compared to existing risk; introduction of water at much higher temperature than surrounding marine environment would likely result in death of native marine species.	<b>Rejected</b> – Based on increased risk to marine environment and safety compared to base case risk.
N/A	Utilise an alternative ballast system to avoid uptake/discharge of water	Eliminate need for ballast water exchange therefore decreasing risk of introducing	Vessels suitable for the activity may not have options for alternative ballast system therefore would require	<b>Rejected</b> – Costs disproportionately high compared to environment benefit.

## TV-00-RI-00003.01



		IMS through ballast water.	modification at significant cost.	
N/A	Contract vessels only operating in local, State or National waters to reduce potential for IMS	Potential for IMS to be transported into area is reduced but not eliminated by not utilising vessels that have originated from areas of higher IMS risk.	Often contracted vessels are sourced based on proximity and availability and frequently are from local, State or National waters. Vessels and equipment suitable for the activity may not be available in Local/State/National waters. Potential significant costs and delay in activity schedules by only contracting Local/State/National vessels.	<b>Rejected</b> – Complete restriction on contracting not feasible.
N/A	Mandatory dry- docking of vessels prior to entering operational area to inspect or clean vessel and/or equipment and remove biofouling	Minimise risk of IMS on vessel or associated equipment.	Significant cost for this to occur and would lead to scheduling delays. Potential OHS risks associated with in- water inspection and cleaning.	<b>Rejected</b> – Costs disproportionately high compared to environmental benefit given other controls in place already reduce the risk.
N/A	Removal of a fouling community in localised areas on the FPSO at dry-dock rather than in-water	Remove requirement for removal of fouling within the operational area.	Is not considered practicable given the disruption to operations and costs involved.	<b>Rejected</b> – Costs disproportionately high compared to environmental benefit given other controls in place already reduce the risk.

## 7.1.4 Environmental Impact Assessment

Description – Invasive Marine Species		
Receptors	Threatened, migratory, and local fauna;	
	Physical environment and habitats;	
	Socio-economic receptors.	
Consequence	D – Major	
Threatened, Migratory, and Local Fauna		

#### **Description – Invasive Marine Species**

Ballast water is responsible for 20–30% of all marine pest incursions into Australian waters, however, research indicates that biofouling (the accumulation of aquatic micro-organisms, algae, plants and animals on vessel hulls and submerged surfaces) has been responsible for more foreign marine introductions than ballast water. IMS, if they successfully establish, can out-compete native species for food or space, preying on native species or changing the nature of the environment and can subsequently impact on fisheries or aquaculture.

#### Physical Environment and Habitats;

If an IMS is introduced, they have been known to colonise areas outside of the areas they are introduced to. In the event that an IMS is introduced into the operational area, given the lack of diversity and extensiveness of similar benthic habitat in the region, there would only be a minor reduction in the physical environment should it be established in the operational area. No threatened ecological communities are present in the operational area that could be affected.

#### Socio-economic Receptors.

Changes to the can subsequently impact on fisheries or aquaculture.

Given the impacts above and the ability for IMS to spread further afield once established the overall consequence level was assessed as **Major**.

Likelihood

2 – Very Unlikely

The pathways for IMS introduction are well known, and subsequently standard preventative measures are proposed. The ability for IMS to colonise a habitat is dependent on a number of environmental conditions. It has been found that highly disturbed environments (such as marinas) are more susceptible to colonisation than open water environments where the number of dilutions and the degree of dispersal are high (Paulay *et al.*, 2002). Given the depth of the operational area (>300 m) creating an unfavourable habitat for colonisation (i.e. light limiting and low habitat biodiversity with sparse epibiota) and distance from shallow coastal habitats, there is a very unlikely likelihood that IMS would be able to survive translocation and subsequently establish and colonise. With control measures in place to reduce the risk of introduction of IMS, the likelihood of introducing an IMS is considered *Very Unlikely*.

**Residual Risk** The residual risk associated with this event is **Medium** 

#### 7.1.5 Demonstration of ALARP

Vessel presence is required to carry out NV Operations. The entry of international vessels into Australian waters is permissible under the Commonwealth Biosecurity Act 2015. However, vessels for the NV Operations are typically sourced from local ports.

The *Invasive Marine Species Management Plan (IMSMP) (EA-00-RI-10172)* is consistent with the Biosecurity Act 2015 and National Biofouling Management Guidance for the Petroleum Production and Exploration Industry (Marine Pest Sectoral Committee, 2018). The IMSMP provides guidance on assessing the risk for vessels translocating marine pest species and utilises the risk assessment, to assess the risk of marine pests entering operational areas from contracted vessel from out of State waters. Generally, vessels are sourced from local waters although out of State vessels may be used provided, they are assessed as 'low risk' in accordance with the IMSMP. The biofouling risk assessment approach adopted by Santos WA will ensure that the Aquatic Resources Management Act 2016<sup>5</sup> and associated regulations prohibiting the introduction of non-endemic fish species will be met

<sup>&</sup>lt;sup>5</sup> The Aquatic Resources Management Act 2016 will replace the Fish Resources Management Act 1994 and the Pearling Act 1990. The new act was scheduled for commencement on 1 January 2019; however, commencement has been deferred while an amendment to the act is progressed.

Ballast water exchange will be managed through Ballast Water Management actions consistent with the Australian Ballast Water Management Requirements (Department of Agriculture and Water Resources), and a vessel biosecurity risk assessment in accordance with the Invasive Marine Species Management Plan (EA-00-RI-10172) will be undertaken to demonstrate that vessels are low risk so that IMS are not introduced. Smaller vessels are more likely to be sourced locally, reducing the potential for IMS presence. Therefore, the frequency of vessels required in the field is considered ALARP, based on the required safe operation and maintenance requirements of the facility.

In-water cleaning of the localised areas of the FPSO, and subsea infrastructure within the operational area will be performed only as required for inspection and maintenance purposes (e.g. as required for maintaining class). Localised and infrequent cleaning of marine growth may be required to facilitate this inspection. Removing this requirement could jeopardise the safe operation of the FPSO. The in-water cleaning of localised areas of the FPSO for class certification is considered acceptable following adoption of the requirements within the *IMSMP*.

During the NV Operations, given the adoption of the industry standard management controls listed above it is considered that all practicable measures have been implemented to ensure the likelihood of introduction of IMS have been reduced to ALARP.

Is the risk ranked between Low to Medium?	Yes – Introduction of invasive marine species residual risk ranking is Medium
Is further information required in the consequence assessment?	No – Potential impacts and risks well understood through the information available.
Are risks and impacts consistent with the principles of ecologically sustainable development (ESD)?	Yes – Activity evaluated in accordance with Environmental Hazard Identification and Assessment Procedure which considers principles of ESD.
Are risks and impacts consistent with relevant legislation, international agreements and conventions, guidelines and codes of practice (including species recovery plans, threat abatement plans, conservation advice and Australian marine park zoning objectives)?	<ul> <li>Yes – management consistent with:</li> <li>+ Biosecurity Act 2015 and National Biofouling Management Guidance for the Petroleum Production and Exploration Industry (Marine Pest Sectoral Committee, 2018).</li> </ul>
	<ul> <li>Fish Resources Management Act 1994 (expected to be replaced by the Aquatic Resources Management Act 2016 in 2019).</li> </ul>
	<ul> <li>Performance standards are consistent with the Australian Department of Agriculture and Water (DAWR) Australian Ballast Water Requirements–Version 7 (2017)</li> </ul>
	Activity in accordance with EPBC approval conditions (EPBC 2007/3213). Condition 1 requires ballast water management for international vessels arriving in Australia.
Are risks and impacts consistent with the Santos WA's Environmental Management Policy?	Yes – Aligns with the Santos WA Environmental Management Policy.

## 7.1.6 Acceptability Evaluation



Are risks and impacts consistent with stakeholder expectations?	Yes – No concerns raised by stakeholders for this aspect.
Are performance standards such that the impact or risk is considered to be ALARP?	Yes – see ALARP above.

IMS risk associated with vessel and equipment use and FPSO presence is well understood and subject to regulation. Vessels and in-sea equipment that are internationally mobilised will meet Australian biosecurity requirements and management is consistent with Biosecurity Act 2015 and Fish Resources Management Regulations 1995 and the National Biofouling Guidance for the petroleum industry.

Ballast water is managed in accordance with the DAWR Australian Ballast Water Requirements– Version 7 (2017). The risk from introduction of marine pests from ballast water exchange from the FPSO is acceptable through implementing the controls within its Biofouling Management Plan and the requirements to obtain 'low risk' status before returning to the operational area.

It should be noted that the offshore location and water depths (> 300 m) in the operational area reduces the probability of successful establishment in the unlikely event of introduction.

No stakeholder concerns have been raised regarding this unplanned event and the proposed controls will reduce the residual level of risk to low and ALARP. Therefore, the low level of residual risk associated with IMS is considered to be environmentally acceptable.

## 7.2 Marine Fauna Interactions

### 7.2.1 Description of Event

Event	The physical presence of the vessels and helicopters and within the operational area results in the potential for marine fauna interactions.
	There is the potential for support or project vessels to strike marine fauna including cetaceans, fish and sharks, marine reptiles and seabirds. The main collision risk associated with the activity is through vessel collision with large, slow moving cetaceans.
	Fauna interaction may also occur from helicopter collision, during take-off and landing.
Extent	<b>Localised</b> : Within the operational area, in the immediate vicinity of vessels or helicopters, while moving.
Duration	<b>Permanent</b> : Event could occur during field life. Support vessel presence is approximately once every two weeks. Project vessels are required less frequently, as per operational requirements.

### 7.2.2 Nature and Scale of Environmental Impacts

Potential receptors: Fish and sharks, cetaceans, marine reptiles and sea birds.

Impacts of marine interactions with fish and sharks, cetaceans, marine reptiles and sea birds from the physical present of vessels and helicopters within the operational area are outlined below.

#### 7.2.2.1 Vessels

Movement of vessels in the operational area introduces the potential for interaction with marine fauna present at the same location during the NV Operations. Marine fauna in surface waters that would be most at risk from vessel collision include marine mammals, marine turtles and whale sharks other faster moving species are likely to avoid or not be impacted by the presence of vessels.

Interactions between vessels and marine fauna are occurring more frequently, especially on continental shelves where high vessel traffic and cetacean habitat occurs (WDCS, 2006). There have been recorded instances of cetacean deaths in Australian waters (e.g. a Bryde's whale in Bass Strait in 1992)

(WDCS, 2006), though the data indicates this is more likely to be associated with container ships and fast ferries.

Approved Conservation Advice for *Megaptera novaeangliae* (humpback whale) indicates that humpback whales are one of the most frequently reported whale species involved in vessel strikes worldwide (Laist *et al.*, 2001; Jensen & Silber, 2003). This observation is supported by Australian studies referenced in The Draft National Strategy for Mitigating Vessel Strike of Marine Mega-fauna (2018). Similarly, boat strike is recognised by the Approved Conservation Advice for *Rhincodon typus* (whale shark) as one of the threats to their recovery.

The most commonly sighted whale in continental shelf waters of the region is the humpback whale. A BIA for humpback whale migration also overlaps the operational area. During the humpback migration period, there is the potential for humpback whales to be encountered in the operational area. Blue, sei, fin, sperm whale and southern right whales may also transit through the operational area and a pygmy blue whale BIA for distribution overlaps the operational area, although it is unlikely that there will be significant numbers of these species encountered, there is still the potential for interaction with all these species.

The reaction of whales to the approach of a vessel is variable. Some species remain motionless when in the vicinity of a vessel while others are known to be curious and often approach vessels that have stopped or are slow moving, although they generally do not approach, and sometimes avoid, faster moving vessels (Richardson et al., 1995).

The flatback turtle is one of five marine turtles which could occur within the operational area (loggerhead, green, leatherback, hawksbill, flatback turtles). The operational area is 7 km from a internesting habitat critical to the survival of flatback turtles, which is also designated a BIA. It is possible that individual turtles may be encountered during NV Operations, however considering the water depths of the operational area compared to observed water depths of internesting turtles large numbers of the species are not expected. There is a risk of potential vessel strike between moving vessels and turtles.

Turtle/vessel interactions arising from increased vessel traffic is recognised as one of several key impacts to marine turtles in the Recovery Plan for Marine Turtles 2017–2027 (DoEE, 2017). Marine turtles are highly mobile and given low speeds of vessels used for operations are likely to be able to move from an area where there is vessel activity. However, given the distance to nesting beaches (operational area is located 35 km from the Ningaloo coast and 40 km from the Muiron Islands) and the absence of important foraging habitat for any species in the operational area, large numbers of turtle encounters are not expected.

Dugong are known to occur in and around seagrass growth areas and to exhibit some stereotypical inquisitive behaviours (Anderson, 1982). Though they are migratory, some species habitat is likely to occur within the wider region. The risk of dugong strike can be lowered significantly by minimising movements directly over seagrass beds in shallow waters. Seagrasses are unlikely to be present within the operational area, given the water depths and insufficient light availability.

Boat strike is recognised by the Approved Conservation Advice for *Rhincodon typus* (whale shark) (TSSC, 2015b) as one of the threats to their recovery. The operational area does not lie within a foraging BIA for whale shark and given the offshore location large numbers of species are not anticipated. It is however possible that individuals may transit through the operational area, therefore the potential exists for marine fauna interaction.

#### 7.2.2.2 Helicopters

Several protected species of marine birds have potential habitats or migratory routes in and around the operational area (**Section 3.2.4**). Risk to birds is increased during landing and take-off. It is also expected that helicopter noise will elicit a behavioural response in birds to avoid collision and that the relatively low speeds that helicopters are flying at during take-off and landing the frequency of helicopter strike is very rare.

Helicopter flights to the FPSO occur during daylight only. The operational area is located 35 km from the Ningaloo coast and 40 km from the Muiron Islands, distant from any bird roosting sites, potential interactions and subsequent physiological impacts to birds from helicopter strikes is considered unlikely. Although unlikely to occur, birds striking a helicopter may cause injury or mortality of an individual, which would cause a minor disruption to a small proportion of the population with no significant impact to overall population viability.

## 7.2.3 Environmental Performance and Control Measures

The Environmental Performance Outcome (EPO) relating to this event is:

+ No injury or mortality to EPBC Act and WA Biodiversity Conservation Act 2016 listed fauna during operational activities [EPO-NV-01].

The control measures considered for this event are shown in **Table 7-3**. EPS and measurement criteria for the adopted controls are presented in **Table 8-2**.

Control Measure Ref. No.	Control Measure	Environmental Benefit	Potential Cost/Issues	Evaluation
Standard Co	ontrols			
NV-CM-01	Procedure for interacting with marine fauna	Reduces risk of physical and behavioural impacts to EPBC listed marine fauna from interactions with vessels and helicopters.	Potential delay in vessel movement increasing activity duration and costs to Santos WA. Personnel costs involved in reporting sightings to authorities.	Adopted – Benefits in reducing risk of impacts to marine fauna outweigh the costs. Implementing relevant EPBC procedures for interacting with EPBC listed marine fauna complies with the EPBC Regulations.
Additional C	ontrol Measures			
N/A	Adopt further measures to those outlined in 'EPBC Regulations 2000 — Part 8 Division 8.1' during peak periods of ecological sensitivity, e.g. additional management considerations for vessels	Potentially provide an additional level of protection of marina fauna.	Administrative costs to update existing procedure. Operational costs through interruption to activities through implementation of controls developed for an industry trying to get close to marine fauna, when Santos activities aim to avoid fauna.	<b>Rejected</b> - The existing control "procedure for interacting with marine fauna" has been written in accordance with the EPBC Act and other relevant guidelines. A review of this procedure against the Australian National Guidelines for Whale and

#### Table 7-3: Control Measures Evaluation for Marine Fauna Interaction

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	outlined in the Australian National Guidelines for Whale and Dolphin Watching (2017)			Dolphin watching found that there are no additional relevant controls in the Australian National Guidelines for Whale and Dolphin watching and therefore adopting this control is not ALARP.
N/A	Dedicated Marine Fauna Observer (MFO) on vessels	Improves ability to spot and identify marine fauna at risk of collision.	Additional cost of contracting several specialist MFO.	<b>Rejected –</b> Cost disproportionate to increase in environmental benefit given existing low level of risk.
N/A	Undertake activities only during daylight hours	Reduced potential for a vessel-fauna collision occurring as activities only undertaken during daylight hours when visibility highest.	Lengthens duration of the activity as operations only continue for approximately 10 hours/day. Increase cost due to increased activity time (more than double the cost). Lengthened schedule results in increased impacts and risks (e.g. planned emissions and discharges, interference with other marine users, etc.).	<b>Rejected –</b> Substantial additional cost due to doubling of activity duration. No overall environmental benefit as results in increased impacts and risks.
N/A	Reduce frequency and size of vessels	May reduce the risk from vessels. Impacts are expected to be negligible as the number of vessel activities required are minimal.	Elimination of vessels from the field would not achieve the Santos WA legal requirements for petroleum production, or work-plan objectives for oil and gas production and may compromise safety standards to other marine users.	<b>Rejected</b> – Cost disproportionate to increase in environmental benefit.
N/A	Restrict vessels and helicopters movements during periods when sensitive	Reduce risk of collisions (causing harm) during environmentally	Limiting vessels from the field would not achieve the Santos WA legal requirements for petroleum production,	<b>Rejected</b> – Cost disproportionate to increase in



	marine fauna is present	sensitive periods for listed marine fauna.	or work-plan objectives for oil and gas production and may compromise safety standards to other marine users.	environmental benefit.
N/A	Eliminate vessel/helicopter movements	Would reduce total amount of potential fauna contact.	May result in larger transfers of chemicals and required supplies, larger vessel requirement. Elimination is not possible.	Rejected – though frequency lowers potential consequence is increased not possible to maintain NV Operations without use of vessels/helicopters.

#### 7.2.4 Environmental Impact Assessment

Description – Marine Fauna Interactions		
Receptors	Threatened, migratory, and local fauna.	
Consequence	C – Moderate	

#### Threatened, Migratory, and Local Fauna

In the event of a collision with fauna, there is the potential for injury or death to an individual. The number of receptors present in the operational area is expected to be limited to a small number of transient individuals.

Eight species of whale and one dolphin species may potentially occur within the predicted operational area (**Table 3-6**).

Blue, sei, fin, sperm and Southern Right whales may transit through operational area and a pygmy blue whale BIA for distribution and a humpback whale migration BIA overlap. Impact to an individual may occur, however, impact at a population or ecosystem level is not anticipated.

Approved Conservation Advice for *Megaptera novaeangliae* (humpback whale) indicates that humpback whales are one of the most frequently reported whale species involved in vessel strikes worldwide (Laist *et al.*, 2001; Jensen & Silber, 2003). The operational area overlaps the humpback whale migration BIA. However, the area of overall represents a small proportion of the BIA width and the likelihood of encounters is unlikely. The main migration path during the northward migration (July to October) of the humpback whale is centred along the 200 m bathymetric contour (Jenner et al., 2001), which unlikely to intercept the operational area. Although humpback whales may be within the operational area and a BIA for humpback migration occurs over the operational area, an unplanned marine fauna interaction is not expected to interfere with their migration activity.

Boat strike is recognised by the Approved Conservation Advice for *Rhincodon typus* (whale shark) (TSSC, 2015b) as one of the threats to their recovery. The operational area does not lie within a foraging BIA for whale shark and given the offshore location large numbers of species are not anticipated. It is however possible that individuals may transit through the operational area and therefore the potential for death or injury remains.

The operational area is 7 km from an internesting habitat critical to the survival of flatback turtles, which is also designated a BIA. It is possible that individual turtles may be encountered during NV vessel operations, however considering the water depths of the operational area compared to observed water depths of internesting turtles large numbers of the species are not expected.

#### **Description – Marine Fauna Interactions**

Boat strike and vessel disturbance are identified as potential threats to several marine fauna species in relevant Recovery Plan and Conservation Advice. There is the potential for death or injury of EPBC Act listed individual species, however as they would represent an individual within the local population it is not expected that it would result in a decreased population size. With controls in place the potential impact is *Moderate*.

Likelihood	2 – Very Unlikely
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The operational area overlaps humpback whale migration pathways and the BIA for pygmy blue whale distribution. No known aggregation areas (breeding, resting or calving) occur within the operational area and significant numbers of marine fauna are very unlikely.

Considering the generally low number of vessel activities associated with the operations of the NV Operations and that a vessel is stationary or moving very slowly while carrying out supporting activities (e.g. IMMR, tanker or FPSO support) and at <5 knots within the 500 m restricted zone, the risk of collision with marine fauna is very unlikely.

Additionally, the vessel's size and underwater noise 'footprint' (refer **Section 6.1**) will alert marine fauna to its presence and generally illicit avoidance. Marine fauna approaching the vessels are expected to detour around them, and other vessels.

Subsequently the likelihood of a collision with marine fauna is Very Unlikely.

**Residual Risk** The residual risk associated with this event is **Low** 

## 7.2.5 Demonstration of ALARP

There are no alternatives to the use of the vessel and helicopters to undertake the NV Operations. The inherent likelihood of encountering fauna in the operational area is limited by the short duration of the activity and the separation from areas of high surface fauna density. With low vessel speeds and compliance with fauna interaction procedures, including Regulation 8 of the EPBC Regulations 2000, which aim to prevent adverse interactions of vessels with marine fauna, a fauna collision is considered very unlikely.

It should also be noted that the offshore remote location and water depths in the operational area reduce the probability of interactions with marine fauna.

Reducing the frequency or size of vessels is possible but would introduce disproportionate operational and safety risks; for example, the vessel is required to be of sufficient size and power to be able to efficiently and timely supply the necessities/services to maintain effective operation of the FPSO. Similarly, reducing or removing vessel and helicopter activities during known migration and aggregation periods of marine fauna is not a viable option as these activities are necessary for the safe and efficient NV operations, year round.

Santos WA has internal incident reporting systems and processes to manage any injury or death to marine fauna as a result of NV Operations. Implementing relevant EPBC procedures for interacting with EPBC listed marine fauna complies with the EPBC Regulations focus and is determined ALARP and acceptable given the location of the operational area and NV Operations.

No stakeholder concerns have been raised regarding this aspect and the proposed controls will reduce the residual level of risk to low and ALARP. Therefore, the low level of residual risk associated with marine fauna interactions is considered to be environmentally acceptable.

With the controls adopted, the assessed residual risk for this impact is low and cannot be reduced further. Additional control measures were considered but rejected since the associated cost / effort was grossly disproportionate to any benefit. It is considered therefore that the impact of the activities conducted is ALARP.

## 7.2.6 Acceptability Evaluation

Is the risk ranked between Low to Medium?	Yes – Maximum marine fauna interaction residual risk ranked Low.
Is further information required in the consequence assessment?	No – Potential impacts and risks well understood through the information available.
Are risks and impacts consistent with the principles of ecologically sustainable development (ESD)?	Yes – Activity evaluated in accordance with Environmental Hazard Identification and Assessment Procedure which considers principles of ESD.
Are risks and impacts consistent with relevant legislation, international agreements and conventions, guidelines and codes of practice (including species recovery plans, threat abatement plans, conservation advice and Australian marine park zoning objectives)?	<ul> <li>Yes – Management consistent with</li> <li>+ Part 8 of the EPBC Regulations.</li> <li>Turtle/vessel interactions / disturbance arising from increased vessel traffic is recognised as one of several key impacts to marine turtles in the Recovery Plan for Marine Turtles</li> <li>Vessel disturbance / strike is threat within:</li> <li>+ Conservation Management Plan for the Southern Right Whale 2011 – 2021 (2012),</li> <li>+ Approved Conservation Advice for Megaptera novaeangliae (humpback whale) (2015),</li> <li>+ Approved Conservation Advice for Balaenoptera borealis (sei whale) (2015),</li> <li>+ Conservation Management Plan for the Blue Whale 2015-2025 (2015)</li> <li>Control measures implemented will minimise the potential risks and impacts from the activity to relevant species identified in Recovery Plans and Conservation Advice</li> </ul>
Are risks and impacts consistent with the Santos	conditions (EPBC 2007/3213). Yes – Aligns with the Santos WA Environmental
WA's Environmental Management Policy?	Management Policy.
Are risks and impacts consistent with stakeholder expectations?	Yes – No concerns raised by stakeholders for this aspect.
Are performance standards such that the impact or risk is considered to be ALARP?	Yes – see ALARP above.

Vessel presence and helicopter movements are required to carry out NV Operations and marine fauna interaction risk associated with vessel use is well understood and subject to regulation.

Application of the proposed management controls and adherence to Commonwealth regulations reduces the likelihood of interactions with marine fauna. While the potential exists for a collision to occur, it is considered a very unlikely. Vessels will be travelling at low speeds within the operational area, further reducing the likelihood of fauna strike. In the unlikely event that an impact did occur, it would be highly probable that only a single individual would be contacted (although it is noted that even if it is a single species, if it's a protected species the consequence will be more than minor in accordance

with the Environmental Consequence Descriptors; therefore, the impact is considered to be ALARP and environmentally acceptable.

The control measures proposed are consistent with applicable actions described in the relevant Recovery Plans and Approved Conservation Advice and no stakeholder concerns have been raised regarding this unplanned event from the NV Operations.

## 7.3 Release of Solid Objects

## 7.3.1 Description of Event

Event	The unplanned released of solid objects to the marine environment may include wastes or equipment. Non-hazardous wastes include general wastes such as scrap metals, packaging and dunnage, wood, cardboard, paper, and empty containers. The incorrect disposal could include intentional discharge of these items overboard through a lack of education on waste management practices or accidental discharge due to overfull bins, bins that are not covered or have been left open or wastes dropped during transfer between the FPSO and a vessel. Lifting of equipment and other objects on vessels and the FPSO is required for NV Operations. Dropped objects/lost equipment such as a tooling used during IMMR could also result in localised seabed disturbance.
Extent	<ul> <li>Localised: Primarily within the operational area, noting that</li> <li>buoyant objects (e.g. plastic bags, hard hats) could drift beyond the operational area; and</li> <li>non-buoyant dropped objects (non-hazardous solid) will likely sink to the seabed.</li> </ul>
Duration	Permanent: Event could occur during life of EP.

### 7.3.2 Nature and Scale of Environmental Impacts

Potential Receptors: Benthic habitats, fish and sharks, marine mammals, marine reptiles and seabirds

Non-hazardous solids such as plastics have the potential to affect benthic environments and harm marine fauna through entanglement or ingestion. The greatest potential for impact is likely to arise from plastic waste / packaging that could be released and drift towards more sensitive shallow water habitats and shorelines which could have aggregations of sensitive species (e.g. turtles). Marine turtles and seabirds are particularly at risk from entanglement. The operational area is 7 km from an internesting habitat critical to the survival of flatback turtles, which is also designated a BIA. However, presence of internesting flatbacks within the operational area are unlikely, given the water depths of the area compared to measured water depths of tagged internesting turtles. Marine turtles may mistake plastics for food; once ingested, plastics can damage internal tissues and inhibit physiological processes, which can both potentially result in fauna fatality. Floating non-biodegradable marine debris has been highlighted as a threat to marine turtles, whales, whale sharks and albatrosses/ giant petrels in the relevant Recovery Plans and Approved Conservation Advice (refer to Table 3-8). The Recovery Plans and Approved Conservation Advice as well as the Threat Abatement Plan for the impacts of marine debris on the vertebrate wildlife of Australia's coasts and oceans (2018) have specified recovery actions to help combat this threat. Of relevance is the legislation for the prevention of garbage disposal from vessels.

The area of potential seabed disturbance due to a non-buoyant dropped objected (non-hazardous solid) would be restricted to the operational area. Dropped objects that sink could potentially impact benthic invertebrates or demersal fish. While soft sediment benthic habits will not be destroyed, disturbance of

the communities on and within them (i.e. the epifauna and infauna) will occur in the event of a dropped object and depressions may remain on the seabed for some time after removal of the dropped object as it gradually infills over time. However, the soft sediment habitat within the operational area is not expected to have a particularly high abundance, diversity or unique composition of benthic invertebrates (**Section 3.2.2**). Any impact from sinking non-hazardous waste is likely to be negligible of an ecosystem of population level. While the operational area overlaps the Key Ecological Feature of Continental Slope Demersal Fish Communities, this community is not expected to be significantly impacted.

## 7.3.3 Environmental Performance and Control Measures

The Environmental Performance Outcome (EPO) relating to this event is:

+ No unplanned objects, emissions or discharges to sea or air [EPO-NV-08]

The control measures considered for this event are shown in **Table 7-4**. EPS and measurement criteria for the adopted controls are presented in **Table 8-2**.

Control Measure Ref. No.	Control Measure	Environmental Benefit	Potential Cost/Issues	Evaluation
Standard Co	ontrols			
NV-CM-25	Garbage management	Reduces probability of garbage (waste) being accidentally discharged to sea from FPSO and vessels, reducing potential impacts to marine fauna. Provides compliance with Marine Order 95: Marine Pollution Prevention – Garbage.	Personnel cost of vessel audits and inspections, and in reporting discharge levels.	Adopted – benefits of ensuring vessel is compliant outweigh the minimal costs of personnel time and is a legislated requirement.
NV-CM-05	Vessels Planned Maintenance System	Reduces likelihood of dropped objects because lifting equipment is operating within its parameters.	Operational costs and labour/access requirements of undertaking equipment maintenance on vessels.	Adopted – Benefits of operating equipment within operational parameters will help reduce the likelihood of dropped objects.
NV-CM-14	Dropped object prevention controls	Minimises impacts and extent of seabed disturbance through procedures and standards for lifting / crane equipment inspection and maintenance and lifting procedures.	No additional costs to Santos WA other than negligible personnel costs of implementing.	Adopted – Environmental benefits outweigh the low costs of implementing measure.

#### Table 7-4: Control Measures Evaluation for Discharge of Solid Objects

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NV-CM-15	Dropped object recovery	Requires dropped objects to be recovered (where safe and practicable to do	Additional personnel and vessel costs to plan and undertake if safe and practicable to do so.	Adopted - Benefits of recovering dropped objects where safe and practicable to de
		so).		practicable to do so outweighs the costs.
Additional C	ontrol Measures			
N/A	Eliminate lifting in field	Reduces the risk release of non- hazardous solid to the marine environment due to dropped object.	Eliminating lifting would affect production operations and safety.	<b>Rejected</b> – Not feasible to eliminate lifting.
N/A	Immediate removal of solid waste from the operational area	Reduces the risk release of non- hazardous solid to the marine environment	Substantial additional cost to NV Operations through fuel cost and personnel time.	<b>Rejected</b> – Cost outweighs the benefit.
N/A	Cessation of operations until all dropped objects are located / recovered	Would minimise potential for further disturbance due to dropped object potentially moving around on seabed causing further disturbance or long- term impacts.	Substantial additional cost to NV Operations due to downtime over and above value of equipment lost. Little benefit given water depths and sparse distribution of sensitive benthic habitats in operational area.	<b>Rejected</b> – Cost outweighs the benefit.

## 7.3.4 Environmental Impact Assessment

Description – Release of Solid Object		
Receptors	Threatened, migratory, and local fauna;	
	Physical environment and habitats (benthic).	
Consequence	A – Negligible	
Threatened, Migratory, and Local Fauna		
Relevant Recovery Plans and Conservation Advice ( <b>Table 3-8</b> ) has identified marine debris and pollution as a potential threat and established the Threat Abatement Plan for Marine Debris (2018		
A release could cause localised impacts to water quality and the benthic environment. Ingestion of solid wastes by marine fauna could occur in small quantities. Blue, sei, fin, sperm and Southern right whales may transit through the operational area and a pygmy blue whale BIA for distribution and a humpback migration BIA overlap the operational area. Any accidental loss of non-hazardous solids to the environment would be small in size. Any impacts would be restricted to a small number of individuals, if any. As such there is the potential for impact is to a small proportion of a local population with no consequences for conservation status or reproductive success of species.		

The operational area overlaps the humpback whale BIA, the main migration path during the northward migration (July to October) of the humpback whale is centred along the 200 m bathymetric contour (Jenner et al., 2001), which is unlikely to intercept the operational area where risk occurs Although humpback and pygmy blue whales may be exposed and a BIAs occur over

the operational area, an unplanned discharge of non-hazardous waste (solids) is not expected to interfere with their migration activity. Any impact is expected to be at individual level only.

It is possible that individual turtles may come into contact with the release, however considering the water depths of the operational area compared to observed water depths of internesting turtles large numbers of the species are not expected. Any interaction would be *Negligible* and at individual level only.

Physical Environment and Habitats (benthic)

In the event of a dropped object or a non-hazardous solid sinking to the seabed, there will be localised and short-term damage to the seabed. The extent of the impact is limited to the size of the dropped object or non-hazardous solid released and given the size of standard materials used for NV operations, any impact is expected to be localised.

The seabed is likely to comprise soft sediments with little epifauna. Subsequently any impacts are predicted to be short-term in nature. Any impact to seabed through dropped objects which could not be recovered would result in a *Negligible* reduction in habitat area/function impacted.

The limited quantities associated with this event indicate that even in a worst-case release of solid waste, impacts to fauna would be limited to individuals and is not expected to result in a decrease of the local population size, the consequence level is therefore *Negligible*.

Likelihood 3 – Unlikely

Control measures proposed ensure that the risk of dropped objects, lost equipment or release of non-hazardous solid waste to the environment has been minimised. The likelihood of transient marine fauna occurring in the operational area coincident with a release is limited and given the control measures in place, the likelihood of releasing non-hazardous solids to the environment resulting in a negligible consequence is considered *Unlikely* 

**Residual Risk** The residual risk associated with this event is **Low**.

### 7.3.5 Demonstration of ALARP

Solid non-hazardous wastes will be generated onboard the FPSO and vessels during NV Operations. Segregation, compacting and storage of these wastes onboard in closed containers is considered good practice within the industry and meets AMSA Marine Orders / MARPOL requirements. Immediate removal of these wastes from the FPSO or vessels to shore-based facilities would result in additional fuel usage (emissions increase) or increases in the transfer of wastes between vessels (higher risk) and are not considered a practicable solution.

Lifting of objects on vessels and the FPSO is required for NV Operations. Lifting procedures and inspection/testing requirements for cranes and lifting equipment on the FPSO and vessels reduces the risk of dropped objects. If an object is dropped it will be recovered where safe and practicable to do so. Given the adoption of the industry standard management controls listed above, the risk of accidental discharge of solid non-hazardous wastes to the marine environment have been reduced to ALARP.

## 7.3.6 Acceptability Evaluation

Is the risk ranked between Low to Medium?	Yes – Non-hazardous solid waste residual risk is ranked Low.
Is further information required in the consequence assessment?	No – Potential impacts and risks well understood through the information available.
Are risks and impacts consistent with the principles of ecologically sustainable development (ESD)?	Yes – Activity evaluated in accordance with Environmental Hazard Identification and Assessment Procedure which considers principles of ESD.
Are risks and impacts consistent with relevant legislation, international agreements and conventions, guidelines and codes of practice	Yes – Management consistent with.



(including species recovery plans, threat abatement plans, conservation advice and Australian marine park zoning objectives)?	<ul> <li>+ Marine Order 95 (Pollution prevention – Garbage) (vessels)</li> <li>+ MARPOL Annex V (FPSO)</li> <li>A number of relevant Recovery Plans and Conservation Advice (Section 3.2.4.1) have identified marine debris and pollution as a potential threat.</li> <li>Control measures implemented will minimise the potential impacts from the activity to species identified in Recovery Plans and Approved Conservation Advice as well as the Threat Abatement Plan for the impacts of marine debris on the vertebrate wildlife of Australia's coasts and oceans (2018) as having the potential to be impacted by non-hydrocarbon surface releases of solid material/wastes.</li> </ul>
	Activity in accordance with EPBC approval conditions (EPBC 2007/3213).
Are risks and impacts consistent with the Santos WA's Environmental Management Policy?	Yes – Aligns with the Santos WA Environmental Management Policy.
Are risks and impacts consistent with stakeholder expectations?	Yes – No concerns raised by stakeholders for this aspect.
Are performance standards such that the impact or risk is considered to be ALARP?	Yes – see ALARP above.

The handling and use of non-hazardous solid materials is standard industry practice and the potential impacts well understood. This aspect will be managed consistent with relevant legislation, regulations and guidelines and the residual risks are low and ALARP.

The control measures proposed are consistent with applicable actions described in the relevant Recovery Plans and Approved Conservation Advice and no stakeholder concerns have been raised regarding this unplanned event from the NV Operations.

With the control measures in place to prevent accidental releases and the negligible impacts predicted from these types of solids, the environmental risk of using and handling non-hazardous solids is considered acceptable.

# 7.4 Release of Materials Hazardous to the Marine Environment (solids and liquids)

## 7.4.1 Description of Event

Event	Hazardous materials used onboard the FPSO and vessels include:
	+ hydrocarbons (low volumes of MDO);
	<ul> <li>mineral oil, hydraulic fluid and lube oils for operation and maintenance of moving parts used in engines, equipment (e.g. pumps, cranes, winches, power packs, generators) and ROVs;</li> </ul>
	+ process and cleaning chemical (solvents, cleaning agents);
	<ul> <li>contaminated materials (such as sorbents, filters and rags, NORM contaminated materials);</li> </ul>
	+ oil-contaminated sand and sludge;
	+ used / waste acids and solvents;
	+ batteries;
	+ medical wastes;
	+ paints and aerosol cans; and
	+ fluorescent light tubes.
	These materials could potentially impact the marine environment, if incorrectly disposed of, lost overboard, or discharged accidentally significant quantities. Spills/leaks of chemicals and / or hydrocarbons onboard the FPSO or vessels may arise from equipment malfunction, corrosion of storage vessels or pipework and human errors during filling of storage vessels or portable equipment.
	The majority of chemicals stored onboard the FPSO are used during the production process. These and other chemicals onboard the FPSO are selected using the Operations Chemical Selection Evaluation and Approval Procedure (EA-91-II-10001), see <b>Section 2.8.9.3</b> . Production chemicals are delivered in transportable containers by support vessels and stored in bunded laydown areas on board the FPSO prior to transferring to bunded injection skid tanks.
	Sealed intermediate bulk containers (IBCs) are typically used to transfer large quantities of lube oil and chemicals between support vessels and the FPSO. The transfer of oils and chemicals between a support vessel and the FPSO has the potential to lead to a direct release into surface waters in the event of a dropped and ruptured container (up to 4 m <sup>3</sup> of lube oil or chemicals) or drums (up to 2.5 m <sup>3</sup> of hydraulic fluid).
	Vessels undertaking IMMR activities may store chemicals for subsea use. IMMR activity planned chemical use is discussed in <b>Section 6.5</b> . Accidental releases of small quantities of IMMR chemicals may occur (e.g. deck spills) and be released to the marine environment. Typically, volumes of such spills are small (< 20 L).
	Leaks or rupture of the ROV's hydraulic hoses may occur through equipment malfunction or line pinches which would lead to the loss of a small volume of hydraulic fluids directly to the marine environment. A maximum credible release of 50 L has been assumed based on multiple leaks of hydraulic fluid on an ROV.
	Oil-contaminated sand and sludge is occasionally recovered during normal operation and maintenance risk-based processing equipment; however they are not a significant ongoing source of waste as all production wells have downhole sand screens installed to minimise production of sands and sludges. Oil contaminated sand and sludge collected in the topsides equipment is separated and stored in suitable containers on the FPSO and transported onshore for appropriate treatment or disposal. Should a container be lost during transfer from the FPSO to the support

	vessel a maximum volume of 500 L of oil contaminated sludge could be lost to the marine environment.
	Diesel volumes beyond the diesel tanks located internally within the FPSO are small and associated with equipment such as the lifeboat and crane diesel tank. Small volumes of diesel may also be used on the FPSO and vessels to fuel equipment on deck. Equipment malfunction and operator error may lead to spill from this equipment. Spills of MDO during bunkering are discussed in <b>Section 7.9</b> .
	Hazardous solid wastes (batteries, medical waste, fluorescent light tubes etc.) will be segregated at source into recyclable and non-recyclable wastes and stored in clearly marked containers prior to transfer onshore.
	All waste materials not suitable for discharge to the environment, including hazardous wastes generated during the NV Operations are transported to shore for disposal or recycling.
	Environmental impacts from NORMs in PW disposed is Section 6.7
	A maximum credible spill volume to the marine environment of 4 m <sup>3</sup> is assumed from complete loss of an IBC containing oil or chemicals during transfer between a vessel and the FPSO.
Extent	<b>Localised</b> : Any hazardous materials (solids and liquids) accidentally discharged within the operational area will either sink within the surrounding area, disperse rapidly within the operational area (in the case of small hazardous liquid leaks/spills) or potentially drift out of the area if the items are buoyant (e.g. empty containers, oily rags).
Duration	<b>Permanent</b> : Could occur during field life. The transfer of hazardous materials (including oils and chemicals) between a vessel and the FPSO can occur at a rate of approximately once fortnight. Project vessels are required less frequently, as per operational requirements.

## 7.4.2 Nature and Scale of Environmental Impacts

Potential Receptors: Benthic habitats, fish and sharks, marine mammals, marine reptiles and seabirds

Accidental disposal of hazardous materials into the marine environment will result in pollution and contamination of the marine environment, localised decline in water quality, toxic effects to marine fauna and potential injury to fauna.

Solid hazardous materials (e.g. batteries, used chemical containers) would likely sink to the seabed within the vicinity of the operational area. Such material could impact benthic invertebrates and demersal fishes associated with the soft sediment habitat through toxic effects of any bioavailable toxic chemicals released. The greatest potential for impact (in terms of quantity of chemicals) would be from dropped hazardous materials during bulk transfer operations between support vessels and the FPSO (e.g. packaged liquid chemical transfers). While toxic impacts could occur, it is unlikely that these would have an impact on species at an ecosystem or population level with any impacts likely to be restricted to the immediate vicinity; the habitat within and immediately around the operational area is ubiquitous on the NWS and the benthic invertebrate and fish species that it supports are not anticipated to be significantly impacted.

The operational area is 7 km from an internesting habitat critical to the survival of flatback turtles, which is also designated a BIA. However, presence of internesting flatback are unlikely, given the water depths of the area compared to measured water depths of tagged internesting turtles. Marine turtles may mistake buoyant waste for food; once ingested, plastics can damage internal tissues and inhibit physiological processes, which can both potentially result in fauna fatality. Floating non-biodegradable marine debris has been highlighted as a threat to marine turtles, whales, whale sharks and albatrosses/ giant petrels in the relevant Recovery Plans and Approved Conservation Advice (refer to **Table 3-8**). The Recovery Plans and Approved Conservation Advice as well as the Threat Abatement Plan for the

impacts of marine debris on the vertebrate wildlife of Australia's coasts and oceans (2018) have specified a number of recovery actions to help combat this threat.

More buoyant hazardous wastes such as oily rags, aerosol cans and contaminated packaging could also potentially drift out of the operational area in the direction of the prevailing wind and surface currents. Such wastes could potentially reach shallow waters and shorelines inshore of the operational area (e.g. the Ningaloo Coastline). It is considered however that there is a low potential for these materials to create a toxic impact to shallow water habitats and associated flora and fauna.

Small diesel spills will rapidly spread on the water surface, with the diesel expected to evaporate and disperse rapidly (NOAA, 2006) within the vicinity of the operational area. Lubricating and hydraulic oils will behave similarly to diesel if spilt to the marine environment, although lubricating oils are more viscous and so the spreading rate of a slick of these oils would be slightly slower. Hydraulic oils are medium oils of light to moderate viscosity and have a relatively rapid spreading rate and dissipate quickly in higher sea states.

A release of hazardous chemicals could potentially impact plankton, pelagic invertebrates, pelagic fish, marine mammals, marine reptiles and seabirds in the immediate vicinity of the release, however given the highly dispersive waters within the operational area, the extent of the water column (water depth >340m) and the relatively small potential volumes associated with such releases, rapid dilution is expected and concentrations are unlikely to persist for periods of time where impacts would likely be felt. The greatest potential for impact would likely be for passive or low mobility fauna such as plankton, pelagic invertebrates and small pelagic fishes which may be exposed for the greatest periods of time and likely have a permanent presence within the operational area. Large, more mobile fauna are likely to be transient within the operational area and toxic impacts are unlikely to occur to these species in the event of a small liquid hazardous hydrocarbon release.

Given the localised impacts in water quality from the discharge and the lack of any natural seabed features that would indicate a high abundance or diversity of demersal fishes within the operational area, it is believed that such a release would have a negligible impact on the demersal fish populations of the Continental Slope Demersal Fish Communities KEF.

## 7.4.3 Environmental Performance and Control Measures

The Environmental Performance Outcome (EPO) relating to this event is:

+ No unplanned objects, emissions or discharges to sea or air [EPO-NV-08].

The control measures considered for this event are shown in **Table 7-5**. EPS and measurement criteria for the adopted controls are presented in **Table 8-2**.

# Table 7-5: Control Measures Evaluation for Discharge of Materials Hazardous to the Marine Environment

Control Measure Ref. No.	Control Measure	Environmental Benefit	Potential Cost/Issues	Evaluation
Standard Co	ontrol			
NV-CM-24	FPSO deck drain system and bunding	Reduces the likelihood of any oily/chemical content reaching the marine environment, from the FPSO.	Personnel and operational costs associated with construction and maintenance of offshore bunding and maintenance of bunding procedure	Adopted – benefit of the inspection to determine operational integrity outweigh the cost to undertake the inspection.

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NV-CM-42	Hazardous chemical management	Reduces the risk of spills and leaks (discharges) to sea from FPSO and vessels by controlling the storage, handling and clean-up.	Personnel cost associated with implementation of procedures and permanent or temporary storage areas.	Adopted – Benefits of ensuring procedures are followed and measures implemented to reduce potential environmental risks and impacts outweigh costs.
NV-CM-43	General chemical management	Potential impacts to the environment are reduced through following correct procedures for the safe handling and storage of chemicals on FPSO and vessels.	Personnel costs associated with ensuring procedures are in place and implemented during inspections.	Adopted – Benefits of ensuring procedures are followed and measures implemented outweigh the costs of personnel time.
NV-CM-44	Spill response equipment	Provides a means to prevent any deck spills of hazardous liquids reaching the sea	Costs associated with stocking spill response equipment on vessels and FPSO	Adopted – benefits of stocking, using and maintaining spill response equipment outweighs the costs of personnel time.
NV-CM-05	Vessel Planned Maintenance System	Reduces likelihood of dropped objects because lifting equipment is operating within its parameters	Operational costs and labour/access requirements of undertaking equipment maintenance on vessels	Adopted – Benefits of operating equipment within operational parameters will help reduce the likelihood of dropped objects.
NV-CM-45	Vessel spill response plan (SOPEP/SMPEP)	Implements response plans on board vessels to deal with unplanned hydrocarbon releases and spills quickly and efficiently in order to reduce impacts to the marine environment.	Administrative costs of preparing documents. Generally undertaken by vessel contractor so time for Santos WA personal to confirm and check SOPEP/SMPEP in place.	Adopted – Benefits considered to outweigh costs.
NV-CM-46	Third-party ROV inspection and maintenance procedures	Maintenance and pre-deployment inspection on ROV completed as scheduled to reduce	Additional personnel costs of ensuring procedures in place and followed.	Adopted – Benefits of ensuring procedures are followed and



		the risk of hydraulic fluid releases to the marine environment.		implemented to reduce potential environmental risks and impacts outweigh costs.
NV-CM-14	Dropped object prevention controls	Minimises risk of dropped object through procedures and standards for lifting equipment inspection and maintenance and lifting procedures.	No additional costs to Santos WA other than negligible personnel costs of implementing.	Adopted – Environmental benefits outweigh the low costs of implementing measure.
NV-CM-15	Dropped object recovery	Requires dropped objects to be recovered (where safe and practicable to do so).	Additional personnel and vessel costs to plan and undertake if safe and practicable to do so.	Adopted - Benefits of recovering dropped objects where safe and practicable to do so outweighs the costs.
Additional C	Control Measures			
N/A	Eliminate lifting in field	Reduces the risk release of non-	Eliminating lifting would affect	Rejected – Not
		hazardous solid to the marine environment due to dropped object.	production operations and safety.	feasible to eliminate lifting
N/A	Immediate removal of solid waste from the operational area	hazardous solid to the marine environment due to	production operations	

# 7.4.4 Environmental Impact Assessment

Description – Release	of Materials Hazardous to the Marine Environment
Receptors	Threatened, migratory, and local fauna; Physical environment and habitats.
Consequence	A –Negligible

#### **Description – Release of Materials Hazardous to the Marine Environment**

#### Threatened, Migratory, and Local Fauna

The susceptibility of marine fauna to hazardous materials is dependent on material (solid or liquid), volume, type and exposure duration. However, given that exposures would be limited in extent and duration due to the small volumes the impacts to receptors is not significant.

Blue, sei, fin, sperm and Southern Right whales may transit through the operational area and a pygmy blue whale BIA for distribution and humpback BIA for migration overlap the operational area. For marine mammals that may be exposed to the more toxic aromatic components of the minor hydrocarbon or chemical spills, toxic effects are considered unlikely since these species are mobile and therefore will not be constantly exposed for extended durations that would be required to cause any major toxic effects.

The operational area overlaps the humpback whale BIA, the main migration path during the northward migration (July to October) of the humpback whale is centred along the 200 m bathymetric contour (Jenner et al., 2001), which is unlikely to intercept the operational area where risk occurs Although humpback and pygmy blue whales may be exposed and BIAs occur over the operational area, an unplanned discharge of hazardous material (solids and liquids) is not expected to interfere with their migration activity. Any impact is expected to be at individual behavioural level only.

Floating non-biodegradable marine debris has been highlighted as a threat to marine turtles, whales, whale sharks and albatrosses/ giant petrels in the relevant Recovery Plans and Approved Conservation Advice (refer to **Table 3-8**) and chemical and terrestrial discharge and marine pollution are identified as potential threats to turtles within Recovery plan for marine turtles in Australia 2017-2027 (**Table 3-8**). With control measures in place, the activity will be conducted in a manner that reduces potential impacts. Impacts may occur small proportion (individuals) of a local population with no consequences for conservation status or reproductive success.

It is possible that individual turtles may come into contact with the release, however considering the water depths of the operational area compared to observed water depths of internesting turtles large numbers of the species are not expected and significant impacts to population will not occur. Impacts may occur small proportion (individuals) of a local population with no consequences for conservation status or reproductive success

Toxic impacts are not expected to the benthic community due to the water depths.

Physical Environment and Habitats

The small volumes and dilution and dispersion from natural weathering processes such as ocean currents are such that spills will be limited in area and duration. Releases of hazardous materials to the marine environment will impact local water quality for a short period of time whilst the release disperses. Impact to water quality will be *Negligible*.

Given that an unplanned discharge of hazardous material (solids and liquids) would not result in a decreased population size at a local or regional scale and impacts will short term behavioural impacts to individuals, it is expected that a discharge of this nature would result in a *Negligible* consequence.

Likelihood	3 – Unlikely
environment has been operational area coincid	posed ensure that the risk of or release hazardous materials to the minimised. The likelihood of transient marine fauna occurring in the dent with a release is limited and given the control measures in place, the azardous materials to the environment resulting in a negligible consequence

**Residual Risk** 

The residual risk associated with this event is **Low**.

#### 7.4.5 Demonstration of ALARP

The use of hazardous materials is integral to the safe production, processing and export of the hydrocarbons and cannot be eliminated. Industry-standard technologies are not available to eliminate

the use of chemicals or fluids on-board (e.g. hydraulic oils). Procedures are in place for the management of hazardous materials to control their storage and handling.

Only volumes of hazardous materials as required for maintaining an efficient production process and vessel capabilities will be stored or handled on-board the FPSO and vessels. The FPSO and vessels will implement safeguards, as per relevant AMSA Marine Orders / MARPOL requirements. Such safeguards may include (but not limited to) designated storage and handling areas, correct stowage, accurate labelling and marking, Safety Data Sheet (SDS) information, spill clean-up equipment and containment.

Lifting of objects on vessels and the FPSO is required for NV Operations. If an object is dropped it will be recovered where safe and practicable to do so. Lifting procedures and inspection/testing requirements for cranes and lifting equipment on the FPSO and vessels reduces the risk of dropped objects. Given the adoption of the industry standard management controls listed above, the risk of accidental discharge of hazardous materials to the marine environment has been reduced to ALARP.

The likelihood of small spills of diesel from leaking vessel, pipework or from spills during manual handling is reduced by regular inspection and maintenance of equipment onboard the FPSO and vessels. Containment of small spills from bunding, inherent in the design of these vessels and from spill containment kits onboard these vessels provides a barrier to any spills reaching the marine environment. The inspection and maintenance of bunding and drainage systems and of spill response kits provides assurance that these are available to contain spills in the event of a small leak. It is considered that barriers in place to contain spills would prevent spills from reaching the marine environment and thus it is considered that there are no further controls that would offer a further benefit to the environment.

During the NV Operations, given the adoption of the industry standard management controls listed above it is considered that all practicable measures have been implemented to ensure the likelihood of hazardous materials being discharged to the marine environment have been reduced to ALARP.

Is the risk ranked between Low to Medium?	Yes – Maximum minor hydrocarbon spill residual risk is ranked Low.		
Is further information required in the consequence assessment?	No – Potential impacts and risks well understood through the information available.		
Are risks and impacts consistent with the principles of ecologically sustainable development (ESD)?	Yes – Activity evaluated in accordance with Santos WA Environmental Hazard Identification and Assessment Procedure which considers principles of ESD.		
Are risks and impacts consistent with relevant legislation, international agreements and conventions, guidelines and codes of practice (including species recovery plans, threat abatement plans, conservation advice and Australian marine park zoning objectives)?	<ul> <li>Yes - Management consistent with:</li> <li>+ Marine Order 95 (Pollution prevention – Garbage)</li> <li>+ Marine Order 91 (Marine pollution prevention – oil)</li> <li>+ MARPOL Annex I (FPSO)</li> <li>+ MARPOL Annex IV (FPSO).</li> <li>A number of relevant Recovery Plans and Conservation Advice (Section 3.2.4.1) have identified marine debris and pollution as a potential threat.</li> </ul>		

# 7.4.6 Acceptability Evaluation

	Control measures implemented will minimise the potential impacts from the activity to species identified in Recovery Plans and Approved Conservation Advice as well as the Threat Abatement Plan for the impacts of marine debris on the vertebrate wildlife of Australia's coasts and oceans (2018) as having the potential to be impacted by non-hydrocarbon surface releases of solid material/wastes. Activity in accordance with EPBC approval conditions (EPBC 2007/3213).
Are risks and impacts consistent with the Santos WA's Environmental Management Policy?	Yes – Aligns with the Santos WA Environmental Management Policy.
Are risks and impacts consistent with stakeholder expectations?	Yes – No concerns raised by stakeholders for this event.
Are performance standards such that the impact or risk is considered to be ALARP?	Yes – see ALARP above.

The handling and use of hazardous (liquids and solid) materials is standard industry practice and the potential impacts well understood. This aspect will be managed consistent with relevant legislation, regulations and guidelines and the residual risks are low and ALARP.

The control measures proposed are consistent with applicable actions described in the relevant Recovery Plans and Approved Conservation Advice and no stakeholder concerns have been raised regarding this regarding this unplanned event from the NV Operations.

With the control measures in place to prevent accidental releases and the negligible impacts predicted from these types of solids, the environmental risk of using and handling hazardous materials (liquids and solids) is considered acceptable.

# 7.5 Overview of Unplanned Release of Hydrocarbons

## 7.5.1 Credible Release Scenarios

Unplanned events may occur during the operation of the NV FPSO and associated activities, resulting in the potential release of hydrocarbons (Van Gogh crude blend, MDO, HFO and dry gas) to the marine environment. The release scenarios assessed in **Sections 7.6** to **7.10**. In addition, a release of dry gas has been discussed in **Section 7.11**.

## 7.5.2 Release Scenario Selection

To identify the release scenarios that were considered credible for the NV Operations a broad range of potential scenarios were assessed as described below:

- + Subsea release of hydrocarbons from a production well;
- + Subsea release of hydrocarbons from the subsea system;
- + Surface release of Van Gogh crude blend;
- + Surface release of marine diesel (MDO);
- + Surface release of heavy fuel oil (HFO); and
- + Subsea release of dry gas.



**Table 7-6** presents the Maximum Credible Scenario (MCS) scenarios for each of release scenarios above. Further details of the MCS scenarios and scenarios of lesser magnitude have been discussed in **Sections 7.6** to **7.11**.



MCS Scenario	Hydrocarbon Type	Maximum Credible Volume	Comment	EP Section
Subsea release of Van Gogh crude blend from a production well as a result of an external impact, such as anchor/chain drag.		10,236 m <sup>3</sup> over 100 days	Maximum credible volume modelled (see <b>Note 1</b> , below) – with highest flow potential derived by combining the highest reservoir flow parameters for the wells.	7.6
Subsea release of Van Gogh crude blend from a subsea system rupture due to internal influence or external impact	Van Gogh crude blend	1,681 m³ over 24 hours		7.7
Surface release of Van Gogh crude blend from the FPSO or offtake tanker due to an external impact (vessel collision) which ruptures a crude tank.		8,630 m <sup>3</sup> over 1 hour	Maximum credible volume based on FPSO crude tanks, with the largest tank having a capacity of 8,630 m <sup>3</sup> .	7.8
Surface release of MDO from an FPSO or vessel as a result of an external impact (vessel collision) which ruptures an MDO tank.	MDO	1,787 m <sup>3</sup> over 1 hour	Maximum credible volume based on FPSO MDO bunker tanks, with the largest bunker tank having a capacity of 1,787 m <sup>3</sup>	7.9
A surface release of HFO from the offtake tanker as a result of external impact (vessel collision) which ruptures an HFO tank on the offtake tanker.	HFO	950 m³ over 1 hour	Maximum credible volume based on offtake tanker HFO tanks, with the largest tank having a capacity of 950 m <sup>3</sup>	7.10
Subsea dry gas release from a gas production well as a result of external impact (such as anchor /chain drag).	Dry gas	123 MM scfs dry gas over a 100 day period	Maximum credible volume based on highest reservoir flow parameters for the wells.	7.11

#### Note 1:

The MCS scenarios presented above were based on the Santos WA Ningaloo Vision Operations – Worst Case Credible Hydrocarbons Spill Scenarios: Van Gogh, Coniston, Novara Technical File Note (TFN), February 2019 (Santos WA, 2019) and Ningaloo Vision Operations – Worst Case Credible Hydrocarbon Release Scenarios: Production and Gas Injection Lines TFN. Stochastic hydrocarbon dispersion and fate modelling undertaken to inform the environmental impact and risk assessment and to assist with emergency planning was based on maximum release volumes provided in the TFN.

Spill modelling was undertaken for the maximum credible spills (MCS) presented in **Table** 7-6 (excluding dry gas release) by RPS during 2019 to support the EP submission (RPS, 2019).

#### 7.5.2.1 Non-credible Scenarios

A number of scenarios were discussed were considered but determined non-credible, these are detailed below:

#### Loss of integrity of a production well due to internal influence

This scenario is considered not credible for the Van Gogh wells (refer to **Table 2-2**) because it requires failures of multiple barriers, namely the production packer, production casing and cement bond. If it is assumed that fluid could escape the well pressure barriers through a leak in the production packer and corrosion of the production casing above the packer, then the fluids would not be able to reach the surface (outside of the well) but rather will be confined in the unground formation.

The top of cement of the 9 5/8" production casing is above the 13 3/8" casing shoe. The annular cement can be qualified as a barrier to annular fluid flow if it exceeds 30 m length, verified by cement bond log or, as in the case of the wells considered, must be in excess of 300 m if not being logged. The 700 m cement bond in these wells significantly exceeds this, therefore flow behind the 9 5/8 " production casing is not a credible scenario.

Furthermore the 13 3/8" casing is cemented to the sea bed with an average 800 m cement column across the wells. This is in excess of the 300 m required to qualify as a barrier to flow without being logged. Considering the above, a flow behind casing is not a credible scenario.

This scenario is also not considered credible for the Coniston/Novara wells (refer to **Table 2-2**) because it is even more restrictive than the scenario described for above for the Van Gogh wells, above in that:

- + The 9 5/8" production casing was constructed with 13Cr allow steel, a corrosion resistant material, therefore the assumption of possible casing corrosion does not apply.
- + The 9 5/8" production casing is cemented 600m above the reservoir, the cement height is twice of the minimum requirement (300m) for qualifying it as a barrier to flow.
- + Formation integrity test (FIT) to 1.37sg -1.41sg (specific gravity) has been performed on the 13 3/8" casing shoe in all wells. The strength of the casing shoe in all wells exceeds the reservoir pressure therefore a leak past the shoe is not possible.
- + If hydrocarbon fluid, by some mechanism reaches the 13 3/8" casing shoe, it would accumulate in the 13 3/8" x 9 5/8" annulus (part of the secondary barrier envelope). It would then need to leak through 13 3/8" casing string (cemented to surface) and then flow through ~1,100 m of annulus cement outside the casing surface.

#### Overfilling of the offtake tanker cargo during crude transfer

This scenario evaluated an accidental release of crude oil to the marine environment from overfilling of the offtake tanker cargo tank and was ruled out due to the large number of controls in place and the only vent path being via Inert Gas vents which would vent any overfill fluids onto the tank deck. Controls include but are not limited to slowing load rates when topping off tanks, electronic and manual systems to report on the sullage of the tanks being topped off, independent high level alarm in the cargo tanks which set off an audible alarm in the cargo control room when the Safe Fill Level of tank capacity is reached. The vessel is continuously manned and any small volumes of fluids released would be collected within the scuppers and open drains system resulting in no release to the environment.

#### Vessel grounding

Given the offshore location of the operational area and water depths, vessel grounding is not considered a credible risk.

#### 7.5.3 Spill Modelling Overview

Oil spill modelling was carried out with SINTEF's Oil Spill Contingency and Response (OSCAR) system (version 10.0.1). OSCAR is a system of integrated models to quantitatively assess the fate and transport of hydrocarbons in the marine environment, as well as evaluate the efficacy of response measures. OSCAR provides an integrated hydrocarbon transport and weathering model that accounts for

hydrocarbon advection, dispersion, surface spreading, entrainment, dissolution, biodegradation, emulsification, volatilisation and shoreline interaction.

Three-dimensional (3D) OSCAR modelling was undertaken in stochastic mode (total of 150 realisations per scenario) with start dates spaced approximately fortnightly over a five year period. Inputs into the model were sourced from HYCOM (regional ocean currents, temperature and salinity profiles), TPXO7.2 (tidal currents) and NCEP/NCAR (regional winds).

**Table 7-7** provides details on the model input specifications for the modelled scenarios.

	Scenario				
Parameter	Subsea hydrocarbon (well)	Subsea hydrocarbon (subsea system)	Surface hydrocarbon	Surface MDO	Surface HFO
Location	Van Gogh Drill Centres	FPSO Location			
Depth of Spill (m)	340 340 Surface				
Hydrocarbon type	Van Gogh cruc	Van Gogh crude blend			HFO
Release duration	100 days	24 hours	1 hours	1 hours	1 hours
Timing of release risk period	All months	<u>.</u>			
Runs	150				

 Table 7-7: Model Input Specifications

#### 7.5.3.1 Weathering Modelling

Weathering modelling was undertaken with the SINTEF Oil Weathering Model (OWM). OWM predicts the weathering (i.e. mass balance partitioning) of hydrocarbons under steady-state met-ocean conditions. OWM simulations were run for sustained wind speeds of 1 m/s (low winds), 5 m/s (moderate winds) and 10 m/s (high winds). The simulations are based on a test case of 100 m<sup>3</sup> of hydrocarbon released instantaneously onto the sea surface.

#### 7.5.3.2 Hydrocarbon Specifications for Modelling – Crude Analogue

The oil spill modelling was undertaken using software program (SINTEF) that requires an analogue to be chosen from a 'Library' of pre-described oils Linerle was determined as the most appropriate analogue for Van Gogh crude blend. A comparison between the two crude properties (**Table 7-8**) indicates the following:

- + The specific gravity, API gravity and pour point of Linerle match very well with Van Gogh crude blend.
- + The wax content of 0.27% is low, and within the range (<5%) reported for Van Gogh crude blend.
- + The asphaltene content of Linerle (0.77%) is higher than the <0.5% reported for Van Gogh crude blend. Linerle may therefore have a slightly higher tendency to form emulsions relative to Van Gogh crude blend, which makes it a conservative oil analogue selection.
- + The viscosity of Linerle at 20°C (1,470 cSt) is significantly higher than that of Van Gogh crude blend at 70°C (39 cSt). However, because of the disparity in the temperatures of these viscosity values, comparison of viscosity is uncertain.

Table 7-8: Comparison of Properties of Van Gogh Crude Blend and SINTEF Linerle (GHD,
2019)

Property	Van Gogh crude blend	Linerle
API Gravity	17	17
Specific Gravity	0.9523	0.953
Pour Point (°C)	-15	-15
Viscosity (cSt)	31.21 (@70°C)	1,470 (@20°C)
Wax Content (%)	<5	0.27
Asphaltene (%)	<0.5	0.77

A comparison of the distillation curves of Linerle and Van Gogh crude blend is presented in **Figure 7-1**. The distillation curve is derived from laboratory tests to determine the percentage of hydrocarbon evaporated (recovered) when heated to various temperatures (or 'cuts'). Lighter oil components evaporate under lower temperatures, whereas heavier oil components have a greater tendency to remain in liquid state, requiring higher temperatures to evaporate. This is analogous to oil weathering in the marine environment, whereby lighter components have a higher tendency to evaporate, dissolve or decay, and heavier components tend to persist as liquid hydrocarbon for extended durations. The distillation curve, therefore, provides a reasonable prediction of the relative proportions of hydrocarbon components that will have rapid rates of weathering and the relative proportions that will persist. The comparison of the distillation curves indicates very good agreement between Linerle and Van Gogh crude blend, indicating that the oils are likely to weather in a similar manner in the marine environment.

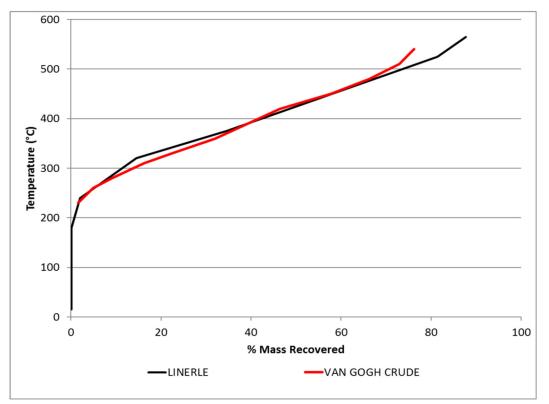


Figure 7-1: Comparison of distillation curves for Van Gogh and SINTEF Linerle (GHD, 2019)

# 7.5.4 Hydrocarbon Characteristics

**Table 7-9** and **Table 7-10** provides a summary of characteristics of hydrocarbons relevant to the credible spill scenarios identified. **Appendix C** provides full assay data on the Van Gogh crude blend.

#### 7.5.4.1 Van Gogh crude blend

Assay data shows the Van Gogh crude blend (**Table 7-9**) is biodegradable and contain a very small proportion of volatiles (<6%), a relatively low proportion of semi-volatile components and a high proportion of persistent compounds (68%). The blend has negligible proportion of aromatic compounds (<1%) and wax content (<5%).

Van Gogh crude blend can be categorised as a heavy Group IV oil (AMSA, 2015). These are fluid at winter and summer sea temperatures but are relatively viscous without forming stable emulsions as fresh oil. They have a high flash point that presents a low fire and explosion hazard when fresh.

#### 7.5.4.2 Heavy Fuel Oil

Characteristics of HFO were extracted from the RPS Group oil database for similar operational temperatures to the North West Shelf (**Table 7-10**). HFO is a manufactured blend of hydrocarbons largely composed of low-volatile and persistent hydrocarbons to which a small proportion of higher volatility components are added. The oil has a low percentage of volatile and semi-volatile components (a total of < 6%). Approximately 11% of the volume has low volatility (boiling point between 265 and 380°C), that would require weeks to evaporate. A further 83% is composed of non-volatile components (boiling point greater than 380°C), which will not evaporate under typical environmental conditions that occur on the North West Shelf. The soluble aromatic hydrocarbons represent a low proportion of the volume of HFO, at approximately 2.2%.

HFO has high viscosity (> 3000 cSt) when fresh and the viscosity will rise through evaporation of lighter components and, consequently, will not spread as rapidly as less viscous oil types. Moreover, HFO can take up water at a ratio of 30-70% of the oil volume to form a water-in-oil emulsion (mousse), which will result in increased viscosity of the mixture. This emulsification process will inhibit evaporation rates for the oil and increase the volume of oily waste.

#### 7.5.4.3 Marine Diesel

ITOPF (2011) and Australian Maritime Oil Spill Centre-AMOSC (2011) categorises diesel as a light group II hydrocarbon. In the marine environment, a 5% residual of the total quantity of diesel spilt will remain after the volatilisation and solubilisation processes associated with weathering (**Table 7-10**).



Table 7-9:	Summary Characteristics of Van Gogh Crude Blend
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Test	Unit	Whole crude	Cut Range					
			IBP - 230 °C	IBP – 260 °C	230 - 360 °C	260 - 230 °C	360 - 540°C	Resid ue 360 °C +
Fraction distillation	% mass		1.5	5.3	30.5	26.7	44.2	23.8
	% volume		1.7	5.9	32.0	27.8	43.7	66.3
Density @ 15 °C	Kg/I	0.9523	0.8738	0.8875	0.9124	0.9153	0.9631	0.9770
API gravity	°API	17.0	30.4	27.8	23.5	23	15.3	13.2
Asphaltenes	% mass	<0.5						
Viscosity @20 °C	cSt		3.235	4.507				
Viscosity @70 °C	cSt	31.21			3.571	4.056		
Wax Content	% mass	<5.0						
Aromatics (BTEX)	mg/l	<0.1						

Source: Intertek (2018)



#### Table 7-10: Characteristics of MDO and HFO

		Viscosity (cP)	Component	Volatiles (%)	Semi-volatiles (%)	Low Volatility (%)	Residual (%)	Aromatic s (%)
Hydrocarb on type Initial density	Initial density		Boiling Points (°C)	<180 C4 to C10	180-265 C11 to C15	265 – 380 C16 to C20	>380 > C20	Of whole
				NON-PERSISTENT			PERSISTE NT	oil < 380
MDO	0.8368 g/cm <sup>3</sup> @15°C	4 @15°C		6.0	34.6	54.4	<5	3.0
HFO	HFO 974.9 g/cm <sup>3</sup> @25°C		% of total	1.0	4.9	11.3	82.8	2.2

Source: APASA (2013b)

# 7.5.5 Hydrocarbon Exposure Values

To inform the impact assessment it is important to understand the concentrations of hydrocarbons within the EMBA after a spill. To do this NOPSEMA recommends identifying hydrocarbon exposure values that broadly reflect the range of consequences that could occur at certain concentrations (NOPSEMA, 2019). The exposure values that have been applied to this EP are described below.

The EMBA shown in Figure 3-1 was identified using low exposure values. These low exposure values are not considered to be representative of a biological impact but they are adequate for identifying the full range of environmental receptors that might be contacted by surface and/or subsurface hydrocarbons (NOPSEMA 2019).

To inform impact assessment, exposure values that may be representative of biological impact have also been identified. These are called "moderate exposure values" and "high exposure values". Moderate and high exposure values are modelled to identify the receptors contacted by surface, subsurface (entrained hydrocarbon and dissolved aromatic hydrocarbons), and shoreline accumulation.

Determining exposure values that may be representative of biological impact is complex since the degree of impact will depend on the sensitivity of the receptors contacted, the duration of the exposure and the toxicity of the hydrocarbon type making the contact. The toxicity of a hydrocarbon will also change over time, due to weathering processes altering the composition of the hydrocarbon. To identify appropriate exposure values Santos WA have considered the advice provided by NOPSEMA Bulletin #1 Oil Spill Modelling (April, 2019) and scientific literature. The selected hydrocarbon exposure values are discussed in **Table 7-11**, **Table 7-12**, **Table 7-13** and **Table 7-14**, these tables explain how the exposure value is relevant to the risk evaluation and provides context on how that exposure value is used to inform response planning (which is addressed further in the NV Operations OPEP).

Surface Oil Concentration (g/m²)	Exposure Value	Description
1	Low	Risk Evaluation
		It is recognised that a lower surface oil concentration of $1 \text{ g/m}^2$ (equivalent to a thickness of 0.001 mm or 1 ml of oil per m <sup>2</sup> ) is visible as a rainbow sheen on the sea surface. Although this is lower than the exposure value for ecological impacts, it may be relevant to socio-economic receptors and has been used as the exposure value to define the spatial extent of the environment that might be contacted (EMBA) from surface oil.
		Response Planning
		Contact at 1 g/m <sup>2</sup> (as predicted by oil spill trajectory modelling) is used as a conservative trigger for activating scientific monitoring plans as detailed in the OPEP.
10	Moderate	Risk Evaluation
		There is a paucity of data on surface oil concentrations with respect to impacts to marine organisms. Hydrocarbon concentrations for registering biological impacts resulting from contact of surface slicks have been estimated by different researchers at about 10–25 g/m <sup>2</sup> (French et al., 1999; Koops et al., 2004; NOAA, 1996). The impact of surface oil on birds is better understood than on other receptors.
		A conservative exposure value of 10 g/m <sup>2</sup> has been applied to impact assessment from surface oil in <b>Section 7.6</b> to <b>7.10</b> of this EP. Although based on birds, this hydrocarbon exposure value is also considered appropriate for turtles, sea snakes and marine mammals (NRDAMCME, 1997).
		Response Planning

#### Table 7-11: Surface Oil Exposure Values

		Contact at 10 g/m <sup>2</sup> is not specifically used for spill response planning.
50	High	Risk Evaluation
		At greater thicknesses the potential for impact of surface oil to wildlife increases. All other things being equal, contact to wildlife by surface oil at $50 \text{ g/m}^2$ is expected to result in a greater impact.
		Response Planning
		Containment and recovery effectiveness drops significantly with reduced oil thickness (McKinney <i>et al.</i> , 2017; NOAA, 2014). McKinney <i>et al.</i> (2017) tested the effectiveness of various oil skimmers at various oil thicknesses. Their results showed that the oil recovery rate of skimmers dropped significantly when oil thickness was less than 50 g/m <sup>2</sup> -(less than Bonn Agreement Code 4). Hence, 50g/m <sup>2</sup> has been set as a guide for planning effective containment and recovery operations.
		Similarly surface oil >50 g/m <sup>2</sup> (Bonn Agreement Code 4/5 and equivalent to oil observed as discontinuous or continuous true colour) is considered to be a lower limit for effective dispersant operations and is therefore considered for planning.

Shoreline Accumulation (g/m²)	Exposure Value	Description
10	Low	Risk Evaluation
		An accumulated concentration of oil above 10 g/m <sup>2</sup> on shorelines is considered to represent a level of socio-economic effect (NOPSEMA, 2019).– e.g. reduction in visual amenity of shorelines. This value has been used in previous studies to represent a low contact value for interpreting shoreline accumulation modelling results (French-McCay, 2005, 2006).
		Response Planning
		Not specifically used for response planning because below the limit that can be effectively cleaned.
100	Moderate	Risk Evaluation
		The impact exposure value concentration for exposure to hydrocarbons stranded on shorelines is derived from levels likely to cause adverse impacts to marine or coastal fauna and habitats. These habitats and marine fauna known to use shorelines are most at risk of exposure to shoreline accumulations of oil, due to smothering of intertidal habitats (such as mangroves and emergent coral reefs) and coating of marine fauna. Environmental risk assessment studies (French-McCay, 2009) report that an oil thickness of 0.1 mm (100 g/m <sup>2</sup> ) on shorelines is assumed as the lethal exposure value for invertebrates on hard substrates (rocky, artificial or manmade) and sediments (mud, silt, sand or gravel) in intertidal habitats. A conservative exposure value of 100 g/m <sup>2</sup> has been applied for impact assessment from shoreline accumulation of hydrocarbons in <b>Section 7.6</b> to <b>7.10</b> of this EP.
		Response Planning
		A shoreline concentration of 100 g/m <sup>2</sup> , or above, is likely to be representative of the minimum limit that the oil can be effectively cleaned according (AMSA, 2015; NOPSEMA, 2019) and is therefore used as a guide for shoreline clean-up planning. This exposure value equates to approximately $\frac{1}{2}$ a cup of oil per square meter of shoreline contacted.

1,000	High	Risk Evaluation
		At greater thicknesses the potential for impact of accumulated oil to shoreline receptors increases. All other things being equal, accumulation of oil above $1,000 \text{ g/m}^2$ is expected to result in a greater impact.
		Response Planning
		As oil increases in thickness the effectiveness of oil recovery techniques increases. This value can therefore be used to prioritise oil recovery efforts, assuming oil recovery is deemed to have an environmental benefit.

#### Table 7-13: Dissolved Hydrocarbon Exposure Values

Dissolved hydrocarbons (ppb)	Exposure Value	Description
10	Low	Risk Evaluation
		Dissolved Hydrocarbons (also referred to as dissolved WAF or Dissolved Aromatic Hydrocarbons (DAH)) include the monoaromatic hydrocarbons (MAHs) (compounds with a single benzene ring such as BTEX [benzene, toluene, ethyl benzene, and xylenes]) and polycyclic aromatic hydrocarbons (PAHs) (compounds with multiple benzene rings such as naphthalenes and phenanthrenes). These compounds have a greater bioavailability that other components of oil and are considered to be main contributors to oil toxicity. The toxicity of dissolved hydrocarbons is a function of the concentration and the duration of exposure by sensitive receptors with greater concentration and exposure time causing more sever impacts. Typically tests of toxicity done under laboratory conditions measure toxicity as proportion of test organisms affected (e.g. 50% mortality or LC50) at the end of a set time period, often 48 or 96 hours.
		French-McCay (2002) in a review of literature, reported LC50 for dissolved PAHs with 96 h exposure, range between 30 ppb for sensitive species (2.5th-percentile species) and 2,260 ppb for insensitive species (97.5th-percentile species), with an average of about 250 ppb. The range of LC50s for PAHs obtained under turbulent conditions (this includes fine oil droplets) was 6 ppb to 410 ppb with an average of 50 ppb (French-McCay, 2002).
		The dissolved hydrocarbon 10 ppb exposure value has been used to inform the EMBA within <b>Section 7.6</b> to <b>7.10</b> . An exposure value of 10 ppb is appropriate as it is concentration that could have some potential negative effect on marine organisms.
		Response Planning
		Contact at 10 ppb (as predicted by oil spill trajectory modelling) is used as a trigger for activating scientific monitoring plans as detailed in the OPEP. Establishes planning area for scientific monitoring based on potential for exceedance of water quality triggers (NOPSEMA, 2019).
50	Moderate	Risk Evaluation
		Approximates potential toxic effects, particularly sublethal effects to sensitive species (refer to above text). Consistent with NOPSEMA (2019). For most marine organisms, a concentration of between 50 and 400 ppb is considered to be more appropriate for risk evaluation.
		Response Planning
		Encompassed by response to 10ppb. There no different response planning for higher exposure values.
400	High	Risk Evaluation



Approximates toxic effects including lethal effects to sensitive species (NOPSEMA, 2019).
Response Planning
Encompassed by response to 10ppb. There no different response planning for higher exposure values.

#### Table 7-14: Entrained Hydrocarbon Exposure Values

Entrained hydrocarbons (ppb)	Exposure Value	Description
10	Low	Risk Evaluation
		Entrained hydrocarbons (also referred to as total WAF), as opposed to dissolved, are oil droplets suspended in the water column and insoluble. Entrained hydrocarbons are not as bioavailable to marine organisms compared to DAHs and on that basis are considered to be a less toxic, especially over shorter exposure time frames. Entrained hydrocarbons still have potential effects on marine organisms through direct contact with exposed tissues and ingestion (NRC, 2005) however the level of exposure causing effects is considered to be considerably higher than for dissolved hydrocarbons.
		Much of the published scientific literature does not provide sufficient information to determine if toxicity is caused by entrained hydrocarbons, but rather the toxicity of total oils which includes both dissolved and entrained components. Variations in the methodology of the total water accommodated fraction (TWAF (entrained and dissolved)) may account for much of the observed wide variation in reported exposure values, which also depend on the test organism types, duration of exposure, oil type and the initial oil concentration. Total oil toxicity acute effects of total oil as LC50 for molluscs range from 500 to 2,000 ppb (Clark et al., 2001; Long and Holdway, 2002). A wider range of LC50 values have been reported for species of crustacea and fish from 100 to 258,000,000 ppb (Gulec et al., 1997; Gulec and Holdway, 2000; Clark et al., 2001) and 45 to 465,000,000 ppb (Gulec and Holdway, 2000; Barron et al., 2004), respectively.
		The 10 ppb exposure value represents the very lowest concentration and corresponds generally with the lowest trigger levels for chronic exposure for entrained hydrocarbons in the ANZECC (2019) water quality guidelines. This is consistent with NOPSEMA (2019) guidance.
		Response Planning
		Contact at 10 ppb (as predicted by oil spill trajectory modelling) is used as a trigger for activating scientific monitoring plans as detailed in the OPEP. Establishes planning area for scientific monitoring based on potential for exceedance of water quality triggers (NOPSEMA, 2019).
100	Moderate	Risk Evaluation
		The 100 ppb exposure value is considered to be representative of sub-lethal impacts to most species and lethal impacts to sensitive species based on toxicity testing as described above. This is considered conservative as toxicity to marine organisms from oil is likely to be driven by the more bioavailable dissolved aromatic fraction, which is typically not differentiated from entrained hydrocarbon in toxicity tests using water accommodated fractions (WAFs). Given entrained hydrocarbon is expected to have lower toxicity than dissolved aromatics, especially over time periods where these soluble fractions have dissoluted from entrained hydrocarbon, the moderate exposure value is considered appropriate for risk evaluation.



	The entrained hydrocarbon 100 ppb exposure value has been used to inform the risk assessments within <b>Section 7.6</b> to <b>7.10</b> .
	Response Planning
	Encompassed by response to 10ppb. There no different response planning for higher exposure values.

### 7.5.6 Spill Risk Assessment Approach

The spill risk assessment approach adopted is based on Santos WA's Oil Spill Risk Assessment and Response Planning Procedure (QE-91-II-20003). The procedure describes the spill risk assessment process as follows:

A consistent risk assessment approach is applied to each unplanned hydrocarbon release scenario in **Section 7.6** to **Section 7.10**). The spill risk assessment approach is based on Santos WA's Oil Spill Risk Assessment and Response Planning Procedure (QE-91-II-20003). The procedure describes the spill risk assessment process as follows:

- Identify the spatial extent of the EMBA. This has been completed for this EP as part of the assessment of the existing environment and receptors that are known to occur or may occur within the EMBA are described in Section 3 and Appendix D1;
- 2. Identify areas of high environmental value (HEV) within the EMBA (HEVs are described in **Section 7.5.6.2**);
- 3. Identify and then risk assess hot spots. Hotspots are effectively a subset of HEV's and their determination is described in **Section 7.5.6.3**; and
- 4. Identifies priorities for protection (for consideration of spill response strategies in the OPEP).

#### 7.5.6.1 Spill EMBA

Defining the EMBA by an oil spill is the first step in oil spill risk assessment. For activities where there is the potential for multiple spill scenarios, the spill scenario, or combination of spill scenarios, resulting in the greatest spatial extent of impacts is used to define the overall EMBA for the activity. The EMBA is further described in **Section 3.1**.

#### 7.5.6.2 Areas of High Environmental Value

Santos WA has predetermined areas of HEV (Figure 7-2 A and B) along the Western Australian coastline by ranking these areas based on:

- + Protected area status This is used as an indicator of the biodiversity values contained within that area, where a World Heritage Area, Ramsar Wetland and Marine Protected Area will score higher than areas with no protection assigned; and
- + BIAs of listed threatened species These are spatially defined areas where aggregations of individuals of a species are known to display biologically important behaviour, such as breeding, feeding, resting or migration. Each one of these within the predefined areas contributes to the score.

Further input to determine areas of HEV included:

- Sensitivity of habitats to impact from hydrocarbons in accordance with the guidance document Sensitivity Mapping for Oil Spill Response produced by IPIECA, the International Maritime Organisation and International Association of Oil and Gas Producers;
- + Sensitivities of receptors with respect to hydrocarbon-impact pathways;
- Status of zones within protected areas (i.e., IUCN (1a) and sanctuary zones compared to IUCN (VI) and multiple use zones);
- + Listed species status and predominant habitat (surface versus subsurface); and

+ Social values; i.e., socio-economic and heritage features (e.g., commercial fishing, recreational fishing, amenities, aquaculture).

Tallied scores for each predefined area along the Western Australian coastline were then ranked from 1 to 5, with an assignment of 1 representing areas of the highest environmental value and those with 5 representing the areas of the lowest environmental value.

#### 7.5.6.3 Hot Spots

While the entire EMBA will be considered during risk assessment and spill response planning, it is best practice to concentrate greatest effort and level of detail on those parts of the EMBA that have:

- + The greatest intrinsic environmental value i.e., HEV areas ranked 1-3;
- + The highest probability of contact by oil (either floating, entrained or dissolved aromatic); and
- + The greatest potential concentration or volume of oil arriving at the area.

These areas are termed 'Hot Spots'. Defining Hot Spots is typically the first step in undertaking detailed spill risk assessment and spill response planning. Hot Spots are a subset of HEV areas that:

- + Have the highest probability of contact (at least higher than 5%) above the impact assessment exposure values for surface hydrocarbons and shoreline accumulation based on modelling results; and
- + Receive the greatest concentration or volume of oil, either floating or stranded oil, entrained hydrocarbon or dissolved aromatic hydrocarbons above contact exposure values described in **Section 7.5.5**.

#### 7.5.6.4 Priorities for Protection

For the purposes of a spill response preparedness strategy, it is not necessary for all Hot Spots to have detailed planning. For example, wholly submerged Hot Spots may only be contacted by entrained hydrocarbon, and the response would be largely to implement scientific monitoring to determine impact and recovery. Hot Spots with features that are not wholly submerged (i.e., emergent features) should have specific spill response planning conducted. This final determination of 'Priority for Protection' sites, for the oil spill response strategy, is based on the worst-case estimate of surface oil concentration, shoreline loading and minimum contact time at exposure value concentrations. An assessment of each protection priority will be undertaken to determine the most appropriate spill response strategies based on the type of oil and the values of the protection priority area. This can be done through a strategic NEBA approach.

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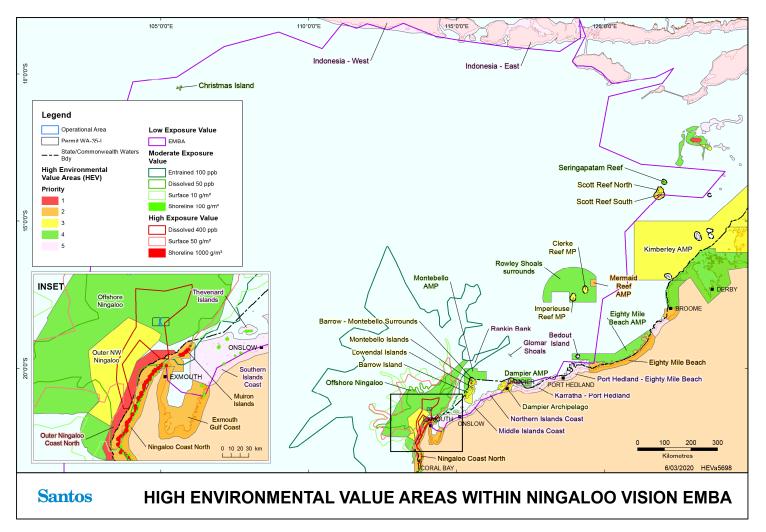


Figure 7-2A: High Environmental Value Areas

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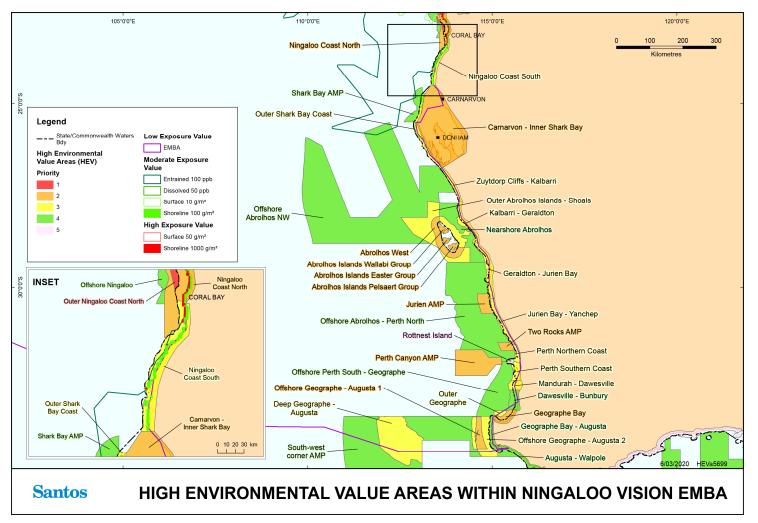


Figure 7-2B: High Environmental Value Areas



#### 7.5.6.5 Potential Hydrocarbon Impact Pathways

To help inform the hydrocarbon spill risk assessment receptors within the EMBA and potential impact pathways have been defined (**Table 7-15**). The potential impact pathways consider physical and chemical pathways. Physical pathways include contact from surface oil, accumulated shoreline oil, or entrained hydrocarbon droplets. Chemical pathways include ingestion, inhalation or contact from any hydrocarbon phase. These are summarised in **Table 7-15** and the information is drawn upon within the hydrocarbon risk assessment for each release scenario (**Sections 7.6 to 7.10**). **Table 7-16** further describes the nature and scale of the hydrocarbon spills associated with NV Operations on marine fauna and socio-economic receptors found within the EMBA at the moderate exposure value.



#### Table 7-15: Physical and Chemical Pathways for Hydrocarbon Exposure and Potential Impacts on Receptors

Receptor	Physical pathway	Potential impacts	Chemical pathway	Potential impacts
Rocky shore	Shoreline loading and attachment may result in thin and sporadic coating of Van Gogh crude blend / HFO / MDO. Degree of oil coating is dependent upon the energy of the shoreline area, the type of the rock formation and continual biodegradation of the Van Gogh crude blend / HFO / MDO.	Impacts to flora (mangroves) and fauna further described below.	Chemical pathway to fauna and flora via adsorption through cellular membranes and soft tissue, ingestion, irritation/burning on contact and inhalation	Impacts to flora (mangroves) and fauna further described below.
Sandy shore	Shoreline loading and water movement may allow Van Gogh crude blend / HFO / MDO residue to filter down into sediments, continue to biodegrade on the surface or remobilise into surf zone. Degree of loading is dependent upon the energy and tidal reach of the shoreline, the type of the sandy shore and continual weathering of the Van Gogh crude blend / HFO / MDO.	Indirect impacts to nesting and foraging habitats for birds and turtles. Direct impacts to infauna.	Chemical pathway to fauna and flora via adsorption through cellular membranes and soft tissue, ingestion, irritation/burning on contact and inhalation	Indirect impacts to nesting and foraging habitats for birds and turtles. Direct impacts (mortality) to infauna through toxic effects and smothering.
Intertidal flats	Shoreline loading and water movement may allow Van Gogh crude blend / HFO / MDO residue to attach to fin substrates, or continue to biodegrade on the surface or remobilise into surf zone. Degree of loading is dependent upon the energy and tidal reach of the shoreline, the type of the substrate	Indirect impacts to foraging habitats for birds and turtles. Direct impacts to infauna.	Chemical pathway to fauna and flora via adsorption through cellular membranes and soft tissue, ingestion, irritation/burning on contact and inhalation	Indirect impacts to foraging habitats for birds. Direct impacts (mortality) to infauna through toxic effects and smothering.

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Receptor	Physical pathway	Potential impacts	Chemical pathway	Potential impacts
	and continual weathering of the Van Gogh crude blend / HFO / MDO.			
Mangroves	Coating of root system reducing air and salt exchange. Degree of coating is dependent upon the energy and tidal reach of the shoreline, the type of the substrate and continual weathering of the Van Gogh crude blend / HFO / MDO.	Yellowing of leaves. Defoliation. Increased sensitivity to stressors. Tree death. Reduced growth. Reduced reproductive output. Reduced seed viability.	External contact by oil and adsorption across cellular membranes.	Yellowing of leaves. Defoliation. Increased sensitivity to stressors. Tree death. Reduced growth. Reduced growth. Reduced reproductive output. Reduced seed viability. Growth abnormalities.
Algae and seagrass	Coating of leaves/thalli reducing light availability and gas exchange. Degree of coating is dependent upon the energy and tidal reach of the shoreline, the type of the receptor and continual weathering of the Van Gogh crude blend / HFO / MDO.	Bleaching or blackening of leaves. Defoliation. Reduced growth.	External contact by oil and adsorption across cellular membranes.	Mortality. Bleaching or blackening of leaves. Defoliation. Disease. Reduced growth. Reduced reproductive output. Reduced seed or propagule viability.
Hard corals	Coating of polyps, shading resulting in reduction on light availability. Degree of coating is dependent upon the metocean conditions, dilution, if corals are emergent at all and continual weathering of the Van Gogh crude blend / HFO / MDO.	Bleaching. Increased mucous production. Reduced growth.	External contact by oil and adsorption across cellular membranes.	Mortality. Cell damage. Reduced metabolic capacity. Reduced immune response. Disease. Reduced growth.

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Receptor	Physical pathway	Potential impacts	Chemical pathway	Potential impacts
				Reduced reproductive output. Reduced egg or larval success. Growth abnormalities.
Invertebrates	Coating of adults, eggs and larvae. Reduce mobility and capacity for oxygen exchange. Degree of coating is dependent upon the energy and tidal reach of the shoreline, the type of the receptor and continual weathering of the Van Gogh crude blend / HFO / MDO.	Mortality. Behavioural disruption. Impaired growth.	Ingestion and inhalation. External contact and adsorption across exposed skin and cellular membranes. Uptake of dissolved aromatic hydrocarbons across cellular membranes. Reduced mobility and capacity for oxygen exchange.	Mortality. Cell damage. Reduced metabolic capacity. Reduced immune response. Disease. Reduced growth. Reduced growth. Reduced reproductive output. Reduced egg or larval success. Growth abnormalities. Behavioural disruption.
Fish	Coating of adults but primarily eggs and larvae - Reduced mobility and capacity for oxygen exchange.	Mortality. Oxygen debt. Starvation. Dehydration. Increased predation. Behavioural disruption.	Ingestion. External contact and adsorption across exposed skin and cellular membranes. Uptake of dissolved aromatic hydrocarbons across cellular membranes (e.g., gills).	Mortality. Cell damage. Flesh taint. Reduced metabolic capacity. Reduced immune response. Disease. Reduced growth. Reduced reproductive output. Reduced egg or larval success.

Receptor	Physical pathway	Potential impacts	Chemical pathway	Potential impacts
				Growth abnormalities.
				Behavioural disruption.
Birds	Coating - Feather matting and damage, reducing insulation, mobility and buoyancy Secondary coating of eggs and hatchlings Degree of coating from shoreline hydrocarbons is dependent upon the energy and tidal reach of the shoreline, the type of the receptor and continual weathering of the Van Gogh crude blend / HFO / MDO.	Feather and skin irritation and damage. It is commonly thought that condensate/diesel does not cause problems to wildlife due to the lack of visible oiling; however, they may suffer toxic effects (DPaW, 2014).	Ingestion (during feeding or preening). External contact and adsorption across exposed skin and membranes.	Mortality. Cell damage, lesions. Secondary infections. Reduced metabolic capacity. Reduced immune response. Disease. Reduced growth. Reduced growth. Reduced reproductive output. Growth abnormalities. Behavioural disruption.
Marine reptiles	Coating (particularly hatchlings) – reduced mobility and buoyancy Degree of coating from shoreline hydrocarbons is dependent upon the energy and tidal reach of the shoreline, the type of the receptor and continual weathering of the Van Gogh crude blend / HFO / MDO.	Behavioural disruption. It is commonly thought that condensate/diesel does not cause problems to wildlife due to the lack of visible oiling; however, they may suffer toxic effects (DPaW, 2014).	Inhalation. Ingestion. External contact and adsorption across exposed skin and membranes.	Mortality. Cell damage, lesions. Secondary infections. Reduced metabolic capacity. Reduced immune response. Disease. Reduced growth. Reduced growth. Reduced hatchling success. Reduced reproductive output. Growth abnormalities. Behavioural disruption.



Receptor	Physical pathway	Potential impacts	Chemical pathway	Potential impacts
Marine mammals	Light coating – fur damage and matting, reduced mobility and buoyancy (for applicable species). Coating of feeding apparatus in some species (i.e. baleen whales).	It is commonly thought that condensate/diesel does not cause problems to wildlife due to the lack of visible oiling; however, they may suffer toxic effects (DPaW, 2014).	Inhalation. Ingestion. External contact and adsorption across exposed skin and membranes.	Mortality. Cell damage, lesions. Secondary infections. Reduced metabolic capacity. Reduced immune response. Disease. Reduced growth. Reduced growth. Reduced reproductive output. Growth abnormalities. Behavioural disruption.



#### 7.5.6.6 Summary of Potential Impacts

**Table 7-16** provides a summary of the potential impacts of hydrocarbon releases to sensitive receptors and values at the moderate exposure values (See **Section 7.5.5**).

Receptor	Impacts of hydrocarbon releases on sensitive receptors at the moderate exposure values	
Marine fauna		
Plankton (including zooplankton; coral larvae and Benthic Invertebrates)	<ul> <li>There is potential for localised mortality of plankton due to reduced water quality and toxicity.</li> <li>Plankton utilising surface waters as well as pelagic invertebrates (e.g. jellyfish) could be impacted from surface, entrained or dissolved hydrocarbons. Physical contact of small hydrocarbon droplets may impair plankton mobility, feeding and/or respiration. Plankton could include the eggs and larvae of marine invertebrates (including coral) and fish. The likelihood of this would be determined by the extent and timing of the spill; for example, hard coral spawning occurs primarily in March/April, so there is a heightened potential for impacts to coral eggs and larvae to occur during this period. There is the potential for ingestion of small hydrocarbon droplets or dissolved aromatic hydrocarbons by filter feeding organisms (e.g. jellyfish, salps, zooplankton), which could result in negative impact to some species.</li> <li>Potential for impacts due to physical contact with entrained hydrocarbon is greater for Van Gogh crude blend and HFO compared to MDO, given the more persistent nature of crude / HFO. Further, a greater proportion of plankton biomass in the affected area will be exposed to entrained hydrocarbons in the event of a subsea release of crude (well leak or subsea system) compare to a surface release.</li> <li>Benthic invertebrates, particularly those using intertidal habitats of the Ningaloo Coast and Barrow Island and Montebello Islands could be contacted at moderate exposure values</li> <li>The abundance and diversity of epi-benthic invertebrates is likely to be highest in shallow subtidal habitats such as hard corals, seagrasses, macroalgae. Benthic invertebrates may be impacted by oiling interfering with feeding and respiratory structures. There is also the potential for hydrocarbon to be ingested by filter feeding invertebrates such as molluces and sponge; bivalves could potentially bioaccumulate hydrocarbons. As a more persistent hydrocarbon, potential impacts</li></ul>	

#### Table 7-16: Nature and Scale of Hydrocarbon Spills on Environment and Socio-economic Receptors



Receptor	Impacts of hydrocarbon releases on sensitive receptors at the moderate exposure values
	Harine mammals are at risk of direct contact with MDO, HFO and Van Gogh crude blend due to chance of surfacing within the slick. Effects include irritation of eyes/mouth and potential illness. In addition, surfacing in a slick may lead to accidental ingestion of hydrocarbons or result in the coating of sensitive epidermal surfaces. There is an increased potential for volatile hydrocarbons to be inhaled if marine mammals were to surface within a surface slick especially if close to the release sites where the hydrocarbon would be relatively fresh (i.e. have a greater concentration of volatile MAHs such as BTEX chemicals).
	+ Lethal or sub-lethal physical and toxic effects such as irritation of eyes/mouth and potential illness may occur should marine mammals contact dissolved and entrained hydrocarbons in the water column. Marine mammals could potentially ingest entrained hydrocarbon when feeding in open water.
	+ Sixteen marine mammals were identified by the EPBC Protected Matters search for the EMBA (Section 3.2.4). BIAs overlapping the EMBA include:
	+ Humpback whale - migration (north and south) and resting
	+ Pygmy blue whale – foraging, migration and distribution
	+ Sperm whale- foraging
Marine mammals	+ Dugong - breeding, foraging (high density seagrass beds), nursing and calving
	+ Southern Right Whale - seasonal calving habitat
	+ Australian Sea-lion - foraging
	Of these species the humpback whale (migration and resting), pygmy blue (distribution, migration and foraging), dugongs and Australian sea-lion BIAs are closer to the operational area and are therefore likely to be exposed to greater concentrations of hydrocarbons (at or above the moderate exposure values).
	+ Surface and entrained MDO, HFO and Van Gogh crude blend at moderate exposure concentrations could occur within the humpback whale migration BIA in the event of an unplanned release. Should a hydrocarbon spill occur within migration season (June to October) risk of impact to humpback whales is greater. A greater proportion of the migrating population may be contacted by surface or entrained hydrocarbons, and if individuals actively avoid the spill (or spill response activities) migration pathways may be disrupted.
	+ Dugongs may be indirectly impacted via habitat loss due to reduction in seagrass due to from contact with entrained hydrocarbons. Direct impacts to dugongs could occur through foraging or ingesting seagrass coated with hydrocarbon. Additionally, where surface slicks are expected to extend into shallower coastal waters, impacts from contact with surface hydrocarbons may also occur as they surface to breathe.



Receptor		Impacts of hydrocarbon releases on sensitive receptors at the moderate exposure values
		+ The Australian sea-lion may be affected at moderate exposure values; however, are unlikely to occur within the spill trajectory for surface hydrocarbons at moderate exposure concentrations, and no significant breeding locations (e.g. Abrolhos Islands) are expected to be contacted by significant volumes of accumulated hydrocarbons at moderate exposure values. Individuals may encounter entrained or dissolved aromatic hydrocarbons, which is unlikely to occur to a large proportion of the overall population.
		Marine reptiles are at risk of direct contact with hydrocarbons due to chance of surfacing within slick, effects include irritation of eyes/mouth and potential illness. Entrained and dissolved hydrocarbons may lead to lethal or sub-lethal physical and toxic effects such as irritation of eyes/mouth and potential illness.
		+ The greatest potential for impact to turtles or seasnakes is likely to be in feeding areas where surface and/or entrained hydrocarbons have contacted shallow water foraging habitats (e.g. seagrass, hard coral and macroalgae) or, in the case of turtles, at any turtle nesting beaches that have been contacted by stranded surface MDO, HFO or Van Gogh crude blend.
Marine reptiles		F Green, hawksbill, flatback and loggerhead turtles utilise shallow waters and nesting beaches along coastlines of the Ningaloo Coast, Barrow Island, Muiron Islands, Montebello Islands and Thevenard Island, all of which may be contacted at moderate exposure values. The risk at these nesting beaches is for hydrocarbons to contact adult females during nesting season or turtle hatchlings 6-8 weeks following nesting or to accumulate on the shorelines. Hydrocarbons may cause irritation to turtles' sensitive organs such as eyes. In terms of entrained hydrocarbons within shallow coastal waters turtles may be sensitive since they feed in shallow water coral and macroalgae habitats and may ingest entrained MDO, HFO or Van Gogh crude blend as well as potentially being contacted on external surfaces.
		BIAs for the flatback turtle, green turtle, hawksbill turtle and loggerhead turtle all are within the extent of the moderate exposure value for entrained hydrocarbons from the worst case credible spill, which is the largest area reaching moderate exposure value.
		Lethal or sub-lethal physical and toxic effects such as irritation of eyes/mouth and potential illness may occur should seabirds and shorebirds be exposed to MDO, HFO and Van Gogh crude at moderate exposure values, however it is commonly thought that MDO does not cause problems for wildlife due to the lack of visible oiling however may be toxic (WAOWRP, 2014).
		+ Seabirds are at risk of contacting surface, entrained or dissolved MDO, HFO and Van Gogh crude blend while diving and foraging.
Seabirds and	d	+ Shorebirds may encounter MDO, HFO and Van Gogh crude blend accumulating on shorelines at feeding, roosting and breeding sites.
shorebirds		+ Foraging seabirds may continue to forage within slicks as most fish survive beneath floating slicks. Smothering of oil on seabird during foraging can lead to reduced water proofing of feathers and ingestion while preening. In addition, hydrocarbons can erode feathers causing chemical damage to the feather structure that subsequently affects ability to thermoregulate and maintain buoyancy on water.
		<ul> <li>Seabirds may ingest surface and/or entrained hydrocarbon when feeding in affected offshore waters or coastal waters, however it is unlikely that significant quantities of oil would be ingested. Coating of feathers on birds diving into entrained hydrocarbon is a possibility</li> </ul>

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Receptor	Impacts of hydrocarbon releases on sensitive receptors at the moderate exposure values
	although the concentration of hydrocarbon is unlikely to lead to significant oiling since neither MDO, HFO nor Van Gogh crude blend are particularly sticky when compared to other hydrocarbons. The risk of impact is greater should a release within the chick rearing period, where adults forage closer to breeding colonies. EPBC listed seabird species (see Section 3.2.4) have BIAs for breeding or foraging that overlap the are potential impacted by a hydrocarbon release. Potential impacts to these species would be greater should a release occur within the periods of peak habitat use.
	+ The risk to shorebirds and coastal species would depend upon where hydrocarbon accumulates; accumulation near nesting colonies or areas supporting feeding aggregations (i.e. sand/mud flats) would result in greatest impacts.
	+ The most likely impact of dissolved aromatic hydrocarbons and/or entrained hydrocarbon droplets on fish is through the pathways of ingestion or the coating of gill structures. This could lead to respiratory problems or accumulation of hydrocarbons in tissues. In the worst instance this could lead to mortality, or sub-lethal stress. Although relatively low entrainment of hydrocarbons in the water column was predicted for all scenarios modelled, entrainment is expected to be greater subsea crude releases, with greater potential for impact to fish. Further, very low levels of dissolved aromatic hydrocarbons are expected for all Van Gogh crude blend release scenarios, and therefore potential impacts form toxicity is very low for these scenarios.
	+ There is potential for localised mortality of fish eggs and larva due to reduced water quality and toxicity. Effects will be greatest in the upper 10 m of the water column and areas close to the spill source where hydrocarbon concentrations are likely to be highest and therefore demersal fish communities are not expected to be impacted.
Fish and sharks	+ While fish and sharks do not generally break the sea surface, individuals may feed at the surface for a short period. Hydrocarbon is expected to quickly disperse and evaporate (modelling results indicate a significant proportion of the hydrocarbon mass from the water surface evaporates within 24 hours at moderate wind speeds for all hydrocarbon types), the probability of prolonged exposure to a surface slick by fish and shark species is low.
	+ A whale shark foraging BIA is in close proximity to the operational area and a BIA for aggregation events off the Ningaloo coast, is approximately 25 km from the operational area and within the moderate exposure value area. Whale sharks are oceanic, but also come into shallower, coastal waters to feeds in surface waters which often coincide with specific productivity events that are a focus of feeding for the animals. It is therefore possible that surface and/or entrained hydrocarbon and/or dissolved aromatic hydrocarbon could come in contact with, or be ingested by, whale sharks migrating or aggregating in the area at the time of release.
Shoreline Habitats	
Shoreline Habitats	+ There is a low probability of volumes of MDO and HFO to accumulate on shorelines at Ningaloo Coast. A number of shorelines that could be contacted by Van Gogh crude blend are presented in Section 7.6.2, 7.7.2 and 7.8.2.



Receptor	Impacts of hydrocarbon releases on sensitive receptors at the moderate exposure values	
	+ The Ningaloo Coast is important for green turtles, and to a lesser extent hawksbills turtles, while Muiron Islands has a regionally important nesting site for loggerhead turtles. Barrow Island supports regionally important nesting rookeries of flatback turtles and Thevenard Island has notable green turtle nesting. Impacts to turtles could occur from surface hydrocarbons if oil accumulated on nesting beaches. Entrained hydrocarbon could also contact sandy beaches at high tide. Such impacts would be most likely to nesting females as they move up and down beaches or to turtle hatchlings as they emerge from nests 6-8 weeks following nesting.	
	+ Since Van Gogh crude blend and HFO is more persistent than MDO, weathering of Van Gogh crude blend and HFO will take longer than potentially exposing a greater proportion of a nesting turtle population to adverse effects of stranded hydrocarbons, depending on the volumes released.	
Intertidal/subtidal habitats		
Hard corals	+ In the worst instance direct contact to intertidal corals by surface and/or entrained hydrocarbon could lead to smothering and reduced capacity for photosynthesis by zooxanthellae; or chemical toxicity across cellular structures leading to coral bleaching or colony death. Direct contact by dissolved aromatic hydrocarbons can cause lethal and sub-lethal effects in corals, depending on the time and duration of exposure of the concentrations, with sub-lethal effects including decreased growth rates and reduced reproductive success (IPIECA, 1992). In the worst-case instance, irreversible tissue necrosis and death could occur. While acute impacts to hard corals from oil spills are possible, they are most likely at high oil concentrations (as opposed to chronic impacts which can occur at relatively low concentrations over long periods) (NOAA, 2010a).	
	+ Potential exists for hard coral to be contacted by entrained hydrocarbons moderate exposure values at a number of locations, notably the Ningaloo Coastline, Dampier Archipelago, Muiron island and Barrow Island.	
	+ Given that MDO has a relatively low persistence and is not considered a sticky oil, hard coral exposure to a spill of the magnitude is expected to be short term. This is particularly the case in areas where wave action is conducive to dispersing oil (e.g. fringing coral reef with breaking waves or rocky shorelines/platform with hard corals). Coral reef habitats exposed to entrained Van Gogh crude and HFO, being more persistent hydrocarbons would be expected to take longer (within weeks to months of return to normal water quality conditions). Several studies have indicated that rapid recovery rates may occur even in cases of heavy oiling (Burns et al., 1993; Dean et al., 1998). Further, tidal cycles/wave action is expected to prevent long term coating of intertidal corals by surface oil.	
	+ The timing of an oil spill event in relation to other environmental stresses, such as ambient temperature, or reproductive stage could also have significance in that corals are likely to be more sensitive to oil spill events at times of physiological stress. Coral spawning at Ningaloo Coast peaks during March/April with a minor peak in October and spills during this period would likely have greatest potential for impact to hard corals and their larvae.	



Receptor	Impacts of hydrocarbon releases on sensitive receptors at the moderate exposure values
Macroalgae and seagrass	+ As with hard corals, intertidal and subtidal macroalgae and seagrass could be impacted by surface and/or entrained MDO, HFO and Van Gogh crude blend. Impacts could include reduced capability for photosynthesis if the seagrass or macroalgae were smothered; or toxic effects could occur from contact with the hydrocarbon. Areas of seagrass that could be impacted based on moderate exposure values being reached include coastal waters off the Ningaloo Coast as well as outer Shark Bay. Since Van Gogh crude blend and HFO is more persistent than MDO, contact from crude and HFO may require a longer recovery time compared to MDO, depending on the volumes released.
	<ul> <li>Impacts to seagrass may present secondary impacts to species reliant on the habitat such as Dugongs.</li> </ul>
Mangroves	Hangrove root systems (including pneumatophores) are sensitive to physical oiling from surface hydrocarbons. Impacts to mangroves include yellowing of leaves, defoliation, reduced reproductive output and success, mutation and increased sensitivity to other stresses (NOAA, 2010b). There is the potential for stands of mangroves at a number of shorelines, notably along the Ningaloo Coastline (e.g. at Mangrove Bay and at Yardie Creek) to be contacted at moderate exposure values. Since Van Gogh crude blend and HFO is more persistent than MDO, contact from crude and HFO may require a longer recovery time compared to MDO, depending on the volumes released.
Intertidal mud/sandflats	+ Intertidal mud/sandflats contacted at moderate exposure values have the potential to interfere with infaunal organisms (crabs, molluscs) etc. either by modifying the habitat (blocking burrowing holes and binding sediments) or smothering feeding/respiratory/locomotory structures of these organisms.
	+ Secondary impacts may occur to fauna such as shorebirds which utilise the mud and sandflats for feeding should they ingest contaminated invertebrates or preening of feathers in the area.
	Important intertidal mud/sand flat areas along the Ningaloo Coastline are associated with mangrove areas (e.g. Mangrove Bay), which could be contacted at the moderate exposure values. Since Van Gogh crude blend and HFO is more persistent than MDO, contact from crude may require a longer recovery time compared to MDO, depending on the volumes released, which is expected to be short in duration.
Intertidal rocky reefs	+ Contact to intertidal rocky reef areas could occur from surface entrained or dissolved hydrocarbons. These habitats often support attached invertebrates (e.g. molluscs, hard and soft corals) and support mobile invertebrates that shelter in crevices (e.g. crabs), which could potentially be exposed to lethal or sub-lethal toxicity impacts. Since Van Gogh crude blend and HFO is more persistent than MDO, contact from crude may require a longer recovery time compared to MDO, depending on the volumes released, which is expected to be short in duration.
Socio-economic	



Receptor	Impacts of hydrocarbon releases on sensitive receptors at the moderate exposure values
Fisheries	+ Several commonwealth and state fisheries are found within the EMBA.
	+ Hydrocarbons in the water column can have toxic effects on fish (as outlined above) and cause 'tainting' reducing catch rates and rendering fish unsafe for consumption.
	+ Exclusion zones surrounding a spill can directly impact fisheries by restricting access for fishermen.
	+ Hydrocarbon releases have the potential to lead to temporary financial losses due to impact to fish. In the worst instance, a spill could lead to loss of (or loss of function of) coastal intertidal habitat (e.g. seagrass meadows, mangrove communities, intertidal mudflats), which provide nursery habitat for fishery species (e.g. fish and crustaceans). Hydrocarbon contact on fish/invertebrate gill structures, the ingestion of hydrocarbon by target species and the potential for entrained hydrocarbon to interfere with the development of fish eggs and larvae could also potentially impact fisheries for a period after the spill is contained.
Tourism	+ There is the potential for surface, entrained and/or dissolved aromatic hydrocarbon to temporarily disrupt tourism activities which rely on the presence of marine fauna and/or the use of vessels (e.g. snorkelling/scuba diving, whale/whale shark watching/swimming and recreational fishing) via displacement from an exclusion zone or a reduction in fauna abundance due to avoidance of the area.
	+ Impacts to recreational fishing may also occur due to impacts to fish as described for Fisheries above.
	+ Visible oiling from accumulated hydrocarbons may close beaches along the Ningaloo Coast, an important tourist location, where concentrations of accumulated hydrocarbons are greatest.
	+ A number of shipping fairways intersect the EMBA and moderate exposure value area.
Shipping	In the event of a hydrocarbon spill shipping activities may be impacted by exclusion zones surrounding a spill. Exclusion zones could reduce access for shipping vessels for the duration of the response undertaken for spill clean-up (if applicable) meaning vessels may have to take detours leading to potential delays and increased costs.
Defence	+ Military exercise areas are located at Exmouth and Derby associated with the RAAF Base Learmonth and Curtin respectively. These training zones overlap the EMBA and moderate exposure value area. However, they have been for aerial training are unlikely to be impacted by a hydrocarbon spill.
	+ There are shipwrecks within the EMBA and moderate exposure value area.
Shipwrecks	+ Surface hydrocarbons will have no impact on shipwrecks.
	+ Notable shipwrecks include three historic shipwrecks at Pt Cloates along the Ningaloo Coast (Fin, Perth and Zvir) and one historic shipwreck at North West Cape (Fairy Queen). It is unlikely that contact would have any lasting impact on these sites apart from a possible temporary reduction in aesthetic value for a period.



Receptor	Impacts of hydrocarbon releases on sensitive receptors at the moderate exposure values
Indianaua	Harine resource use by indigenous people is generally restricted to coastal waters. Fishing, hunting and the maintenance of maritime culture and heritage through ritual, stories and traditional knowledge continue as important uses of the nearshore region and adjacent areas.
Indigenous	+ Indigenous users may be impacted by surface hydrocarbons, exclusion zones around spill sites during spill response and fishing and hunting stocks may be impacted by entrained and dissolved hydrocarbons.
	+ Aboriginal artefacts, scatter and rock shelter are contained on Barrow and Montebello islands.
Existing oil and gas	+ A number of oil and gas operators operate within the EMBA with existing projects and infrastructure in place as well as continuing drilling and exploration programs. A surface or subsea hydrocarbon spill has the potential to disrupt activity with associated economic impact.
activity	+ Exclusion zones surrounding spills will reduce access, potentially resulting in delays to work schedules with possible subsequent financial implications. In particular, Chevron's Gorgon and WA Oil operations on Barrow Island may be impacted in the event of an unplanned spill event through exclusion or access restrictions in the event of spill response and clean-up activities (if applicable).
Protected Areas	
	The EMBA overlaps several KEFs (Section 3.2.3). The following KEFs could be contacted at the moderate exposure value:
	+ Continental Slope Demersal Fish Communities – the eggs/larvae fish within these communities could be impacted from direct contact with entrained hydrocarbons.
	+ Commonwealth waters adjacent to the Ningaloo Marine reserve
Protected Areas	+ Canyons linking the Cuvier Abyssal Plain and the Cape Range Peninsula - the assemblages of epibenthic species of this KEF are unlikely to be impacted by a hydrocarbon release. Aggregations of pelagic species, including whale sharks, manta rays, humpback whales, sharks, large predatory fish and seabirds, may be impacted by entrained and surface hydrocarbons as described above;
	<ul> <li>Ancient coastline at 125 m depth contour – this feature may support enhanced productivity and may attract opportunistic feeding by larger marine life including humpback whales, whale sharks and large pelagic fish, these species could be impacted by entrained or surface hydrocarbons;</li> </ul>
	<ul> <li>Exmouth Plateau – this feature may support enhanced productivity supporting pelagic fish species and potentially sperm whales.</li> <li>Pelagic fish and sperm whales may be contacted by entrained hydrocarbons as described above. Sediments supporting a high</li> </ul>



Receptor	Impacts of hydrocarbon releases on sensitive receptors at the moderate exposure values
	diversity of epi and infauna are unlikely to be impacted given the water depths (>300 m within the operational area) in the KEF and the low levels of entrainment predicted.
Commonwealth and State Marine Protected Areas	<ul> <li>Protected areas within the moderate hydrocarbon exposure value for entrained hydrocarbons (which covers the largest area compared with other hydrocarbon phases) are summarised below. For full descriptions of these areas refer to Section 3.2.3 and Appendix D1.</li> <li>National and World Heritage Listed Areas: <ul> <li>Dampier Archipelago (including Burrup Peninsula)</li> <li>Ningaloo WHA</li> <li>Shark Bay WHA</li> </ul> </li> <li>Australian Marine Parks <ul> <li>Montebello AMP</li> <li>Gascoyne AMP</li> <li>Abrolhos AMP -</li> <li>Ningaloo AMP</li> </ul> </li> <li>State Marine Parks and Marine Management Areas: <ul> <li>Montebello/Barrow Islands Marine</li> </ul> </li> <li>State Marine Park <ul> <li>Montebello/Barrow Islands Marine Conservation Reserve</li> <li>Ningaloo Marine Park</li> <li>Shark Bay Manine Park</li> </ul> </li> <li>Barrow Island MMA and Marine Park</li> <li>Barrow Island MMA and Marine Park</li> <li>These protected areas support all the habitats and faunal groups described above. Impacts to the habitat/fauna receptors described above therefore have an impact on the values of these reserves which could have flow-on effects to tourism revenue of coastal communities that provide access to these protected areas. The areas listed above may also support nursery/feeding/aggregation areas for fisheries species and therefore may assist in maintaining healthy fish stocks and commercial/recreational fisheries.</li> </ul>

# 7.6 Subsea Release of Hydrocarbon from a Production Well to the Marine Environment

### 7.6.1 Description of Event

Events	The following scenario could result in a Van Gogh crude blend release from a production well leak is:
	1. Subsea release of Van Gogh crude blend from a production well as a result of an external impact, such as anchor/chain drag.
	During extreme cyclone conditions it is possible that a mobile offshore drilling unit (MODU) working for an operator of an adjacent field breaks loose from its mooring and drifts over the location of the Van Gogh, Coniston and Novara subsea wells.
	If the drifting MODU drags an anchor and / or anchor chains over the seabed then it is possible that they latch on to or wrap over a subsea tree of a production well connected to the NV FPSO, thus imparting a substantial force on the wellhead, tree and completion.
	If a MODU chain or anchor were to apply sufficient bending force on the wellhead, the wellhead could bend at the soft mudline until it is aligned with the direction of the pulling force. Should the force implied by the drifting MODU continue to increase above the yield strength of the chain, the chain will fail. That is, the anchor chains on the MODUs operating in the vicinity of the operational area do not have strength required to separate the wellhead and the subsea tree off the well. It follows that since the wellhead and subsea tree remain in place, an uncontrolled release of well fluids through a full-bore blowout is not a credible scenario.
	The worst-case failure mechanism as a result of this event would be stress cracking at the bend point combined with failure of a primary barrier. The maximum credible release of hydrocarbon subsea is therefore 10,236 m <sup>3</sup> (based on the maximum flowrate through the leak hole) over 100 days.
	As discussed in <b>Section 7.5.2.1</b> it is not credible for a loss of integrity of a production well from internal influence (e.g. corrosion event).
Extent	Stochastic modelling determined that the hydrocarbon extent based on moderate exposure values (Section 7.5.5) is:
	+ Surface oil may occur out to 15 km from the release location.
	+ Entrained hydrocarbon may occur out to 250 km from the release location.
	<ul> <li>Shoreline accumulation may occur a number or receptors, the furthest being Outer Shark Bay Coast, approximately 400 km from the release location.</li> </ul>
	+ Dissolved hydrocarbons are highly local to the release.
Duration	100 day release duration based on duration to control the well leak. The release period is based on a conservative rig mobilisation and relief well drilling schedule.

### 7.6.2 Nature and Scale of Environmental Impacts

Hydrocarbon spills will cause a decline in water quality and may cause chemical (e.g. toxic) and physical impacts to marine species (e.g. coating of emergent habitats, oiling of wildlife at sea surface). The severity of the impact of a hydrocarbon spill depends on the magnitude of the spill (i.e. extent, duration) and sensitivity of the receptor.

Potential receptors: Shallow benthic, intertidal and shoreline habitats; plankton; invertebrates; fish; marine mammals; marine reptiles; birds (seabirds and shorebirds); fisheries; oil and gas industry; tourism; KEFs; and State and Commonwealth marine reserves and Australian Marine Parks.

Potential impact pathways (physical and chemical) of hydrocarbon exposure for receptors are summarised in Table 7-15 and potential impacts to receptors found within the EMBA are further described in **Table 7-16**.

### 7.6.2.1 Hydrocarbon Weathering Behaviour

Weathering tests using the Mackay Nadeau Steelman apparatus were performed on a Van Gogh crude blend oil in 2018 by Intertek (Intertek, 2018) using climatic parameters of 20 km/h wind, 29°C water temperature and 22°C wind speed. The findings and conclusions of the testing are as follows:

- + Unweathered crude had little or no volatile components.
- + Overall, there is little change over the weathering period (72 hours) under the test conditions.
- + The total loss of volume of the Van Gogh crude blend oil was calculated at 24% at 72 hours increasing from 18% loss in the first 8 hours.
- + The Van Gogh crude blend oil further degraded and became heavier, more viscous, contained more wax content and less volatiles as it weathered.
- + Despite an increase in wax content overtime, low pour points are likely to limit the ability of the Van Gogh crude blend oil to form unstable emulsions over time in the event of a spill
- + The net result of weathering the Van Gogh crude blend oil is effectively losing the remaining volatile fraction of the oil and leaving a further degraded, waxier and heavier crude oil in any spill incident.

**Figure 7-3** shows that the rate of weathering is rapid up to 18% loss at the 8th hour and the rate of weathering declines significantly thereafter. A further loss of only 6% was measured from 8 hours to 72 hours (Intertek, 2018).

Weathering of the Van Gogh crude blend oil will have little effect on the composition in the event of a spill. The already degraded oil gets heavier with an increase in wax content (Intertek, 2018). The composition in terms of saturate, aromatics, resin and asphaltene contents generally remains unchanged. The net result of weathering the Van Gogh crude blend oil is effectively the loss of the remaining volatile fraction of the oil resulting in a further degraded, waxier and heavier crude oil in any spill incident (Intertek, 2018).

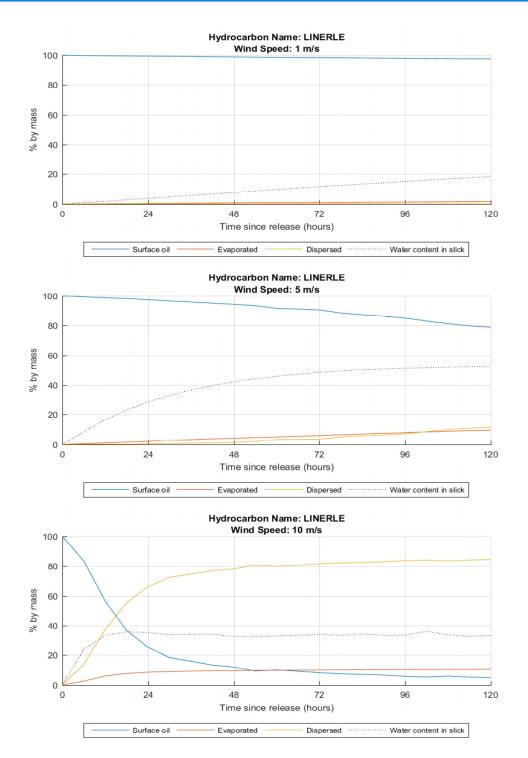




Figure 7-3: A summary of the weathering (loss) for the Van Gogh crude blend Oil in winter test conditions over 72 hours (Intertek, 2018)

GHD (2019) modelled weathering of the SINTEF Linerle at wind speeds of 1, 5 and 10 m/s. moderate winds (5 m/s), 80% of the initial surface slick is predicted to remain after 120 hours. However, with high winds (10 m/s), significantly higher rates of dispersion are predicted, with approximately 65% of the released oil dispersed into the water column after 24 hours, and approximately 80-85% after 48-120 hours (GHD, 2019) (**Figure 7-4**).





# Figure 7-4: Simulated weathering of the SINTEF Linerle hydrocarbon for constant wind speeds of 1 m/s (top), 5 m/s (middle) and 10 m/s (bottom) (GHD, 2019)

### 7.6.2.2 Spill Modelling Results

To determine the spatial extent of impacts from a potential subsea release of Van Gogh crude blend from a well leak and the dispersion characteristics over time, modelling was completed by GHD (GHD, 2019). A volume of 10,236 m<sup>3</sup> released subsea over 100 days was modelled based on it being the maximum credible volume from a leak event (as described in **Section 7.6.1**).

Modelling results have been provided for each of the four hydrocarbon fates: shoreline accumulation; surface; dissolved and entrained.

The modelling results are presented for the fate of hydrocarbon at the exposure values defined in **Section 7.5.5.** has been provided for the purposes of risk evaluation, displaying the following parameters:

- + Minimum time to contact from moderate and high exposure value;
- + Maximum hydrocarbon concentration from high exposure value;
- + Maximum hydrocarbon accumulation on shoreline from moderate and high exposure value; and
- + Length of shoreline oiled.

Further parameters required to inform spill response strategies are described further in the NV Operations OPEP (TV-00-RI-00003.02).

#### Surface Oil

#### Low

Stochastic modelling determined that surface oil at concentrations equal to or greater than  $1 \text{ g/m}^2$  could extend up to 400 km from the release location. HEVs with the potential to be contacted at the low exposure value are:

- + Barrow Island;
- + Barrow-Montebello Surrounds;
- + Southern Islands Coast;
- + Muiron Islands;
- + Exmouth Gulf Coast;
- + Ningaloo Coast North;
- + Montebello AMP;
- + Outer Ningaloo Coast North;
- + Outer NW Ningaloo; and
- + Offshore Ningaloo.

#### Moderate and High

Stochastic modelling determined that surface oil at moderate exposure value of 10 g/m<sup>2</sup> may occur out to 15 km from the release location. Surface oil at the high exposure value of 50 g/m<sup>2</sup> is localised to the release location. HEVs with the potential to be contacted at the moderate exposure value are:

- + Offshore Ningaloo; and
- + Outer NW Ningaloo.

#### **Dissolved Aromatic Hydrocarbons**

Stochastic modelling determined that dissolved aromatic hydrocarbons at the low exposure value of 10 ppb and above were not exceeded.

#### Entrained hydrocarbon

Low

Stochastic modelling shows that entrained hydrocarbon with concentrations exceeding 10 ppb may occur out to 1,300 km from the release location.



### Moderate and High

Stochastic modelling shows that entrained hydrocarbon with concentrations exceeding 100 ppb may occur out to 250 km from the release location. At the moderate exposure value of 100 ppb there is greater than 1% probability of entrained hydrocarbon reaching four HEVs: Ningaloo Coast North, Outer Ningaloo and Offshore Ningaloo. No HEVs are contacted at the high exposure value.

### **Shoreline Accumulation**

### Low

Shoreline accumulation above the low exposure value may occur at 28 HEVs with the furthest from the release location being Augusta - Walpole, approximately 1,500 km from release location. Shoreline accumulation may also occur on the shores of Indonesia.

### Moderate

Shoreline accumulation above the moderate exposure value of 100 g/m<sup>2</sup> may occur at 13 HEVs:

- + Dampier Archipelago;
- + Northern Islands Coast;
- + Montebello Islands;
- + Lowendal Islands;
- + Barrow Island;
- + Middle Islands Coast;
- + Thevenard Islands;
- + Southern Islands Coast;
- + Muiron Islands;
- + Exmouth Gulf Coast;
- + Ningaloo Coast North;
- + Ningaloo Coast South; and
- + Outer Shark Bay Coast.

The furthest being Outer Shark Bay Coast, approximately 400 km from the release location.

### High

Shoreline accumulation above the high exposure value of 1,000 g/m<sup>2</sup> may occur at four HEVs: Montebello Islands, Barrow Island, Muiron Islands, Ningaloo Coast North and Ningaloo Coast South.



		Minimum time to contact (days)						Maximum hydrocarbon concentration					Maximum oil ashore (tonnes)	Maximum length of oiled shoreline (km)			
		Moderate exposure values High exposure values				)	Moderate exposure values High exposure values				•	Maxin ashor	Maxin oiled				
Receptor	Receptor Type	Shoreline accumulation 100 g/m²	Surface hydrocarbons (10 g/m²)	Dissolved hydrocarbons (50 ppb)	Entrained Hydrocarbons (100 ppb)	Dissolved hydrocarbons (400 ppb)	Shoreline accumulation (1000 g/m²)	Surface hydrocarbons (50 g/m²)	Shoreline accumulation (100 gm²)	Surface hydrocarbons (10 g/m²)	Dissolved hydrocarbons (50 ppb)	Entrained Hydrocarbons (100 ppb)	Dissolved hydrocarbons (400 ppb)	Shoreline accumulation (1000 g/m²)	Surface hydrocarbons (50 g/m²)	Shoreline accumulation (100 g/m²)	Shoreline accumulation (100 g/m²)
Dampier Archipelago	Emergent	23	NC	NC	NC	NC	NC	NC	130	NC	NC	NC	NC	NC	NC	3	13
Northern Islands Coast	Emergent	39	NC	NC	NC	NC	NC	NC	132	NC	NC	NC	NC	NC	NC	2	9
Montebello Islands	Emergent	14	NC	NC	NC	NC	15	NC	1,025	NC	NC	NC	NC	1,283	NC	16	21
Lowendal Islands	Emergent	38	NC	NC	NC	NC	NC	NC	132	NC	NC	NC	NC	NC	NC	1	4
Barrow Island	Emergent	11	NC	NC	NC	NC	15	NC	1,223	NC	NC	NC	NC	1,612	NC	31	38
Middle Islands Coast	Emergent	13	NC	NC	NC	NC	NC	NC	134	NC	NC	NC	NC	NC	NC	1	4
Thevenard Islands	Emergent	9	NC	NC	NC	NC	NC	NC	265	NC	NC	NC	NC	NC	NC	3	9

### Table 7-17: Summary of Hydrocarbon Contact with Receptors: 10,236 m<sup>3</sup> Subsea Crude Release



Southern Islands Coast	Emergent	7	NC	NC	46	NC	NC	NC	687	NC	NC	110	NC	NC	NC	9	13
Muiron Islands	Emergent	4	NC	NC	56	NC	4	NC	5,454	NC	NC	104	NC	5,328	NC	86	17
Exmouth Gulf Coast	Emergent	10	NC	NC	NC	NC	NC	NC	140	NC	NC	NC	NC	NC	NC	1	4
Ningaloo Coast North	Emergent	2	NC	NC	7	NC	2	NC	5,575	NC	NC	122	NC	6,482	NC	449	204
Ningaloo Coast South	Emergent	9	NC	NC	NC	NC	66	NC	1,070	NC	NC	NC	NC	1,135	NC	38	85
Outer Shark Bay Coast	Emergent	15	NC	NC	NC	NC	NC	NC	172	NC	NC	NC	NC	NC	NC	3	13
Outer Ningaloo Coast North	Intertidal	NC	NC	NC	3	NC	NC	NC	NC	NC	NC	135	NC	NC	NC	NC	NC
Outer NW Ningaloo	Submerged	NA	22	NC	5	NC	NC	NA	NC	11.9	NC	165	NC	NA	NC	NA	NA
Offshore Ningaloo	Submerged	NA	5	NC	5	NC	NC	NA	NC	12.9	NC	205	NC	NA	NC	NA	NA

NC = no contact

NA = not applicable

### 7.6.3 Environmental Performance and Control Measures

The Environmental Performance Outcome (EPO) relating to this event is:

+ No loss of containment of hydrocarbon to the marine environment [EPO-NV-09]

The control measures considered for this event are shown below (**Table 7-18**). EPS and measurement criteria for the adopted controls are presented in **Table 8-2**.

Table 7-18: Control Measures Evaluation for a Subsea Release from the Production Well

Reference No	Control measure (CM)	Environmental benefit	Potential cost/issues	Evaluation							
Standard Co	Standard Controls										
NV-CM-47	Inspection of hydrocarbon containing equipment	Inspection Monitoring and Maintenance of subsea infrastructure in accordance with an Inspection Monitoring and Maintenance Plan (IMM Plan) will ensure subsea infrastructure integrity is maintained.	Costs associated with personnel time in writing, reviewing and implementing the IMM Plan.	Adopted – Benefits considered to outweigh costs.							
NV-CM-48	Production operating procedures	Procedures to ensure production operations are within the operating envelope to maintain the integrity of the subsea infrastructure. Operating within envelopes reduces spill risk.	Costs associated with personnel time in writing, reviewing and implementing the procedures.	Adopted – Benefits considered to outweigh costs.							
NV-CM-49	NOPSEMA accepted WOMP	Includes control measures for well integrity and well control.	Costs associated with personnel time in writing, reviewing and implementing the WOMP.	Adopted – Benefits considered to outweigh costs. Regulatory requirement must be adopted.							
NV-CM-17	Navigational charting of infrastructure	Subsea infrastructure is charted on Australian AHS Nautical Charts so other users are aware.	No additional costs. Other marine users may be temporarily excluded from areas, disrupting their activities.	Adopted – the positive benefits of identifying subsea infrastructure to other marine users outweighs the process of							



				arranging their charting with AHS.
NV-CM-14	Petroleum safety zone and cautionary area	The presence of the PSZ extended around the DTM buoy is marked on AHS Nautical Charts. Third party vessels are not permitted to enter the zone. A 2.5nm cautionary zone extends around the subsea infrastructure in order to alert other marine users. Ships must navigate with particular caution in order to reduce the risk.	No additional costs. Other marine users may be temporarily excluded from areas, disrupting their activities.	Adopted – risk of excluding other marine users within a 500 m PSZ and cautioning vessels to navigate with care within 2.5km, is unlikely to significantly impact upon the marine user. The benefits to safety of the activity (thus reducing risk of environmental impacts due to vessel collisions) outweighs potential costs.
NV-CM-50	Testing of ESD and blowdown systems	ESD and blowdown systems testing will detect abnormal process conditions and alert the operators and execute preventative and mitigative actions on crude hydrocarbon containing equipment (including wells at the Christmas Trees).	Personnel costs associated with testing and ensuring testing takes place.	Adopted – benefits of ensuring testing of ESD and blowdown systems occurs outweighs the costs of personnel time.
NV-CM-51	Blowdown and flare system	Flare system is inspected, tested, and maintained in accordance with PS- 09 Blowdown and flare system (NV-00- RG-10053.09) which seeks to prevent escalation of loss of containment by the depressurisation of process inventories.	Negligible personnel costs associated with inspections and maintenance of system.	Adopted – benefits of ensuring inspections are undertaken and compliance is maintained outweigh the costs of personnel time.
NV-CM-52	Oil Pollution Emergency Plan (OPEP)	Implements response plan to deal with an unplanned hydrocarbon spills quickly and efficiently in order to reduce	Personnel and administrative costs associated with preparing documents, ongoing management (spill	Adopted – Benefits of ensuring procedures are followed and control measures implemented



		impacts to the marine environment.	response exercises) and implementation of OPEP.	outweigh costs to Santos WA.
NV-CM-53	Incident Response Plan detailing the requirements for preparedness and response to emergencies and crises to protect people and the environment.	Provides detail to ensure the ESD system is activated quickly and efficiently if it has not automatically activated, to reduce the extent of impacts to the marine environment.	Administrative costs of preparing documents.	Adopted – Benefits considered to outweigh costs.
Additional c	ontrol measures			
N/A	Real time leak detection	Would allow detection of a leak and subsequent environmental release to be detected immediately. Well would then be shut in.	Pressure and temperature instrumentation are ineffective at detecting fugitive leaks and emissions in the subsea environment	<b>Rejected</b> -Control is not effective at detecting fugitive leaks and emissions in the subsea environment
N/A	Dedicated resources (e.g. dedicated spill response facilities on location) in the event of loss of hydrocarbons to allow rapid response.	May allow for quicker response to a spill as resources will be within close proximity.	Large costs associated with a dedicated resource on location.	<b>Rejected</b> – Large cost associated with dedicated resources on location deemed grossly disproportionate compared to risk.
N/A	Drill top holes of a relief well	Will allow for relief well to be drilled faster as top holes have been drilled.	Large cost associated with the MODU is estimated at approximately \$555,000 per day. Multiple top holes would be required to be drilled in the fields.	Rejected – MODU is estimated at approximately \$555,000 per day. Drilling of top holes may cause additional environmental impact which outweighs the benefits.



N/A	MODU on standby for drilling a relief well	Will allow for relief well to be drilled immediately as MODU is on standby.	Large cost associated with the MODU is estimated at approximately \$555,000 per day.	<b>Rejected –</b> MODU is approximately \$555,000 per day, the cost of having a MODU on standby is disproportionate to the environmental benefit.
N/A	Source control plans in place for all wells.	May allow for quicker response to a loss- of-well-control scenario, thereby limiting potential spill extent and volume.	Costs associated with personnel time in writing and reviewing relief well plans.	<b>Rejected</b> – Santos WA only has relief well plans in place for wells undergoing intervention activities, and it is part of the intervention planning process. Given the low risk presented by wells and the standards used to manage well integrity, it is not considered an effective control.

### 7.6.4 Environmental Impact Assessment

The below environmental impact assessment follows the risk assessment approach detailed in **Section** 7.5.6

### 7.6.4.1 Identification of Hotspots for Consequence Analysis

As described in **Section 7.5.6**, all HEVs within the EMBA (low exposure value) are listed in Table 7-19 below. The values and sensitivities associated with these HEVs have been described in **Appendix D1**. Further to this Table 7-19 filters the HEV to identify the hotspots where they meet the criteria described in **Section 7.5.6**.

Receptor	HEV Value	l	Hotspot*		
Receptor		Low	Moderate	High	HOISPOI
Karratha-Port Hedland	5	~			
Dampier Archipelago	3	~	~		
Northern Islands Coast	5	~	~		
Montebello Islands	3	~	~	~	✓
Lowendal Islands	3	~	~		
Barrow Island	3	~	~	~	$\checkmark$
Middle Islands Coast	5	~	$\checkmark$		



	_	1			
Thevenard Islands	5	✓	✓		
Southern Islands Coast	5	✓	✓		
Muiron Islands	2	~	✓	~	$\checkmark$
Exmouth Gulf Coast	2	✓	✓		
Ningaloo Coast North	2	~	✓	✓	$\checkmark$
Ningaloo Coast South	3	~	$\checkmark$	~	$\checkmark$
Carnarvon - Inner Shark Bay	2	~			
Outer Shark Bay Coast	3	~	$\checkmark$		
Zuytdorp Cliffs - Kalbarri	3	~			
Geraldton - Jurien Bay	3	~			
Abrolhos Islands Pelsaert Group	2	~			
Dawesville - Bunbury	4	~			
Geographe Bay - Augusta	2	~			
Augusta - Walpole	4	✓			
Indonesia - East	5	✓			
Indonesia - West	5	~			
Mandurah - Dawesville	3	~			
Jurien Bay - Yanchep	3	~			
Perth Northern Coast	3	~			
Christmas Island	4	~			
Barrow Island	3	~			
Barrow-Montebello Surrounds	3	~			
Muiron Islands	2	~			
Montebello AMP	4	~			
Outer Ningaloo Coast North	1	~	✓		✓
Outer NW Ningaloo	3	~	✓		✓
Offshore Ningaloo	4	~	✓		
Clerke Reef MP	3				
Glomar Shoals	5	~			
Rankin Bank	5	~			
Scott Reef South	3	✓			
Outer Abrolhos Islands - Shoals	3	✓			
Abrolhos Islands Easter Group	2	~			



Perth Canyon AMP	2	~		
Two Rocks AMP	2	~		
Jurien AMP	2	~		
Shark Bay AMP	4	~		
Rowley Shoals surrounds	4	~		
Deep Geographe - Augusta	3	~		
Offshore Geographe - Augusta 1	2	~		
South-west corner AMP	4	~		
Offshore Geographe - Augusta 2	3	~		
Abrolhos West	2	~		
Offshore Abrolhos NW	4	~		
Nearshore Abrolhos	4	~		
Offshore Abrolhos - Perth North	4	~		
Offshore Perth South - Geographe	4	~		
are star than EU/ probability of		· ·	•	· ·

\* greater than 5% probability of contact

This process identified the following Hotspots:

- + Montebello Islands;
- + Barrow Island;
- + Muiron Islands;
- + Ningaloo Coast North;
- + Ningaloo Coast South;
- + Outer Ningaloo Coast North; and
- + Outer NW Ningaloo.

**Table 7-20** provides a consequence assessment results for each of the Hotspot areas. The consequence assessment was based on predicted contact and concentration of surface oil, accumulated oil, entrained hydrocarbon and dissolved hydrocarbons. For each Hotspot area the consequence to the key values were assessed using the methodology described in **Section 7.5.6**.

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# Table 7-20: Hotspot Consequence Assessment Results from a Subsea Release of Hydrocarbon from a Production Well Leak - Summary for Priority Protection Areas for Focused Spill Response

Receptor Name	HEV Ranking	Values	Oil Spill Modellir Parameter	ıg	Surface Blowout (NC = No Contact)	Consequence Category	Consequence Ranking	Total
Montebello Islands	3	<u>Habitats</u> Reefs Algae (40%) Fish habitat	Probability of contact by surface oil at 10 g/m <sup>2</sup>	(%)	NC	<ul> <li>+ Threatened or migratory fauna;</li> <li>+ physical</li> </ul>	B C	С
		Intertidal sand flat communities Mangroves (considered globally unique as they are offshore) <u>Turtles</u> Loggerhead and green (significant	Maximum oil loading on shorelines <u>(worst-case</u> <u>deterministic)</u>	Tonnes	16	habitat; + protected C areas; and + socio- economic C		
		Loggerhead and green (significant rookery), hawksbill, flatback turtles Northwest and Eastern Trimouille Islands (hawksbill)	Maximum accumulated concentration (>100 g/m <sup>2</sup> )	g/m²	1,612	receptors.		
		Western Reef and Southern Bay at Northwest Island (green)Maximum length of shoreline oiled (>100 $g/m^2)$	(km)	21				
		14 species Significant nesting, foraging and resting areas <u>Whales</u>	Minimum time to contact by surface oil 10 g/m <sup>2</sup>	Time (d)	NC			
			Maximum total entrained	(ppb)	NC			

		Humpback/ pygmy blue whale migration <u>Socio-economic</u> Pearling (inactive/pearling zones) Very significant for recreational fishing and charter boat tourism Social amenities and other tourism Nominated place (national heritage)	hydrocarbon when >100 ppb Maximum concentration of dissolved aromatic hydrocarbons >10 ppb	(ppb)	NC				
Barrow Island	3	<u>Habitats</u> Bandicoot Bay - conservation area Fisheries Act (benthic fauna/seabird protection), mudflats, rock platforms,	Probability of contact by surface oil at 10 g/m <sup>2</sup>	(%)	NC	+++++	Threatened or migratory fauna; physical	C C B	С
		mangroves, clay pansMangroves in Bandicoot Bay (considered globally unique)Coral reefs (eastern side) – Biggada ReefBiggada CreekTurtlesRegionally and nationally significant green turtle (western side) and flatback turtle (eastern side) nesting beachesTurtle Bay north beach	<i>Minimum time to contact by surface oil 10 g/m<sup>2</sup></i>	Time (d)	NC	+	<ul> <li>habitat;</li> <li>+ protected areas;</li> <li>+ socio-economic receptors</li> </ul>		
			Maximum oil loading on shorelines >100g/m <sup>2</sup>	(m³)	31			В	
			Maximum accumulated concentration >100g/m <sup>2</sup>	(g/m²)	1,612				
		Beach also loggerhead and hawksbill turtles <u>Seabirds</u> Migratory birds (important habitat)	Maximum length of shoreline oiled <u>(&gt;100</u> g/m <sup>2</sup> )	(km)	38				
		(important bird area) 10th of top 147 bird sites.	Maximum concentration of entrained	(ppb)	NC				Dago 279 c



		Highest population of migratory birds in Barrow Island Nature Reserve (south-southeast island).Double Island important bird nesting (shearwaters, sea eagles).Cultural heritage Important Aboriginal cultural; 13 listed sites incl. (pearling camps)Socio-economic Significant for recreational fishing and charter boat tourism Nominated place (National heritage)	hydrocarbon >100 ppb Maximum concentration of dissolved aromatic hydrocarbon >10 ppb	(ppb)	NC				
Muiron Islands	south Muiron sig Hawksbill nestin	Major loggerhead nesting, North and south Muiron sig. green turtle nesting, Hawksbill nesting too (low density), Occasional flatbacks	Probability of contact by surface oil at 10 g/m2 Minimum time to contact by	(%) Time (d)	NC NC	+ + +	Threatened or migratory fauna; physical habitat; protected areas;	с	С
		Significant bird breeding	surface oil 10 g/m2						
	Muiron Island Marine	<u>Protected Areas</u> The Ningaloo Coast WHA includes Muiron Island Marine Management Area (including the Muiron Islands)	Maximum oil loading on shorelines >100g/m2	(m <sup>3</sup> )	86	<ul> <li>+ socio- economic receptors</li> </ul>	С		
		<u>Socio-Economic</u> Exmouth gulf prawn fishery (Muiron is western boundary), Significant for recreational fishing and charter boat	Maximum accumulated concentration >100g/m2	(g/m2)	5,328			С	
		tourism Social amenities and other tourism	Maximum length of shoreline	(km)	17				

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			oiled (>100 g/m2) Maximum concentration of entrained hydrocarbon >100 ppb	(ppb)	104				
			Maximum concentration of dissolved aromatic hydrocarbon >10 ppb	(ppb)	NC				
Ningaloo Coast North	2	<u>Habitats</u> Contains part of the largest fringing reef in Australia Lagoonal., intertidal and subtidal coral communities 9 species of seagrass + macroalgae beds Mangrove bay – Significant mangroves Yardie Creek – Significant mangroves and tidal creek	Probability of contact by surface oil at 10 g/m2	(%)	NC	+ + + +	Threatened or migratory fauna; physical habitat; protected areas; socio- economic receptors	C D C	D
		<u>Marine mammals</u> Seasonal aggregations of whale sharks, manta rays, sea turtles and rays.	Minimum time to contact by surface oil 10 g/m2	Time (d)	NC			С	
		Whale sharks March-July Logger head turtles October - April Green Turtles Dec-March	Maximum oil loading on shorelines >100g/m2	(m <sup>3</sup> )	449				



		Low density Hawksbill turtles Pygmy Blue Whale feeding <u>Seabirds</u> 33 species of seabirds and avifauna.	Maximum accumulated concentration >100g/m2	(g/m²)	6,482			
		Main breeding areas at Mangrove Bay, Mangrove Point, Point Maud, the Mildura Wreck Site and Fraser Island	Maximum length of shoreline oiled (>100 g/m2)	(km)	204			
		Protected Areas Includes 13 out of the 18 sanctuary zones under the state MP. World Heritage Areas Exmouth Peninsula Karst System is an	Maximum concentration of entrained hydrocarbon >100 ppb	(ppb)	122			
offic Area <u>Soc</u> Tou Rec	official value of the National Heritage Area. <u>Socio-economic and heritage values</u> Tourism Recreational Fishing fishing and charter boat tourism	Maximum concentration of dissolved aromatic hydrocarbon >10 ppb	(ppb)	NC				
Ningaloo Coast South	ingaloo 3 <u>Habitats</u> oast Contains part of the largest fringing	Contains part of the largest fringing reef in Australia	Probability of contact by surface oil at 10 g/m <sup>2</sup>	(%)	NC	<ul> <li>+ Threatened or migratory fauna;</li> <li>+ physical</li> </ul>	C D	D
		communities 9 species of seagrass + macroalgae beds	<i>Minimum time to contact by surface oil 10 g/m2</i>	Time (d)	NC	habitat; + protected areas; + socio-		
		Maximum oil loading on shorelines >100g/m2	(m <sup>3</sup> )	38	economic receptors	С		



		Seasonal aggregations of whale sharks, manta rays, sea turtles and rays. Whale sharks March-July	Maximum accumulated concentration >100g/m2	(g/m²)	1,135		С	
		Logger head turtles October - April Green Turtles December -March Low density Hawksbill turtles	Maximum length of shoreline oiled (>100 g/m2)	(km)	85			
		November - February Pygmy Blue Whale feeding <u>Seabirds</u> 33 species of seabirds and avifauna. Main breeding areas at Mangrove Bay,	Maximum concentration of entrained hydrocarbon >100 ppb	(ppb)	NC			
		Mangrove Point, Point Maud, the Mildura Wreck Site and Fraser Island <u>Protected Areas</u> Includes 13 out of the 18 sanctuary zones under the state MP. World Heritage Areas Exmouth Peninsula Karst System is an official value of the National Heritage Area. <u>Socio-economic and heritage values</u> Tourism Recreational fishing fishing and charter boat tourism	Maximum concentration of dissolved aromatic hydrocarbon >6 ppb	(ppb)	NC			
Outer Ningaloo Coast North	1	Habitats The Ningaloo Reef itself and its juxtaposition with coastal terraces,	Probability of contact by surface oil at 10 g/m2	(%)	NC	+ Threatened or migratory fauna;	С	D



		limestone plains, reef sediments. The contact of the reef by entrained oil may reduce the aesthetic appeal and diminish these values.	Minimum time to contact by surface oil 10 g/m2	Time (d)	NC	++	physical habitat; protected areas;	D C	
		Seasonal aggregations of whale // sharks, manta rays, sea turtles and s	Maximum oil loading on shorelines >100g/m2	(m³)	NC	+	socio- economic receptors		
		Whale sharks March-July Logger head turtles October - April Green Turtles December -March Low density Hawksbill turtles	Maximum accumulated concentration >100g/m2	(g/m2)	NC			С	
		November - February Pygmy Blue Whale feeding Socio-economic and heritage values	Maximum length of shoreline oiled (>100 g/m2)	(km)	NC				
	Very significant for recreational fishing, game fishing and charter boat tourism <u>Protected Areas</u> World Heritage Areas Australian Marine Park	Maximum concentration of entrained hydrocarbon >100 ppb	(ppb)	135					
			Maximum concentration of dissolved aromatic hydrocarbon >10 ppb	(ppb)	NC				
Outer NW Ningaloo	3	Habitats The Ningaloo Reef itself and its juxtaposition with coastal terraces,	Probability of contact by surface oil at 10 g/m2	(%)	4.5	+	Threatened or migratory fauna;	С	D



	limestone plains, reef sediments. The contact of the reef by entrained oil may reduce the aesthetic appeal and diminish these values.	Minimum time to contact by surface oil 10 g/m2	Time (d)	22	<ul> <li>+ physical habitat;</li> <li>+ protected areas;</li> </ul>	D	
	<u>Marine mammals</u> Seasonal aggregations of whale sharks, manta rays, sea turtles and rays.	Maximum oil loading on shorelines >100g/m2	(m3)	NA	+ socio- economic receptors	с	
	Whale sharks March-July Logger head turtles October - April Green Turtles December -March Low density Hawksbill turtles	Maximum accumulated concentration >100g/m2	(g/m2)	NA		с	
	November - February Pygmy Blue Whale feeding <u>Socio-economic and heritage values</u> Very significant for recreational fishing, game fishing and charter boat tourism <u>Protected Areas</u> World Heritage Areas	Maximum length of shoreline oiled (>100 g/m2)	(km)	NC			
		Maximum concentration of entrained hydrocarbon >100 ppb	(ppb)	165			
		Maximum concentration of dissolved aromatic hydrocarbon >10 ppb	(ppb)	NC			

The following scenario (as defined in **Section 7.6.1**) leading to a subsea release of hydrocarbons from a production well have been risk assessed at the moderate exposure value (**Section 7.5.5**) in the below:

+ Subsea release of Van Gogh crude blend from a production well as a result of an external impact

# 7.6.4.2 Subsea release of Van Gogh crude blend from a production well as a result of an external impact

Receptors	Threatened, migratory, and local fauna
	Protected areas
	Physical environment and habitats
	Socio-economic receptors
Consequence	D - Major

Potential impact pathways (physical and chemical) of hydrocarbon exposure for receptors are summarised in Table 7-15 and potential impacts to receptors from the moderate exposure values (Section 7.5.5) are described in Table 7-16.

Threatened, Migratory, and Local Fauna

With high winds (10 m/s), significantly higher rates of dispersion are predicted, with approximately 65% of the released oil dispersed into the water column after 24 hours (GHD, 2019) a net result of weathering the Van Gogh crude blend is effectively losing the remaining volatile fraction of the oil and leaving a further degraded, waxier and heavier crude oil in any spill incident (Intertek, 2018), which may persist for some time. The potential sensitive receptors in the surrounding areas of the release will include fish, marine mammals, marine reptiles and seabirds at the sea surface, as discussed in **Section 3.2.3** which may come into contact with Van Gogh crude blend leading to skin or eye irritation or oiling of the birds feathers (as described in **Table 7-16**). It is expected that a subsea Van Gogh crude blend release from subsea system release has the potential to result in an insignificant disruption to the breeding cycle for marine mammals.

The humpback whale (migration and resting) and pygmy blue (distribution, migration and foraging), BIAs overlap the moderate exposure threshold area. An unplanned release of Van Gogh crude is not expected to interfere with their migration activity. There is the potential for behavioural disruption to the individuals traversing the release.

Deteriorating water quality / chemical and terrestrial discharge is identified as a potential threat to turtles in the marine turtle recovery plan, and some bird and shark species (**Table 3-8**). Habitat modification, degradation and disruption, pollution and/or loss of habitat are also identified as threats to sharks, birds, cetaceans and turtles in conservation management and recovery plans. Given the location of the release, and volume of potential hydrocarbon release there is the potential for modification to or a decrease in the availability of quality habitat (shorelines/subsurface), particularly given the volumes of accumulated hydrocarbons (maximum volume of hydrocarbon accumulation is at Ningaloo Coast North – 449 tonnes) and persistence of crude. Shoreline accumulation may have a major disruption on shoreline individuals (as described in **Table 7-16**). Volumes of accumulated hydrocarbons may result in a major reduction in area available for seabirds and/or turtle species. The quality of habitat (shorelines/subsurface) may be reduced for a period, with recovery over decades.

The Management Plan for the Montebello/Barrow Islands Marine Conservation Reserves states that DPaW should 'ensure that important seabird and shorebird breeding and feeding areas are not significantly affected by human activities. The potential impacts of a hydrocarbon release on seabird breeding and feeding areas are discussed in **Table 7-16**. Impacts in relation to human activities from responding to a spill are described in **Section 6.8**.

Physical Environment and Habitats

In the event of Van Gogh crude blend release, hydrocarbons that reach nearshore environments have the potential to impact benthic coral reefs and mangrove areas which may result in a long-term

decrease in ecological values given toxicity impacts associated with hydrocarbon exposure. The quality of habitat may be reduced for a significant period with recovery over decades.

As described above, accumulated hydrocarbons on shorelines could impact marine fauna that utilise beaches such as shorebirds and turtles, dependent upon the timing of a spill. Beaches on the Ningaloo Coast are important for green turtles, and to a lesser extent hawksbills turtles, while Muiron Islands has a regionally important nesting site for loggerhead turtles. Impacts to turtles could occur from surface hydrocarbons if oil accumulates on nesting beaches. Entrained hydrocarbon could also contact sandy beaches at high tide. Such impacts would be most likely to nesting females as they move up and down beaches or to turtle hatchlings as they emerge from nests 6-8 weeks following nesting. The quality of habitat available to the turtles will be reduced, with recovery over decades.

### Protected Areas

The moderate exposure values area intersects several protected areas and AMPs and marine management areas (impacts discussed in **Table 7-16** and AMP details presented in **Section 3.2**). Combined, these areas support all the habitats and faunal groups described above. Impacts to the habitat/fauna receptors described in **Table 7-16** and impact on the values of these reserves could have flow-on effects to tourism revenue of coastal communities that provide access to these marine reserves.

### Socio-economic Receptors

There is the potential for hydrocarbons to temporarily disrupt fishing activities if the surface or entrained hydrocarbon moves through fishing areas. A major spill would result in the establishment of a safety exclusion zone around the affected area. A temporary prohibition on fishing activities for may be in place for period of time, and subsequently there is a potential for economic impacts to those affected. Hydrocarbon may also foul fishing equipment which will require cleaning or replacement.

Fish exposure to hydrocarbon can result in 'tainting' of their tissues. Even very low levels of hydrocarbons can impart a taint or 'off' flavour or smell in seafood. Fish have a high capacity to metabolise these hydrocarbons, while crustaceans (such as prawns) have a reduced ability (Yender et al. 2002). Contamination of seafood can affect commercial and recreational fishing, and can impact seafood markets long after any actual risk to seafood from a spill has subsided (Yender et al. 2002).

Heritage values are not predicted to be impacted by surface oil although in the short-term there would be an impact on the aesthetic value of the area.

A number of oil and gas operators operate within the EMBA with existing projects and infrastructure in place as well as continuing drilling and exploration programs. A Van Gogh crude blend subsea release from a well leak has the potential to disrupt these activities if contacted at moderate or high surface exposure values. with associated economic impact, albeit on a temporary basis.

Tourism could be affected by spilled Van Gogh crude blend, either from reduced water quality/shoreline oiling preventing recreational activities or reducing aesthetic appeal or from impacts to habitats and marine fauna. marine nature-based tourist activities, resulting in a loss of revenue for operators.

Indigenous users may be impacted if a land-based response is required. However, consultation will help manage activities such that potential impacts are reduced to acceptable levels. Indigenous communities fish in the shallow coastal and nearshore waters of Ningaloo Reef, and therefore, may be potentially impacted if a hydrocarbon release were to occur as fish may be 'tainted' as described above.

Based on the above assessments, a Van Gogh crude blend subsea release from a well leak, has the potential to impact an array of receptors. Given the extent, the worst-case consequence is considered to be *Major (D)*.

Likelihood	Rare				
In accordance with the Santos WA Risk Matrix, a worst-case subsea release of Van Gogh crude					
blend from a production well as a result of an external impact has been defined as a 'rare' event as					

it 'could happen under exceptional circumstance only'. This likelihood aligns with a frequency of between '1 and 10 incidents every 100,000 years'.

In accordance with the Santos WA Risk Matrix, given the control measures in place, the likelihood of a worst-case subsea release of Van Gogh crude blend from a production well resulting in a *Major (D)* consequence is considered to be *Rare*.

**Residual Risk** 

The residual risk associated with this event is **Medium** 

### 7.6.5 Demonstration of ALARP

Since the purpose of operational activities is to extract, process, store and offload crude oil, the risk of a subsea crude oil spill cannot be eliminated from the operational area.

### External impact controls

The location and depth (340-400 m) of the operational area reduces the likelihood of external vessels impacting the production wells. The depth of water is too deep for vessel anchoring. Drilling activities are not proposed under this environment plan and therefore any rig anchoring required in the operational area will be managed under a separate environment plan. While trawling could potentially be used by the North West Slope Trawl Fishery, the operational area has not been historically fished with effort restricted to east of the Montebello/ Barrow/ Lowendal Islands. Consultation with the fishing industry is included in **Section 4** of this EP.

Vessels undertaking IMMR activities are required to have dynamic positioning allowing subsea inspection activities to be performed without anchoring and eliminating the risk of anchor dragging. The use of redundancy in the positioning system provides assurance that inspection activities will not damage subsea infrastructure through dragging objects (e.g. ROVs).

The primary mechanism to immediately respond to a release of hydrocarbon from the subsea production system is via the emergency shutdown system managed through the Ningaloo Vision Incident Response Plan (TV-22-IF-00005). This system responds to both automatic and manual activation, with automatic activation triggered by abnormal process conditions, such as pressure drop across the subsea production system. The emergency shutdown system functionality and reliability is maintained through regular testing of the shutdown systems and the subsea valves. The regular testing and maintenance of the emergency shutdown and blowdown systems are managed through Performance Standard Assurance Plans (PSAPs), which provide the work instructions and performance criteria to test and service the shutdown and blowdown systems against. The relevant PSAPs contain specific performance criteria as detailed below:

- + PS-06 ESD and Blowdown: Emergency Shutdown Valves (ESDVs) (NV-00-RG-10053.06). The performance criteria specified in PS-06 includes:
  - ESDV locations, ESDV actuation requirements, Valve travel timings, acceptable leakage rates for riser ESDVs.
- + PS-07 ESD and Blowdown: Reservoir Isolation (Christmas Tree Valves) (NV-00-RG-10053.07) for the Well and Tree Valves except for the water injection wells. The performance criteria specified in PS-07 includes:
  - Master valve and wing valve testing and leak rate requirements, Master and Wing valve closure requirements, hydraulic system dump capabilities
- + PS-08 ESD and Blowdown: Safety Instrumented Systems (NV-00-RG-10053.08). The performance criteria for Safety instrumented Systems in PS-08 includes:
  - The Safety Integrated system shall initiate shutdown and blowdown of the process during abnormal process conditions in accordance with the Cause and Effects Diagrams and alarm and trip schedule, ESD pushbutton locations, Reliability/availability achievements through redundancy, backup power, regular function testing and self-diagnostic capability.

The relevant PSAPs are listed as control measures with relevant performance standards in Table 8-2.

The maintenance and regular testing of the shutdown systems and the subsea valves managed through the PSAPs ensures a functional, available, reliable, survivable independent control ensuring the emergency shutdown and blowdown functionality, resulting in near-instantaneous shut in following loss of pressure and is considered to reduce the spill volume to ALARP for a major leak/rupture scenario.

Santos WA considers that through the resourcing arrangements outlined within the OPEP (including spill response equipment and personnel from internal and external sources including Santos WA, AMOSC, AMSA, other operators, OSRL, and other national and international suppliers) the spill response strategies and control measures reduce potential risk and impacts from to ALARP.

Placement of response equipment (e.g. booms) on location (the FPSO or support vessels), ready to respond to a loss of hydrocarbons event was investigated; however the cost of upkeep and the space required for the equipment was determined to be grossly disproportionate to the benefits. In addition the financial costs of having a MODU on standby to drill a relief well should a leak occur is disproportionate to the environmental benefit.

In the instance of a well leak the impacts are deemed to be ALARP on the basis that the likelihood is low and no further controls, would further reduce the likelihood. In addition to this, the controls within the WOMP are designed to confirm if any release is occurring and to respond to that event in a timely manner. On this basis the potential consequence is also reduced to ALARP.

The control measures adopted are based on best practice and accepted as suitable for the offshore oil and gas industry in reducing risk. Santos WA have where practicable, adopted all reasonable controls for reducing the risk.

With the above control measures in place, Santos WA deem that the activity risk from an unplanned release of Van Gogh crude blend from the well leak is ALARP.

Is the risk ranked between Low to Medium?	Yes –Residual risk is ranked as Medium
Is further information required in the consequence assessment?	No – potential impacts and risks are well understood through the information available
Are risks and impacts consistent with the principles of ecologically sustainable development (ESD)?	Yes – activity evaluated in accordance with Santos WA Environmental Hazard Identification and Assessment Procedure which considers principles of ESD.
Are risks and impacts consistent with relevant legislation, international agreements and conventions, guidelines and codes of practice (including species	Yes – Management consistent with OPGGS (2009) Regulations including Safety Case and WOMP. Santos WA has considered the values and sensitivities of the receiving environment including, but not limited to:
recovery plans, threat abatement plans, conservation advice and Australian marine park zoning objectives)?	<ul> <li>Conservation values of the identified protection priorities (Section 3.2) including the Muiron Island Marine Management Area, Ningaloo Australian Marine Park.; and</li> </ul>
	Relevant species Recovery Plans, Conservation Management Plans and management actions including but not limited to:
	<ul> <li>Approved Conservation Advice for Balaenoptera borealis (sei whale) (2015)</li> </ul>
	<ul> <li>Commonwealth Conservation Advice on Aipysurus apraefrontalis (short-nosed seasnake) (2011)</li> </ul>

### 7.6.6 Acceptability Evaluation



	<ul> <li>+ Recovery Plan for Marine Turtles in Australia (2017)</li> </ul>
	<ul> <li>Approved Conservation Advice for Calidris canutus (red knot) (2016)</li> </ul>
	<ul> <li>Recovery Plan for Threatened Albatrosses and Giant Petrels (DSEWPaC, 2011)</li> </ul>
	+ Australian Fairy Tern (DSEWPaC, 2011)
	+ Approved Conservation Advice for <i>Calidris ferruginea</i> (curlew sandpiper) (2015)
	+ Approved Conservation Advice for <i>Numenius madagascariensis</i> (eastern curlew) (2015)
	<ul> <li>Approved Conservation Advice for Limosa lapponica baueri (bar-tailed godwit western Alaskan) (2016)</li> </ul>
	<ul> <li>Approved Conservation Advice for Limosa lapponica menzbieri (bar-tailed godwit northern Siberian) (2016)</li> </ul>
	<ul> <li>Approved Conservation Advice for <i>Malurus</i> <i>leucopterus edouardi</i> (White-winged Fairy-wren (Barrow Island))</li> </ul>
Are risks and impacts consistent with the Santos WA's Environmental Management Policy?	Yes – Aligns with the Santos WA Environmental Management Policy.
Are risks and impacts consistent with stakeholder expectations?	Yes – No concerns raised
Are performance standards such that the impact or risk is considered to be ALARP?	Yes (see ALARP assessment above)

The likelihood of a subsea hydrocarbon release (Van Gogh crude) from a well leak from an external event is extremely low (rare) when considering industry statistics on the event, Santos WA statistics and the preventative controls in place. Additional industry standard control measures to reduce the chance of the event occurring (and minimise impacts) have also been implemented including (but not limited to) inspection monitoring and maintenance of subsea infrastructure, production operating procedures, NOPSEMA accepted WOMP, navigational and petroleum safety and cautionary zones and spill response (OPEP).

The control measures proposed are consistent with applicable actions described in the relevant Recovery Plans and Approved Conservation Advice and no stakeholder concerns have been raised regarding this unplanned event from the NV Operations.

In accordance with Santos WA risk assessment process, the residual risk is Medium and ALARP. The proposed control measures will reduce the risk of impacts from a subsea Van Gogh release (crude or dry gas) from a well leak to a level that is considered acceptable.

# 7.7 Subsea Release of Hydrocarbon from the Subsea System to the Marine Environment

### 7.7.1 Description of Event

Event	The following two scenarios may result in a Van Gogh crude blend being released from the subsea system:
	1. Subsea release of Van Gogh crude blend from a subsea system rupture due to internal influence or external impact.
	The subsea system includes all hydrocarbon containing components (excluding wells) detailed with <b>Section 2.3</b> . For example, the DTM buoy, flowlines and risers, produced water flowlines.
	External impact to the subsea system includes events such as dropped/dragged objects, dropped equipment/materials or anchor/chain drag. When the FPSO is off location the DTM buoy is submerged approximately 30 m below the sea-surface, the 500 m PSZ remains in place during this period.
	Internal influences on the subsea system include events such as corrosion, valve/flange failure, equipment failure within the subsea system.
	The worst-case volume and rate of crude oil released from the subsea system has been based on the AMSA (2015) guideline: Technical guideline for the preparation of marine pollution contingency plans for marine and coastal facilities. Specifically, the calculation presented for an offshore pipeline rupture has been used since a rupture of a flowline within the subsea system will result in the largest potential volume of Van Gogh crude released from the subsea system.
	AMSA (2015) determines the volume release from an offshore pipeline rupture as the maximum daily flow rate $x \ 1 \ hr + volume$ of oil in the pipeline. Major loss of containment of the NV subsea system would be detected and result in an instantaneous ESD which isolates the inventory of the hydrocarbon; however, failures of multiple barriers have been assumed for conservatism in which case 1 hr has been allowed before manual detection and isolation may occur.
	The single flowline maximum oil flow rate prior to isolation has been calculated as 5,009 m <sup>3</sup> /day (31,500 bopd). There are crossover lines (header selector valves) connecting the two production flowlines and current operations have the valves between flowlines at one manifold open (the remaining manifold crossover valves are closed); therefore, once isolated the inventories in both flowlines could be released. The release volume from the subsea system has therefore been calculated based on maximum daily flow rate (single flowline, 5,009 m <sup>3</sup> /day (31,500 bopd) x 1 hr + volume of crude in largest isolatable section (volume in both flowlines is 1,472 m <sup>3</sup> ). The maximum credible release from a rupture event is 1,681 m <sup>3</sup> over 24 hrs on an exponential rate of decline.
	2. Subsea release of Van Gogh crude blend from a subsea system leak due to internal influence or external impact.
	The same internal influences and external impact as described above could result in a subsea system leak.
	AMSA (2015) determines the volume release from an offshore pipeline leak as 2% of the maximum daily flow rate (5,009 m <sup>3</sup> /day) x 1 day (4.2 m <sup>3</sup> ) + time taken to clear/flush pipeline (12 hrs). The maximum credible release from a leak event is therefore 54.2 m <sup>3</sup> .

	Minor leaks could also occur due to poorly executed connection/disconnection of components within the subsea system (e.g. leak during disconnection of DTM buoy prior to a cyclone evacuation).									
	The maximum credible release of hydrocarbon from the subsea system is therefore 1,681 m <sup>3</sup> over 24 hrs.									
Extent	Stochastic modelling determined that the hydrocarbon extent based on moderate exposure values (Section 7.5.5) is:									
	+ Surface oil may occur out to 215 km from the release location.									
	+ Entrained hydrocarbon may occur out to 250 km from the release location.									
	<ul> <li>Shoreline accumulation may occur a number or receptors, the furthest being Geraldton - Jurien Bay, approximately 1,000 km from the release location.</li> </ul>									
	+ Dissolved hydrocarbons are highly local to the release.									
Duration	24 hours for Van Gogh crude blend subsea release from the subsea system rupture.									

### 7.7.2 Nature and Scale of Environmental Impacts

Hydrocarbon spills will cause a decline in water quality and may cause chemical (e.g. toxic) and physical impacts to marine species (e.g. coating of emergent habitats, oiling of wildlife at sea surface). The severity of the impact of a hydrocarbon spill depends on the magnitude of the spill (i.e. extent, duration) and sensitivity of the receptor.

Potential receptors: Shallow benthic, intertidal and shoreline habitats; plankton; invertebrates; fish; marine mammals; marine reptiles; birds (seabirds and shorebirds); fisheries; oil and gas industry; tourism; KEFs; and State and Commonwealth marine reserves and Australian Marine Parks.

A subsea release of Van Gogh crude blend from a subsea system release would result in a localised reduction in water quality in the upper surface waters of the water column in the immediate vicinity of the spill location and may result in Van Gogh crude blend contacting shorelines.

Potential impact pathways (physical and chemical) of hydrocarbon exposure for receptors are summarised in Table 7-15 and potential impacts to receptors found within the EMBA are further described in **Table 7-16**.

Dry gas releases have been discussed in **Section 7.11**.

### 7.7.2.1 Hydrocarbon Weathering Behaviour

Refer Section 7.6.2.

### 7.7.2.2 Spill Modelling Results

To determine the spatial extent of impacts from a potential subsea release of Van Gogh crude blend from the subsea system (flowline) and the dispersion characteristics over time, modelling was completed by GHD (GHD, 2019). A volume of 1,681 m<sup>3</sup> released subsea over 24 hours was modelled.

Modelling results have been provided for each of the four hydrocarbon fates: shoreline accumulation; surface; dissolved and entrained.

The modelling results are presented for the fate of hydrocarbon at the exposure values defined in **Section 7.5.5.** has been provided for the purposes of risk evaluation, displaying the following parameters:

- + Minimum time to contact from moderate and high exposure value;
- + Maximum hydrocarbon concentration from high exposure value;



- + Maximum hydrocarbon accumulation on shoreline from moderate and high exposure value; and
- + Length of shoreline oiled.

Further parameters required to inform spill response strategies are described further in the NV Operations OPEP (TV-00-RI-00003.02).

### Surface Oil

Low

Stochastic modelling determined that surface oil at concentrations equal to or greater than  $1 \text{ g/m}^2$  could extend up to 350 km from the release location. HEVs with the potential to be contacted at the low exposure values are:

- + Montebello Islands;
- + Barrow Island;
- + Barrow-Montebello Surrounds;
- + Ningaloo Coast North;
- + Montebello AMP;
- + Outer Ningaloo Coast North;
- + Outer NW Ningaloo; and
- + Offshore Ningaloo.

#### Moderate and High

Stochastic modelling determined that surface oil at moderate exposure value of 10 g/m<sup>2</sup> may occur out to 215 km from the release location. HEVs with the potential to be contacted at the moderate exposure values are:

- + Ningaloo Coast North;
- + Montebello AMP;
- + Outer Ningaloo Coast North;
- + Outer NW Ningaloo; and
- + Offshore Ningaloo.

Surface oil at the high exposure value of 50  $g/m^2$  may occur out to 100 km from the release location.

#### **Dissolved Hydrocarbons**

Low

Stochastic modelling determined that dissolved hydrocarbons at concentrations of 10 ppb and above were not exceeded.

#### Entrained hydrocarbon

Low

Stochastic modelling shows that entrained hydrocarbon with concentrations exceeding 10 ppb may occur out to 900 km from the release location.

#### Moderate and High

Stochastic modelling shows that entrained hydrocarbon with concentrations exceeding 100 ppb may occur out to 250 km from the release location. At the moderate exposure value there is greater than 1%



probability of entrained hydrocarbon reaching four HEVs: Ningaloo Coast North, Outer Ningaloo Coast North, Outer NW Ningaloo and Offshore Ningaloo. Outer NW Ningaloo and Offshore Ningaloo HEVs may be contacted at the high exposure value of 500 ppb.

### Shoreline Accumulation

### Low

Shoreline accumulation above the low exposure value may occur at 16 HEVs with the furthest from the release location being Geraldton - Jurien Bay, approximately 1,000 km from the release location.

### Moderate

Shoreline accumulation above the moderate exposure value of 100 g/m<sup>2</sup> may occur at 7 HEVs:

- + Montebello Islands;
- + Barrow Island;
- + Thevenard Islands;
- + Muiron Islands;
- + Exmouth Gulf Coast;
- + Ningaloo Coast North;
- + Ningaloo Coast South; and
- + Outer Shark Bay Coast.

The furthest being Outer Shark Bay Coast, approximately 400 km from the release location.

#### High

Shoreline accumulation above the high exposure value of 1,000 g/m<sup>2</sup> may occur at three HEVs: Montebello Islands, Muiron Islands and Ningaloo Coast North.



Table 7-21: Summary of Hydrocarbon Contact with Receptors: 1,681 m <sup>3</sup> Subsea Crude Release
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	Receptor Type	High exposure						Maximum hydrocarbon concentration Moderate exposure values						Maximum oil ashore (tonnes)	Maximum length of oiled shoreline (km)		
Receptor		Shoreline accumulation 100 g/m <sup>2</sup>	Surface hydrocarbons (10 g/m²)	Dissolved hydrocarbons (50 ppb)	Entrained Hydrocarbons (100 ppb)	Dissolved hydrocarbons (400 ppb)	Shoreline accumulation (1000 g/m²)	Surface hydrocarbons (50 g/m²)	Shoreline accumulation (100 gm²)	Surface hydrocarbons (10 g/m²)	Dissolved hydrocarbons (50 ppb)	Entrained Hydrocarbons (100 ppb)	Dissolved hydrocarbons (400 ppb)	Shoreline accumulation (1000 g/m <sup>2</sup> )	Surface hydrocarbons (50g/m²)	Shoreline accumulation (100 g/m²)	Shoreline accumulation (100 g/m²)
Montebello Islands	Emergent	8	NC	NC	NC	NC	8	NC	1,259	NC	NC	NC	NC	17	NC	18	17
Montebello AMP	Submerged	NA	7	NC	NC	NC	NC	NC	NC	12	NC	NC	NC	NC	NC	NA	NA
Barrow Island	Emergent	7	NC	NC	NC	NC	NC	NC	770	NC	NC	NC	NC	NC	NC	5	9
Thevenard Islands	Emergent	6	NC	NC	NC	NC	NC	NC	160	NC	NC	NC	NC	NC	NC	NC	NC
Muiron Islands	Emergent	3	NC	NC	NC	NC	3	NC	3,113	NC	NC	NC	NC	47	NC	41	11
Ningaloo Coast North	Emergent	1	1	NC	2	NC	1	1.8	14,929	92	NC	189	NC	604	100	647	142
Outer Ningaloo Coast North	Intertidal	NA	<1	NC	<1	NC	NC	1.1	NC	88	NC	158	NC	NC	101	NA	NA



Outer NW Ningaloo	Submerged	NA	<1	NC	<1	NC	NC	0.3	NC	126	NC	393	NC	NC	144.7	NA	NA
Offshore Ningaloo	Submerged	NA	<1	NC	<1	NC	NC	0.1	NC	189	NC	462	NC	NC	190	NA	NA
Ningaloo Coast South	Emergent	7	NC	NC	NC	NC	NC	NC	768	NC	NC	NC	NC	NC	NC	75	127
Outer Shark Bay Coast	Emergent	19	NC	NC	NC	NC	NC	NC	107	NC	NC	NC	NC	NC	NC	NC	NC

NC = no contact

NA = not applicable



### 7.7.3 Environmental Performance and Control Measures

The Environmental Performance Outcome (EPO) relating to this event is:

+ No loss of containment of hydrocarbon to the marine environment [EPO-NV-09].

The control measures considered for this event are shown below (**Table 7-22**) EPS and measurement criteria for the adopted controls are presented in **Table 8-2**.

Table 7-22: Control Measures Evaluation for Subsea Release from the Subsea System

Reference No	Control measure (CM)	Environmental benefit	Potential cost/issues	Evaluation		
Standard Co	ontrols					
NV-CM-54	Inspection and corrosion monitoring of risers	Reduces loss of containment through management of risers and flowlines, including all mounted fittings, fixtures and supports.	Negligible personnel costs associated with inspections	Adopted – benefits of ensuring inspections are undertaken and compliance is maintained outweigh the costs of personnel time		
NV-CM-55	Mooring equipment integrity	Ensuring integrity of the mooring equipment through inspection and testing will ensure that the FPSO remains within the DTM excursion limits therefore cannot impact risers.	Negligible personnel costs associated with inspections and testing.	Adopted – benefits of ensuring inspections are undertaken and compliance is maintained outweigh the costs of personnel time		
NV-CM-56	Swivel functionality	A functioning swivel will maintain hydrocarbon containment whilst allowing FPSO rotation around the DTM buoy which manages the integrity of swivel and DTM buoy.	Negligible personnel costs associated with maintaining a functioning swivel	Adopted – benefits of ensuring swivel is functional outweigh the costs		
NV-CM-57	SIMOPs plans and procedure	Vessels undertaking a project/campaign activity (as opposed to IMMR activities) will undertake activities in accordance with a SIMOPS and procedures which	Costs associated with developing SIMOPs plans and procedure and cost associated with implementation.	Adopted – Benefits considered to outweigh costs.		

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		roduces potential for		
		reduces potential for interactions between FPSO operation and campaign which could cause a loss of hydrocarbons.		
NV-CM-58	DTM Reconnection Procedure	Implementing the procedure prevents loss of containment during the reconnection of the FPSO to the DTM turret, including: + Reconnection stage instructions. + Inspection checks + Reconnection criteria (i.e. weather, forecasts) + Pre-connection testing and familiarisation.	Costs associated with personnel time in writing, reviewing and implementing the procedure	Adopted – benefits considered to outweigh costs.
NV-CM-59	DTM Dis- connection Procedure	Implementing the procedure prevents and mitigates loss of containment during the disconnection of the FPSO to the DTM turret, including: + Disconnection criteria (i.e. weather, forecasts) + Inspection checks + Depressurisation, flushing and purging of riser connections.	Costs associated with personnel time in writing, reviewing and implementing the procedure	Adopted – benefits considered to outweigh negligible personnel costs.
NV-CM-17	Navigational charting of infrastructure	Subsea infrastructure is charted on Australian AHS Nautical Charts so other users are aware.	No additional costs. Other marine users may be temporarily excluded from areas, disrupting their activities.	Adopted – the positive benefits of identifying subsea infrastructure to other marine users outweighs the process of arranging their charting with AHS.
NV-CM-16	Petroleum safety zone	The presence of the PSZ extended	No additional costs. Other marine users	Adopted – risk of excluding other



	and cautionary area	around the DTM buoy is marked on AHS Nautical Charts. Third party vessels are not permitted to enter the zone. A 2.5nm cautionary zone extends around the subsea infrastructure in order to alert other marine users. Ships must navigate with particular caution in order to reduce the risk.	may be temporarily excluded from areas, disrupting their activities.	marine users within a 500 m PSZ and cautioning vessels to navigate with care within 2.5km, is unlikely to significantly impact upon the marine user. The benefits to safety of the activity (thus reducing risk of environmental impacts due to vessel collisions) outweighs potential costs.
NV-CM-14	Dropped object prevention controls	Reduces the risk of impact to subsea infrastructures from dropped objects through procedures and standards for lifting equipment inspection and maintenance and lifting procedures.	No additional costs to Santos WA other than negligible personnel costs of reviewing information.	Adopted – environmental benefits of identifying new sensitivities outweighs the low costs of implementing measure.
NV-CM-05	Vessels Planned Maintenance System	Reduces likelihood of dropped objects because lifting equipment is operating within its parameters.	Operational costs and labour/access requirements of undertaking equipment maintenance on vessels.	Adopted – Benefits of operating equipment within operational parameters will help reduce the likelihood of dropped objects.
NV-CM-51	Blowdown and flare system	Flare system is inspected, tested, and maintained in accordance with PS- 09 Blowdown and flare system (NV-00- RG-10053.09) which seeks to prevent escalation of loss of containment by the depressurisation of process inventories.	Negligible personnel costs associated with inspections and maintenance of system.	Adopted – benefits of ensuring inspections are undertaken and compliance is maintained outweigh the costs of personnel time
NV-CM-47	Production operating procedures	Procedures to ensure production operations are within the operating envelope to maintain	Costs associated with personnel time in writing, reviewing	Adopted – Benefits considered to outweigh costs.



		the integrity of the subsea infrastructure. Operating within envelopes reduces spill risk.	and implementing the procedures.	
NV-CM-50	Testing of ESD and blowdown systems	ESD and blowdown systems testing will detect abnormal process conditions and alert the operators and execute preventative and mitigative actions on crude hydrocarbon containing equipment such as the subsea system.	Personnel costs associated with testing and ensuring testing takes place.	Adopted – benefits of ensuring testing of ESD and blowdown systems occurs outweighs the costs of personnel time.
NV-CM-52	Oil pollution emergency plan (OPEP)	Implements response plan to deal with an unplanned hydrocarbon spills quickly and efficiently in order to reduce impacts to the marine environment.	Personnel and administrative costs associated with preparing documents, ongoing management (spill response exercises) and implementation of OPEP.	Adopted – Benefits of ensuring procedures are followed and control measures implemented outweigh costs to Santos WA.
NV-CM-53	Incident Response Plan detailing the requirements for preparedness and response to emergencies and crises to protect people and the environment.	Provides detail to ensure the ESD system is activated quickly and efficiently if it has not automatically activated, to reduce the extent of impacts to the marine environment.	Administrative costs of preparing documents.	Adopted – Benefits considered to outweigh costs.
Additional c	ontrol measures			
N/A	Protection and burying to protect from external impacts	Protection and burying of the flowlines and subsea infrastructure will reduce the risk of dropped objects impact.	Large cost and seabed disturbance associated with burying and protection. Burying the infrastructure also causes technical inspection and	<b>Rejected</b> – Large cost associated with burying and protecting is disproportionate compared to the risk. May also

			maintenance activity issues.	cause operational issues.
N/A	Rock dump of flowline to protect from external impacts	Rock dump of flowline will reduce the risk of dropped objects impact.	Large cost and seabed disturbance associated with rock dump. Burying the infrastructure also causes technical inspection and maintenance activity issues.	<b>Rejected</b> – Large cost associated with rock dump disproportionate compared to risk. May also cause operational issues.
N/A	Response equipment (e.g. booms) on location, ready to respond to a loss of hydrocarbons	May allow for quicker response to a spill as resources will be within proximity.	Large costs associated with a dedicated resource on location.	Rejected – Large cost associated with dedicated resources on location deemed grossly disproportionate compared to risk

## 7.7.4 Environmental Impact Assessment

The below environmental impact assessment follows the risk assessment approach detailed in Section 7.5.6

## 7.7.4.1 Identification of Hotspots for Consequence Analysis

As described in **Section 7.5.6**, all HEVs within the EMBA (low exposure value) are listed in Table 7-23 below. The values and sensitivities associated with these HEVs have been described in **Appendix D1**. Further to this Table 7-23 filters the HEV to identify the hotspots where they meet the criteria described in **Section 7.5.6** 

## Table 7-23 Identified High Environmental Value and Hotspot Receptors

Pecenter	HEV Value	Exposure Value*			lleteret
Receptor		Low	Moderate	High	- Hotspot
Dampier Archipelago	3	~			
Northern Islands Coast	5	~			
Montebello Islands	3	~	✓	~	
Barrow Island	3	~	✓		
Thevenard Islands	5	~	✓		
Southern Islands Coast	5	~			
Muiron Islands	2	~	✓	~	
Ningaloo Coast North	2	~	~	~	✓
Ningaloo Coast South	3	~			
Carnarvon - Inner Shark Bay	2	~			
Outer Shark Bay Coast	3	~			

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		-			-
Zuytdorp Cliffs - Kalbarri	3	~			
Kalbarri - Geraldton	3	~			
Geraldton - Jurien Bay	3	~			
Abrolhos Islands Wallabi Group	2	~			
Abrolhos Islands Pelsaert Group	2	~			
Barrow-Montebello Surrounds	3	~			
Montebello AMP	4	~	✓		
Outer Ningaloo Coast North	1	~	~		
Outer NW Ningaloo	3	~	✓	~	~
Offshore Ningaloo	4	~	~	~	
Rankin Bank	5	~			
Outer Abrolhos Islands - Shoals	3	~			
Abrolhos Islands Easter Group	2	~			
Dampier AMP	4	~			
Shark Bay AMP	4	~			
Eighty Mile Beach AMP	4	~			
Rowley Shoals surrounds	4	~			
Abrolhos West	2	~			
Offshore Abrolhos NW	4	~			
Nearshore Abrolhos	4	~			
Offshore Abrolhos - Perth North	4	~			

\* greater than 5% probability of contact

This process identified the following hotspots:

- + Ningaloo Coast North; and
- + Outer NW Ningaloo.

**Table** 7-20 within **Section 7.6.4** provides a simplified summary of the consequence assessment results for each of the Hotspot areas. The consequence assessment was based on predicted contact and concentration of surface oil, accumulated oil, entrained hydrocarbon and dissolved hydrocarbons. For each Hotspot area the consequence to the key values were assessed using the methodology described in **Section 7.5.6**.

The following individual scenarios (as defined in **Section 7.7.1**) leading to a subsea release of hydrocarbons from the subsea equipment have been risk assessed in the below sections:

- + Subsea release of Van Gogh crude blend from a subsea system rupture; and
- + Subsea release of Van Gogh crude blend from a subsea system leak.



Receptors	Threatened, migratory, and local fauna
	Protected areas
	Physical environment and habitats
	Socio-economic receptors
Consequence	D - Major

## 7.7.4.2 Subsea release of Van Gogh crude blend from a subsea system rupture

Potential impact pathways (physical and chemical) of hydrocarbon exposure for receptors are summarised in Table 7-15 and potential impacts to receptors from the moderate exposure thresholds are described in **Table 7-16**.

## Threatened, Migratory, and Local Fauna

With high winds (10 m/s), significantly higher rates of dispersion are predicted, with approximately 65% of the released oil dispersed into the water column after 24 hours (GHD, 2019). A net result of weathering the Van Gogh crude blend is effectively losing the remaining volatile fraction of the oil and leaving a further degraded, waxier and heavier crude oil in any spill incident (Intertek, 2018), which may persist for some time. The potential sensitive receptors in the surrounding areas of the release will include fish, marine mammals, marine reptiles and seabirds at the sea surface, as discussed **Section 3.2.3** which may come into contact with Van Gogh crude blend leading to skin or eye irritation or oiling of the birds feathers (as described in **Table 7-16**). It is expected that a subsea Van Gogh crude blend release from the subsea system has the potential to result in an insignificant disruption to the breeding cycle for marine mammals.

The humpback whale (migration and resting) and pygmy blue (distribution, migration and foraging), BIAs overlap the moderate exposure exposure value EMBA. An unplanned release of Van Gogh crude is not expected to interfere with their migration activity. There is the potential for behavioural disruption to the local population as individuals traverse the release.

Deteriorating water quality / chemical and terrestrial discharge is identified as a potential threat to turtles in the marine turtle recovery plan, and some bird and shark species (**Table 3-8**). Habitat modification, degradation and disruption, pollution and/or loss of habitat are also identified as threats to sharks, birds, cetaceans and turtles in conservation management and recovery plans. Given the location of the release, and volume of potential hydrocarbon release there is the potential for modification to or a decrease in the availability of quality habitat (shorelines/subsurface), particularly given the volumes of accumulated hydrocarbons (maximum volume of hydrocarbon accumulation is at Ningaloo Coast North – 647 tonnes) and persistence of crude. Shoreline accumulation may present a major disruption to shoreline individuals (as described in **Table 7-16**). Volumes of accumulated hydrocarbon may result in a major reduction in area available for seabirds and/or turtles species. The quality of habitat (shorelines/subsurface) may be reduced for a period, with recovery over decades.

The Management Plan for the Montebello/Barrow Islands Marine Conservation Reserves states that DPaW should 'ensure that important seabird and shorebird breeding and feeding areas are not significantly affected by human activities'. The potential impacts of a hydrocarbon release on seabird breeding and feeding areas are discussed in **Table 7-16**. Impacts in relation to human activities from responding to a spill are described in **Section 6.8**.

#### Physical Environment and Habitats

In the event of Van Gogh crude blend release, hydrocarbons that reach nearshore environments have the potential to impact benthic coral reefs and mangrove areas which may result in a long-term decrease in ecological values given toxicity impacts associated with hydrocarbon exposure. The quality of habitat may be reduced for a significant period with recovery over decades.

As described above, accumulated hydrocarbons on shorelines could impact marine fauna that utilise beaches such as shorebirds and turtles, dependent upon the timing of a spill. Beaches on the Ningaloo Coast are important for green turtles, and to a lesser extent hawksbills turtles, while Muiron

Islands has a regionally important nesting site for loggerhead turtles. Impacts to turtles could occur from surface hydrocarbons if oil accumulates on nesting beaches. Entrained hydrocarbon could also contact sandy beaches at high tide. Such impacts would be most likely to nesting females as they move up and down beaches or to turtle hatchlings as they emerge from nests 6-8 weeks following nesting. The quality of habitat available to the turtles will be reduced, with recovery over a decade.

## Protected Areas

The moderate exposure exposure value EMBA intersects several protected areas and AMPs and marine management areas (impacts discussed in **Table 7-16** and AMP details presented in **Section 3.2**). Combined, these areas support all the habitats and faunal groups described above. Impacts to the habitat/fauna receptors described in **Table 7-16** and impact on the values of these reserves could have flow-on effects to tourism revenue of coastal communities that provide access to these marine reserves.

## Socio-economic Receptors

There is the potential for hydrocarbons to temporarily disrupt fishing activities if the surface or entrained hydrocarbon moves through fishing areas. A major spill would result in the establishment of a safety exclusion zone around the affected area. A temporary prohibition on fishing activities for a period, and subsequent potential for economic impacts to those affected. Hydrocarbon may also foul fishing equipment which will require cleaning or replacement.

Fish exposure to hydrocarbon can result in 'tainting' of their tissues. Even very low levels of hydrocarbons can impart a taint or 'off' flavour or smell in seafood. Fish have a high capacity to metabolise these hydrocarbons, while crustaceans (such as prawns) have a reduced ability (Yender et al. 2002). Contamination of seafood can affect commercial and recreational fishing and can impact seafood markets long after any actual risk to seafood from a spill has subsided (Yender et al. 2002).

Heritage values are not predicted to be impacted by surface oil although in the short-term there would be an impact on the aesthetic value of the area.

There are oil and gas operators operate within the EMBA with existing projects and infrastructure in place as well as continuing drilling and exploration programs. A Van Gogh crude blend subsea release from a well leak has the potential to disrupt these activities if contacted at moderate or high surface exposure exposure values, with associated economic impact, albeit on a temporary basis.

Tourism could be affected by spilled Van Gogh crude blend, either from reduced water quality/shoreline oiling preventing recreational activities or reducing aesthetic appeal or from impacts to habitats and marine fauna. marine nature-based tourist activities, resulting in a loss of revenue for operators.

Indigenous users may be impacted if a land-based response is required. However, consultation will help manage activities such that potential impacts are reduced to acceptable levels. Indigenous communities fish in the shallow coastal and nearshore waters of Ningaloo Reef, and therefore, may be potentially impacted if a hydrocarbon release were to occur as fish may be 'tainted' as described above.

On the basis of the above assessments, a Van Gogh crude blend subsea release from the subsea system, has the potential to impact an array of receptors. Given the extent, the worst-case consequence is considered to be *Major* (D).

Likelihood	Rare
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In accordance with the Santos WA Risk Matrix, a worst-case subsea release of Van Gogh crude blend from a subsea system rupture due to internal influence or external impact has been defined as a 'rare' event as it 'could happen under exceptional circumstance only'. This likelihood aligns with a frequency of between '1 and 10 incidents every 100,000 years'.

External impacts to subsea systems have not occurred within Santos WA and controls are in place which limit vessels within a 500 m radius of the FPSO (500 m PSZ is in place around the DTM buoy). Santos WA have applied mitigation measures (i.e. design, inspection and maintenance) which ensure that the integrity of the subsea infrastructure is maintained.



In accordance with the Santos WA Risk Matrix, given the control measures in place, the likelihood of a worst-case subsea release of Van Gogh crude blend from a subsea system rupture resulting in a *Major (D)* consequence is considered to be *Rare*.

Residual Risk	The residual risk associated with this event is <b>Medium</b>
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## 7.7.4.3 Subsea release of Van Gogh crude blend from subsea system leak

Receptors	Threatened, migratory, and local fauna
	Physical environment and habitats
Consequence	B - Minor

Potential impact pathways (physical and chemical) of hydrocarbon exposure for receptors are summarised in Table 7-15 and potential impacts to receptors from the moderate exposure values are described in **Table 7-16**.

The size of release from a subsea system / pipeline leak is significantly smaller than the credible subsea system worst-case loss (Van Gogh crude blend from a subsea system rupture), which has been modelled (**Section 7.7.2.2**) and risk assessed (**Section 7.7.4.2**). Given the size of the release (54.2 m<sup>3</sup>) a subsea release of Van Gogh crude blend from subsea system leak will impact local marine fauna in the immediate site of release and relate to short term behavioural change.

Impacts to water quality will be localised but detectable and occur for a short duration whilst the release disperses. Rapid recovery is expected.

A subsea release of Van Gogh crude blend from subsea system leak has the potential to insignificantly impact local marine fauna and physical environments and habitats. Given the spill size, the worst-case consequence is considered to be *Minor* (*B*).

Likelihood Rare In accordance with the Santos WA Risk Matrix, a worst-case subsea release of Van Gogh crude blend from a subsea system leak due to internal influence or external impact has been defined as a '*Rare*' event as it 'could happen under exceptional circumstance only'. This likelihood aligns with a frequency of between '1 and 10 incidents every 100,000 years'.

External impacts to subsea systems have not occurred within Santos WA and controls are in place which limit vessels within a 500 m radius of the FPSO (500 m PSZ is in place around the DTM buoy). Santos WA have applied mitigation measures (i.e. design, inspection and maintenance) which ensure that the integrity of the subsea infrastructure is maintained.

In accordance with the Santos WA Risk Matrix, given the control measures in place, the likelihood of a worst-case subsea release of Van Gogh crude blend from a subsea system leak resulting in a *Minor (B)* consequence is considered to be *Rare*.

**Residual Risk** 

The residual risk associated with this event is **Low** 

## 7.7.5 Demonstration of ALARP

## External impact controls

The location and depth (340-400 m) of the operational area reduces the likelihood of external vessels impacting the subsea production system. The depth of water is too deep for vessel anchoring, including tankers. Drilling activities are not proposed under this EP and therefore any rig anchoring required in the Operational Area will be managed under a separate EP. While trawling could potentially be used by the North West Slope Trawl Fishery, the Operational Area has not been historically fished with effort restricted to east of the Montebello/ Barrow/ Lowendal Islands. Consultation with the fishing industry is included in **Section 4** of this EP.

Operational vessels undertaking subsea inspection activities are required to have dynamic positioning allowing subsea inspection activities to be performed without anchoring and eliminating the risk of anchor dragging impacting the subsea system. The use redundancy in the positioning system provides

assurance that inspection activities will not damage subsea infrastructure through dragging objects (e.g. ROVs).

The key dropped object prevention controls preventing dropped objects onto subsea infrastructure is the provision of load alarms on FPSO cranes. Lifting procedures and inspection/testing requirements for cranes and lifting equipment on the FPSO and vessels reduces the risk of dropped objects onto the subsea production system. Transferring of equipment materials and waste between support vessels and the FPSO cannot be eliminated from the operational area and thus the risk of dropped objects cannot be removed.

### Internal influence controls

The integrity of the subsea production system is maintained through planned inspection, monitoring and testing of its components ensuring that the system operates within its design requirements and there is no unacceptable degradation of the system (e.g. materials, or ESD valve shutdown time/leakage etc.). Inspection of subsea infrastructure made in accordance with the Inspection Monitoring and Maintenance Plan (IMM Plan) and Santos Performance Standards (PS) will ensure subsea infrastructure integrity is maintained.

Burying the subsea infrastructure under the seabed and protecting the subsea infrastructure with mattress was investigated as a mitigation against dropped objects and anchor drag impacts. However, the large cost associated, and additional seabed disturbance impacts were determined to be disproportionate compared to risk. Operational issues may also arise when inspection and maintenance is required.

The primary mechanism to immediately respond to a release of hydrocarbon from the subsea production system is via the emergency shutdown system managed through the Ningaloo Vision Incident Response Plan (TV-22-IF-00005). This system responds to both automatic and manual activation, with automatic activation triggered by abnormal process conditions, such as pressure drop across the subsea production system. The emergency shutdown system functionality and reliability is maintained through regular testing of the shutdown systems and the subsea valves. The regular testing and maintenance of the emergency shutdown and blowdown systems are managed through Performance Standard Assurance Plans (PSAPs), which provide the work instructions and performance criteria to test and service the shutdown and blowdown systems against. The relevant PSAPs contain specific performance criteria as detailed below:

- + PS-06 ESD and Blowdown: Emergency Shutdown Valves (ESDVs) (NV-00-RG-10053.06). The performance criteria specified in PS-06 includes:
  - ESDV location, ESDV actuation requirements, Valve travel timings, acceptable leakage rates for riser ESDVs
- + PS-07 ESD and Blowdown: Reservoir Isolation (Christmas Tree Valves) (NV-00-RG-10053.07) for the Well and Tree Valves except for the water injection wells. The performance criteria specified in PS-07 includes:
  - Master valve and wing valve testing and leak rate requirements, Master and Wing valve closure requirements, hydraulic system dump capabilities
- + PS-08 ESD and Blowdown: Safety Instrumented Systems (NV-00-RG-10053.08). The performance criteria for Safety instrumented Systems in PS-08 includes:
  - The Safety Integrated system shall initiate shutdown and blowdown of the process during abnormal process conditions in accordance with the Cause and Effects Diagrams and alarm and trip schedule, ESD pushbutton locations, Reliability/availability achievements through redundancy, backup power, regular function testing and self-diagnostic capability.

The relevant PSAPs are listed as control measures with relevant performance standards in Table 8-2.

The maintenance and regular testing of the shutdown systems and the subsea valves managed through the PSAPs ensures a functional, available, reliable, survivable independent control ensuring the

emergency shutdown and blowdown functionality, resulting in near-instantaneous shut in following loss of pressure and is considered to reduce the spill volume to ALARP for a major leak/rupture scenario.

Placement of response equipment (e.g. booms) on location (the FPSO or support vessels), ready to respond to a loss of hydrocarbons event was investigated however the cost of upkeep and the space required for the equipment was determined to be grossly disproportionate to the benefits.

The control measures adopted are based on best practice and accepted as suitable for the offshore oil and gas industry in reducing risk. Santos WA have where practicable, adopted all reasonable controls for reducing the risk.

With the above control measures in place, Santos WA deem that the activity risk from an unplanned release of Van Gogh crude blend or dry gas from the subsea system is ALARP.

## 7.7.6 Acceptability Evaluation

Is the risk ranked between Low to Medium?	Yes – Residual risk is ranked as Medium
Is further information required in the consequence assessment?	No – potential impacts and risks are well understood through the information available
Are risks and impacts consistent with the principles of ecologically sustainable development (ESD)?	Yes – activity evaluated in accordance with Santos WA Environmental Hazard Identification and Assessment Procedure which considers principles of ESD.
Are risks and impacts consistent with relevant legislation, international agreements and conventions, guidelines and codes of practice (including species recovery plans, threat abatement plans, conservation advice and Australian marine park zoning objectives)?	<ul> <li>Yes – Management consistent with OPGGS Regulations including Safety Case and WOMP. Santos WA has considered the values and sensitivities of the receiving environment including, but not limited to:</li> <li>+ Conservation values of the identified protection priorities including the Montebello Australian Marine Park, the Barrow Island Marine Park Management Area, Montebello Marine Park, Muiron Island Marine Management Area, Ningaloo Australian Marine Park.; and</li> </ul>
	Relevant species Recovery Plans, Conservation Management Plans and management actions including but not limited to:
	<ul> <li>Approved Conservation Advice for Balaenoptera borealis (sei whale) (2015)</li> </ul>
	<ul> <li>Commonwealth Conservation Advice on Aipysurus apraefrontalis (short-nosed seasnake) (2011)</li> </ul>
	<ul> <li>Recovery Plan for Marine Turtles in Australia (2017)</li> </ul>
	<ul> <li>Approved Conservation Advice for Calidris canutus (red knot) (2016)</li> </ul>
	<ul> <li>Recovery Plan for Threatened Albatrosses and Giant Petrels (DSEWPaC, 2011)</li> </ul>
	+ Australian Fairy Tern (DSEWPaC, 2011)



	<ul> <li>Approved Conservation Advice for Calidris ferruginea (curlew sandpiper) (2015)</li> </ul>
	+ Approved Conservation Advice for <i>Numenius</i> madagascariensis (eastern curlew) (2015)
	<ul> <li>Approved Conservation Advice for <i>Limosa</i> <i>lapponica baueri</i> (bar-tailed godwit western Alaskan) (2016)</li> </ul>
	<ul> <li>Approved Conservation Advice for Limosa lapponica menzbieri (bar-tailed godwit northern Siberian) (2016)</li> </ul>
	<ul> <li>Approved Conservation Advice for <i>Malurus</i> <i>leucopterus edouardi</i> (White-winged Fairy-wren (Barrow Island))</li> </ul>
Are risks and impacts consistent with the Santos WA's Environmental Management Policy?	Yes – Aligns with the Santos WA Environmental Management Policy.
Are risks and impacts consistent with stakeholder expectations?	Yes – No concerns raised
Are performance standards such that the impact or risk is considered to be ALARP?	Yes (see ALARP assessment above)

The likelihood of a release of Van Gogh crude blend from a subsea system rupture is extremely low (rare) when considering industry statistics on the event, Santos WA statistics and the preventative controls in place. Additional industry standard and activity-specific control measures to reduce the chance of the event occurring (and minimise impacts) have also been implemented including (but not limited to) inspection monitoring and maintenance of subsea infrastructure, corrosion and subsea infrastructure integrity management, testing and maintenance of emergency shutdown systems, charting of subsea infrastructure and spill response (NV OPEP).

The control measures proposed are consistent with applicable actions described in the relevant Recovery Plans and Approved Conservation Advice and no stakeholder concerns have been raised regarding this aspect of the NV Operations

In accordance with Santos WA risk assessment process, the residual risk is considered to be Medium and ALARP. The proposed control measures will reduce the risk of impacts from a subsea Van Gogh crude blend from a subsea system rupture to a level that is considered acceptable.

# 7.8 Surface Release of Hydrocarbon (Van Gough crude blend) to the Marine Environment

## 7.8.1 Description of Event

**Event** Van Gogh crude blend can be released to the marine environment at the sea surface through four scenarios, inclusive of vessel collision, process upset, equipment failure and corrosion. The following scenarios are credible: 1. Surface release of Van Gogh crude blend from the FPSO or offtake tanker as a result of an external impact (vessel collision) which ruptures a crude tank. A collision event may occur between the following: Offtake tanker and FPSO Vessel (third party or Santos WA support or project vessel) and FPSO + Offtake tanker and vessel (third party or Santos WA support or project vessel) The worst case release is 50% volume of the largest tank. The FPSO have cargo tanks which are double-sided design and provide two physical barriers between oil and the marine environment for side impact. The maximum storage volume for FPSO is 86,600 m<sup>3</sup>. However, the maximum volume of a single tank, protected by double sides, is approximately 17,200 m<sup>3</sup>. As the FPSO has cargo tanks which are double-sided with multiple barriers are in place to both prevent and mitigate any loss of containment, it is considered conservative to use the AMSA Guidelines for non-major collisions, which is 50% volume of the largest tank protected by double sides. The maximum credible release is therefore 8,630 m<sup>3</sup> over 1 hour. The offtake tankers have cargo tanks which are double-sided design and provides two physical barriers between oil and the marine environment for side impact. Crude offtake tanker cargo tanks are smaller than the FPS cargo tanks, and any release would be smaller than the FPSO release detailed above. A spill from the offtake tanker is only within the scope of the EP whilst the tanker is connected and carrying out a crude offtake. 2. Surface release of Van Gogh crude blend from a rupture or leak in the offtake equipment as a result of an external impact (vessel collision) or internal influence (e.g. integrity loss of equipment). This scenario is credible under the assumption of multiple and simultaneous failures of controls in place. Vessel impact, operator error, loss of vessel positioning, or loss of integrity causing loss of containment from offtake equipment is deemed credible. Major loss of containment would be detected and result in almost instantaneous ESD. The maximum credible spill is calculated based on a transfer rate (5,000 m<sup>3</sup>/hr) x 15 minutes of flow (continuous supervision) plus the volume in the offtake hose (36 m<sup>3</sup>). The maximum credible release is therefore 1,286 m<sup>3</sup> over 15 minutes. Surface release of Van Gogh crude blend from a rupture or leak in the topside 3. process equipment as a result of external impact (dropped object) or internal influence (e.g. integrity loss of equipment) Major loss of containment from topside process equipment would be detected resulting in almost instantaneous emergency shutdown as the FPSO is permanently manned. As failures of multiple barriers have been assumed for conservatism, it may take up to 1 hour before manual detection and isolation. Multiple failures of Emergency Shutdown valves (ESD) resulting in total loss of topsides containment is not considered credible, therefore the total volume of single largest isolatable inventory has been used. As the FPSO is continuously manned it is considered conservative to use the AMSA Guidelines. The maximum credible spill is therefore calculated based on 100% maximum

	<ul> <li>flow (production) rate for 1 hour (418 m<sup>3</sup>) plus the volume of oil in the topsides (282 m<sup>3</sup>). The maximum credible release is therefore 700 m<sup>3</sup> over 1 hour.</li> <li>4. Surface release of Van Gogh crude blend from process upset on FPSO (liquid carry-over to flare)</li> <li>As the FPSO and process is continuously manned, and there are a number of barriers in place, it is considered conservative to use a 5 minute response time to liquid spilling from flare.</li> <li>The maximum credible spill is therefore calculated based on 100% maximum flow (production) rate of 10,016m<sup>3</sup>/day for 5 minutes. The maximum credible release is therefore 35 m<sup>3</sup> over 5 minutes.</li> </ul>
Extent	<ul> <li>The maximum release of van Gogn crude blend to the marine environment at the sea surface is 8,630 m<sup>3</sup> over 1 hour (Scenario 1).</li> <li>Stochastic modelling determined that the hydrocarbon extent based on moderate exposure values (Section 7.5.5) is:</li> <li>+ Surface oil at moderate exposure value may occur out to 250 km from the release location.</li> <li>+ Dissolved hydrocarbons are highly local to the release.</li> <li>+ Entrained hydrocarbon may occur out to 550 km from the release location.</li> </ul>
Duration	<ul> <li>Shoreline accumulation at a number of receptors the furthest being Zuytdorp Cliffs         <ul> <li>Kalbarri, approximately 800 km from the release location.</li> </ul> </li> <li>Instantaneous through the rupture.</li> </ul>

## 7.8.2 Nature and Scale of Impacts

Hydrocarbon spills will cause a decline in water quality and may cause chemical (e.g. toxic) and physical impacts to marine species (e.g. coating of emergent habitats, oiling of wildlife at sea surface). The severity of the impact of a hydrocarbon spill depends on the magnitude of the spill (i.e. extent, duration) and sensitivity of the receptor.

Potential receptors: Shallow benthic, intertidal and shoreline habitats; plankton; invertebrates; fish; marine mammals; marine reptiles; birds (seabirds and shorebirds); fisheries; oil and gas industry; tourism; KEFs; and State and Commonwealth marine reserves and Australian Marine Parks.

Potential impact pathways (physical and chemical) of hydrocarbon exposure for receptors are summarised in Table 7-15 and potential impacts to receptors found within the EMBA are further described in **Table 7-16**.

## 7.8.2.1 Hydrocarbon Weathering Behaviour

## Refer Section 7.6.2.

## 7.8.2.2 Spill Modelling Results

To determine the spatial extent of impacts from a potential surface of Van Gogh crude blend and the dispersion characteristics over time, modelling was completed by GHD (GHD, 2019). A volume of 8,630 m<sup>3</sup> released over 1 hour at the sea surface was modelled at the FPSO location.

Modelling results have been provided for each of the four hydrocarbon fates: shoreline accumulation; surface; dissolved and entrained.

The modelling results are presented for the fate of hydrocarbon at the exposure values defined in **Section 7.5.5**. **Table 7-24** has been provided for the purposes of risk evaluation, displaying the following parameters:

## TV-00-RI-00003.01



- + Minimum time to contact from moderate and high exposure value;
- + Maximum hydrocarbon concentration from high exposure value;
- + Maximum hydrocarbon accumulation on shoreline from moderate and high exposure value; and
- + Length of shoreline oiled.

Further parameters required to inform spill response strategies are described further in the NV Operations OPEP (TV-00-RI-00003.02).

## Surface Oil

## Low

Stochastic modelling determined that surface oil at concentrations equal to or greater than  $1 \text{ g/m}^2$  could extend up to 450 km from the release location. HEVs with the potential to be contacted at the low exposure value are:

- + Offshore Ningaloo;
- + Outer NW Ningaloo;
- + Outer Ningaloo Coast North;
- + Ningaloo Coast North;
- + Muiron Islands;
- + Ningaloo Coast South;
- + Montebello AMP; and
- + Southern Islands Coast.

#### Moderate and High

Stochastic modelling determined that surface oil at moderate exposure value of 10 g/m<sup>2</sup> may occur out to 250 km from the release location. Surface oil at the high exposure value of 50 g/m<sup>2</sup> may occur out to 230 km from the release location. HEVs with the potential to be contacted at the moderate and high exposure values are:

#### + Offshore Ningaloo;

- + Outer NW Ningaloo;
- + Outer Ningaloo Coast North;
- + Ningaloo Coast North; and
- + Muiron Islands.

### Dissolved Hydrocarbons

#### Low

Stochastic modelling determined that dissolved hydrocarbons at concentrations of 10 ppb may occur out to 150 km from the release location.

#### Moderate and High

Stochastic modelling determined that dissolved hydrocarbons at concentrations of 50 ppb may occur out to and may contact one HEVs (Offshore Ningaloo). No HEVs are contacted at the high exposure value.

#### Entrained hydrocarbon

## Low

Stochastic modelling shows that entrained hydrocarbon with concentrations exceeding 10 ppb may occur out to 900 km from the release location.

## Moderate and High

Stochastic modelling shows that entrained hydrocarbon with concentrations exceeding 100 ppb may occur out to 550 km from the release location. At the moderate exposure value of 100 ppb there is greater than 1% probability of entrained hydrocarbon reaching five HEVs: Muiron Islands, Ningaloo Coast North, Outer Ningaloo Coast North, Offshore Ningaloo and Outer NW Ningaloo. No HEVs are contacted at the high exposure value.

## **Shoreline Accumulation**

## Low

Shoreline accumulation above the low exposure value may occur at 10 HEVs with the furthest from the release location being Zuytdorp Cliffs – Kalbarri, approximately 800 km from the release location.

## Moderate

Shoreline accumulation above the moderate exposure value of 100 g/m<sup>2</sup> may occur at seven HEVs:

- + Montebello Islands;
- Barrow Island;
- + Muiron Islands;
- + Ningaloo Coast North;
- + Ningaloo Coast South;
- + Outer Shark Bay Coast; and
- + Zuytdorp Cliffs Kalbarri.

The furthest being Zuytdorp Cliffs – Kalbarri, approximately 800 km from the release location.

#### High

Shoreline accumulation above the high exposure value of 1,000 g/m<sup>2</sup> may occur at three HEVs: Muiron Islands, Ningaloo Coast North and Ningaloo Coast South.



		Minim	Minimum time to contact (days) High exposure					Maximum hydrocarbon concentration					Maximum oil ashore (tonnes)	Maximum length of oiled shoreline (km)			
		Moder	ate expo	osure va	alues	values		7	Moder	ate expo	osure va	lues	values		7	Ma	Maj oile
Receptor	Receptor Type	Shoreline accumulation 100 g/m²	Surface hydrocarbons (10 g/m²)	Dissolved hydrocarbons (50 ppb)	Entrained Hydrocarbons (100 ppb)	Dissolved hydrocarbons (400 ppb)	Shoreline accumulation (1000 g/m²)	Surface hydrocarbons (50 g/m²)	Shoreline accumulation (100 gm²)	Surface hydrocarbons (10 g/m²)	Dissolved hydrocarbons (50 ppb)	Entrained Hydrocarbons (100 ppb)	Dissolved hydrocarbons (400 ppb)	Shoreline accumulation (1000 g/m²)	Surface hydrocarbons (50 g/m²)	Shoreline accumulation (100 g/m²)	Shoreline accumulation (100 g/m²)
Montebello Islands	Emergent	16	NC	NC	NC	NC	NC	NC	6	NC	NC	NC	NC	NC	NC	6	11
Barrow Island	Emergent	12	NC	NC	NC	NC	NC	NC	10	NC	NC	NC	NC	NC	NC	10	14
Southern Islands Coast	Emergent	NC	NC	NC	3	NC	NC	NC	NC	NC	NC	112	NC	NC	NC	NC	NC
Muiron Islands	Emergent	2	2	NC	2	NC	2	2	308	105	NC	709	NC	304	130	308	11
Ningaloo Coast North	Emergent	2	1	NC	2	NC	2	1	1254	573	NC	2,195	NC	1,251	585	1,254	133
Ningaloo Coast South	Emergent	5	NC	NC	6	NC	5	NC	259	NC	NC	142.7	NC	185	NC	259	127
Montebello AMP	Submerged	NA	NA	NC	6	NC	NC	NC	NA	NA	NC	236	NC	NC	NC	NA	NA
Outer Ningaloo Coast North	Intertidal	NC	1	NC	1	NC	NC	<1	NC	1,810	NC	2,251	NC	NC	1,804	NC	NC

## Table 7-24: Summary of Hydrocarbon Contact with Receptors: 8,629 m<sup>3</sup> Surface Crude Release

**Santos Ltd** | Ningaloo Vision Operations Environment Plan WA-35 – L (Van Gogh/Coniston/Novara Fields)



Shark Bay AMP	Submerged	NA	NA	NC	24.4	NC	NC	NC	NA	NC	NC	106	NC	NA	NC	NA	NA
Outer NW Ningaloo	Submerged	NA	<1	NC	<1	NC	NC	<1	NA	1,955	NC	6,301	NC	NA	1,954	NA	NA
Offshore Ningaloo	Submerged	NA	<1	<1	<1	NC	NC	<1	NA	3,884	94	4,659	NC	NA	3,886	NA	NA
Offshore Abrolhos NW	Submerged	NA	NC	NC	24	NC	NC	NC	NA	NC	NC	115	NC	NA	NC	NA	NA
Outer Shark Bay Coast	Emergent	17	NC	NC	NC	NC	NC	NC	19	NC	NC	NC	NC	NC	NC	19	34
Zuytdorp Cliffs - Kalbarri	Emergent	25	NC	NC	NC	NC	NC	NC	<1	NC	NC	NC	NC	NC	NC	1	3

NC = no contact

NA = not applicable



## 7.8.3 Environmental Performance and Control Measures

The Environmental Performance Outcome (EPO) relating to this event is:

+ No loss of containment of hydrocarbon to the marine environment [EPO-NV-09]

The control measures considered for this event are shown in **Table 7-25**. EPS and measurement criteria for the adopted controls are presented in **Table 8-2**.

Selection of oil spill response strategies and associated EPOs, control measures and EPSs, including those required to maintain preparedness and for response, are detailed within the OPEP. The OPEP contains an evaluation of oil spill preparedness arrangements to demonstrate that oil spills will be mitigated to ALARP.

## Table 7-25: Control Measures Evaluation for a Surface Release of Van Gogh Crude Blend to the Marine Environment

Control Measure Ref. No.	Control Measure	Environmental Benefit	Potential Cost/Issues	Evaluation
Standard Co	ontrols			
NV-CM-60	Hull integrity	FPSO and offtake tanker hull is double- sided design providing two physical barriers between cargo tanks and the marine environment for side impact, reducing potential for release in the event of collision.	FPSO is double- sided design and control is already in place. Costs involved with maintaining hull integrity.	Adopted - The benefits to safety and the environment, (thus reducing risk of environmental impacts due to vessel collisions) outweighs potential costs.
NV-CM-61	Berthing and Terminal Handbook (TV-22-IG- 00067)	The Berthing and Terminal Handbook (TV-22-IG-00067) provides details for safe approach and berthing of the offtake tanker to the FPSO, reducing potential for event of collision. Defines parameters for offtake to occur reducing environmental risk Ensures that the tanker is suitable and has the ability to offtake	Personnel costs associated with ensuring procedures are in place, up to date and implemented.	Adopted – benefits of ensuring procedures are followed and measures implemented outweigh the costs of personnel time.
NV-CM-62	Offtake Operational Procedure	FPSO will complete a pre-berthing toolbox talk before each offtake which	Personnel costs associated with ensuring procedure	Adopted – benefits of ensuring procedure is followed and measures implemented outweigh



	(NV-91-IG- 10010.03)	includes a check of the key controls, functioning equipment and communication which mitigate against vessel to vessel interaction and crude loss of containment incidents.	is in place, up to date and implemented.	the costs of personnel time.
NV-CM-50	Testing of ESD and blowdown systems	ESD and blowdown systems testing will detect abnormal process conditions and alert the operators and execute preventative and mitigative actions on crude hydrocarbon containing equipment.	Personnel costs associated with testing and ensuring testing takes place.	Adopted – benefits of ensuring testing of ESD and blowdown systems occurs outweighs the costs of personnel time.
NV-CM-47	Inspection of hydrocarbon containing equipment	Inspection of topsides hydrocarbon containing equipment provides hydrocarbon pressure containment measures to prevent the uncontrolled release of hydrocarbons from topsides.	Negligible personnel costs associated with inspections.	Adopted – benefits of ensuring inspections are undertaken and compliance is maintained outweigh the costs of personnel time.
NV-CM-51	Blowdown and flare system	Flare system is inspected, tested, and maintained in accordance with PS- 09 Blowdown and flare system (NV-00- RG-10053.09) which seeks to prevent escalation of loss of containment by the depressurisation of process inventories.	Negligible personnel costs associated with inspections and maintenance of system.	Adopted – benefits of ensuring inspections are undertaken and compliance is maintained outweigh the costs of personnel time.
NV-CM-63	Blowdown, pressure safety valves	Emergency shutdown systems and shutdown/ safety valves testing and maintenance ensures integrity and function is maintained on	Negligible personnel costs associated with testing's and maintenance of system.	Adopted – benefits of ensuring tests are undertaken and compliance is maintained outweigh the costs of personnel time.



		pressure containing equipment and pipework to prevent a loss of containment from equipment and piping on topsides by controlled disposal via the flare systems or an alternative safe location.		
NV-CM-64	Radio communicatio n prior to entering PSZ	Reduces the collision risk as allows for communication to be established and other vessels / FPSO within the PSZ to be made aware of a vessel entering.	Negligible costs involved in communicating presence.	Adopted – Benefits considered to outweigh negligible costs.
NV-CM-14	Dropped object prevention controls	Reduces the risk of impact to topsides process equipment from dropped objects through procedures and standards for lifting equipment inspection and maintenance and lifting procedures.	No additional costs to Santos WA other than negligible personnel costs of reviewing information.	Adopted – environmental benefits of identifying new sensitivities outweighs the low costs of implementing measure.
NV-CM-18	Navigation lighting and aids	Reduces risk of environmental impact from vessel collisions due to ensuring safety requirements are fulfilled and other marine users are aware of the presence of the FPSO and vessels.	Negligible costs of operating and maintaining navigational equipment.	Adopted – Benefits considered to outweigh negligible costs.
NV-CM-16	Petroleum safety zone and cautionary area	The presence of the PSZ extended around the DTM buoy is marked on AHS Nautical Charts. Third party vessels are not permitted to enter the zone. A 2.5nm cautionary zone extends around the subsea infrastructure in order to alert other marine users. Ships must navigate with	No additional costs. Other marine users may be temporarily excluded from areas, disrupting their activities.	Adopted – risk of excluding other marine users within a 500 m PSZ and cautioning vessels to navigate with care within 2.5km is unlikely to significantly impact upon the marine user. The benefits to safety of the activity (thus reducing risk of environmental impacts due to vessel collisions) outweighs potential costs.

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		particular caution in order to reduce the risk.		
NV-CM-19	Seafarer Certification	Requires appropriately trained and competent personnel, in accordance with Marine Order 70, to navigate vessels to reduce interaction with other marine users.	Costs associated with personnel time in obtaining qualifications.	Adopted - Benefits considered to outweigh costs and is a legislated requirement.
NV-CM-52	Oil pollution emergency plan (OPEP)	OPEP is a response plan to deal with unplanned hydrocarbon spills quickly and efficiently in order to reduce impacts to the marine environment.	Personnel and administrative costs associated with preparing documents, ongoing management (spill response exercises) and implementation of OPEP.	Adopted – Benefits of ensuring procedures are followed and control measures implemented outweigh costs to Santos WA.
NV-CM-53	Incident Response Plan detailing the requirements for preparedness and response to emergencies and crises to protect people and the environment.	Provides detail to ensure the ESD system is activated quickly and efficiently if it has not automatically activated, to reduce the extent of impacts to the marine environment.	Administrative costs of preparing documents.	Adopted – Benefits considered to outweigh costs.
NV-CM-45	Vessel spill response plan (SOPEP/SMP EP)	Implements response plans on board vessels to deal with unplanned hydrocarbon releases and spills quickly and efficiently in order to reduce impacts to the marine environment.	Administrative costs of preparing documents. Generally undertaken by vessel contractor so time for Santos WA personal to confirm and check SOPEP/SMPEP in place.	Adopted – Benefits considered to outweigh costs.
Additional C	Control Measures			
N/A	Response equipment above and beyond SOPEP	May allow for quicker response to a spill as resources will be within proximity.	Lack of room on the FPSO. Large costs associated with a dedicated resource on location.	<b>Rejected</b> – Not feasible due to lack of room on the FPSO and large cost associated with dedicated resources on

	requirements (e.g. booms) on the FPSO ready to respond to a loss of hydrocarbons			location deemed grossly disproportionate compared to risk
N/A	Radar Beacon (RACON) System	FPSO would appear on the display of the triggering radars, providing range, bearing and identification information. Would alert vessels of FPSO position reducing collision risk	Minimal cost for purchase, and maintenance of radar system.	<b>Rejected</b> – due to the number of facilities operating in the area, AMSA wish to restrict the number of RACON systems used

## 7.8.4 Environmental Impact Assessment

The below environmental impact assessment follows the risk assessment approach detailed in Section 7.5.6.

## 7.8.4.1 Identification of Hotspots for Consequence Analysis

As described in **Section 7.5.6**, all HEVs within the EMBA (low exposure value) are listed in **Table 7-26** below. The values and sensitivities associated with these HEVs have been described in **Appendix D1**. Further to this, **Table 7-26** filters the HEV to identify the hotspots where they meet the criteria described in **Section 7.5.6**.

## Table 7-26 Identified High Environmental Value and Hotspot Receptors

Decomtor			Hotspot*			
Receptor	HEV Value	Low	Moderate	High	ΠΟΙδροί	
Ningaloo Coast North	3	~	✓	~	$\checkmark$	
Outer Ningaloo Coast North	3	~	✓	~		
Muiron Islands	2	~	✓	~	✓	
Ningaloo Coast North	1	~	✓	~		
Eighty Mile Beach	5	~				
Montebello Islands	3	~	✓			
Lowendal Islands	3	~				
Barrow Island	3	~	✓			
Barrow-Montebello Surrounds	3	~				
Ningaloo Coast South	3	~	✓	~	✓	
Outer NW Ningaloo	3	~	✓	✓	√	
Montebello AMP	4	$\checkmark$	✓			
Shark Bay AMP;	4	~	✓			
Offshore Ningaloo	4	~	✓	✓		
Offshore Abrolhos NW	4	~	✓			

Rankin Bank	5	✓		
Middle Islands Coast	5	~		
Thevenard Island	5	~		
Southern Islands Coast	5	~	✓	
Nearshore Abrolhos	4	~		
Abrolhos West	2	~		
Abrolhos Islands Wallabi Group	2	~		
Outer Abrolhos Islands - Shoals	3	~		
Outer Shark Bay Coast	3	~	~	
Zuytdorp Cliffs - Kalbarri	3	~	✓	
Carnarvon - Inner Shark Bay	2	~		

\* greater than 5% probability of contact

This process identified the following hotspots:

- Huiron Islands;
- + Ningaloo Coast North;
- + Ningaloo Coast South; and
- + Outer NW Ningaloo.

**Table** 7-20 within **Section 7.6.4** provides a simplified summary of the consequence assessment results for each of the Hotspot areas. The consequence assessment was based on predicted contact and concentration of surface oil, accumulated oil, entrained hydrocarbon and dissolved hydrocarbons. For each Hotspot area the consequence to the key values were assessed using the methodology described in **Section 7.5.6** 

The following individual scenarios (as defined in **Section 7.8.1**) leading to a surface release of hydrocarbons have been risk assessed in the below sections:

- + Surface release of Van Gogh crude blend from tank rupture on the FPSO or offtake tanker;
- + Surface release of Van Gogh crude blend from a rupture or leak in the offtake equipment;
- + Surface release of Van Gogh crude blend from a rupture or leak in the topside process equipment; and
- + Surface release of Van Gogh crude blend from process upset.

## 7.8.4.2 Surface release of Van Gogh crude blend from tank rupture on the FPSO or offtake tanker

Receptors	Threatened, migratory, and local fauna;			
	Protected areas;			
	Physical environment and habitats;			
	Socio-economic receptors.			
Consequence	D - Major			
Potential impact pathways (physical and chemical) of hydrocarbon exposure for receptors are summarised in Table 7.15 and potential impacts to receptors from the moderate exposure values are described in <b>Table</b>				

in Table 7-15 and potential impacts to receptors from the moderate exposure values are described in **Table** 7-16.

Threatened, Migratory, and Local Fauna

With high winds (10 m/s), significantly higher rates of dispersion are predicted, with approximately 65% of the released oil dispersed into the water column after 24 hours (GHD, 2019) A net result of weathering the Van Gogh crude blend oil is effectively losing the remaining volatile fraction of the oil and leaving a further degraded, waxier and heavier crude oil in any spill incident (Intertek, 2018), which may persist for some time. The potential sensitive receptors in the surrounding areas of the release will include fish, marine mammals, marine reptiles and seabirds at the sea surface, as discussed **Section 3.2.3** which may come into contact with Van Gogh crude oil leading to skin or eye irritation or oiling of the birds feathers (as described in **Table 7-16**). It is expected that a surface Van Gogh crude blend has the potential to result in an insignificant disruption to the breeding cycle for marine mammals.

The humpback whale (migration and resting) and pygmy blue (distribution, migration and foraging), BIAs overlap the moderate exposure value area. An unplanned release of Van Gogh crude is not expected to interfere with their migration activity. There is the potential for behavioural disruption to the local population as individuals traverse the release.

Deteriorating water quality / chemical and terrestrial discharge is identified as a potential threat to turtles in the marine turtle recovery plan, and some bird and shark species (**Table 3-8**). Habitat modification, degradation and disruption, pollution and/or loss of habitat are also identified as threats to sharks, birds, cetaceans and turtles in conservation management and recovery plans. Given the location of the release, and volume of potential hydrocarbon release there is the potential for modification to or a decrease in the availability of quality habitat (shorelines/subsurface), particularly given the volumes of accumulated hydrocarbons (maximum volume of hydrocarbon accumulation is at Ningaloo Coast North – 1,254 tonnes) and persistence of crude. Shoreline accumulation may present a major disruption to shoreline individuals (as described in **Table 7-16**). Volumes of accumulated hydrocarbon may result in a major reduction in area available for seabirds and/or turtles species. The quality of habitat (shorelines/subsurface) may be reduced for a period, with recovery over decades.

The Management Plan for the Montebello/Barrow Islands Marine Conservation Reserves states that DPaW should 'ensure that important seabird and shorebird breeding and feeding areas are not significantly affected by human activities'. The potential impacts of a hydrocarbon release on seabird breeding and feeding areas are discussed in **Table 7-16**. Impacts in relation to human activities from responding to a spill are described in **Section 6.8**.

## Physical Environment and Habitats

In the event of Van Gogh crude blend release, hydrocarbons that reach nearshore environments have the potential to impact benthic coral reefs and mangrove areas which may result in a long-term decrease in ecological values given toxicity impacts associated with hydrocarbon exposure. The quality of habitat may be reduced for a significant period with recovery over decades.

As described above, accumulated hydrocarbons on shorelines could impact marine fauna that utilise beaches such as shorebirds and turtles, dependent upon the timing of a spill. Beaches on the Ningaloo Coast are important for green turtles, and to a lesser extent hawksbills turtles, while Muiron Islands has a regionally important nesting site for loggerhead turtles. Impacts to turtles could occur from surface hydrocarbons if oil accumulates on nesting beaches. Entrained hydrocarbon could also contact sandy beaches at high tide. Such impacts would be most likely to nesting females as they move up and down beaches or to turtle hatchlings as they emerge from nests 6-8 weeks following nesting. The quality of habitat available to the turtles will be reduced, with recovery over a decade.

## Protected Areas

The moderate exposure value area intersects several protected areas and AMPs and marine management areas (impacts discussed in **Table 7-16** and AMP details presented in **Section 3.2**). Combined, these areas support all the habitats and faunal groups described above. Impacts to the habitat/fauna receptors described in **Table 7-16** and impact on the values of these reserves could have flow-on effects to tourism revenue of coastal communities that provide access to these marine reserves. Many of these receptors are values of protected areas and there could be a major long term impact on them.

## Socio-economic Receptors

There is the potential for hydrocarbons to temporarily disrupt fishing activities if the surface or entrained hydrocarbon moves through fishing areas. A major spill would result in the establishment of a safety

exclusion zone around the affected area. A temporary prohibition on fishing activities for a period of time may be in place, and subsequently there is a potential for economic impacts to those affected. Hydrocarbon may also foul fishing equipment which will require cleaning or replacement.

Fish exposure to hydrocarbon can result in 'tainting' of their tissues. Even very low levels of hydrocarbons can impart a taint or 'off' flavour or smell in seafood. Fish have a high capacity to metabolise these hydrocarbons, while crustaceans (such as prawns) have a reduced ability (Yender et al. 2002). Contamination of seafood can affect commercial and recreational fishing, and can impact seafood markets long after any actual risk to seafood from a spill has subsided (Yender et al. 2002).

Heritage values are not predicted to be impacted by surface oil although in the short-term there would be an impact on the aesthetic value of the area.

There are oil and gas operators operate within the EMBA with existing projects and infrastructure in place as well as continuing drilling and exploration programs. A Van Gogh crude blend subsea release from a well leak has the potential to disrupt these activities if contacted at moderate or high surface exposure values. with associated economic impact, albeit on a temporary basis.

Tourism could be affected by spilled Van Gogh crude blend, either from reduced water quality/shoreline oiling preventing recreational activities or reducing aesthetic appeal or from impacts to habitats and marine fauna. marine nature-based tourist activities, resulting in a loss of revenue for operators.

Indigenous users may be impacted if a land-based response is required. However, consultation will help manage activities such that potential impacts are reduced to acceptable levels. Indigenous communities fish in the shallow coastal and nearshore waters of Ningaloo Reef, and therefore, may be potentially impacted if a hydrocarbon release were to occur as fish may be 'tainted' as described above.

On the basis of the above assessments, a Van Gogh crude blend surface release from a ruptured FPSO fuel tank has the potential to impact an array of receptors. Given the extent, the worst-case consequence is considered to be *Major (D)*.

Likelihood	Rare						
the FPSO or offtake tank	In accordance with the Santos WA Risk Matrix, a worst-case surface release of Van Gogh crude blend from the FPSO or offtake tanker has been defined as a ' <i>Rare</i> ' event as it 'could happen under exceptional circumstance only'. This likelihood aligns with a frequency of between '1 and 10 incidents every 100,000 years'.						
place which limit third part DTM buoy). The operation fishing effort and associate began. Santos WA have a adherence for offtake tan	PSO or offtake tanker have not occurred within Santos WA and controls are in y vessels within a 500 m radius of the FPSO (500 m PSZ is in place around the al area is also a significant distance from major shipping routes and significant d vessels have not been reported within the operational area since NV production applied controls such as radio communication prior to entering the 500 m PSZ, kers to the Berthing and Terminal Handbook (TV-22-IG-00067) and standard sure likelihood of vessel collision is <i>Rare</i> .						
worst-case surface release	antos WA Risk Matrix, given the control measures in place, the likelihood of a e of Van Gogh crude blend from a crude tank rupture on the FPSO or offtake <i>(D)</i> consequence is considered to be <i>Rare.</i>						

## 7.8.4.3 Surface release of Van Gogh crude blend from a rupture or leak in the offtake equipment.

Receptors	Threatened, migratory, and local fauna							
	Physical environment and habitats							
	Protected areas							
	Socio-economic receptors							
Consequence	C - Moderate							

Potential impact pathways (physical and chemical) of hydrocarbon exposure for receptors are summarised in Table 7-15 and potential impacts to receptors from the moderate exposure values are described in **Table 7-16**.

The size of release caused by a rupture or leak in the offtake equipment is significantly smaller than the credible worst-case surface hydrocarbon loss (surface release of Van Gogh crude blend from the FPSO or offtake tanker due to external impact), which has been modelled (**Section 7.8.2.2**) and risk assessed (**Section 7.8.4.2**). Given the size of the release (1,286 m<sup>3</sup>) a surface release of Van Gogh crude blend caused by a rupture or leak in the offtake equipment will impact a number of receptors as discussed in **Section 7.8.4.2**, however to a lesser degree. The consequence is summarised below:

- + Although humpback and blue whales may be exposed and a BIA for humpback migration occurs over the operational area, an unplanned release of Van Gogh crude is not expected to interfere with their migration activity.
- Accumulated hydrocarbons on shorelines is likely given the volumes of accumulated hydrocarbons on shorelines in the modelling results for the larger Van Gogh crude surface release (Section 7.8.4.2). Hydrocarbons could impact marine fauna that utilise beaches such as shorebirds and turtles, dependent upon the timing of a spill, particularly at Ningaloo Coast and Muiron Islands.
- + The quality of habitat available to the turtles will be reduced should hydrocarbon accumulation on shorelines occur. However, it is expected to a lesser degree than that discussed in **Section 7.8.4.2** due to the smaller volume from a rupture or leak in the offtake equipment. Recovery to shorelines would be expected over medium term (2-10 years).
- + Hydrocarbons that reach nearshore environments have the potential to impact benthic coral reefs and mangrove areas which may result in a long-term decrease in ecological values given toxicity impacts associated with hydrocarbon exposure. However, it is expected to a lesser degree than that discussed in Section 7.8.4.2 due to the smaller volume from a rupture or leak in the offtake equipment. Recovery to shorelines would be expected over medium term (2-10 years).
- + There is the potential for hydrocarbons to temporarily disrupt fishing activities if the surface or entrained hydrocarbon moves through fishing areas. Restriction in fishing area may occur and there is a potential for tainting of fish.

A Van Gogh crude blend surface release caused by a rupture or leak in the offtake equipment has the potential to impact a number of receptors. Given the extent, the worst-case consequence is considered to be *Moderate* (C)

Likelihood       Rare         In accordance with the Santos WA Risk Matrix, a worst-case surface release of Van Gogh crude blend from a rupture or leak in the offtake equipment has been defined as a ' <i>Rare</i> ' event as it 'could happen under exceptional circumstance only'. This likelihood aligns with a frequency of between '1 and 10 incidents every						
Likelihood	Rare					
a rupture or leak in the offtake equipment has been defined as a 'Rare' event as it 'could happen under						
which limit third party vess buoy). The Santos WA O 00067) provide controls to	take equipment have not occurred within Santos WA and controls are in place els within a 500 m radius of the FPSO (500 m PSZ is in place around the DTM fftake Operational Procedure and Berthing and Terminal Handbook (TV-22-IG- ensure that a rupture of the offtake equipment does not occur. Santos WA have es (i.e. design, inspection and maintenance) which ensure that the integrity of the ained.					

In accordance with the Santos WA Risk Matrix, given the control measures in place, the likelihood of a worst-case surface release of Van Gogh crude blend from the offtake equipment resulting in a *Moderate (B)* consequence is considered to be *Rare*.

Residual Risk The residual	risk associated with this event is <b>Low</b>
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## 7.8.4.4 Surface release of Van Gogh crude blend from a rupture or leak in the topside process equipment.

Receptors	Threatened, migratory, and local fauna
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	Physical environment and habitats									
	Socio-economic receptors									
Consequence	C- Moderate									
Potential impact pathways (physical and chemical) of hydrocarbon exposure for receptors are summarised in Table 7-15 and potential impacts to receptors from the moderate exposure values are described in <b>Table 7-16</b> .										
The size of a release of Van Gogh crude blend from topside process equipment is significantly smaller than the credible worst-case surface hydrocarbon loss (surface release of Van Gogh crude blend from the FPSO due to collision event with a vessel or the offtake tanker which ruptures the FPSO crude tank), which has been modelled (Section 7.8.2.2) and risk assessed (Section 7.8.4.2).										
equipment will impact rece	ase (700 $m^3$ ) a surface release of Van Gogh crude blend from topside process ptors to a similar level of consequence as a 'Surface release of Van Gogh crude k in the offtake equipment' ( <b>Section 7.8.4.3</b> ), described above.									
The worst-case consequer	nce is considered to be <i>Moderate (C).</i>									
Likelihood	Likelihood Rare									
In accordance with the Santos WA Risk Matrix, a worst-case surface release of Van Gogh crude blend from a rupture or leak in the topside process equipment has been defined as a ' <i>Rare</i> ' event as it 'could happen under exceptional circumstance only'. This likelihood aligns with a frequency of between '1 and 10 incidents every 100,000 years'.										
External impacts leading to a rupture or leak in the topside process equipment have not occurred within Santos WA. Controls and processes are in place to prevent escalation of loss of containment by the depressurisation of process inventories. Santos WA have applied mitigation measures (i.e. design, inspection and maintenance) which ensure that the integrity of the topside process equipment is maintained.										
In accordance with the Santos WA Risk Matrix, given the control measures in place, the likelihood of a worst-case surface release of Van Gogh crude blend from the offtake equipment resulting in a <i>Moderate (C)</i> consequence is considered to be <i>Rare</i> .										
Residual Risk	The residual risk associated with this event is <b>Low</b>									
7.8.4.5 Surface release of										

Receptors	Threatened, migratory, and local fauna					
	Physical environment and habitats					
Consequence	B - Minor					
Potential impact pathways (physical and chemical) of hydrocarbon exposure for receptors are summarised						

in Table 7-15 and potential impacts to receptors from the moderate exposure values are described in Table 7-16.

The size of a release of Van Gogh crude blend from process upset on FPSO is significantly smaller than the credible worst-case surface hydrocarbon loss (surface release of Van Gogh crude blend from the FPSO due to collision event with a vessel or the offtake tanker which ruptures the FPSO crude tank), which has been modelled (Section 7.8.2.2) and risk assessed (Section 7.8.4.2).

Given the size of the release (35 m<sup>3</sup>) a surface release of Van Gogh crude blend from process upset on FPSO will impact receptors to a similar level of consequence as a 'Surface release of Van Gogh crude blend from a rupture or leak in the offtake equipment' (Section 7.8.4.3), described above. The worst-case consequence is considered to be Minor (B). A release may impact local marine fauna in the immediate site of release and relate to short term behavioural change.

Impacts to water quality will be localised but detectable and occur for a short duration whilst the release disperses. Rapid recovery is expected.

Likelihood	3 - Unlikely
	• • • • • • • • • • • • • • • • • • • •

The likelihood of a release of up to 35m3 over the side of the FPSO into the ocean is considered Unlikely with controls in place.

**Residual Risk** 

The residual risk associated with this event is Low

## 7.8.5 Demonstration of ALARP

## External impact controls

Vessel activities are required to maintain the functioning of the FPSO and cannot be eliminated. The FPSO is marked on Australian Hydrographic Service Nautical Charts which identifies the location of the FPSO and offtake tanker berthing activities to other sea users. Collision prevention equipment (i.e. navigation and radio equipment) and seagoing qualifications used on vessels/FPSO/offtake tankers will comply with applicable AMSA Marine Orders / MARPOL requirements. The FPSO and offtake tankers have double sides protecting crude oil tanks which reduce the potential for a vessel collision to rupture these tanks.

The procedures outlined in the Berthing and Terminal Handbook (TV-22-IG-00067) provide controls to reduce the risk of collision during offtake tanker berthing and crude oil cargo loading. These procedures are acknowledged by the Offtake Tanker Master with berthing and offloading activities supervised by a specialised Pilot and Mooring Master. Support, project vessel and offtake tanker movement within the operational area is coordinated from the FPSO with permission needed for entry into the 500 m PSZ; this reduces the potential for support vessel collisions if SIMOPS are occurring.

There are no further controls that are considered to provide a net benefit in reducing the likelihood or consequence of a vessel collision and subsequent release of crude to the marine environment and thus the controls are considered to reduce the risk of Van Gough crude blend from entering the marine environment to ALARP.

## Crude oil offtake controls

Offloading of crude oil from the FPSO to an offtake tanker is performed under the procedures and requirements outlined within the Berthing and Terminal Handbook (TV-22-IG-00067) and Offtake Operational Procedure (NV-91-IG-10010.03). Offtake tanker suitability in terms of design, equipment and crew competency, is determined through a pre-arrival vetting questionnaire and OCIMF ship inspection report (SIRE) by a third party vetting agency and from pre cargo loading checks undertaken by a Loading Master when the tanker is stationed at the facility. The offtake equipment on board the FPSO must meet industry standards and Class requirements. The functionality of the offtake equipment on the FPSO is assured through regular inspection, testing and maintenance.

There are no further controls that are considered to provide a net benefit in reducing the likelihood or consequence and thus the controls are considered to reduce the risk of Van Gough crude blend from entering the marine environment to ALARP.

## Topside process system controls

Crude oil processing equipment (e.g. vessels, valves, piping and pumps) are inspected, tested and maintained as per operational performance standards and the CMMS which manage the correct functioning of equipment and systems that are critical in ensuring hydrocarbon containment. A number of safety systems are utilised on the hydrocarbon processing equipment which reduce the likelihood of loss of integrity and/or release of crude oil. These include pressure safety valves (PSVs), emergency blowdown systems and emergency shutdown (ESD) systems.

Placement of response equipment (e.g. booms) on location (the FPSO or support vessels), ready to respond to a loss of hydrocarbons event was investigated however the cost of upkeep and the space required for the equipment was determined to be grossly disproportionate to the benefits.

The control measures adopted are based on best practice and accepted as suitable for the offshore oil and gas industry in reducing risk. Santos WA have where practicable, adopted all reasonable controls for reducing the risk.

With the above control measures in place, Santos WA deem that the activity risk from an unplanned surface release of Van Gogh crude blend is ALARP.

The primary mechanism to immediately respond to a release of hydrocarbon from the subsea production system is via the emergency shutdown system managed through the Ningaloo Vision Incident Response Plan (TV-22-IF-00005). This system responds to both automatic and manual activation, with automatic activation triggered by abnormal process conditions, such as pressure drop across the subsea production system. The emergency shutdown system functionality and reliability is maintained through regular testing of the shutdown systems and the subsea valves. The regular testing and maintenance of the emergency shutdown and blowdown systems are managed through Performance Standard Assurance Plans (PSAPs), which provide the work instructions and performance criteria to test and service the shutdown and blowdown systems against. The relevant PSAPs contain specific performance criteria as detailed below:

- + PS-06 ESD and Blowdown: Emergency Shutdown Valves (ESDVs) (NV-00-RG-10053.06). The performance criteria specified in PS-06 includes:
  - Appropriate ESDV location, ESDV actuation requirements, ESD close on demand timings, process safety time calculations, reliability levels, acceptable leakage rates for riser ESDVs, and ESDV positions.
- + PS-08 ESD and Blowdown: Safety Instrumented Systems (NV-00-RG-10053.08). The performance criteria for Safety instrumented Systems in PS-08 includes:
  - The Safety Integrated system shall initiate shutdown and blowdown of the process during abnormal process conditions in accordance with the Cause and Effects Diagrams and alarm and trip schedule, ESD pushbutton locations, Reliability/availability achievements through redundancy, backup power, regular function testing and self-diagnostic capability.
- + PS-10 ESD and Blowdown: Pressure Safety Valves (NV-00-RG-10053.10). The performance criteria specified in PS-10 includes:
  - PSV design and operational requirements, PSV relieve at set pressure, provision of overpressure and vacuum relief to cargo tanks,
- The relevant PSAPs are listed as control measures with relevant performance standards in **Table 8-2**.

## 7.8.6 Acceptability Evaluation

Is the risk ranked between Low to Medium?	Yes –Residual risk is ranked as Medium						
Is further information required in the consequence assessment?	No – potential impacts and risks are well understood through the information available						
Are risks and impacts consistent with the principles of ecologically sustainable development (ESD)?	Yes – activity evaluated in accordance with Santos WA Environmental Hazard Identification and Assessment Procedure which considers principles of ESD.						
Are risks and impacts consistent with relevant legislation, international agreements and conventions, guidelines and codes of practice (including species recovery plans, threat abatement plans, conservation advice and Australian marine park zoning objectives)?	<ul> <li>Yes – Management consistent with OPGGS Regulations including Safety Case and WOMP. Santos WA has considered the values and sensitivities of the receiving environment including, but not limited to:</li> <li>Conservation values of the identified protection priorities including the Montebello Australian Marine Park, the Barrow Island Marine Park Management Area, Montebello Marine Park, Muiron Island Marine Management Area, Ningaloo Australian Marine Park.; and</li> </ul>						
	Relevant species Recovery Plans, Conservation Management Plans and management actions including but not limited to:						



	<ul> <li>Approved Conservation Advice for <i>Balaenoptera</i> borealis (sei whale) (2015)</li> </ul>
	+ Commonwealth Conservation Advice on <i>Aipysurus apraefrontalis</i> (short-nosed seasnake) (2011)
	<ul> <li>Recovery Plan for Marine Turtles in Australia 2017- 2027 (2017)</li> </ul>
	<ul> <li>Approved Conservation Advice for Calidris canutus (red knot) (2016)</li> </ul>
	<ul> <li>Recovery Plan for Threatened Albatrosses and Giant Petrels (DSEWPaC, 2011)</li> </ul>
	+ Australian Fairy Tern (DSEWPaC, 2011)
	<ul> <li>Approved Conservation Advice for <i>Calidris</i> ferruginea (curlew sandpiper) (2015)</li> </ul>
	<ul> <li>Approved Conservation Advice for Numenius madagascariensis (eastern curlew) (2015)</li> </ul>
	<ul> <li>Approved Conservation Advice for Limosa lapponica baueri (bar-tailed godwit western Alaskan) (2016)</li> </ul>
	<ul> <li>Approved Conservation Advice for <i>Limosa lapponica</i> <i>menzbieri</i> (bar-tailed godwit northern Siberian) (2016)</li> </ul>
	<ul> <li>Approved Conservation Advice for <i>Malurus</i> <i>leucopterus edouardi</i> (White-winged Fairy-wren (Barrow Island))</li> </ul>
Are risks and impacts consistent with the Santos WA's Environmental Management Policy?	Yes – Aligns with the Santos WA Environmental Management Policy.
Are risks and impacts consistent with stakeholder expectations?	Yes – No concerns raised
Are performance standards such that the impact or risk is considered to be ALARP?	Yes (see ALARP assessment above)

The likelihood of a Van Gogh crude blend surface release is extremely low (rare) when considering industry statistics, Santos WA statistics and the preventative controls in place. Additional industry standard control measures to reduce the chance of the event occurring (and minimise impacts) have also been implemented including (but not limited to) such as the navigational aids, Terminal Handbook, Santos WA Performance Standards (PS), crew training and awareness and a spill response plans (the SOPEP and OPEP).

The control measures proposed are consistent with applicable actions described in the relevant Recovery Plans and Approved Conservation Advice and no stakeholder concerns have been raised regarding this aspect of the NV Operations.

In accordance with Santos WA risk assessment process, the residual risk is Medium and ALARP. The proposed control measures will reduce the risk of impacts from a Van Gogh crude blend surface release to a level that is considered acceptable.



## 7.9 Surface Release of Marine Diesel Oil to the Marine Environment

## 7.9.1 Description of Event

Event	The following scenarios could result in a MDO release to the surface:									
	1. Surface release of MDO from an FPSO or vessel as a result of an external impact (vessel collision) which ruptures an MDO tank.									
	Collisions between a vessel and the FPSO could occur during supply or IMR activities or offtake tanker berthing activities. A combined inventory of 3,763 m <sup>3</sup> exists in FPSO MDO bunker tanks, with the largest bunker tank having a capacity of 1,519 m <sup>3</sup> . Engine room diesel storage is 56 m <sup>3</sup> with 4 m <sup>3</sup> stored in the emergency generator room. The maximum credible release from this event is therefore 1,519 m <sup>3</sup> over 1 hour.									
	Collisions between supply or project vessel and a third party vessels could occur during NV operations. The single tank inventory for vessels utilised is typically 329 m <sup>3</sup> based on the current contracted vessels. The maximum credible release from this event is 329 m <sup>3</sup> over 1 hour.									
	Note, it is not credible that the total storage volume of the vessel would be lost, as fuel is stored in more than one tank.									
	2. Release of MDO due to leaking or ruptured bunker transfer equipment.									
	The potential exists for MDO to be spilled directly or indirectly (via deck drainage) to the marine environment. A total rupture or failure of a bunker transfer equipment such as the hose or fittings during bunkering, combined with a failure in procedure to shutoff fuel pumps, for a period of up to fifteen minutes, may result in approximately 15 m <sup>3</sup> MDO to reaching the marine environment.									
	The maximum credible release of MDO to the marine environment is therefore 1,519 r based on the largest bunker tank of the FPSO (Scenario 1).									
Extent	Stochastic modelling determined that the hydrocarbon extent based on moderate exposure values (Section 7.5.5) is:									
	+ Surface oil may occur out to 220 km from the release location.									
	+ Dissolved hydrocarbons may occur 240 km from the release location.									
	+ Entrained hydrocarbon may occur out to 240 km from the release location.									
	+ Shoreline accumulation may occur at two HEVs, the furthest being Ningaloo Coast North, approximately 40 km from the release location.									
Duration	One hour. Loss is instantaneous through the rupture.									

## 7.9.2 Nature and Scale of Impacts

Hydrocarbon spills will cause a decline in water quality and may cause chemical (e.g. toxic) and physical impacts to marine species (e.g. coating of emergent habitats, oiling of wildlife at sea surface). The severity of the impact of a hydrocarbon spill depends on the magnitude of the spill (i.e. extent, duration) and sensitivity of the receptor.

Potential receptors: Shallow benthic, intertidal and shoreline habitats; plankton; invertebrates; fish; marine mammals; marine reptiles; birds (seabirds and shorebirds); fisheries; oil and gas industry; tourism; KEFs; and State and Commonwealth marine reserves and Australian Marine Parks.

As a light hydrocarbon, MDO undergoes rapid spreading and evaporative loss in warm waters, indicating that a surface slick will be temporary, with approximately 40% of the released volume evaporating within 40 hours. The high rate of evaporation means that little MDO will become entrained and few aromatic hydrocarbons are predicted to become dissolved.

Potential impact pathways (physical and chemical) of hydrocarbon exposure for receptors are summarised in Table 7-15 and potential impacts to receptors found within the EMBA are further described in **Table 7-16**.

## 7.9.2.1 Hydrocarbon Weathering Behaviour

ITOPF (2011) and the AMOSC (2011) categorise MDO as a light 'group II' hydrocarbon. In the marine environment, MDO is expected to behave as follows:

- + MDO will spread rapidly in the direction of the prevailing wind and waves;
- + Evaporation will be the dominant process contributing to the fate of spilled diesel from the sea surface and will account for 60 to 80% reduction of the net hydrocarbon balance;
- + The evaporation rate of diesel will increase in warmer air and sea temperatures; and
- + MDO residues usually consist of heavy compounds that may persist longer and will tend to disperse as oil droplets into the upper layers of the water column.

Under low winds (1 m/s), 60% of the surface slick is predicted to remain after 120 hours (5 days). Under moderate winds (5 m/s), 40% of the initial surface slick is predicted to remain after 24 hours decreasing further to ~10% after 48 hours and 1% after 72 hours. With high winds (10 m/s), the surface slick is predicted to be almost entirely evaporated and dispersed after 12 hours (GHD, 2019) (**Figure 7-5**).

Marine Diesel (IKU) has a very low tendency for emulsion formation, with only 1% water content entrained into the surface slick after 120 hours for all wind conditions assessed (GHD, 2019) (**Figure 7-5**).



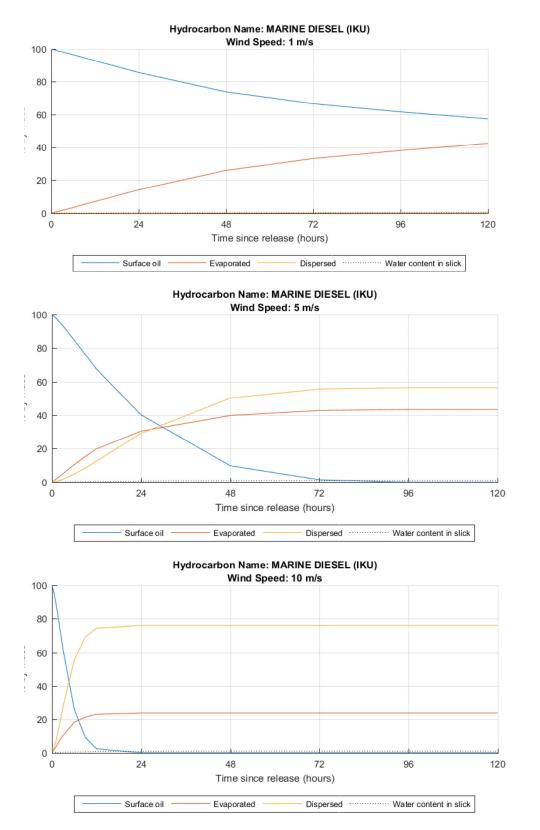


Figure 7-5: Simulated weathering of the SINTEF Marine Diesel (IKU) hydrocarbon for constant wind speeds of 1 m/s (top), 5 m/s (middle) and 10 m/s (bottom) (GHD, 2019)

## 7.9.2.2 Spill Modelling Results

To determine the spatial extent of impacts from a potential surface release of MDO, and the dispersion characteristics over time, modelling was completed by GHD (GHD, 2019). A volume of 1,519 m<sup>3</sup> released over 1 hours was modelled at the FPSO surface location. MDO weathering behaviour modelling was undertaken by APASA (APASA, 2013b).

Modelling results have been provided for each of the four hydrocarbon fates: shoreline accumulation; surface; dissolved and entrained.

The modelling results are presented for the fate of hydrocarbon at the exposure values defined in **Section 7.5.5** has been provided for the purposes of risk evaluation, displaying the following parameters:

- + Minimum time to contact from moderate and high exposure value;
- + Maximum hydrocarbon concentration from high exposure value;
- + Maximum oil accumulation on shoreline from moderate and high exposure value; and
- + Length of shoreline oiled.

Further parameters required to inform spill response strategies are described further in the NV Operations OPEP (TV-00-RI-00003.02).

#### Surface Oil

Low

Stochastic modelling determined that surface oil at concentrations equal to or greater than  $1 \text{ g/m}^2$  could extend up to 280 km from the release location. HEVs with the potential to be contacted at the low exposure value are:

- + Muiron Islands;
- + Ningaloo Coast North;
- + Outer Ningaloo Coast North;
- + Outer NW Ningaloo; and
- + Offshore Ningaloo.

#### Moderate and High

Stochastic modelling determined that surface oil at moderate exposure value of 10 g/m<sup>2</sup> may occur out to 220 km from the release location. HEVs with the potential to be contacted at the moderate exposure value are:

- + Ningaloo Coast North;
- + Outer Ningaloo Coast North;
- + Outer NW Ningaloo; and
- + Offshore Ningaloo.

Surface oil at the high exposure value of 50  $g/m^2$  may occur out to 200 km from the release location.

#### **Dissolved Hydrocarbons**

Low

Stochastic modelling determined that dissolved hydrocarbons at concentrations of 10 ppb may occur 260 km from the release location.

#### Moderate

Stochastic modelling determined that dissolved hydrocarbons at concentrations of 50 ppb may occur 240 kmfrom the release location.Dissolved hydrocarbons at concentrations of 50 ppb may contact five HEVs (MuironSantos LtdNingaloo Vision Operations Environment Plan WA-35 – L (Van Gogh/Coniston/Novara Fields)Page 430 of 522

Islands, Ningaloo Coast North, Outer Ningaloo Coast North, Outer NW Ningaloo and Offshore Ningaloo), with the furthest being Muiron Islands which is approximately 50 km from the release location.

## High

Stochastic modelling determined that dissolved hydrocarbons at concentrations of 400 ppb could travel up to 100 km from the release location. At this concentration contact may occur at the Ningaloo Coast North, Outer Ningaloo Coast North, Outer Ningaloo and Offshore Ningaloo.

## Entrained hydrocarbon

Low

Stochastic modelling shows that entrained hydrocarbon with concentrations exceeding 10 ppb may occur out to 300 km from the release location.

## Moderate and High

Stochastic modelling shows that entrained hydrocarbon with concentrations exceeding 100 ppb may occur out to 240 km from the release location. At the moderate exposure value of 100 ppb there is greater than 1% probability of entrained hydrocarbon reaching four HEVs: Ningaloo Coast North, Outer Ningaloo Coast North, Outer NW Ningaloo and Offshore Ningaloo. All these HEVs may be contacted at the high exposure value of 500 ppb.

## **Shoreline Accumulation**

Low

Shoreline accumulation above the low exposure value of 10 g/m<sup>2</sup> may occur at four HEVs with the furthest from the release location being Outer Shark Bay Coast, approximately 600 km from the release location.

## Moderate and High

Shoreline accumulation above the moderate exposure value of 100 g/m<sup>2</sup> may occur at two HEVs:

- + Muiron Islands; and
- + Ningaloo Coast North.

The furthest being Ningaloo Coast North, approximately 40 km from the release location.

Shoreline accumulation above the high exposure value of 1,000 g/m<sup>2</sup> may also occur at both of these islands.



## Table 7-27: Summary of Hydrocarbon Contact with Receptors: 1,519 m<sup>3</sup> Surface MDO Release

		High exposure						Maximum hydrocarbon concentration Moderate exposure values						Maximum oil ashore (tonnes)	Maximum length of oiled shoreline (km)		
Receptor	Receptor Type	Shoreline accumulation 100 g/m²	Surface hydrocarbons (10 g/m²)	Dissolved hydrocarbons (50 ppb)	Entrained Hydrocarbons (100 ppb)	Dissolved hydrocarbons (400 ppb)	Shoreline accumulation (1000 g/m²)	Surface hydrocarbons (25 g/m²)	Shoreline accumulation (100 gm²)	Surface hydrocarbons (10 g/m²)	Dissolved hydrocarbons (50 ppb)	Entrained Hydrocarbons (100 ppb)	Dissolved hydrocarbons (400 ppb)	Shoreline accumulation (1000 g/m²)	Surface hydrocarbons (25 g/m²)	Shoreline accumulation (100 g/m²)	Shoreline accumulation (100 g/m²)
Muiron Islands	Emergent	2	2	2	2.3	NC	2	NC	2,047	24	113	234	NC	1,904	NC	19	11
Ningaloo Coast North	Emergent	2	1	1	1.3	2	2	1	18,555	79	645	1,197	978	18,555	80	176	20
Outer Ningaloo Coast North	Intertidal	NC	<1	1	<1	2	NC	1	NC	260	691	1,224	887	NC	258	NC	NC
Outer NW Ningaloo	Submerged	NC	<1	<1	<1	1	NC	<1	NC	318	577	1,280	909	NC	317	NC	NC
Offshore Ningaloo	Submerged	NC	<1	<1	<1	<1	NC	<1	NC	614	471	1,223	649	NC	615	NC	NC

NC = no contact

NA = not applicable



## 7.9.3 Environmental Performance and Control Measures

The Environmental Performance Outcome (EPO) relating to this event is:

+ No loss of containment of hydrocarbon to the marine environment [EPO-NV-09]

The control measures considered for this event are shown below (**Table 7-28**) EPS and measurement criteria for the adopted controls are presented in **Table 8-2**.

Reference No	Control measure (CM)	Environmental benefit	Potential cost/issues	Evaluation			
Standard Co	Standard Controls						
NV-CM-60	Hull integrity	FPSO hull is double- sided design providing two physical barriers between MDO tanks and the marine environment for side impact, reducing potential for release in the event of collision.	FPSO hull is double- sided design and control is already in place. Costs involved with maintaining hull integrity.	Adopted - The benefits to safety and the environment, (thus reducing risk of environmental impacts due to vessel collisions) outweighs potential costs.			
NV-CM-61	Berthing and Terminal Handbook (TV-22-IG- 00067)	The Berthing and Terminal Handbook (TV-22-IG-00067) provides details for safe approach and berthing of the offtake tanker to the FPSO, reducing potential for release in the event of collision.	Personnel costs associated with ensuring procedures are in place, up to date and implemented.	Adopted – benefits of ensuring procedures are followed and measures implemented outweigh the costs of personnel time.			
NV-CM-65	NV Bunkering Operation Procedure (NV-91-IG- 10006.03)	The NV Bunkering Operation Procedure (NV-91-IG-10006.03) provides details on the fuel bunkering process to be undertaken. Following the procedure reduces the potential for release in during bunkering. Requires the use of dry break coupling (bunkering hose) and break-	Personnel costs associated with ensuring procedures are in place, up to date and implemented.	Adopted – benefits of ensuring procedures are followed and measures implemented outweigh the costs of personnel time.			

Table 7-28: Control Measures Evaluation for a Surface Release of MDO

away coupling limit



		the MDO losses in an emergency.		
NV-CM-19	Seafarer Certification	Requires appropriately trained and competent personnel, in accordance with Marine Order 70, to navigate vessels to reduce interaction with other marine users.	Costs associated with personnel time in obtaining qualifications.	Adopted - Benefits considered to outweigh costs and is a legislated requirement.
NV-CM-18	Navigation lighting and aids	Reduces risk of environmental impact from vessel collisions due to ensuring safety requirements are fulfilled and other marine users are aware of the presence FPSO and vessels.	Negligible costs of operating and maintaining navigational equipment.	Adopted – Benefits considered to outweigh negligible costs.
NV-CM-64	Radio communicatio n prior to entering PSZ	Reduces the collision risk as allows for communication to be established and other vessels / FPSO within the PSZ to be made aware of a vessel entering.	Negligible costs involved in communicating presence.	Adopted – Benefits considered to outweigh negligible costs.
NV-CM-16	Petroleum safety zone and cautionary area	The presence of the PSZ extended around the DTM buoy is marked on AHS Nautical Charts. Third party vessels are not permitted to enter the zone. A 2.5nm cautionary zone extends around the subsea infrastructure in order to alert other marine users. Ships must navigate with particular caution in order to reduce the risk.	No additional costs. Other marine users may be temporarily excluded from areas, disrupting their activities.	Adopted – risk of excluding other marine users within a 500 m PSZ and cautioning vessels to navigate with care within 2.5km is unlikely to significantly impact upon the marine user. The benefits to safety of the activity (thus reducing risk of environmental impacts due to vessel collisions) outweighs potential costs.
NV-CM-52	Oil pollution emergency plan (OPEP)	Implements response plan to deal with an unplanned hydrocarbon spills	Personnel and administrative costs associated with preparing	Adopted – Benefits of ensuring procedures are followed and control measures implemented



		quickly and efficiently in order to reduce impacts to the marine environment.	documents, ongoing management (spill response exercises) and implementation of OPEP.	outweigh costs to Santos WA.
NV-CM-53	Incident Response Plan detailing the requirements for preparedness and response to emergencies and crises to protect people and the environment.	Provides detail to ensure the ESD system is activated quickly and efficiently if it has not automatically activated, to reduce the extent of impacts to the marine environment.	Administrative costs of preparing documents.	Adopted – Benefits considered to outweigh costs.
NV-CM-45	Vessel spill response plan (SOPEP/SMP EP)	Implements response plans on board vessels to deal with unplanned hydrocarbon releases and spills quickly and efficiently in order to reduce impacts to the marine environment.	Administrative costs of preparing documents. Generally undertaken by vessel contractor so time for Santos WA personal to confirm and check SOPEP/SMPEP in place.	Adopted – Benefits considered to outweigh costs.
NV-CM-44	Spill Response Equipment	Provides a means to prevent any deck spills of MDO on vessels and FPSO reaching the sea.	Costs associated with stocking spill response equipment on vessels and FPSO.	Adopted – benefits of stocking, using and maintaining spill response equipment outweighs the costs of personnel time.
Additional of	control measures			
N/A	Standby vessel	Standby vessel to monitor the 500 m PSZ and be equipped with an Automatic Identification System (AIS) to aid vessel detection at sea, and radar to aid in the detection of approaching third party vessels. Reduces risk of vessel collision and subsequent unplanned release of	High cost associated with contracting standby vessel. Negligible costs of operating navigational equipment. Additional risks from vessel in the 500 m PSZ	<b>Rejected</b> – Large cost associated with dedicated standby vessel on location deemed grossly disproportionate compared to low risk of large MDO spill. Additional risks exist from vessel use.



		hydrocarbons causing potential harm to the marine environment.		
N/A	Zero fuel bunkering via hose	Removes spill risk from hose operations.	Cost associated with transfer of MDO via drums or containers or significant modification of the FPSO to allow additional fuel storage. Cost associated with vessel transits and risk transfer to Health and Safety issues with additional trips to port instead. Would significantly increase the schedule to include multiple trips.	<b>Rejected</b> – Storage of fuel on FPSO would result in unacceptable transfer of environmental risks to OHS/operational risks and would not eliminate risk of MDO spills to sea. Costs associated with implementing control is deemed grossly disproportionate to environmental benefit and low risk activity with standard controls in place.
N/A	Response equipment above and beyond SOPEP requirements (e.g. booms) on vessels ready to respond to a loss of hydrocarbons	May allow for quicker response to a spill as resources will be within proximity.	Lack of room on vessels. Large costs associated with a dedicated resource on location.	<b>Rejected</b> – Not feasible due to lack of room vessels and large cost associated with dedicated resources on location deemed grossly disproportionate compared to risk
N/A	Require all vessels involved in the NV Operations to be double hulled.	Reduces the likelihood of a loss of hydrocarbon inventory in the highly unlikely event of a vessel collision, minimising potential environmental impact.	Vessels are subject to availability and are required to meet Santos WA standards during activities; requirement of a double hull on vessels would limit the number available to Santos WA; requiring vessels to be refitted to ensure double hulls would also be of high cost.	<b>Rejected</b> – Large costs associated with vessel selection and by having an activity schedule determined by vessel availability deemed grossly disproportionate compared to low risk of a vessel collision and low risk of a large MDO spill.
N/A	Additional storage for MDO reducing	Would limit the need for bunkering transfers as more MDO can be stored	Additional storage for MDO would be required on the FPSO	<b>Rejected</b> – Increase in MDO storage on the FPSO is not feasible as would require significant



need for		and costly engineering
bunkering		upgrades

#### 7.9.4 Environmental Impact Assessment

The below environmental impact assessment follows the risk assessment approach detailed in Section 7.5.6

#### 7.9.4.1 Identification of Hotspots for Consequence Analysis

As described in **Section 7.5.6**, all HEVs within the EMBA (low exposure value) are listed in Table 7-29 below. The values and sensitivities associated with these HEVs have been described in **Appendix D1**. Further to this, Table 7-29 filters the HEV to identify the hotspots where they meet the criteria described in **Section 7.5.6**.

#### Table 7-29 Identified High Environmental Value and Hotspot Receptors

Persenter	HEV Value	Exposure Value*			lletemet
Receptor		Low	Moderate	High	Hotspot
Ningaloo Coast North	3	~	✓	~	
Outer Ningaloo Coast North	3	$\checkmark$	~	~	
Muiron Islands	2	~	~	~	
Ningaloo Coast North	1	$\checkmark$	~	~	
Ningaloo Coast South	3	~			
Outer NW Ningaloo	3	~	~	~	$\checkmark$
Offshore Ningaloo	4	~	~	~	$\checkmark$
Southern Islands Coast	5	~			
Outer Shark Bay Coast	3	$\checkmark$			

\* greater than 5% probability of contact

This process identified the following hotspots:

- + Ningaloo Coast North; and
- + Outer NW Ningaloo.

**Table 7-20** within **Section 7.6.4** provides a simplified summary of the consequence assessment results for each of the Hotspot areas. The consequence assessment was based on predicted contact and concentration of surface oil, accumulated oil, entrained hydrocarbon and dissolved hydrocarbons. For each Hotspot area the consequence to the key values were assessed using the methodology described in **Section 7.5.6**.

The following individual scenarios (as defined in **Section 7.7.1**) leading to surface release of MDO have been risk assessed in the below sections:

- + Release of MDO from an FPSO or vessel as a result of an external impact (vessel collision); and
- + Release of MDO due to leaking or ruptured bunker transfer equipment.

#### 7.9.4.2 Release of MDO from the FPSO or vessel as a result of an external impact (vessel collision)

Receptors	Threatened, migratory, and local fauna
	Protected areas
	Physical environment and habitats
	Socio-economic receptors

Consequence	C - Moderate				
	(physical and chemical) of hydrocarbon exposure for receptors are summarised impacts to receptors found within the EMBA are described in <b>Table 7-16</b> .				
Threatened, Migratory, and	d Local Fauna				
in the upper surface water and evaporative loss in wa 40% of the released volum will become entrained and to marine fauna. Surface of effect of coating fauna inter	A surface release of MDO to the marine environment would result in a localised reduction in water quality in the upper surface waters of the water column. As a light hydrocarbon, MDO undergoes rapid spreading and evaporative loss in warm waters, indicating that a surface slick will be temporary, with approximately 40% of the released volume evaporating within 40 hours. The high rate of evaporation means that little MDO will become entrained and few aromatic hydrocarbons are predicted to become dissolved reducing impact to marine fauna. Surface oil, and entrained hydrocarbon in the sea surface layer, could have the physical effect of coating fauna interacting within and under the surface, including plankton, pelagic invertebrates and fishes, marine reptiles, marine mammals and seabirds, and may also cause slight secondary effects				
The humpback whale (mig BIAs overlap the moderate	pration and resting) and pygmy blue whale (distribution, migration and foraging) exposure value area. An unplanned release of MDO is not expected to interfere y. There is the potential for behavioural disruption to the local population as				
Deteriorating water quality / chemical and terrestrial discharge is identified as a potential threat to turtles in the marine turtle recovery plan, and some bird and shark species ( <b>Table 3-8</b> ). Habitat modification, degradation and disruption, pollution and/or loss of habitat are also identified as threats to sharks, birds, cetaceans and turtles in conservation management and recovery plans. Given the location of the release, and volume of potential hydrocarbon release there is the potential for modification to or a decrease in the availability of quality habitat (shorelines/subsurface), particularly given the volumes of accumulated hydrocarbons (maximum volume of hydrocarbon accumulation is at Ningaloo Coast North – 176 tonnes). Shoreline accumulated hydrocarbon may result in a major reduction in area available for seabirds and/or turtles species. The quality of habitat (shorelines/subsurface) may be reduced for a period, with recovery over the medium term (2 – 10 years).					
should 'ensure that importa by human activities'. The p	the Montebello/Barrow Islands Marine Conservation Reserves states that DPaW ant seabird and shorebird breeding and feeding areas are not significantly affected botential impacts of a hydrocarbon release on seabird breeding and feeding areas <b>6</b> . Impacts in relation to human activities from responding to a spill are described				
Physical Environment and	Habitats				
In the event of MDO release, hydrocarbons that reach nearshore environments have the potential to impact benthic coral reefs and mangrove areas which may result in a decrease in ecological values given toxicity impacts associated with hydrocarbon exposure. The quality of habitat may be reduced for a significant period with recovery over the medium term $(2 - 10 \text{ years})$ .					
beaches such as shorebin Coast are important for gro regionally important nestii hydrocarbons if MDO accu beaches at high tide. Such beaches or to turtle hatchlin	umulated hydrocarbons on shorelines could impact marine fauna that utilise ds and turtles, dependent upon the timing of a spill. Beaches on the Ningaloo een turtles, and to a lesser extent hawksbills turtles, while Muiron Islands has a ng site for loggerhead turtles. Impacts to turtles could occur from surface umulates on nesting beaches. Entrained hydrocarbon could also contact sandy h impacts would be most likely to nesting females as they move up and down ngs as they emerge from nests 6-8 weeks following nesting. The quality of habitat be reduced, with recovery over the medium term.				
	alue area intersects several protected areas and AMPs and marine management				
areas (impacts discussed in <b>Table 7-16</b> and AMP details presented in <b>Section 3.2</b> ). Combined, these areas support all the habitats and faunal groups described above. Impacts to the habitat/fauna receptors described					

in **Table 7-16** and impact on the values of these reserves could have flow-on effects to tourism revenue of coastal communities that provide access to these marine reserves.

#### Socio-economic Receptors

There is the potential for hydrocarbons to temporarily disrupt fishing activities if the surface or entrained hydrocarbon moves through fishing areas. However, the high rate of evaporation means that little MDO will become entrained and few aromatic hydrocarbons are predicted to become dissolved (approximately 40% of the released volume evaporating within 40 hours). The impacts to fishing activities are expected to be temporary.

Heritage values are not predicted to be impacted by surface oil although in the short-term there would be an impact on the aesthetic value of the area.

A number of oil and gas operators operate within the EMBA with existing projects and infrastructure in place as well as continuing drilling and exploration programs. A large surface MDO spill has the potential to disrupt these activities, with associated economic impact, albeit on a temporary basis. Minor volumes of MDO lost to the surface are unlikely to pose a disruption.

Tourism could be affected by spilled MDO, either from reduced water quality/shoreline oiling preventing recreational activities or reducing aesthetic appeal or from impacts to habitats and marine fauna.

Based on the above assessments, a loss of MDO from the FPSO or vessel tank rupture, has the potential to impact an array of receptors. Given the extent, the worst-case consequence is considered to be *Moderate (C)*.

Likelihood	Rare

In accordance with the Santos WA Risk Matrix, a worst-case surface release of MDO from the FPSO or vessel tanks as a result of external impact (vessel collision) has been defined as a '*Rare*' event as it 'could happen under exceptional circumstance only'. This likelihood aligns with a frequency of between '1 and 10 incidents every 100,000 years'.

External impacts to the FPSO or vessels operating within the operational area have not occurred within Santos WA and controls are in place which limit third party vessels within a 500 m radius of the FPSO (500 m PSZ is in place around the DTM buoy). The operational area is also a significant distance (40 km) from major shipping routes and significant fishing effort and associated vessels have not been reported within the operational area since NV production began. Santos WA have applied controls such as radio communication for vessels prior to entering the 500 m PSZ and adherence to navigational controls to ensure likelihood of vessel collision is *Rare*.

In accordance with the Santos WA Risk Matrix, given the control measures in place, the likelihood of a worst-case surface release of MDO from the FPSO or vessel tanks as a result of external impact (vessel collision) resulting in a *Moderate (C)* consequence is considered to be *Rare*.

#### 7.9.4.3 Release of MDO due to leaking or ruptured bunker transfer equipment

Receptors	Threatened, migratory, and local fauna	
	Physical environment and habitats	
Consequence	A - Negligible	

Potential impact pathways (physical and chemical) of hydrocarbon exposure for receptors are summarised in Table 7-15 and potential impacts to receptors found within the EMBA are described in **Table 7-16**.

It is considered that there is no potential for contact with sensitive receptor locations above surface (10  $g/m^2$ ), entrained (100 ppb) or dissolved (10 ppb) exposure value concentrations from an 8 m<sup>3</sup> spill of marine diesel within the operational area.

For marine mammals that may be exposed to the more toxic aromatic components of the minor spills, toxic effects are considered unlikely since these species are mobile and therefore will not be constantly exposed for extended durations that would be required to cause any major toxic effects.

Although humpback and blue whales may be exposed and a BIA for humpback migration occurs over the operational area, a bunkering release is not expected to interfere with their migration activity.

It is possible that individual turtles may be encountered and come into contact with the release, however considering the water depths of the operational area compared to observed water depths of internesting turtles large numbers of the species are not expected.

The consequence of an MDO spill are presented in **Table 7-16.** A release of MDO during bunkering will be much reduced in terms of spatial and temporal scales compared to a worst case loss of MDO from the FPSO. A loss of MDO from leaking or ruptured bunker transfer equipment, has the potential to impact local environment only. Given the extent, the worst-case consequence is considered to be Negligible (A).

Likelihood	Very Unlikely

In accordance with the Santos WA Risk Matrix, a worst-case surface release of MDO from the due to leaking or ruptured bunker transfer equipment has been defined as a '*Very Unlikely*' event as it 'could happen under exceptional circumstance only'. This likelihood aligns with a frequency of between '1 and 10 incidents every 10,000 years'.

In accordance with the Santos WA Risk Matrix, given the control measures in place, the likelihood of an MDO release due to leaking or ruptured bunker transfer equipment resulting in a *Negligible (A)* consequence is considered to be *Very Unlikely*.

#### Residual Risk

The residual risk associated with this event is **Low** 

### 7.9.5 Demonstration of ALARP

#### Vessel collision controls

Vessel activities are required to maintain the functioning of the FPSO and cannot be eliminated. The FPSO is marked on Australian Hydrographic Service Nautical Charts which identifies the location of the FPSO and offtake tanker berthing activities to other sea users. Collision prevention equipment (i.e. navigation and radio equipment) and seagoing qualifications used on vessels/FPSO/offtake tankers will comply with applicable AMSA Marine Orders / MARPOL requirements. The FPSO has double sides protecting MDO tanks which reduce the potential for a vessel collision to rupture these tanks.

Support, project vessel and offtake tanker movement within the operational area is coordinated from the FPSO with permission needed for entry into the 500 m PSZ; this reduces the potential for support vessel collisions if SIMOPS are occurring.

Further to standard collision prevention measures used by all vessels, procedures outlined in the procedures outlined in the Berthing and Terminal Handbook (TV-22-IG-00067) provide controls to reduce the risk of collision during offtake tanker berthing and crude oil cargo loading. These procedures are communicated to and acknowledged by the offtake tanker's master prior to entering the operational area with berthing coordinated by a Pilot/Mooring Master.

There are no further controls that are considered to provide a net benefit in reducing the likelihood or consequence of a vessel collision and subsequent release of MDO to the marine environment and thus the controls are considered to reduce the risk of diesel entering the marine environment to ALARP.

#### Refuelling / bunkering controls

Refuelling of the FPSO MDO storage tanks is done on an infrequent basis and is controlled through specific the NV Bunkering Operation Procedure (NV-91-IG-10006.03) which provides details on the fuel bunkering process to be undertaken and controls which include the requirement for a permit to work system to be in place and a job specific risk assessment (JSA) to be undertaken. Spill response equipment and containment devices will be on hand and their correct functioning and use is assured through spill kit inspections and spill drills performed on the FPSO and support vessels. Bunkering hoses are fitted with dry-break and breakaway couplings to limit the loss of MDO to the sea in the event of bunker hose parting, this is an industry standard considered effective in reducing the volume of MDO released to the marine environment should a spill occur.

Placement of response equipment (e.g. booms) on location (the FPSO or support vessels), ready to respond to a loss of hydrocarbons event was investigated however the cost of upkeep and the space required for the equipment was determined to be grossly disproportionate to the benefits.

The control measures adopted are based on best practice and accepted as suitable for the offshore oil and gas industry in reducing risk. Santos WA have where practicable, adopted all reasonable controls for reducing the risk.

With the above control measures in place, Santos WA deem that the activity risk from an unplanned surface release of MDO is ALARP.

### 7.9.6 Acceptability Evaluation

Is the risk ranked between Low to Medium?	Yes – Residual risk is ranked as Medium
Is further information required in the consequence assessment?	No – potential impacts and risks are well understood through the information available
Are risks and impacts consistent with the principles of ecologically sustainable development (ESD)?	Yes – activity evaluated in accordance with Santos WA Environmental Hazard Identification and Assessment Procedure which considers principles of ESD.
Are risks and impacts consistent with relevant legislation, international agreements and conventions, guidelines and codes of practice (including species recovery plans, threat abatement plans, conservation advice and Australian marine park zoning objectives)?	<ul> <li>Yes - Management consistent with OPGGS Regulations including Safety Case and WOMP. Santos WA has considered the values and sensitivities of the receiving environment including, but not limited to:</li> <li>Conservation values of the identified protection priorities including the Muiron Island Marine Management Area, Ningaloo Australian Marine Park.</li> <li>Relevant species Recovery Plans, Conservation Management Plans and management actions including but not limited to:</li> <li>Approved Conservation Advice for <i>Balaenoptera borealis</i> (sei whale) (2015)</li> <li>Commonwealth Conservation Advice on <i>Aipysurus apraefrontalis</i> (short-nosed seasnake) (2011)</li> <li>Recovery Plan for Marine Turtles in Australia (2017)</li> <li>Approved Conservation Advice for <i>Calidris canutus</i> (red knot) (2016)</li> <li>Recovery Plan for Threatened Albatrosses and Giant Petrels (DSEWPaC, 2011)</li> <li>Australian Fairy Tern (DSEWPaC, 2011)</li> <li>Approved Conservation Advice for <i>Calidris ferruginea</i> (curlew sandpiper) (2015)</li> <li>Approved Conservation Advice for <i>Numenius madagascariensis</i> (eastern curlew) (2015)</li> <li>Approved Conservation Advice for <i>Limosa lapponica baueri</i> (bar-tailed godwit western Alaskan) (2016)</li> </ul>

	<ul> <li>Approved Conservation Advice for <i>Malurus</i> <i>leucopterus edouardi</i> (White-winged Fairy-wren (Barrow Island))</li> </ul>
Are risks and impacts consistent with the Santos WA's Environmental Management Policy?	Yes – Aligns with the Santos WA Environmental Management Policy.
Are risks and impacts consistent with stakeholder expectations?	Yes – No concerns raised
Are performance standards such that the impact or risk is considered to be ALARP?	Yes (see ALARP assessment above)

Given the control measures in place to prevent a MDO bunkering incident, a vessel – vessel or a vessel-FPSO collision and the low frequency of significant volume MDO spills that occur in the industry, the likelihood of a loss of containment event during the activity is low. The risks from MDOs spills are well understood and the activities will be managed in accordance with relevant legislation and standards.

The control measures proposed are consistent with applicable actions described in the relevant Recovery Plans and Approved Conservation Advice and no stakeholder concerns have been raised regarding this aspect of the NV Operations

With the implementation of industry standard and activity-specific control measures to reduce the chance of an MDO spill event (and minimise impacts), the residual risk is assessed to be Low and ALARP. Control measures will reduce the risk of impact from MDO spill to a level that is acceptable.

## 7.10 Surface Release of Heavy Fuel Oil to the Marine Environment

## 7.10.1 Description of Event

Event	The following scenario could result in an HFO release to the surface:
	1. A surface release of HFO from the offtake tanker as a result of external impact (vessel collision) which ruptures an HFO tank on the offtake tanker.
	A collision event may occur between the offtake tanker and a support vessel or an errant vessel within the operational area potentially rupture an HFO tank.
	While the offtake tanker could potentially collide with the FPSO during berthing, the offtake tanker aligns with the FSPO into the prevailing wind/current during this process and therefore only the bow of the offtake tanker (which does not house HFO tanks) could be impacted from collision. An impact between the offtake tanker and FPSO during berthing that could rupture a lateral HFO tank on the offtake tanker is not considered credible.
	A combined typical maximum HFO inventory of 1,900 m <sup>3</sup> exists in the offtake tanker HFO tanks, with the largest HFO tank having a capacity of 950 m <sup>3</sup> . The maximum credible release from this event is therefore 950 m <sup>3</sup> over 1 hour.
	It is not credible that the total storage volume of the offtake tanker would be lost, as fuel is stored in more than one tank.
	The above scenario is only within the scope of the EP whilst the tanker is connected to the FPSO and carrying out a crude offtake.
Extent	Stochastic modelling determined that the hydrocarbon extent based on moderate exposure values (Section 7.5.5) is:
	+ Surface oil may occur out to 210 km from the release location.
	+ Dissolved hydrocarbons are highly local to the release.
	+ Entrained hydrocarbon may occur out to 240 km from the release location



	+ Shoreline accumulation may occur at two HEVs, the furthest being Ningaloo Coast North, approximately 40 km from the release location.
Duration	<b>1</b> hour. Loss is instantaneous through the ruptured tank.

### 7.10.2 Nature and Scale of Impacts

Hydrocarbon spills will cause a decline in water quality and may cause chemical (e.g. toxic) and physical impacts to marine species (e.g. coating of emergent habitats, oiling of wildlife at sea surface). The severity of the impact of a hydrocarbon spill depends on the magnitude of the spill (i.e. extent, duration) and sensitivity of the receptor.

Potential receptors: Shallow benthic, intertidal and shoreline habitats; plankton; invertebrates; fish; marine mammals; marine reptiles; birds (seabirds and shorebirds); fisheries; oil and gas industry; tourism; KEFs; and State and Commonwealth marine reserves and Australian Marine Parks.

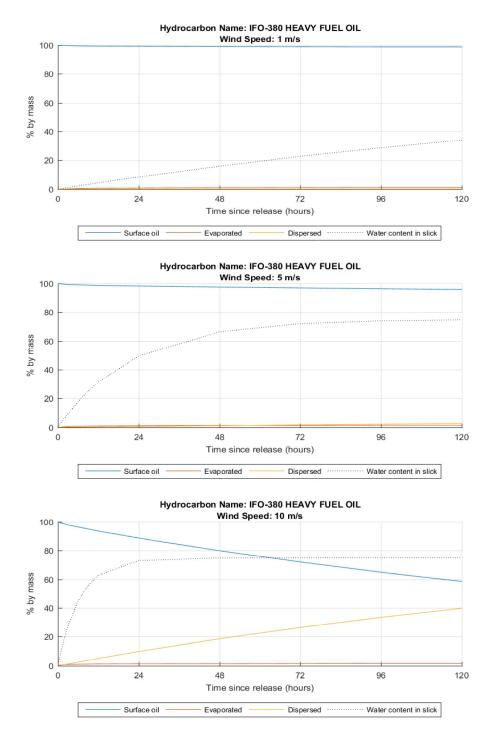
Potential impact pathways (physical and chemical) of hydrocarbon exposure for receptors are summarised in Table 7-15 and potential impacts to receptors found within the EMBA are further described **Table 7-16**.

#### 7.10.2.1 Hydrocarbon Weathering Behaviour

HFO is a heavy, persistent oil with low rates of evaporation from the surface slick. There is little difference in the weathering of the surface slick for wind speeds of 1 and 5 m/s, with extremely low (~1%) proportions of evaporated and dispersed oil after 120 hours. Under high winds of 10 m/s, a maximum evaporative loss of 2% is predicted after 120 hours (**Figure 7-6**). The primary weathering method under strong winds is dispersion into the water column, which represents 40% of the released mass after 120 hours (GHD, 2019).

The low rates of evaporation and dispersion of the surface slick are due to HFO's initial high proportion of non-volatile components, as well as its tendency to form stable emulsions. With wind speeds of 5 m/s or higher, the surface slick is predicted to contain 75% water content by 96 hours (4 days) (**Figure 7-6**) following the release (GHD, 2019).





## Figure 7-6: Simulated weathering of the SINTEF IFO-380 heavy fuel oil hydrocarbon for constant wind speeds of 1 m/s (top), 5 m/s (middle) and 10 m/s (bottom)Spill Modelling Results (GHD, 2019)

#### 7.10.2.2 Spill Modelling Results

To determine the spatial extent of impacts from a potential surface release of HFO, and the dispersion characteristics over time, modelling was completed by GHD (GHD, 2019). A volume of 950 m<sup>3</sup> released over 1 hours was modelled at the FPSO surface location. HFO weathering behaviour modelling was undertaken by APASA (APASA, 2013b).

Modelling results have been provided for each of the four hydrocarbon fates: shoreline accumulation; surface; dissolved and entrained.

The modelling results are presented for the fate of hydrocarbon at the exposure values defined in Section 7.5.5. has been provided for the purposes of risk evaluation, displaying the following parameters:

- + Minimum time to contact from moderate and high exposure value;
- Maximum hydrocarbon concentration from high exposure value; +
- Maximum oil accumulation on shoreline from moderate and high exposure value; and +
- Length of shoreline oiled. +

Further parameters required to inform spill response strategies are described further in the NV Operations OPEP (TV-00-RI-00003.02).

#### Surface Oil

#### Low

Stochastic modelling determined that surface oil at concentrations equal to or greater than 1 g/m<sup>2</sup> could extend up to 300 km from the release location. HEVs with the potential to be contacted at the low exposure value are:

- + Muiron Islands:
- Ningaloo Coast North; +
- + Outer Ningaloo Coast North;
- Outer NW Ningaloo; and +
- Offshore Ningaloo. +

#### Moderate and High

Stochastic modelling determined that surface oil at moderate exposure value of 10 g/m<sup>2</sup> may occur out to 210 km from the release location. HEVs with the potential to be contacted at the moderate exposure value are:

- Ningaloo Coast North; +
- Outer Ningaloo Coast North; +
- Outer NW Ningaloo; and +
- Offshore Ningaloo. +

Surface oil at the high exposure value of 50 g/m<sup>2</sup> may occur out to 200 km from the release location and contact Outer Ningaloo Coast North, Outer NW Ningaloo and Offshore Ningaloo.

#### **Dissolved Hydrocarbons**

Stochastic modelling determined that dissolved hydrocarbons at concentrations of 10 ppb and above were not exceeded.

#### Entrained hydrocarbon

Low

Stochastic modelling shows that entrained hydrocarbon with concentrations exceeding 10 ppb may occur out to 500 km from the release location.

#### Moderate and High

Stochastic modelling shows that entrained hydrocarbon with concentrations exceeding 100 ppb may occur out to 240 km from the release location. At the moderate exposure value of 100 ppb there is greater than 1% probability of entrained hydrocarbon reaching four HEVs: Ningaloo Coast North, Outer Ningaloo Coast North, Outer NW Ningaloo and Offshore Ningaloo. Outer Ningaloo Coast North, Outer NW Ningaloo and Offshore Ningaloo HEVs may also be contacted at the high exposure value of 500 ppb.

#### Shoreline Accumulation

Low

Shoreline accumulation above the low exposure value of 10 g/m<sup>2</sup> may occur at four HEVs with the furthest from the release location being Outer Shark Bay Coast, approximately 600 km from the release location.

#### Moderate and High

Shoreline accumulation above the moderate exposure value of 100 g/m<sup>2</sup> may occur at two HEVs:

- + Muiron Islands; and
- + Ningaloo Coast North.

Shoreline accumulation above the high exposure value of 1,000 g/m<sup>2</sup> may also occur at both of these islands.



		Minimum time to contact (days) Moderate exposure values High exposure values					Maximum hydrocarbon concentration Moderate exposure values					3	Maximum oil ashore (tonnes)	Maximum length of oiled shoreline (km)			
Receptor	Receptor Type	Shoreline accumulation 100 g/m <sup>2</sup>	Surface hydrocarbons (10 g/m²)	Dissolved hydrocarbons (50 ppb)	Entrained Hydrocarbons (100 ppb)	Dissolved hydrocarbons (400 ppb)	Shoreline accumulation (1000 g/m²)	Surface hydrocarbons (25 g/m²)	Shoreline accumulation (100 gm²)	Surface hydrocarbons (10 g/m²)	Dissolved hydrocarbons (50 ppb)	Entrained Hydrocarbons (100 ppb)	Dissolved hydrocarbons (400 ppb)	Shoreline accumulation (1000 g/m²)	Surface hydrocarbons (25 g/m²)	Shoreline accumulation (100 g/m²)	Shoreline accumulation (100 g/m²)
Montebello Islands	Emergent	14	NC	NC	NC	NC	NC	NC	194	NC	NC	NC	NC	NC	NC	2	6
Barrow Island	Emergent	13	NC	NC	NC	NC	NC	NC	357	NC	NC	NC	NC	NC	NC	6	14
Muiron Islands	Emergent	2	NC	NC	NC	NC	NC	NC	760	NC	NC	NC	NC	NC	NC	13	11
Ningaloo Coast North	Emergent	2	3	NC	3	NC	2	NC	13,697	21	NC	268	NC	13,763	NC	425	110
Outer Ningaloo Coast North	Intertidal	NA	<1	NC	<1	NC	NC	<1	1,822	174	NC	497	NC	1,938	172	NA	NA
Ningaloo Coast South	Emergent	6	NC	NC	NC	NC	6	NC	NC	NC	NC	NC	NC	NC	NC	62	88
Outer Shark Bay Coast	Emergent	17	NC	NC	NC	NC	NC	NC	112	NC	NC	NC	NC	NC	NC	1	3
Outer NW Ningaloo	Submerged	NA	<1	NC	<1	NC	NC	<1	NC	223	NC	741	NC	NC	223	NA	NA

### Table 7-30: Summary of Hydrocarbon Contact with Receptors: 950 m<sup>3</sup> Surface HFO Release

Santos Ltd | Ningaloo Vision Operations Environment Plan WA-35 – L (Van Gogh/Coniston/Novara Fields)



		-												-		-	
Offshore Ningaloo	Submerged	NA	<1	NC	<1	NC	NC	<1	NC	443	NC	892	NC	NC	443	NA	NA

NC = no contact

NA = not applicable



## 7.10.3 Environmental Performance and Control Measures

The Environmental Performance Outcome (EPO) relating to this event is:

+ No loss of containment of hydrocarbon to the marine environment [EPO-NV-09].

The control measures considered for this event are shown below (**Table 7-31**) EPS and measurement criteria for the adopted controls are presented in **Table 8-2**.

Reference No	Control measure (CM)	Environmental benefit	Potential cost/issues	Evaluation					
Standard Controls									
NV-CM-61	Berthing and Terminal Handbook (TV-22-IG- 00067)	The Berthing and Terminal Handbook (TV-22-IG-00067) provides details for safe approach and berthing of the offtake tanker to the FPSO, reducing potential for collision resulting in a release. Offtake tankers are vetted against agreed criteria and Oil Companies International Marine Forum (OCIMF) guidelines prior to acceptance for lifting product from the NV Operations.	Personnel costs associated with ensuring procedures are in place, up to date and implemented.	Adopted – benefits of ensuring procedures are followed and measures implemented outweigh the costs of personnel time.					
NV-CM-62	Offtake Operational Procedure (NV-91-IG- 10010.03)	FPSO will complete a pre-berthing toolbox talk before each offtake which includes a check of the key controls, functioning equipment and communication which mitigate against vessel to vessel interaction and loss of containment incidents.	Personnel costs associated with ensuring procedure is in place, up to date and implemented.	Adopted – benefits of ensuring procedure is followed and measures implemented outweigh the costs of personnel time.					
NV-CM-19	Seafarer Certification	Requires appropriately trained and competent personnel, in accordance with	Costs associated with personnel time in obtaining qualifications.	Adopted - benefits considered to outweigh costs and is a legislated requirement.					

Table 7-31: Control Measures Evaluation for a Surface Release of HFO



		Marine Order 70 (vessels) and IMO standards of training, certification and watch-keeping (STCW) (offtake tanker and FPSO), to navigate vessels to reduce interaction with other marine users.		
NV-CM-18	Navigation lighting and aids	Reduces risk of environmental impact from vessel collisions due to ensuring safety requirements are fulfilled and other marine users are aware of the presence FPSO, offtake tanker and vessels.	Negligible costs of operating and maintaining navigational equipment.	Adopted – Benefits considered to outweigh negligible costs.
NV-CM-64	Radio communicatio n prior to entering PSZ	Allows for communication to be established between vessels and the FPSO prior to entering the PSZ which reduces vessel to vessel interaction and the risk of collision, releasing hydrocarbons.	Negligible costs involved in communicating presence.	Adopted – Benefits considered to outweigh negligible costs.
NV-CM-16	Petroleum safety zone and cautionary area	The presence of the PSZ extended around the DTM buoy is marked on AHS Nautical Charts. Third party vessels are not permitted to enter the zone. A 2.5nm cautionary zone extends around the subsea infrastructure in order to alert other marine users. Ships must navigate with particular caution in order to reduce the risk.	No additional costs. Other marine users may be temporarily excluded from areas, disrupting their activities.	Adopted – risk of excluding other marine users within a 500 m PSZ and cautioning vessels to navigate with care within 2.5km, is unlikely to significantly impact upon the marine user. The benefits to safety of the activity (thus reducing risk of environmental impacts due to vessel collisions) outweighs potential costs.



NV-CM-52	Oil Pollution Emergency Plan (OPEP)	Implements response plan to deal with an unplanned hydrocarbon spills quickly and efficiently in order to reduce impacts to the marine environment.	Personnel and administrative costs associated with preparing documents, ongoing management (spill response exercises) and implementation of OPEP.	Adopted – Benefits of ensuring procedures are followed and control measures implemented outweigh costs to Santos WA.
NV-CM-53	Incident Response Plan detailing the requirements for preparedness and response to emergencies and crises to protect people and the environment.	Provides detail to ensure the ESD system is activated quickly and efficiently if it has not automatically activated, to reduce the extent of impacts to the marine environment.	Administrative costs of preparing documents.	Adopted – Benefits considered to outweigh costs.
NV-CM-45	Vessel spill response plan (SOPEP/SMP EP)	Implements response plans on board vessels to deal with unplanned hydrocarbon releases and spills quickly and efficiently in order to reduce impacts to the marine environment.	Administrative costs of preparing documents. Generally undertaken by vessel contractor so time for Santos WA personal to confirm and check SOPEP/SMPEP in place.	Adopted – Benefits considered to outweigh costs.
Additional c	ontrol measures			
N/A	Standby vessel	Standby vessel to monitor the 500 m PSZ and be equipped with an Automatic Identification System (AIS) to aid vessel detection at sea, and radar to aid in the detection of approaching third party vessels. Reduces risk of vessel collision and subsequent unplanned release of hydrocarbons causing potential	High cost associated with contracting standby vessel. Negligible costs of operating navigational equipment. Additional risks from vessel in the 500 m PSZ.	<b>Rejected</b> – Large cost associated with dedicated standby vessel on location deemed grossly disproportionate compared to low risk of large HFO spill. Additional risks exist from vessel use.



		harm to the marine environment.		
N/A	Double hull around bunker tanks on an offtake tanker	Minimises the potential of an HFO spill from tanker if impact occurs.	Santos WA does not own offtake tankers, and there is no maritime regulatory requirement for double hull around bunker tanks on offtake tankers.	<b>Rejected –</b> Unreasonable requirement of offtake tanker given the low likelihood of event.

#### 7.10.4 Environmental Impact Assessment

The below environmental impact assessment follows the risk assessment approach detailed in Section 7.5.6.

#### 7.10.4.1 Identification of Hotspots for Consequence Analysis

As described in **Section 7.5.6**, all HEVs within the EMBA (low exposure value) are listed in Table 7-32 below. The values and sensitivities associated with these HEVs have been described in **Appendix D1**. Further to this, Table 7-32 filters the HEV to identify the hotspots where they meet the criteria in also described in **Section 7.5.6** 

#### Table 7-32 Identified High Environmental Value and Hotspot Receptors

Peccenter	HEV Value		Hotopot*		
Receptor		Low	Moderate	High	Hotspot*
Ningaloo Coast North	3	~	✓	~	$\checkmark$
Outer Ningaloo Coast North	3	~	✓	~	
Muiron Islands	2	~	✓		
Montebello Islands	3	~	✓		
Barrow Island	3	~	✓		
Ningaloo Coast South	3	~	✓	~	
Outer NW Ningaloo	3	~	✓	~	$\checkmark$
Montebello AMP	4	~			
Offshore Ningaloo	4	~	✓	~	$\checkmark$
Outer Shark Bay Coast	3	~	✓		

\* greater than 5% probability of contact

This process identified the following hotspots:

- + Ningaloo Coast North; and
- + Outer NW Ningaloo.

**Table** 7-20 within **Section 7.6.4** provides a simplified summary of the consequence assessment results for each of the Hotspot areas. The consequence assessment was based on predicted contact and concentration of surface oil, accumulated oil, entrained hydrocarbon and dissolved hydrocarbons. For each Hotspot area the consequence to the key values were assessed using the methodology described in **Section 7.5.6**.



#### 7.10.4.2 Release of HFO from offtake tanker storage tank from a loss of integrity or impact

Receptors	Threatened, migratory, and local fauna
	Protected areas
	Physical environment and habitats
	Socio-economic receptors
Consequence	C - Moderate

Potential impact pathways (physical and chemical) of hydrocarbon exposure for receptors are summarised in Table 7-15 and potential impacts to receptors are described in **Table 7-16**.

#### Threatened, migratory, and local fauna

HFO is persistent at the sea surface and shows little entrainment under the sea surface but a gradual decrease in volume over time from evaporation and decay (biodegradation). Surface oil, and entrained hydrocarbon in the sea surface layer, could have the physical effect of coating fauna interacting within and under the surface, including plankton, pelagic invertebrates and fishes, marine reptiles, marine mammals and seabirds, and may also cause slight secondary effects through ingestion after preening for seabirds, or through ingestion of oiled fish.

Chemical and terrestrial discharge is identified as a potential threat to turtles in the marine turtle recovery plan, and some bird and shark species (**Table 3-8**). Habitat modification/degradation/disruption, pollution and/or loss of habitat are also identified as threats to sharks, birds, cetaceans and turtles in conservation management and recovery plans. Long-term impacts resulting in complete habitat loss or degradation are not considered likely with control measures proposed to prevent releases.

The humpback whale (migration and resting) and pygmy blue (distribution, migration and foraging), BIAs overlap the moderate exposure value area. An unplanned release of HFO is not expected to interfere with their migration activity. There is the potential for behavioural disruption to the local population as individuals traverse the release.

Deteriorating water quality / chemical and terrestrial discharge is identified as a potential threat to turtles in the marine turtle recovery plan, and some bird and shark species (**Table 3-8**). Habitat modification, degradation and disruption, pollution and/or loss of habitat are also identified as threats to sharks, birds, cetaceans and turtles in conservation management and recovery plans. Given the location of the release, and volume of potential hydrocarbon release there is the potential for modification to or a decrease in the availability of quality habitat (shorelines/subsurface), particularly given the volumes of accumulated hydrocarbons (maximum volume of hydrocarbon accumulation is at Ningaloo Coast North – 425 tonnes) and persistence of HFO. Shoreline accumulation may present a major disruption to shoreline individuals (as described in **Table 7-16**). Volumes of accumulated hydrocarbon may result in a major reduction in area available for seabirds and/or turtles species. The quality of habitat (shorelines/subsurface) may be reduced for a period, with recovery over the medium term (2 - 10 years).

The Management Plan for the Montebello/Barrow Islands Marine Conservation Reserves states that DPaW should 'Ensure that important seabird and shorebird breeding and feeding areas are not significantly affected by human activities. The potential impacts of a hydrocarbon release on seabird breeding and feeding areas are discussed in **Table 7-16.** Impacts in relation to human activities from responding to a spill are described in **Section 6.8**.

#### Physical Environment and Habitats

In the event of HFO release, hydrocarbons that reach nearshore environments have the potential to impact benthic coral reefs and mangrove areas which may result in a long-term decrease in ecological values given toxicity impacts associated with hydrocarbon exposure. The quality of habitat may be reduced for a significant period with recovery over the medium term (2 - 10 years).

Stranded hydrocarbons on shorelines could impact marine fauna that utilise beaches such as shorebirds and turtles, dependent upon the timing of a spill. Beaches on the Ningaloo Coast are important for green turtles, and to a lesser extent hawksbills turtles. Impacts to turtles could occur from surface hydrocarbons if oil accumulated on nesting beaches. Entrained hydrocarbon could also contact sandy beaches at high tide. Such impacts would be most likely to nesting females as they move up and down beaches or to turtle hatchlings as they emerge from nests 6-8 weeks following nesting.

#### Protected areas

The moderate exposure value area intersects several protected areas and AMPs and marine management areas (impacts discussed in **Table 7-16** and AMP details presented in **Section 3.2**). Combined, these areas support all the habitats and faunal groups described above. Impacts to the habitat/fauna receptors described in **Table 7-16** and impact on the values of these reserves could have flow-on effects to tourism revenue of coastal communities that provide access to these marine reserves. Many of these receptors are values of protected areas and there could be a significant impact on them.

#### Socio-economic receptors

There is the potential for hydrocarbons to temporarily disrupt fishing activities if the surface or entrained hydrocarbon moves through fishing areas. A major spill would result in the establishment of a safety exclusion zone around the affected area. A temporary prohibition on fishing activities for a period of time may be required, and subsequently there is a potential for economic impacts to those affected. Hydrocarbon may also foul fishing equipment which will require cleaning or replacement.

Fish exposure to hydrocarbon can result in 'tainting' of their tissues. Even very low levels of hydrocarbons can impart a taint or 'off' flavour or smell in seafood. Fish have a high capacity to metabolise these hydrocarbons, while crustaceans (such as prawns) have a reduced ability (Yender et al. 2002). Contamination of seafood can affect commercial and recreational fishing, and can impact seafood markets long after any actual risk to seafood from a spill has subsided (Yender et al. 2002).

Heritage values are not predicted to be impacted by surface oil although in the short-term there would be an impact on the aesthetic value of the area.

A number of oil and gas operators operate within the EMBA with existing projects and infrastructure in place as well as continuing drilling and exploration programs. A large surface HFO spill has the potential to disrupt these activities, with associated economic impact, albeit on a temporary basis.

Tourism could be affected by spilled HFO, either from reduced water quality/shoreline oiling preventing recreational activities or reducing aesthetic appeal or from impacts to habitats and marine fauna.

On the basis of the above assessments, a loss of HFO from the offtake tanker tank rupture has the potential to impact an array of receptors. Given the extent, the worst-case consequence is considered to be Moderate (C).

#### Likelihood

In accordance with the Santos WA Risk Matrix, a worst-case surface release of HFO from the offtake tanker a result of external impact (vessel collision) has been defined as a '*Rare*' event as it 'could happen under exceptional circumstance only'. This likelihood aligns with a frequency of between '1 and 10 incidents every 100,000 years'.

External impacts to the offtake tankers carrying out transfers within the operational area have not occurred within Santos WA. Controls are in place which limit third party vessels within a 500 m radius of the FPSO (500 m PSZ is in place around the DTM buoy), which includes the offtake tanker when undertaking crude transfers. The operational area is also a significant distance (40 km) from major shipping routes and significant fishing effort and associated vessels have not been reported within the operational area since NV production began.

In accordance with the Santos WA Risk Matrix, given the control measures in place, the likelihood of a worst-case surface release of HFO from the offtake tanker as a result of external impact (vessel collision) resulting in a *Moderate (C)* consequence is considered to be *Rare*.

#### Residual Risk

The residual risk associated with this event is **Low** 

### 7.10.5 Demonstration of ALARP

Rare

Vessel activities are required to maintain the functioning of the FPSO and cannot be eliminated. The FPSO is marked on Australian Hydrographic Service Nautical Charts which identifies the location of the FPSO and offtake tanker berthing activities to other sea users. Collision prevention equipment (i.e. navigation and radio

equipment) and seagoing qualifications used on vessels/FPSO/offtake tankers will comply with applicable AMSA Marine Orders / MARPOL requirements.

Support, project vessel and offtake tanker movement within the operational area is coordinated from the FPSO with permission needed for entry into the 500 m PSZ; this reduces the potential for collisions if SIMOPS are occurring.

Offtake tankers are vetted against agreed criteria and Oil Companies International Marine Forum (OCIMF) guidelines prior to acceptance for lifting product from the NV Operations.

There are no further controls that are considered to provide a net benefit in reducing the likelihood or consequence of a vessel / offtake tanker collision and subsequent release of HFO to the marine environment and thus the controls are considered to reduce the risk of diesel entering the marine environment to ALARP

Placement of response equipment (e.g. booms) on location (the FPSO or support vessels), ready to respond to a loss of hydrocarbons event was investigated however the cost of upkeep and the space required for the equipment was determined to be grossly disproportionate to the benefits.

The control measures adopted are based on best practice and accepted as suitable for the offshore oil and gas industry in reducing risk. Santos WA have where practicable, adopted all reasonable controls for reducing the risk.

With the above control measures in place, Santos WA deem that the activity risk from an unplanned release of HFO is ALARP.

Is the risk ranked between Low to Medium?	Yes – Residual risk is ranked as Medium
Is further information required in the consequence assessment?	No – potential impacts and risks are well understood through the information available
Are risks and impacts consistent with the principles of ecologically sustainable development (ESD)?	Yes – activity evaluated in accordance with Santos WA Environmental Hazard Identification and Assessment Procedure which considers principles of ESD.
Are risks and impacts consistent with relevant legislation, international agreements and conventions, guidelines and codes of practice (including species recovery plans, threat	Yes – Management consistent with OPGGS Regulations including Safety Case and WOMP. Santos WA has considered the values and sensitivities of the receiving environment including, but not limited to:
abatement plans, conservation advice and Australian marine park zoning objectives)?	<ul> <li>Conservation values of the identified protection priorities including the Muiron Island Marine Management Area, Ningaloo Australian Marine Park.</li> </ul>
	Relevant species Recovery Plans, Conservation Management Plans and management actions including but not limited to:
	<ul> <li>Approved Conservation Advice for <i>Balaenoptera</i> borealis (sei whale) (2015)</li> </ul>
	+ Commonwealth Conservation Advice on <i>Aipysurus apraefrontalis</i> (short-nosed seasnake) (2011)
	+ Recovery Plan for Marine Turtles in Australia (2017)
	<ul> <li>Approved Conservation Advice for Calidris canutus (red knot) (2016)</li> </ul>
	<ul> <li>Recovery Plan for Threatened Albatrosses and Giant Petrels (DSEWPaC, 2011)</li> </ul>

### 7.10.6 Acceptability Evaluation



	<ul> <li>+ Australian Fairy Tern (DSEWPaC, 2011)</li> <li>+ Approved Conservation Advice for <i>Calidris</i></li> </ul>
	ferruginea (curlew sandpiper) (2015)
	<ul> <li>Approved Conservation Advice for Numenius madagascariensis (eastern curlew) (2015)</li> </ul>
	+ Approved Conservation Advice for <i>Limosa lapponica baueri</i> (bar-tailed godwit western Alaskan) (2016)
	<ul> <li>Approved Conservation Advice for <i>Limosa lapponica</i> <i>menzbieri</i> (bar-tailed godwit northern Siberian) (2016)</li> </ul>
	<ul> <li>Approved Conservation Advice for <i>Malurus</i> <i>leucopterus edouardi</i> (White-winged Fairy-wren (Barrow Island))</li> </ul>
Are risks and impacts consistent with the Santos WA's Environmental Management Policy?	Yes – Aligns with the Santos WA Environmental Management Policy.
Are risks and impacts consistent with stakeholder expectations?	Yes – No concerns raised
Are performance standards such that the impact or risk is considered to be ALARP?	Yes (see ALARP assessment above)

Given the control measures in place to prevent a vessel- offtake tanker collision the likelihood of a loss of containment event during the activity is low. The risks from HFOs spills are well understood and the activities will be managed in accordance with relevant legislation and standards.

The control measures proposed are consistent with applicable actions described in the relevant Recovery Plans and Approved Conservation Advice and no stakeholder concerns have been raised regarding this aspect of the NV Operations

With the implementation of industry standard and activity-specific control measures to reduce the chance of an HFO spill event (and minimise impacts), the residual risk is assessed to be Low and ALARP. Control measures will reduce the risk of impact from HFO spill to a level that is acceptable.



## 7.11 Subsea Release of Dry Gas to the Marine Environment

## 7.11.1 Description of Event

Event	An unplanned release of dry gas is considered credible from a gas well or from the gas subsea system.
	Gas Well
	The following scenarios could result in subsea dry gas releases from the gas production wells:
	<ol> <li>Subsea dry gas release from a gas production well or gas injector/producer as a result of external impact (such as anchor /chain drag).</li> </ol>
	During extreme cyclone conditions it is possible that a MODU working for an operator of an adjacent field breaks loose from its mooring and drifts over the location of the Van Gogh, Coniston and Novara subsea wells.
	If the drifting MODU drags an anchor and / or anchor chains over the seabed then it is possible that they latch on to or wrap over a subsea tree of a production well connected to the NV FPSO, thus imparting a substantial force on the wellhead, tree and completion.
	If a MODU chain or anchor were to apply sufficient bending moment on the wellhead, the wellhead could bend at the soft mudline until it is aligned with the direction of the pulling force. Should the force implied by the drifting MODU continue to increase above the yield strength of the chain, the chain will fail. That is, the anchor chains on the MODUs operating in the vicinity of NV do not have strength required to separate the wellhead and the subsea tree off the well. It follows that since the wellhead and subsea tree remain in place, an uncontrolled release of well fluids through a full-bore blowout is not a credible scenario.
	The above could result in a maximum release of approximately 12.3 MM scf/d, (347,501sm <sup>3</sup> or 258,819 kg) or 123 MMscfs dry gas over a 100 day period, which is the worst case credible scenario for the unplanned release of subsea dry gas.
	2. Subsea dry gas release from a gas production well or gas injector/producer as a result of loss of integrity from internal influences (such as loss of integrity from corrosion/erosion, fatigue cracking, over/under pressure and cementing/seal failures).
	The loss of integrity through an internal influence resulting in a leak in the 9-5/8" casing above the production packer (A-annulus), which has resulted in a degraded secondary barrier envelope.
	Under this scenario the gas release can occur upon failure of all of the following well barriers:
	+ Compromised integrity of the production casing below the production packer. Gas leaks through a 0.55" inch equivalent diameter breach in the casing wall.
	+ Failed cement bond of the 9 5/8 inch) production casing. Gas flows between the casing and the cement through a 0.1" gap (1.39 inch equivalent diameter).
	+ Gas reaches the top of cement of the 9 5/8 inch casing and enters the 13 3/8 inch casing annulus.
	+ Gas flows in the annulus, between the 13 3/8 inch, 68 ppf casing (12.415 inch ID) and the 95/8 inch OD production casing (3.98 inch equivalent diameter).
	+ Compromised integrity of the 13 3/8 inch casing and cement bond. Gas escapes into the environment at the midline, below the wellhead through 0.55 inch breach in the casing wall.
	As such, the worst case credible leak release from internal influences on a gas production well is 0.77 MMscf/day which equates to a loss of approximately 77 MMscf over a 100 day period.
	Gas Subsea System
	An unplanned release of gas could potentially occur from a gas flowline or equipment such as gas lift jumpers.
	The following scenarios could potentially result in subsea dry gas releases from the gas flowline:

	<ol> <li>Subsea release of dry gas from the gas flowline as a result of external impact (anchor /chain drag, dropped object).</li> </ol>
	<ol> <li>Subsea dry gas release from the gas flowline as a result of loss of integrity from internal influences (such as loss of integrity from corrosion/erosion, fatigue cracking, over/under pressure and seal failures).</li> </ol>
	External impact due to a dropped object may occur during inspection, maintenance and repair activities or during infill drilling activities (which would be subject to a separate EP). In this event an automatic detection of the leak will occur, the safety valves will automatically close and stop the release. This would result in a maximum daily flow rate for 1 hour resulting in a complete loss of volume of gas in the pipeline.
	The calculated release volume for a release from a gas flowline is based on the AMSA (2013 Guideline: Technical Guideline for the preparation of marine pollution contingency plans for marine and coastal facilities) which assesses the maximum flow rate and release for 1 hour. The volume is greater than the gas production well loss scenario rate (approximately 84,790 scm/hour, see above) but is only released for a period of one hour.
	The following scenarios could result in subsea dry gas releases from subsea equipment such as the gas flit jumper:
	1. Subsea release of dry gas from the gas lift jumper as a result of external impact (anchor /chain drag, dropped object).
	<ol> <li>Subsea dry gas release from the gas lift jumper as a result of loss of integrity from internal influences (such as loss of integrity from corrosion/erosion, fatigue cracking, over/under pressure and seal failures).</li> </ol>
	Three volumes for unplanned gas releases from the gas flit jumper are outlined below:
	+ Large instantaneous leak due to complete hose rupture or coupling separation resulting in approximately 468,336 kg/day to be released from Coniston and Novara Drill Centres, or approximately 81,456 kg/day, from the Van Gogh Drill centres. Leak would be immediately shut-in.
	<ul> <li>Medium size leak due to partial integrity failure of gas lift jumpers causing bubbles to escape over an extended period (approximately 672kg/day). Leak would be immediately shut-in</li> </ul>
	+ Small size leak equivalent to fugitive bubbling of gas from the carcass of subsea infrastructure (approximately 1kg/day).
	The maximum release of dry gas remains as 12.3 MM scf/d, (347,501sm <sup>3</sup> or 258,819 kg) or 123 MM scfs over a 100 day period
Extent	In the event of an unplanned release of dry gas impacts would be highly localised.
Duration	100 day release duration based on duration to control the well leak. The release period is based on a conservative rig mobilisation and relief well drilling schedule.
	In the event of a leak from the subsea gas system leak would typically be immediately shut-in through ESD.
	In the event of a small leak (below NV operator detectable levels) as a result of internal influence or external impact to a gas well or the subsea system, it is credible that the leak is undetected for a period until periodic inspection by ROV (e.g. A worst case scenario would be that a failure in integrity occurs immediately after one ROV survey and is not detected until the next survey).

### 7.11.2 Nature and Scale of Environmental Impacts

Potential receptors: Plankton; invertebrates; fish; marine mammals; marine reptiles.

In the event of an accidental loss of gas containment from a subsea source, the released gas would rise towards the sea surface, passing through three distinct zones of interest (ARC, 2018) (refer also Figure 7-7): The Jet Zone, the Zone of established flow and the Zone of Surface Flow.

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**Jet Zone**: The high velocity at the release point generates the jet zone which is dominated by the initial momentum of the gas. Water is also entrained into this zone, resulting in a rapid loss of momentum a few metres from the leak source.

**Zone of Established Flow (ZOEF)**: In the buoyant plume zone, momentum is no longer significant relative to buoyancy, which then becomes the predominant force for the remainder of the plume. In this region the gas continues to expand due to reduced hydrostatic pressures. Although the terminal velocity of a gas bubble in stationary water is only about 0.25 m/s, velocities in the centre of release plumes can reach 5 to 10 m/s due to the build-up of momentum in the entrained bulk liquid. That is, the water surrounding the upward moving gas is entrained and given an upward velocity, which is then increased as more gas moves through at a relative velocity of 0.25 m/s.

**Zone of Surface Flow (ZOSF)**: At the surface interaction zone the upward flow of water turns and moves in a horizontal layer away from the centre of the plume. The influence of the surface water currents cause this radial flow to turn downward forming a parabolic surface influence as seen in Figure 7-7. The gas exits from the centre of the plume and causes a surface disturbance or 'boil zone' identified by the arrows in the top view of Figure 7-7.

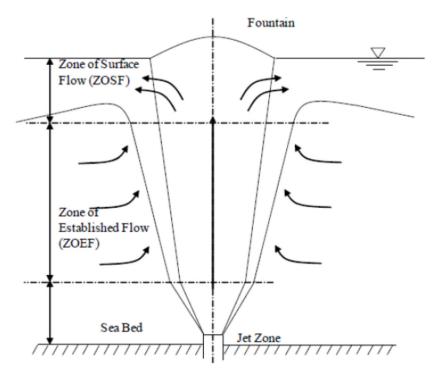


Figure 7-7: Typical underwater release with gas plume formation

The most predominate subsea plume zone is the ZOEF. The extents of the Jet Zone and the ZOSF are considered insignificant by comparison. The plume is assumed to form a simple conical shape, whereby its diameter at sea surface is related to the depth of its release.

A Subsea Release and Dispersion Assessment (Add Energy, 2016), was prepared for the Van Gogh Infill and Novara drilling campaign in 2018, which showed that the loss of containment from the gas lift flowline would results in the gas rising to the sea surface in a plume of gas bubbles that break the surface in a 'boil zone'. The boil zone would have a diameter of 72–74 m and the gas above the boil zone would disperse in the atmosphere in a buoyant plume as the gas (predominantly methane) is less dense than air. Whilst the cumulative gas released from a full loss of containment from the gas lift flowline is less than the production well dry gas release scenarios, the principles are consistent in that subsea gas release assumes the boil zone at the sea surface is a function of water depth. The diameter of the boil zone is taken to be 20% of the water depth (Add Energy, 2016), hence a diameter of 72m - 74m at 370m depth, is still applicable for a larger loss of containment.

Sea surface gas fires in the boil zone could occur (if there was an ignition source), but are unsustainable and would rapidly self-extinguish, because the significant subsea dispersion as the gas rises to the sea surface, means that the velocity of the gas-air mixture rising from the boil zone is less than the fundamental burning velocity for the gas, leading to the fire self-extinguishing.

Given the nature of the gas releases that could occur, continuous exposure to marine fauna at high concentrations is not expected as the bubbles rise towards the surface in a plume as well as dissolving in the water column before being released to atmosphere. The fraction of dissolved methane will be oxidised to carbon dioxide and water, resulting in low to non-existent toxicity on the water column.

### 7.11.3 Environmental Performance and Control Measures

The Environmental Performance Outcome (EPO) relating to this event is:

+ No loss of containment of hydrocarbon to the marine environment [EPO-NV-09]

The control measures considered for this event are shown below (**Table 7-18**). EPS and measurement criteria for the adopted controls are presented in **Table 8-2**.

Reference No	Control measure (CM)	Environmental benefit	Potential cost/issues	Evaluation
Standard Co	ontrols			
NV-CM-47	Inspection of Hydrocarbon Containing Equipment	Inspection Monitoring and Maintenance of subsea infrastructure in accordance with an Inspection Monitoring and Maintenance Plan (IMM Plan) will ensure subsea infrastructure integrity is maintained.	Costs associated with personnel time in writing, reviewing and implementing the IMM Plan.	Adopted – Benefits considered to outweigh costs.
NV-CM-48	Production operating procedures	Procedures to ensure production operations are within the operating envelope to maintain the integrity of the subsea infrastructure. Operating within envelopes reduces dry gas release risk.	Costs associated with personnel time in writing, reviewing and implementing the procedures.	Adopted – Benefits considered to outweigh costs.
NV-CM-49	NOPSEMA accepted WOMP	Includes control measures for well integrity and well control.	Costs associated with personnel time in writing, reviewing and implementing the WOMP.	Adopted – Benefits considered to outweigh costs. Regulatory requirement must be adopted.

#### Table 7-33: Control measures evaluation



NV-CM-17	Navigational charting of infrastructure	Subsea infrastructure is charted on Australian AHS Nautical Charts so other users are aware.	No additional costs. Other marine users may be temporarily excluded from areas, disrupting their activities.	Adopted – the positive benefits of identifying subsea infrastructure to other marine users outweighs the process of arranging their charting with AHS.
NV-CM-16	Petroleum safety zone and cautionary area	The presence of the PSZ extended around the DTM buoy is marked on AHS Nautical Charts. Third party vessels are not permitted to enter the zone. A 2.5nm cautionary zone extends around the subsea infrastructure in order to alert other marine users. Ships must navigate with particular caution in order to reduce the risk.	No additional costs. Other marine users may be temporarily excluded from areas, disrupting their activities.	Adopted – risk of excluding other marine users within a 500 m PSZ and cautioning vessels to navigate with care within 2.5km, is unlikely to significantly impact upon the marine user. The benefits to safety of the activity (thus reducing risk of environmental impacts due to vessel collisions) outweighs potential costs.
NV-CM-50	Testing of ESD and blowdown systems	ESD and blowdown systems testing will detect abnormal process conditions and alert the operators and execute preventative and mitigative actions on crude hydrocarbon containing equipment.	Personnel costs associated with testing and ensuring testing takes place.	Adopted – benefits of ensuring testing of ESD and blowdown systems occurs outweighs the costs of personnel time.
NV-CM-66	Low Pressure Alarm on Distributed Control System (DCS) for GLJ/flowline	Low pressure alarm will alert operators to significant drops in gas pressure which could indicate a leak in the subsea system, leading to timely isolation and investigation of potential leaks and minimisation of leaks to sea.	No significant cost. Cost to ensure process is followed.	Adopted – Benefits of ensuring procedures are followed and control measures implemented outweigh costs to Santos WA.
Additional c	ontrol measures			
N/A	Protection and burying to	Protection and burying of the	Large cost and seabed disturbance	<b>Rejected</b> – Large cost associated with burying



	protect from external impacts	flowlines and subsea infrastructure will reduce the risk of dropped objects impact.	associated with burying and protection. Burying the infrastructure also causes technical inspection and maintenance activity issues.	and protecting is disproportionate compared to the risk. May also cause operational issues.
N/A	Real time leak detection -	Would allow detection of a leak and subsequent environmental release to be detected immediately. Well would then be shut in.	Pressure and temperature instrumentation are ineffective at detecting fugitive leaks and emissions in the subsea environment.	<b>Rejected</b> -Control is not effective at detecting fugitive leaks and emissions in the subsea environment.
N/A	Continuous ROV monitoring of subsea system	Ensures that leaks are detected quickly during visual inspection of the valves.	The cost for 24-hour monitoring in field including vessel hire would be approximately \$200K/day.	<b>Rejected</b> – Cost outweighs the environmental benefit.
N/A	Drill top holes of a relief well to kill leak from gas injection well	Will allow for relief well to be drilled faster as top holes have been drilled.	Large cost associated with the MODU is estimated at \$555,000 per day. Multiple top holes would be required to be drilled in the fields.	<b>Rejected –</b> MODU is approximately \$555,000 per day. Drilling of top holes may cause additional environmental impact which outweighs the benefits.
N/A	MODU on standby for drilling a relief well	Will allow for relief well to be drilled immediately as MODU is on standby.	Large cost associated with the MODU is estimated at \$555,000 per day	<b>Rejected –</b> MODU is approximately \$555,000 per day, the cost of having a MODU on standby is disproportionate to the environmental benefit.

### 7.11.4 Environmental Impact Assessment

The following individual scenarios (as defined in **Section 7.11.1**) leading to a subsea release of dry gas have been risk assessed in the below sections:

- + Subsea dry gas release from a gas well as a result of external impact or internal influence
- + Subsea dry gas release from a gas subsea system (e.g. flowline or componentry such as a gas lift jumper) as a result of external impact or internal influence

#### 7.11.4.1 Subsea dry gas release from a gas well as a result of external impact or internal influence

Receptors	Threatened, migratory, and local fauna
	Physical environment and habitats



Consequence	B - Minor	
<u>Physical Environment and Habitats</u> Given the nature of the gas releases that could occur, continuous exposure to marine fauna at high concentrations is not expected as the bubbles rise towards the surface in a plume as well as dissolving in the water column before being released to atmosphere.		
carbon dioxide. Methane is	00% Methane (classified as non-toxic and non-hazardous), 9% nitrogen and 1% not readily water soluble and so will not saturate the water column, instead rising tmosphere at the sea surface rather than being trapped at depth in the water sistent on the surface.	
a pipeline rupture, approxin	ce of oxygen, methane oxidises to carbon dioxide and water (H2O). However, in nately 85 percent of the CH4 released will reach the atmosphere, as the fraction in amounts to 5 to 15 percent (Ward et al., 1987).	
Threatened, Migratory, and	<u>I Local Fauna</u>	
10's of metres from the rel	the subsea plume from the gas release could be impacted – within a radius of ease site. These receptors may include pelagic fish, marine invertebrates and receptors would not be affected as the gas bubbles rise to the surface.	
continuous exposure such Continuous exposure at hi	nethane on fish have shown that a behavioural response can be elicited through as increased activity and scattering within the water (avoidance behaviour). gh concentrations can lead to toxic impacts but is dependent on the exposure ons and the nature of the toxicant (Patin, 1999).	
at the biochemical and ph exposure time, and enviro emerge when different gas	at "Further exposure leads to chronic poisoning. At this stage, cumulative effects hysiological levels occur. These effects depend on the nature of the toxicant, onmental conditions. A general effect typical for all fish is gas emboli. These es (including the inert ones) oversaturate water". However, in this credible worst e component is not readily water soluble and therefore will not saturate the water, n environment.	
organisms such as plankt component of gas may re 'trapping/saturation' of the	used by methane-consuming microbes, could potentially threaten small marine on, fish larvae, and other creatures that can't roam large distances. A small emain in the waters occupied by and surrounding the gas plume. However, gas and significant oxygen depletion (and subsequent impacts to marine life) is in the surrounding waters are generally well mixed.	
is not expected as the bubb before being released to at and water, resulting in low saturate the water in the i concentrated (assuming fa infrastructure). Rapid dissip toxicological impacts are n	s releases that could occur in field, continuous exposure at high concentrations oles rise towards the surface in a plume as well as dissolving in the water column tmosphere. The fraction of dissolved methane will be oxidised to carbon dioxide v to non-existent toxicity on the water column. Therefore, the gas would not mmediate vicinity of the release where the majority of potential receptors are auna are present in the immediate area due to a possible attraction to the pation of the bubbles as they rise to the sea surface will also occur. Therefore, not expected, but if toxic impacts did result, this would be to individuals in the ume and would be no more than a minor impact.	
operational area. However these spices would be tran	tory blue whale, humpback whale and seabird species that overlaps with the r, the areas are not feeding or aggregation grounds and the expectation is that isiting the area. The BIA area is far larger than the operational area and so the ne localised impact area if needed.	
impacts on marine mamma	of marine mammals through the deep water open ocean area, no significant als would be expected. Whilst behavioural impacts (avoidance of the area) may pubbles, physiological impacts are not expected and the impact on behaviour is	
•	ate quickly within the water column. Regardless of the volume of gas released it sult in a minor consequence as the environmental effects would last for weeks to	

no impact on the physical environment, habitat or its function.

less than 12 months, with short term behavioural impacts to a small proportion of the local population, with

A discharge of this nature would result in a <i>Minor (B)</i> consequence.		
Likelihood Rare		
In accordance with the Santos WA Risk Matrix, a worst-case subsea release of dry gas from a production well has been defined as a 'rare' event as it 'could happen under exceptional circumstance only'. This likelihood aligns with a frequency of between '1 and 10 incidents every 100,000 years'.		
This likelihood is further supported by industry statistics between January 1980 through 31 December 2014, which show that a loss of well containment for production wells from an external events is 5.1% of all blowouts recorded within the area of study (Gulf of Mexico and North Sea) (SINTEF 2017).		
External impacts to subsea systems (including wells) have not occurred within Santos WA and controls are in place which limit vessels within a 500 m radius of the FPSO (500 m PSZ is in place around the DTM buoy). Santos WA have applied mitigation measures (i.e. design, inspection and maintenance) which ensure that the integrity of the subsea infrastructure is maintained.		
In accordance with the Santos WA Risk Matrix, given the control measures in place, the likelihood of a worst-case subsea release of dry gas from a production well resulting in a <i>Minor (B)</i> consequence is considered to be <i>Rare</i> .		
Residual Risk	The residual risk associated with this event is <b>Low</b>	

# 7.11.4.2 Subsea dry gas release from the gas subsea system as a result of external impact or internal influence

Receptors	Threatened, migratory, and local fauna Physical environment and habitats
Consequence	B - Minor
The size of release from the gas subsea system is significantly smaller than the credible worst-case dry gas	

The size of release from the gas subsea system is significantly smaller than the credible worst-case dry gas release from a gas well as a result of external impact or internal influence), which has been assessed (Section 7.11.4.1).

Given the size of the potential release of dry gas form the subsea system (84,790 scm), the release is expected to cause only short term impact on local water quality and local marine fauna in the immediate site of release. The worst-case consequence is considered to be *Minor* (B).

Likelihood	Unlikely
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In accordance with the Santos WA Risk Matrix, a worst-case subsea release of dry gas from the gas subsea system (flowline or commentary) with controls in place has been defined as an 'unlikely' event as it ' has occurred occasionally within the company'. This likelihood aligns with a frequency of between '1 and 10 incidents every 10,000 years'.

External impacts to subsea systems have not occurred within Santos WA and controls are in place which limit vessels within a 500 m radius of the FPSO (500 m PSZ is in place around the DTM buoy). Whilst Santos has experienced gas bubble releases from subsea equipment (gas lift jumpers) in the past, Santos WA has applied mitigation measures (i.e. design, inspection and maintenance, including replacement of equipment) which ensure that the integrity of the subsea infrastructure is restored and maintained.

In accordance with the Santos WA Risk Matrix, given the control measures in place, the likelihood of a worst-case subsea release of dry gas from a gas flowline resulting in a *Minor (B)* consequence is considered to be *Unlikely*.

### Residual Risk The residual risk associated with this event is Low

### 7.11.5 Demonstration of ALARP

#### External impact controls

The location and depth (340-400 m) of the operational area reduces the likelihood of external vessels impacting the gas subsea system. The depth of water is too deep for vessel anchoring, including tankers. Drilling activities

are not proposed under this EP and therefore any rig anchoring required in the Operational Area will be managed under a separate EP. While trawling could potentially be used by the North West Slope Trawl Fishery, the Operational Area has not been historically fished with effort restricted to east of the Montebello/ Barrow/ Lowendal Islands. Consultation with the fishing industry is included in Section 4 of this EP.

Operational vessels undertaking subsea inspection activities are required to have dynamic positioning allowing subsea inspection activities to be performed without anchoring and eliminating the risk of anchor dragging impacting the subsea system. The use redundancy in the positioning system provides assurance that inspection activities will not damage subsea infrastructure through dragging objects (e.g. ROVs).

The key dropped object prevention controls preventing dropped objects onto subsea infrastructure is the provision of load alarms on FPSO cranes. Lifting procedures and inspection/testing requirements for cranes and lifting equipment on the FPSO and vessels reduces the risk of dropped objects onto the subsea production system. Transferring of equipment materials and waste between support vessels and the FPSO cannot be eliminated from the operational area and thus the risk of dropped objects cannot be removed.

#### Internal influence controls

The integrity of the gas subsea system is maintained through planned inspection, monitoring and testing of its components ensuring that the system operates within its design requirements and there is no unacceptable degradation of the system (e.g. materials, or ESD valve shutdown time/leakage etc.). Inspection of subsea infrastructure made in accordance with the Inspection Monitoring and Maintenance Plan (IMM Plan) and Santos PS standards will ensure subsea infrastructure integrity is maintained.

In the event of a small leak (below NV process control system detectable levels) as a result of internal influence or external impact to a production well or the subsea system (including flowlines and gas lift jumper), it is credible that the leak is undetected for a period until periodic inspection by ROV (e.g. A worst case scenario would be that a failure in integrity occurs immediately after one ROV survey and is not detected until the next survey). Continuous ROV monitoring of subsea system is not practical and costs associated with this grossly outweigh the benefit. In addition, having a ROV continually monitoring subsea presents additional environmental risks. The only way to realise a small leak is to through periodic inspections in accordance with the IMM Plan.

Burying the subsea infrastructure under the seabed and protecting the subsea infrastructure with mattress was investigated as a mitigation against dropped objects and anchor drag impacts. However, the large cost associated, and additional seabed disturbance impacts were determined to be disproportionate compared to risk. Operational issues may also arise when inspection and maintenance is required.

The control measures adopted are based on best practice and accepted as suitable for the offshore oil and gas industry in reducing risk. Santos WA have where practicable, adopted all reasonable controls for reducing the risk.

With the above control measures in place, Santos WA deem that the risk from an unplanned subsea release of dry gas is ALARP.

#### Is the risk ranked between Low to Medium? Yes – Residual risk is ranked as Medium ls further information required in the No - potential impacts and risks are well understood consequence assessment? through the information available Yes - activity evaluated in accordance with Santos WA Are risks and impacts consistent with the principles of ecologically sustainable Environmental Hazard Identification and Assessment development (ESD)? Procedure which considers principles of ESD. Are risks and impacts consistent with relevant Yes – Management consistent with OPGGS Regulations including Safety Case and WOMP. Santos WA has legislation, international agreements and conventions, guidelines and codes of practice

## 7.11.6 Acceptability Evaluation



(including species recovery plans, threat abatement plans, conservation advice and	considered the values and sensitivities of the receiving environment including, but not limited to:
Australian marine park zoning objectives)?	<ul> <li>Conservation values of the identified protection priorities (Section 3.2) including the Muiron Island Marine Management Area, Ningaloo Australian Marine Park.; and</li> </ul>
	Relevant species Recovery Plans, Conservation Management Plans and management actions including but not limited to:
	<ul> <li>Approved Conservation Advice for Balaenoptera borealis (sei whale) (2015)</li> </ul>
	+ Commonwealth Conservation Advice on <i>Aipysurus apraefrontalis</i> (short-nosed seasnake) (2011)
	<ul> <li>Recovery Plan for Marine Turtles in Australia (2017)</li> </ul>
	<ul> <li>Approved Conservation Advice for Calidris canutus (red knot) (2016)</li> </ul>
	<ul> <li>Recovery Plan for Threatened Albatrosses and Giant Petrels (DSEWPaC, 2011)</li> </ul>
	+ Australian Fairy Tern (DSEWPaC, 2011)
	<ul> <li>Approved Conservation Advice for Calidris ferruginea (curlew sandpiper) (2015)</li> </ul>
	<ul> <li>Approved Conservation Advice for Numenius madagascariensis (eastern curlew) (2015)</li> </ul>
	<ul> <li>Approved Conservation Advice for Limosa lapponica baueri (bar-tailed godwit western Alaskan) (2016)</li> </ul>
	<ul> <li>Approved Conservation Advice for Limosa lapponica menzbieri (bar-tailed godwit northern Siberian) (2016)</li> </ul>
	<ul> <li>Approved Conservation Advice for Malurus leucopterus edouardi (White-winged Fairy-wren (Barrow Island))</li> </ul>
Are risks and impacts consistent with the Santos WA's Environmental Management Policy?	Yes – Aligns with the Santos WA Environmental Management Policy.
Are risks and impacts consistent with stakeholder expectations?	Yes – No concerns raised
Are performance standards such that the impact or risk is considered to be ALARP?	Yes (see ALARP assessment above)

The likelihood of a subsea Van Gogh release (crude or dry gas) from a well leak is extremely low (rare) when considering industry statistics on the event, Santos WA statistics and the preventative controls in place. Additional industry standard control measures to reduce the chance of the event occurring (and minimise impacts) have also been implemented including (but not limited to) inspection monitoring and maintenance of subsea infrastructure, production operating procedures, NOPSEMA accepted WOMP, navigational and petroleum safety and cautionary zones and spill response (OPEP).



The control measures proposed are consistent with applicable actions described in the relevant Recovery Plans and Approved Conservation Advice and no stakeholder concerns have been raised regarding this aspect of the NV Operations.

In accordance with Santos WA risk assessment process, the residual risk is considered to be Medium and ALARP. The proposed control measures will reduce the risk of impacts from a subsea Van Gogh release (crude or dry gas) from a well leak to a level that is considered acceptable.



## 8 Implementation Strategy

#### OPGGSR 2009 Requirements

#### **Regulation 14(1)**

The environment plan must contain an implementation strategy for the activity in accordance with this regulation.

#### Regulation 14(10)

The implementation strategy must comply with the Act, the regulations and any other environmental legislation applying to the activity.

The specific measures and arrangements that will be implemented in the event of an oil pollution emergency are detailed within the Ningaloo Vision Oil Pollution Emergency Plan (OPEP) (TV-00-RI-00003.02).

Stakeholder engagement is assessed separately for the requirements of the activities. Ongoing stakeholder management strategies are discussed in **Section 4**.

### 8.1 Environmental Management System

#### OPGGS(E)R 2009 Requirements

#### Regulation 14(3)

The implementation strategy must contain a description of the environmental management system for the activity, including specific measures to be used to ensure that, for the duration of the activity:

- (a) the environmental impacts and risks of the activity continue to be identified and reduced to a level that is as low as reasonably practicable; and
- (b) control measures detailed in the environment plan are effective in reducing the environmental impacts and risks of the activity to as low as reasonably practicable and an acceptable level; and
- (c) environmental performance outcomes and standards set out in the environment plan are being met.

The Santos WA Management System exists to support its ethical, professional and legal obligations to undertake work in a manner that does not cause harm to people or the environment. The Santos WA Management System is a framework of policies, standards, processes, procedures, tools and control measures that, when used together by a properly resourced and competent organisation, result in these outcomes:

- + A common HSE approach is followed across the organisation;
- + HSE is proactively managed and maintained;
- + The mandatory requirements of HSE management are implemented and are auditable;
- + HSE management performance is measured and corrective actions are taken;
- + Opportunities for improvement are recognised and implemented; and
- + Workforce commitments are understood and demonstrated.

This implementation strategy is designed to meet the requirements of the EP to require that:

- + Environmental impacts and risks continue to be identified for the duration of the activity and reduced to ALARP;
- + Control measures are effective in reducing environmental impacts and risks to ALARP and acceptable levels;
- + Environmental performance outcomes and standards set out in this EP are met; and
- + Stakeholder consultation is maintained throughout the activity as appropriate.

Santos Ltd | Ningaloo Vision Operations Environment Plan WA-35 – L (Van Gogh/Coniston/Novara Fields)

## 8.2 Environmental Management Policy

The Santos WA Environmental Management Policy (**Appendix A**) clearly sets out Santos WA's strategic environmental outcomes and the commitment of the management team to continuous environmental performance improvement. This EP has been prepared in accordance with the fundamentals of this policy. By accepting employment with Santos WA, each employee and contractor is made aware during the recruitment process that he or she is responsible for the application of this policy.

## 8.3 Hazard Identification, Risk and Impact Assessment and Controls

Hazards and associated environmental risks and impacts for the proposed activities have been systematically identified and assessed in this EP (refer to **Sections 6** and **7**). The control measures and environmental performance standards that will be implemented to manage the identified risks and impacts, and the EPOs that will be achieved, are detailed below.

To ensure that environmental risks and impacts remain acceptable and ALARP during the activity and for the duration of this EP, hazards will continue to be identified, assessed and controlled as described in Document Management (Section 8.11) Audits and Inspections (Section 8.12).

Any new, or proposed amendment to a control measure or environmental performance standard or outcome will be managed in accordance with the Environment Management of Change Procedure (EA-91-IQ-10001) (Section 8.11.2).

Oil spill response control measures and environmental performance standards and outcomes are listed in the OPEP.

## 8.3.1 Performance Standard Assurance Plans

Where relevant, performance standard assurance plans are referred to throughout this EP to provide evidence that critical systems are maintained in accordance with their design criteria. These plans, with titles beginning 'PS-', detail the performance criteria and associated maintenance routines, including frequency and schedule of inspections, and ensure compliance with relevant regulations (e.g., COLREGS) where appropriate.

## 8.4 Environmental Performance Outcomes

To ensure environmental risks and impacts will be of an acceptable level, environmental performance outcomes have been defined and are listed in **Table** 8-1. These outcomes will be achieved by implementing the identified control measures to the defined environmental performance standards.



Reference	Environmental Performance Outcomes
EPO-NV-01	No injury or mortality to EPBC Act and WA Biodiversity Conservation Act 2016 listed fauna during operational activities
EPO-NV-02	Reduce impacts to marine fauna from lighting on the FPSO and support vessels through limiting lighting to that required by safety and navigational lighting requirements.
EPO- NV-03	Reduce impacts to air and water quality from planned discharges and emissions from operational activities
EPO-NV-04	Seabed disturbance is limited to the operational area
EPO-NV-05	Reduce impacts on other marine users through the provision of information to relevant stakeholders such that they are able to plan for their activities and avoid unexpected interference
EPO-NV-06	No impact to the marine environment from PW discharge outside the PW mixing zone boundary
EPO-NV-07	No introduction of marine pest species
EPO-NV-08	No unplanned objects, emissions or discharges to sea or air
EPO-NV-09	No loss of containment of hydrocarbons to the marine environment

## 8.4.1 Control Measures and Performance Standards

The control measures that will be used to manage identified environmental impacts and risks, and the associated statements of performance required of the control measure (i.e. environmental performance standards) are listed in **Table 8-2**. Measurement criteria outlining how compliance with the control measure and the expected environmental performance could be evidenced are also listed.

Performance Standards and associated measurement criteria relating to contingency oil response operations are contained within the NV Operations OPEP (TV-00-RI-00003.02).



Control Measure	Control Measure Ref no.	Environmental Performance Standard	EPS Reference No.	Measurement Criteria	EPO Reference (Table 8-1)	Relevant Section of this EP
Procedure for interacting with marine fauna	Vessels comply with Santos WA Protected Marine Fauna Interaction and Sighting Procedure (EA-91-11- 00003) which ensures compliance with Part 8 of the EPBC Regulations 2000 which includes controls for minimising the risk of collision with marine fauna.	NV-CM-01- EPS-01	Completed vessel statement of conformance demonstrates compliance to relevant sections of Santos WA Protected Marine Fauna Interaction and Sighting Procedure		6.1 6.8 7.2	
		Helicopters contractor procedures comply with Santos WA Protected Marine Fauna Interaction and Sighting Procedure (EA-91-11-00003) which ensures compliance with Part 8 EPBC Regulations 2000 which includes controls for minimising interaction with marine fauna.	NV-CM-01- EPS-02	Helicopter contractor procedures align with relevant sections of Santos WA Protected Marine Fauna Interaction and Sighting Procedure	EPO-NV-01	6.1 6.8 7.2
		UAV's comply with Santos WA Protected Marine Fauna Interaction and Sighting Procedure (EA-91-11- 00003) which ensures compliance with the Biodiversity Conservation Regulations 2018 which includes controls for minimising the risk of interaction with marine fauna.	NV-CM-01- EPS-03	Contractor procedures align with relevant sections of Santos WA Protected Marine Fauna Interaction and Sighting Procedure	EPO-NV-01	6.1 7.2

#### Table 8-2: Control Measures and Environmental Performance Standards



Control Measure	Control Measure Ref no.	Environmental Performance Standard	EPS Reference No.	Measurement Criteria	EPO Reference (Table 8-1)	Relevant Section of this EP
Lighting will be used only as required for safe work conditions and navigational purposes	NV-CM-02	Where an IMMR activity may require 24-hour lighting, a project execution plan, planning and inductions, will include a requirement to minimise external lighting where practicable during the activity.	NV-CM-02- EPS-01	Where an IMMR activity may require 24-hour lighting, a project execution plan, planning and inductions, will include a requirement to minimise external	EPO-NV-02	6.2
Premobilisation review and planning of lighting on vessels is undertaken prior to IMMR activities commencing	NV-CM-03			lighting where practicable during the activity.	EPO-NV-02	6.2
FPSO Planned Maintenance System and class certification system	NV-CM-04	Documented maintenance program is in place for equipment on the FPSO that provides a status on the maintenance of equipment.	NV-CM-04- EPS-01	CMMS records show maintenance of equipment on the FPSO occurs	EPO-NV-03 EPO-NV-06	6.3 6.7
		FPSO class certification for equipment relating to boiler and Inert gas system is in place	NV-CM-04- EPS-02	Current FPSO certification of class	EPO-NV-03	6.3
Vessels Planned Maintenance System	NV-CM-05	Documented maintenance program is in place for equipment on vessels that provides a status on the maintenance of equipment.	NV-CM-05- EPS-01	Vessel PMS records show equipment on vessels is maintained	EPO-NV-03 EPO-NV-08 EPO-NV-09	6.3 6.8 7.3 7.4 7.7



Control Measure	Control Measure Ref no.	Environmental Performance Standard	EPS Reference No.	Measurement Criteria	EPO Reference (Table 8-1)	Relevant Section of this EP
Fuel oil quality	NV-CM-06	MARPOL-compliant (Marine Order 97) fuel oil will be used by vessels and the FPSO during the activities.	NV-CM-06- EPS-01	Fuel supply specifications show fuel is MARPOL-compliant on vessels and FPSO	EPO-NV-03	6.3 6.8
Air Pollution Prevention Certificate (IAPP)	NV-CM-07	Pursuant to Marine Order 97 (vessels) and MARPOL Annex VI (FPSO) will maintain a current International Air Pollution Prevention (IAPP) Certificate which certifies that measures to prevent ozone-depleting substance (ODS) emissions, and reduce Nox, Sox and incineration emissions during the activity are in place.	NV-CM-07- EPS-01	Current IAPP certificate is in place for vessels and FPSO	EPO-NV-03	6.3 6.8
Ozone depleting substance handling procedures	NV-CM-08	Ozone-depleting substances (ODS) on vessels and FPSO is managed in accordance with Marine Order 97 (vessels) and MARPOL Annex VI (FPSO) to reduce the risk of an accidental release of ODS to air.	NV-CM-08- EPS-01	Completed ODS Record Book or recording system is on vessel in accordance with Marine Order 97 (vessels) and MARPOL VI (FPSO)	EPO-NV-03	6.3 6.8
Vessel waste incineration management	NV-CM-09	Waste incineration on vessels is managed in accordance with Marine Order 97.	NV-CM-09- EPS-01	Completed vessel waste record book or recording system in accordance with Marine Order 97	EPO-NV-03	6.3
Power generation system fuel	NV-CM-10	FPSO power generation systems reduce CO <sub>2</sub> emissions to atmosphere by primarily using produced fuel gas.	NV-CM-10- EPS-01	Fuel gas usage and diesel consumption records show FPSO power generation is primarily using produced fuel gas	EPO-NV-03	6.3



Control Measure	Control Measure Ref no.	Environmental Performance Standard	EPS Reference No.	Measurement Criteria	EPO Reference (Table 8-1)	Relevant Section of this EP
National Greenhouse and Energy Reporting (Safeguard Mechanism) Rule 2015	NV-CM-11	National Greenhouse and Energy Reporting (Safeguard Mechanism) Rule 2015 has been used to measure, report and manage the relevant NV Operations emissions and emissions are at or below emissions baselines set by the Clean Energy Regulator	NV-CM-11- EPS-01	Records show that National Greenhouse and Energy Reporting (Safeguard Mechanism) Rule 2015 has been used to measure, report and manage the relevant NV Operations emissions are at or below emissions baselines set by the Clean Energy Regulator	EPO-NV-03	6.3
Emissions Reporting required by the Clean Energy Regulator through the National Greenhouse and Energy Reporting (NGERS)	NV-CM-12	NGERS reporting is lodged as per the Clean Energy Regulator submission requirements	NV-CM-12- EPS-01	Records show that NGERs reports have been lodged as per Clean Energy Regulator submission requirements	EPO-NV-03	6.3
National Pollution Inventory (NPI) Reporting	NV-CM-13	NPI reporting is lodged as per the NPI submission requirements	NV-CM-13- EPS-01	Records show that NPI reports have been lodged as per NPI submission requirements	EPO-NV-03	6.3



Control Measure	Control Measure Ref no.	Environmental Performance Standard	EPS Reference No.	Measurement Criteria	EPO Reference (Table 8-1)	Relevant Section of this EP
Dropped object prevention controls	NV-CM-14	<ul> <li>Crane operations comply with relevant aspects of Crane operations procedure (NV-91-IG-10013), which require:</li> <li>+ Cranes are inspected by an authorized Third-Party Inspector</li> <li>+ Routine crane maintenance is out in accordance with the manufacturer's specifications</li> <li>+ Lifting over pipe work or process equipment is only approved by the OIM after a risk assessment is undertaken</li> <li>+ Non-routine lifts are only undertaken after a risk assessment is undertaken and a lifting plan is developed</li> <li>+ A pre-start check is completed which includes visual inspection of the entire crane to ensure that there is nothing obstructing the operation of the crane</li> <li>+ All cranes shall be operated by a competent crane driver (or during training is supervised by a competent operator)</li> </ul>	NV-CM-14- EPS-01	CMMS records show cranes are maintained and inspected Training records show crane operator is competent in accordance with Crane operations procedure (NV-91-IG-10013) Risk assessment documentation for lifting over pipe work or process equipment or non-routine lifts Completed crane pre- start checklist	EPO-NV-04 EPO-NV-09	6.4 7.3 7.4 7.7 7.7



Control Measure	Control Measure Ref no.	Environmental Performance Standard	EPS Reference No.	Measurement Criteria	EPO Reference (Table 8-1)	Relevant Section of this EP
		<ul> <li>FPSO lifting operations comply the Lifting operations procedure (QE-91-IF-00017) which specifies the minimum standards to be implemented and includes requirements on:</li> <li>Roles and responsibilities</li> <li>Lift planning</li> <li>Engineered lifts</li> <li>Permits and risk assessments</li> <li>Operational procedural guidelines lifting equipment (inspection and certification)</li> <li>Lift communications</li> <li>Training and competency</li> </ul>	NV-CM-14- EPS-02	CMMS records and Lifting Equipment Register shows lifting equipment is certified.	EPO-NV-04 EPO-NV-08 EPO-NV-09	6.4 7.3 7.4 7.7
		A vessel undertaking lifting activities that needs a Safety Case will have the following requirements in place to manage lifts and avoid dropped objects:	NV-CM-14- EPS-03	Activity specific lifting operation plan is in place SMS bridging document is in place	EPO-NV-04 EPO-NV-08 EPO-NV-09	6.4 7.3 7.4 7.7



Control Measure	Control Measure Ref no.	Environmental Performance Standard	EPS Reference No.	Measurement Criteria	EPO Reference (Table 8-1)	Relevant Section of this EP
		<ul> <li>Activity specific lifting operation plan;</li> <li>A SMS bridging document to the NV Safety Case; and</li> <li>SIMOPs to manage interface with NV Operations which includes permit to work interfaces, heavy lift exclusion zones and matrix of permitted operations (MOPO).</li> </ul>		SIMOPs is in place		7.7
		A vessel undertaking lifting activities that don't require a Safety Case will have an activity specific procedure in place to manage lifts and avoid dropped objects.	NV-CM-14- EPS-05	Activity specific procedure includes management of lifts and avoidance of dropped objects	EPO-NV-04 EPO-NV-08 EPO-NV-09	6.4 7.3 7.4 7.7
Dropped object recovery	NV-CM-15	Objects dropped overboard are recovered to mitigate the environmental consequences from objects remaining in the marine environment, unless the environmental consequences are negligible, or safety risks are disproportionate to the environmental consequences.	NV-CM-15- EPS-01	Fate of dropped objects detailed in incident documents.	EPO-NV-04 EPO-NV-08	6.4 7.3 7.4



Control Measure	Control Measure Ref no.	Environmental Performance Standard	EPS Reference No.	Measurement Criteria	EPO Reference (Table 8-1)	Relevant Section of this EP
Petroleum safety zone and cautionary area	NV-CM-16	A 500 m PSZ defined around the DTM buoy and marked on Australian Hydrographic Service nautical charts	NV-CM-16- EPS-01	AHS Nautical Chart shows 500 m PSZ around the DTM buoy.	EPO-NV-05 EPO-NV-09	6.5 7.6 7.7 7.7 7.9 7.10 7.11
		A 2.5 nm cautionary zone is in place around the subsea infrastructure	NV-CM-16- EPS-02	AHS Nautical Chart show cautionary zone around the subsea infrastructure.	EPO-NV-05 EPO-NV-09	6.5 7.6 7.7 7.7 7.9 7.10 7.11
Navigational charting of infrastructure	NV-CM-17	Subsea infrastructure is charted on AHS Nautical Charts	NV-CM-17- EPS-01	AHS Nautical Chart show subsea infrastructure	EPO-NV-05 EPO-NV-09	6.5 7.6 7.7 7.11
Navigation lighting and aids	NV-CM-18	Navigational lighting and communication aids on the FPSO is provided, maintained and inspected at frequencies outlined within PS-04 Navigational Aids (NV- 00-RG- 10053.04) which manages the methods to alert marine vessels and aircraft of the position of the FPSO to minimise the potential for collision.	NV-CM-18- EPS-01	CMMS FPSO records indicate testing / inspection schedules and status	EPO-NV-05 EPO-NV-09	6.5 7.7 7.9 7.10



Control Measure	Control Measure Ref no.	Environmental Performance Standard	EPS Reference No.	Measurement Criteria	EPO Reference (Table 8-1)	Relevant Section of this EP
		Navigation equipment is compliant with SOLAS (FPSO and offtake tanker) and AMSA Marine Orders Part 30: Prevention of Collisions, and with	NV-CM-18- EPS-02	Inspection records show FPSO navigation equipment is compliant with SOLAS	EPO-NV-05 EPO-NV-09	6.5 7.7 7.9
		Marine Orders Part 21: Safety of Navigation and Emergency Procedures (vessels)	nd Emergency els) Completed V statement conformance demonstrates vest compliant with A	statement of conformance demonstrates vessel is compliant with AMSA Marine Orders Part 30		7.10
				Offtake Tanker's acceptance to comply		
Seafarer Certification	NV-CM-19	Vessel marine crew are trained and competent, in accordance with Marine Order 70, to navigate vessels and reduce interaction with other marine users.	NV-CM-19- EPS-01	Training records can be made available to show vessel marine crew are trained and competent, in accordance with Marine Order 70	EPO-NV-05 EPO-NV-09	6.5 7.7 7.9 7.10
Stakeholder consultation	NV-CM-20	Santos WA provided a quarterly consultation update to relevant stakeholders, and all stakeholder correspondence has been recorded in stakeholder database.	NV-CM-20- EPS-01	Records of transmittal. Stakeholder communications database.	EPO-NV-05	6.5
		All correspondence with external stakeholders is recorded.	NV-CM-20- EPS-02	Saved consultation records	EPO-NV-05	6.5
Notification to AHO and JRCC prior to commencement of	NV-CM-21	Notification is made to AHO and JRCC prior to commencement of vessel based IMMR activities	NV-CM-21- EPS-01	Records of transmittal	EPO-NV-05	6.5



Control Measure	Control Measure Ref no.	Environmental Performance Standard	EPS Reference No.	Measurement Criteria	EPO Reference (Table 8-1)	Relevant Section of this EP
vessel based IMMR activities						
Sewage system	NV-CM-22	Pursuant to Marine Order 96 (vessels) and MARPOL Annex IV (FPSO) vessels and FPSO have a current International Sewage Pollution Prevention (ISPP) Certificate, which certifies that required measures to reduce impacts from sewage disposal are in place	NV-CM-22- EPS-01	Current ISPP certificate	EPO-NV-03	6.6 6.8
		Documented maintenance program is in place on the FPSO and vessels that	NV-CM-22- EPS-02	Vessel maintenance records indicate status	EPO-NV-03	6.6 6.8
		provides a status on the maintenance of equipment		CMMS FPSO records indicate status		
		Sewage from vessels and FPSO is discharged, in accordance with Marine Order 96 (vessels) and MARPOL Annex IV (FPSO).	NV-CM-22- EPS-03	Records demonstrates that sewage was appropriately discharged or retained	EPO-NV-03	6.6 6.8
				CMMS FPSO records indicate status	-	
Oily mixture system	NV-CM-23	Oily mixtures only discharged from to sea in accordance with Marine Order 91 (vessels) and MARPOL Annex I (FPSO)	NV-CM-23- EPS-01	Oil record book is in place	EPO-NV-03	6.6 6.8
		Documented maintenance program is in place on the FPSO and vessels that provides a status on the maintenance of equipment	NV-CM-23- EPS-02	Vessel maintenance records indicate status		



Control Measure	Control Measure Ref no.	Environmental Performance Standard	EPS Reference No.	Measurement Criteria	EPO Reference (Table 8-1)	Relevant Section of this EP
				CMMS FPSO records indicate status		
		Pursuant to Marine Order 91(vessel (> 400t) and MARPOL Annex I (FPSO), vessel and FPSO will have an International Oil Pollution Prevention (IOPP) Certificate which certifies that required measures to reduce impacts of planned oil discharges are in place	NV-CM-23- EPS-03	Current IOPP certificate in place for vessel and FPSO		
FPSO deck drain system and bunding	NV-CM-24	Preventative maintenance on FPSO bunding and associated equipment is completed in accordance certificate of class.	NV-CM-24- EPS-01	Certificate of class	EPO-NV-03 EPO-NV-08	6.6 6.8 7.4
Garbage management	NV-CM-25	Garbage management plan is implemented on vessels and FPSO to reduce the risk of waste released to	NV-CM-25- EPS-01	Garbage record book in place on vessel and FPSO	EPO-NV-03 EPO-NV-08	6.6 6.8 7.3
		<ul> <li>sea in accordance with Marine Order</li> <li>95 (vessel) and MARPOL Annex V</li> <li>(FPSO)</li> <li>The plan includes detail for:</li> <li>+ Bin types;</li> <li>+ Lids and covers;</li> <li>+ Waste segregation;</li> <li>+ Bin storage; and</li> <li>+ Food waste.</li> </ul>		Audit and inspection records show waste is managed in accordance with Marine Order 95 (vessel) and MARPOL Annex V (FPSO)		1.0
		Pursuant to Marine Order 95 (vessels) and MARPOL Annex V (FPSO),	NV-CM-25- EPS-02	Audit and inspection records show placards		6.6
		placards displayed notify personnel of waste disposal restrictions.		are displayed	EPO-NV-08	6.8 7.3



Control Measure	Control Measure Ref no.	Environmental Performance Standard	EPS Reference No.	Measurement Criteria	EPO Reference (Table 8-1)	Relevant Section of this EP
Deck cleaning product selection	NV-CM-26	Deck cleaning products planned to be released to sea from the vessels and FPSO meet the criteria for not being harmful to the marine environment according to MARPOL Annex II.	NV-CM-26- EPS-01	Safety Data Sheet (SDS) and product supplier supplementary data as required shows compliance to criteria for not being harmful	EPO-NV-03	6.6
Chemical Selection Procedure	NV-CM-27	Production or process chemicals potentially discharged to sea are Gold/Silver/D or E rated through OCNS, or PLONOR substances listed by OSPAR, or have a completed risk assessment as per Santos WA Operations Chemical Selection, Evaluation and Approval Procedure (EA-91-II-10001) so that only environmentally acceptable products are used.	NV-CM-27- EPS-01	Completed Santos WA risk assessments show chemicals selected are acceptable	EPO-NV-03 EPO-NV-06	6.6 6.7
PW Adaptive Management Plan ( <b>Appendix H</b> )	NV-CM-28	PW Adaptive Management Plan contains criteria to be met prior to and during temporary and permanent PW discharge to the marine environment.	NV-CM-28- EPS-01	PW Adaptive Management Plan is in place and contains criteria to be met prior to and during temporary and permanent PW discharge to the marine environment.	EPO-NV-06	6.7
OIW content for PW discharge to the marine environment is limited	NV-CM-29	Records of PW discharged to the marine environment are not greater than 30 mg/L over a rolling 24 hour average.	NV-CM-29- EPS-01	Records of OIW concentrations in PW discharged of to the marine environment are less than 30 mg/L over a rolling 24 hour average	EPO-NV-06	6.7



Control Measure	Control Measure Ref no.	Environmental Performance Standard	EPS Reference No.	Measurement Criteria	EPO Reference (Table 8-1)	Relevant Section of this EP
		During non-steady state operations (i.e. to bring new wells online, during well intervention activities or starting up again after being off station), records of PW discharged to the marine environment are not greater than 70 mg/L over a rolling 24 hour average, for a period of time no greater than 7 days.	NV-CM-29- EPS-02	Records of OIW concentrations in PW discharged of to the marine environment are less than 70 mg/L over a rolling 24 hour average	EPO-NV-06	6.7
Inline OIW analyser to continuously monitor the OIW content concentrations	NV-CM-30	Inline OIW analyser is continuously monitoring the OIW content concentrations during PW discharge to the marine environment.	NV-CM-30- EPS-01	Records confirm OIW is continuously monitored during PW discharges	EPO-NV-06	6.7
Inline analyser OIW calibration and maintenance	NV-CM-31	Calibration of the inline OIW analyser in accordance with manufactures recommendations will be undertaken four times a year (approximately every 3 months).	NV-CM-31- EPS-01	Records demonstrate that the OIW has been calibrated approximately every 3 months	EPO-NV-06	6.7
		OIW analyser Original Equipment Manufacturer (OEM) vendor undertakes a maintenance service of the analyser every 2 years.	NV-CM-31- EPS-02	Records demonstrate analyser is fit for service	EPO-NV-06	6.7
Laboratory spectrophotometer sampling of PW OIW content concentrations	NV-CM-32	During discharge, or when the inline OIW analyser is offline, laboratory sampling of PW is undertaken four times a day (approximately every 6 hours) to verify readings from the inline OIW analyser and that OIW is < 30 mg/L (rolling 24 hour average).	NV-CM-32- EPS-01	Records confirm laboratory sampling of PW OIW has been undertaken every 6 hours	EPO-NV-06	6.7



Control Measure	Control Measure Ref no.	Environmental Performance Standard	EPS Reference No.	Measurement Criteria	EPO Reference (Table 8-1)	Relevant Section of this EP
NATA laboratory sampling for chemical characterisation	NV-CM-33	During temporary and permanent discharge, a PW sample will be taken for NATA laboratory chemical characterisation within 30 days of discharging and then every 3 months whilst discharging.	NV-CM-33- EPS-01	Records confirm a sample has been taken for NATA laboratory chemical characterisation within 30 days of discharging and then every 3 months whilst discharging	EPO-NV-06	6.7
Laboratory sampling for ecotoxicity	NV-CM-34	During temporary discharge to the marine environment a risk assessment has been undertaken to asses if an ecotoxicty test on the PW is required or not. The risk assessment will include assessment of volumes, duration and rates previously discharged temporarily and chemical characterisation changes. If the risk assessment indicates an increase in risk compared to the most recent ecotoxicity results then a sample for ecotoxicty testing is required to be taken within 3 months of discharge.	NV-CM-34- EPS-01	Risk assessment has been completed prior to temporary discharge Completed risk assessment, If risk assessment shows an increase in risk records show a sample for ecotoxicity testing has been taken within 3 months of discharge.	EPO-NV-06	6.7
		For permanent discharge to the marine environment when there are no ecotoxicity results within the last 6 months, then a sample for ecotoxicty testing is required to be taken within 3 months of discharge and every 6 months thereafter.	NV-CM-34- EPS-02	Records show when there is no ecotoxicity results within the last 6 months, then a sample for ecotoxicty testing is required to be taken within 3 months of discharge to the marine	EPO-NV-06	6.7



Control Measure	Control Measure Ref no.	Environmental Performance Standard	EPS Reference No.	Measurement Criteria	EPO Reference (Table 8-1)	Relevant Section of this EP
				environment and every 6 months thereafter.		
Onboard laboratory spectrophotometer calibration	NV-CM-35	Calibration of the onboard laboratory spectrophotometer in accordance with manufacturers recommendations will be undertaken bi-annually (i.e. twice a year).	NV-CM-35- EPS-01	Records demonstrate calibration has been undertaken bi-annually (i.e. twice a year)	EPO-NV-06	6.7
		Calibration of the onboard laboratory spectrophotometer in accordance with Preparation of the OIW Standards and Calibration of the Hach (TV-22-IG- 00041.14).	NV-CM-35- EPS-02	Records demonstrate calibration has been undertaken in accordance with TV-22- IG-00041.14	EPO-NV-06	6.7
Onboard laboratory chemical sampling	NV-CM-36	Onboard chemical sampling is undertaken in accordance the Oil in Produced Water Test (TV-22-IG- 00041.05) which provides the requirements for onboard laboratory sampling including:	NV-CM-36- EPS-01	Records demonstrate sampling has been undertaken in accordance with TV-22- IG-00041.05	EPO-NV-06	6.7
		<ul><li>+ Responsibilities;</li><li>+ Equipment;</li></ul>				
		<ul> <li>+ Sampling frequencies;</li> <li>+ OIW specifications;</li> <li>+ Testing method; and</li> <li>+ Clean up and disposal of wastes</li> </ul>				
Water quality sampling	NV-CM-37	Water quality sampling is undertaken within 12 months of EP acceptance, to provide PW model validation (e.g. dye test).	NV-CM-37- EPS-01	Records show water quality sampling has been undertaken within 12 months of EP acceptance and	EPO-NV-06	6.7



Control Measure	Control Measure Ref no.	Environmental Performance Standard	EPS Reference No.	Measurement Criteria	EPO Reference (Table 8-1)	Relevant Section of this EP
				assessed against the PW model		
		For temporary discharge to the marine environment a risk assessment has been undertaken to asses if a water quality sampling is required or not. The risk assessment will include and assessment of volumes, duration and rates previously discharged temporarily and chemical characterisation changes.	NV-CM-37- EPS-02	Risk assessment has been completed prior to discharge to the marine environment	EPO-NV-06	
		For permanent discharge to the marine environment water quality sampling is undertaken within 6 months of discharge and then every 12 months thereafter.	NV-CM-37- EPS-03	Records that water quality sampling has been undertaken within 6 months of discharge to the marine environment and then every 12 months thereafter	EPO-NV-06	
Sediment quality sampling	NV-CM-38	Sediment quality sampling is undertaken within 12 months of EP acceptance, to provide baseline data on the seabed.	NV-CM-38- EPS-01	Records show sediment quality sampling has been undertaken within 12 months of EP acceptance	EPO-NV-06	6.7
		For temporary discharge to the marine environment sediment quality sampling is undertaken when the equivalent of 12 months full discharge over life of EP has occurred, or once before expiry of the EP, whichever is sooner.	NV-CM-38- EPS-02	Records show for temporary discharge to the marine environment sediment quality sampling is undertaken when the equivalent of 12 months full discharge over life of EP has occurred or once before	EPO-NV-06	



Control Measure	Control Measure Ref no.	Environmental Performance Standard	EPS Reference No.	Measurement Criteria	EPO Reference (Table 8-1)	Relevant Section of this EP
				expiry of EP, whichever is sooner		
		For permanent discharge to the marine environment sediment quality sampling is undertaken after 12 months of ongoing discharge.	NV-CM-38- EPS-03	Records show for long term discharge to the marine environment sediment quality sampling is undertaken after 12 months of ongoing discharge.	EPO-NV-06	
Invasive Marine Species Management Plan	NV-CM-39	Vessels and the FPSO are managed to low risk in accordance with the Santos WA Invasive Marine Species Management Plan (EA-00-RI-10172) prior to movement/transit into or within the invasive marine species management zone, which requires: + Assessment of applicable vessels	NV-CM-39- EPS-01	Completed Risk Assessment demonstrating vessel is low risk	EPO-NV-07	6.8 7.1
	<ul> <li>using the IMSMP risk assessment</li> <li>+ The management of immersible equipment to low risk</li> <li>+ Marine growth removal activity during hull class inspection is self-assessed in accordance with the</li> </ul>		Immersible equipment risk assessment demonstrating equipment is low risk			
		<ul> <li>Department of Agriculture In-water</li> <li>Cleaning Guidelines 2015</li> <li>+ ROV footage obtained during hull</li> </ul>		Marine growth removal self-assessment completed		
		class inspections will be provided to an appropriately qualified biofouling expert to review the for the risk of IMS.		ROV footage obtained during hull class inspection has been reviewed for IMS risk		



Control Measure	Control Measure Ref no.	Environmental Performance Standard	EPS Reference No.	Measurement Criteria	EPO Reference (Table 8-1)	Relevant Section of this EP
		<ul> <li>IMS inspection of the FPSO is undertaken prior to departure from shipyard so FPSO is deemed low IMS risk</li> </ul>		FPSO IMS inspection report shows low IMS risk prior to FPSO departure		
Anti-foulant system	NV-CM-40	Anti-foulant systems on the FPSO and vessels are maintained in compliance with International Convention on the Control of Harmful Anti-Fouling Systems on Ships.	NV-CM-40- EPS-01	Current International Anti-Fouling System Certificate in place for FPSO and vessels	EPO-NV-07	6.8 7.1
Ballast water management	NV-CM-41	Pursuant to the Biosecurity Act 2015 and Australian Ballast Water Management Requirements 2017, vessels carrying ballast water and engaged in international voyages shall manage ballast so that marine pest species are not introduced.	NV-CM-41- EPS-01	Records show Ballast Water Management is implemented. Completed ballast water record book or log is maintained	EPO-NV-07	6.8 7.1



Control Measure	Control Measure Ref no.	Environmental Performance Standard	EPS Reference No.	Measurement Criteria	EPO Reference (Table 8-1)	Relevant Section of this EP
		<ul> <li>FPSO complies with the IMO international convention for the control and management of ships ballast water and sediments, Regulation D1:</li> <li>+ ballast water exchange conducted in an acceptable area</li> <li>+ Locally sourced ballast water is of low risk and does not require any additional management (sourced at FPSO field location)</li> </ul>	NV-CM-41- EPS-02	FPSO has International Ballast Water Management Certificate in place FPSO has an approved exemption in place from the Department of Agriculture not to comply with Regulation D2 Ballast water exchange has been conducted as per the FPSO Ballast Water Management Plan		
Hazardous chemical management	NV-CM-42	<ul> <li>For hazardous chemicals including hydrocarbons, the following standards apply to reduce the risk of an accidental release to sea from vessels and FPS0.</li> <li>+ Storage containers closed when the product is not being used;</li> <li>+ Storage containers labelled with the technical product name as per the safety data sheet (SDS);</li> <li>+ Spills and leaks to deck, excluding storage bunds and drip trays, immediately cleaned up;</li> </ul>	NV-CM-42- EPS-01	Audit and inspection records from vessels and FPS0 show compliance	EPO-NV-08	7.3 7.4



Control Measure	Control Measure Ref no.	Environmental Performance Standard	EPS Reference No.	Measurement Criteria	EPO Reference (Table 8-1)	Relevant Section of this EP
		+ Spill response equipment readily available.				
General chemical management	NV-CM-43	Safety data sheet (SDS) available for all chemicals to aid in the process of hazard identification and chemical management	NV-CM-43- EPS-01	Safety Data Sheet (SDS) is available for chemicals	EPO-NV-08	7.4
		Chemicals managed in accordance with SDS in relation to safe handling and storage, spill-response and emergency procedures, and disposal considerations	NV-CM-43- EPS-02	Audit and inspection records show chemicals are managed in accordance with SDS	EPO-NV-08	7.4
Spill response equipment	NV-CM-44	Spill response equipment is present on the FPSO and vessels to contain and recover spills on the deck thereby reducing potential for spills to reach the marine environment.	NV-CM-44- EPS-01	Audit and inspection records show spill response equipment is present on the FPSO and vessels	EPO-NV-08	7.4 7.6 7.9
Vessel spill response plan (SOPEP/SMPEP)	NV-CM-45	Vessels and FPSO have a shipboard oil pollution emergency plan (SOPEP) or shipboard marine pollution emergency plan (SMPEP) which outlines steps taken to combat spills.	NV-CM-45- EPS-01	Audit and inspection records show SOPEP / SMPEP is in place	EPO-NV-08 EPO-NV-09	7.4 7.7 7.9 7.10
Third-party ROV inspection and maintenance procedures	NV-CM-46	Preventative maintenance on ROV completed to reduce the risk of hydraulic fluid releases to sea.	NV-CM-46- EPS-01	Third party maintenance records	EPO-NV-08	7.4
Inspection of hydrocarbon	NV-CM-47	FPSO hydrocarbon containing equipment meets inspection criteria and frequency as specified in PS-02	NV-CM-47- EPS-01	CMMS FPSO records indicate testing /	EPO-NV-09	7.6 7.7 7.8

Control Measure	Control Measure Ref no.	Environmental Performance Standard	EPS Reference No.	Measurement Criteria	EPO Reference (Table 8-1)	Relevant Section of this EP
containing equipment		Hydrocarbon Containment: Hydrocarbon Containing Equipment (NV-00-RG-10053.08), to prevent the uncontrolled release of hydrocarbons from topsides.		inspection schedules and status		7.11
		<ul> <li>The Van Gogh and Coniston -Novara Subsea Inspection Monitoring and Maintenance Plan (IMM Plan) (TV-35- RV-10007) documents the following:</li> <li>Inspection frequencies of subsea infrastructure</li> </ul>	NV-CM-47- EPS-02	Campaign specific inspection records	EPO-NV-09	7.6 7.7 7.8 7.11
		+ Inspections methodologies				
Production operating procedures	NV-CM-48	Production operating procedures are in place to operate within the defined operating envelopes to maintain the integrity of the subsea infrastructure.	NV-CM-48- EPS-01	Production operating procedures are in place	EPO-NV-09	7.6 7.11
NOPSEMA accepted WOMP	NV-CM-49	An accepted WOMP for NV wells is in place to specifically manage the risks associated with operation of these wells. WOMP includes control measures for well integrity that reduce the risk of an unplanned release of hydrocarbons. Including: + Barrier envelopes + Monitoring and testing	NV-CM-49- EPS-01	NOPSEMA accepted WOMP	EPO-NV-09	7.6 7.11
Testing of ESD and blowdown systems.	NV-CM-50	ESD and blowdown systems are function tested in accordance with PS-	NV-CM-50- EPS-01	CMMS FPSO records indicate testing /	EPO-NV-09	7.6 7.7
		06 ESD and blowdown- emergency				Dago 401 of E22



Control Measure	Control Measure Ref no.	Environmental Performance Standard	EPS Reference No.	Measurement Criteria	EPO Reference (Table 8-1)	Relevant Section of this EP
		shutdown valves with the goal to prevent / minimise spill volumes and initiate blowdown and shutdown equipment) on crude hydrocarbon containing equipment.		inspection schedules and status		7.8 7.11
Blowdown and flare system	NV-CM-51	Flare system is maintained through function testing and inspections in accordance with PS-09 Blowdown and flare system (NV-00-RG-10053.09) to prevent escalation of loss of containment by the depressurisation of process inventories.	NV-CM-51- EPS-01	CMMS FPSO records indicate testing / inspection schedules and status	EPO-NV-09	7.6 7.7 7.8
Oil Pollution Emergency Plan (OPEP)	NV-CM-52	In the event of an oil spill to sea, the NV Operations OPEP (TV-00-RI- 00003.02) requirements are implemented to mitigate environmental impacts.	NV-CM-52- EPS-01	Completed incident documentation shows OPEP implemented as applicable.	EPO-NV-09	7.6 7.7 7.8 7.9 7.10
Incident response plan detailing the requirements for preparedness and response to emergencies and crises to protect people and the environment.	NV-CM-53	In the event that the integrity of a pipeline/valve is compromised or there is an unplanned hydrocarbon release from: + the subsea infrastructure; or + the FPSO The Ningaloo Vision Incident Response Plan (QE-00-ZF-00044) is initiated to activate the Isolation of the flowline/ pipeline/ wells.	NV-CM-53- EPS-01	Completed incident documentation shows IRP implemented as applicable.	EPO-NV-09	7.6 7.7 7.8 7.9 7.10



Control Measure	Control Measure Ref no.	Environmental Performance Standard	EPS Reference No.	Measurement Criteria	EPO Reference (Table 8-1)	Relevant Section of this EP
Inspection and corrosion monitoring of risers	NV-CM-54	Offshore risers meet inspection/monitoring criteria and frequency as outlined in PS-03 Hydrocarbon Containment; Risers and Pipelines (NV-00-RG-10053.03) which manages the integrity of risers are fit for purpose	NV-CM-54- EPS-01	CMMS FPSO records indicate testing / inspection schedules and status	EPO-NV-09	7.7
Mooring equipment integrity	NV-CM-55	PS – 28 Mooring (NV-00-RG- 10053.28) maintains mooring	NV-CM-55- EPS-01	DTM position monitoring system records	EPO-NV-09	7.7
		equipment integrity which ensures the FPSO remains within the DTM excursion limits and that the anchor chain assembly is certified through class certification.		Class certification		
Swivel functionality	NV-CM-56	Integrity of swivel and DTM buoy is managed in accordance with PS-30 Swivel and DTM buoy (NV-00-RG- 10053.30) which requires DTM Buoy inspection and turret /swivel system inspections so the FPSO can rotate whilst ensuring containment.	NV-CM-56- EPS-01	CMMS FPSO records indicate status	EPO-NV-09	7.7
SIMOPs plans and procedures	NV-CM-57	Vessels undertaking IMMR activities will undertake activities in accordance with SIMOPS Plan and activity specific work procedures to reduce potential for interactions between FPSO operation and IMMR activities.	NV-CM-57- EPS-01	Current SIMOPS Plans for vessels undertaking a project/campaign activity	EPO-NV-09	7.7
DTM Reconnection Procedure	NV-CM-58	DTM Reconnection Procedure (TV-22-IG-00061) is available and includes	NV-CM-58- EPS-01	Completed reconnection checklist	EPO-NV-09	7.7



Control Measure	Control Measure Ref no.	Environmental Performance Standard	EPS Reference No.	Measurement Criteria	EPO Reference (Table 8-1)	Relevant Section of this EP
		steps to prevent loss of containment during the reconnection of the FPSO to the DTM turret, including:+Reconnection stage instructions.+Inspection checks+Reconnection criteria (i.e. weather, forecasts)Pre-connection testing and familiarisation				
DTM Dis- connection Procedure	NV-CM-59	DTM Disconnection Procedure (TV- 22-IG-00062) includes steps to prevent and mitigate loss of containment during the disconnection of the FPSO to the DTM turret, including: + Disconnection criteria (i.e. weather, forecasts) + Inspection checks + Depressurisation, flushing and purging of riser connections.	NV-CM-59- EPS-01	Completed disconnection checklist	EPO-NV-09	7.7
Hull integrity	NV-CM-60	<ul> <li>The FPSO:</li> <li>+ maintains class certification; and</li> <li>+ is double-sided design providing two physical barriers between cargo tanks and the marine environment for side impact, reducing potential for release in the event of collision</li> </ul>	NV-CM-60- EPS-01	FPSO class certification is current	EPO-NV-09	7.8 7.9
	NV-CM-61	Offtakes are undertaken within defined weather limits, as specified in the	NV-CM-61- EPS-01	Weather records for offtake period	EPO-NV-09	7.8



Control Measure	Control Measure Ref no.	Environmental Performance Standard	EPS Reference No.	Measurement Criteria	EPO Reference (Table 8-1)	Relevant Section of this EP
Berthing and Terminal Handbook (TV-22-IG-00067)		Berthing and Terminal Handbook, which details limitations to swell height and wind speed Note that the final berthing decision will be made by the Pilots and the Facility		Daily report for offtake		7.9 7.10
		Cargo loading operations will cease and the Offtake Tanker will be disconnected from the Terminal should the loads on mooring hawser become greater than those outlined in Berthing and Terminal Handbook (TV- 22-IG-00067):	NV-CM-61- EPS-02	Hawser load records	EPO-NV-09	7.8 7.9 7.10
		Tanker berthing at the Terminal will not normally take place during hours of darkness (defined as ½ hour before sunrise and ½ hour after sunset) unless the OIM, Marine Supervisor, Pilot and the Offtake Master under their sole discretion determine and agree that local prevailing conditions are favourable to proceed with the berthing	NV-CM-61- EPS-03	Daily report for offtake shows offtake occurred within limits	EPO-NV-09	7.8 7.9 7.10
		Use of the Terminal by an Offtake Tanker is subject to that Offtake Tanker's acceptance (Appendix 9) and undertaking to observe, perform and comply with the terms and conditions, procedures and requirements contained:	NV-CM-61- EPS-04	Offtake Tanker's acceptance to comply	EPO-NV-09	7.8 7.9 7.10



Control Measure	Control Measure Ref no.	Environmental Performance Standard	EPS Reference No.	Measurement Criteria	EPO Reference (Table 8-1)	Relevant Section of this EP
		+ The Operations Manual;				
		+ Berthing & Terminal Handbook.				
		Which includes requirement for Navigation lights and communications				
		Prior to arrival at the Van Gogh Marine Terminal, the Offtake Tanker a pre- offtake checklist is completed, as per Appendix 2, which includes items that confirm:	NV-CM-61- EPS-05	Completed pre-offtake checklist (Appendix 2)	EPO-NV-09	7.8 7.9 7.10
		+ Agreed crude oil transfer plan is in place				
		+ Monitoring of transfer rates occur				
		+ Emergency response actions are agreed				
		+ Communications between the FPSO and Offtake Tanker can be maintained.				
Offtake Operational Procedure (NV-91- IG-10010.03)	NV-CM-62	FPSO will complete a pre-berthing toolbox talk (Appendix 5 - checklist) before each offtake which includes a check of the key controls, functioning equipment and communication which mitigate against vessel to vessel interaction and loss of hydrocarbon containment.	NV-CM-62- EPS-01	Completed Appendix 5 – checklist prior to offtake	EPO-NV-09	7.8 7.10



Control Measure	Control Measure Ref no.	Environmental Performance Standard	EPS Reference No.	Measurement Criteria	EPO Reference (Table 8-1)	Relevant Section of this EP
Blowdown and pressure safety valves	NV-CM-63	Emergency shutdown systems and shutdown/ safety valves are maintained to ensure integrity and function in accordance with PS-10 ESD and Blowdown: Pressure safety valves (NV-00-RG-10053.10). PS-10 applies to all PSVs on pressure containing equipment and pipework to prevent a loss of containment from equipment and piping by controlled disposal via the flare systems or an alternative safe location.	NV-CM-63- EPS-01	CMMS FPSO records indicate testing / inspection schedules and status	EPO-NV-09	7.8
Radio communication prior to entering PSZ	NV-CM-64	Communications between the FPSO and vessels entering the PSZ is established prior to vessels entering.	NV-CM-64- EPS-01	Records show communications between the FPSO and vessels entering the PSZ have been established	EPO-NV-09	7.8 7.9 7.10



Control Measure	Control Measure Ref no.	Environmental Performance Standard	EPS Reference No.	Measurement Criteria	EPO Reference (Table 8-1)	Relevant Section of this EP
NV Bunkering Operation Procedure	NV-CM-65	<ul> <li>Bunkering activities follow the requirements of NV Bunkering operation procedure (NV-91-IG-10006.03) which includes key requirements to prevent spills to the environment such as:</li> <li>+ When bunkering activities can occur</li> <li>+ Roles and responsibilities for bunkering operations</li> <li>+ dry break coupling and breakaway coupling used</li> <li>+ bunkering activity communication requirements</li> <li>+ Bunker hose undergoes hydrostatic leak testing</li> </ul>	NV-CM-65- EPS-01	Completed bunkering checklist CMMS FPSO records indicate status	EPO-NV-09	7.9
Low Pressure Alarm on Distributed Control System (DCS) for GLJ/flowline	NV-CM-66	Low Pressure Alarm on Distributed Control System (DCS) for GLJ/flowline to alert operators to drops in gas pressure in Gas Lift Jumpers and on Gas Flowline.	NV-CM-66- EPS-01	CMMS records	EPO-NV-09	7.11

# 8.5 Leadership, Accountability and Responsibility

### **OPGGS(R) 2009 Requirements**

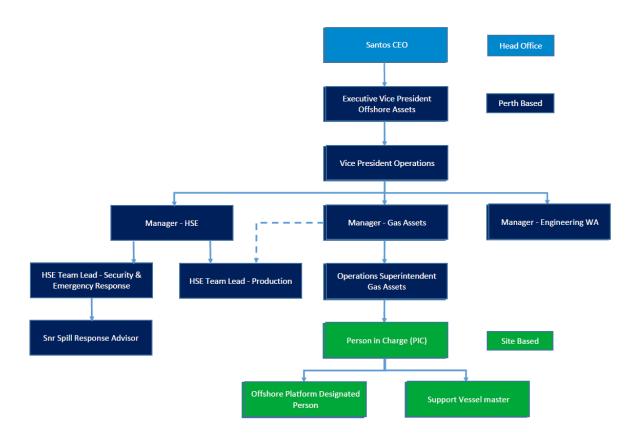
### Regulation 14(4)

The implementation strategy must establish a clear chain of command, setting out the roles and responsibilities of personnel in relation to the implementation, management and review of the environment plan, including during emergencies or potential emergencies

While Santos WA's Chief Executive Officer (CEO) has the overall accountability for the implementation of the Santos Management System and Santos WA Environmental Management Policy, the Santos WA Manager – Oil Assets is accountable for ensuring implementation, management and review of this EP.

Assets is accountable for ensuring implementation, management and review of this EP.

Effective implementation of this EP will require collaboration and cooperation among Santos WA and its contractors. This is reflected in **Figure 8.1** and **Table 8-3**., which sets out the roles and responsibilities of personnel in relation to the implementation, management and review of the EP.



## Figure 8-1: Organisation Chart



Table 8-3: Chain of Command, Key Leadership Roles and Responsibilities
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Role	Responsibilities
Perth Office-based Ro	bles
VP – Offshore Production	<ul> <li>Has overall responsibility for:</li> <li>+ Complying with the EP and Santos WA policies and procedures;</li> <li>+ Approving budgets to meet EP commitments;</li> <li>+ Ensuring accurate reporting of environmental incidents; and</li> <li>+ Ensuring company has contractual provisions in place to enable rapid response to oil spill incidents.</li> </ul>
Manager – Oil Assets	<ul> <li>Has overall responsibility for:</li> <li>Implementing the EP and Santos WA policies and procedures;</li> <li>Ensuring the appropriate level of budget, planning and execution of activities is in place to meet EP commitments;</li> <li>Ensuring appropriate checks completed prior to mobilising support vessels;</li> <li>Approving Environmental Management of Change (MoC) documents;</li> <li>Ensuring environmental incidents are appropriately investigated; and</li> <li>Applying appropriate compliance mechanisms to prevent breaches of this EP.</li> </ul>
Operations Superintendent (Oil)	<ul> <li>Has responsibility for:</li> <li>Ensuring that all relevant plans, commitments and procedures are available to personnel;</li> <li>Implementing the CMMS;</li> <li>Ensuring appropriate level of risk assessment has been completed;</li> <li>Approving procedures and work instructions;</li> <li>Developing resourcing plans; and</li> <li>Interfacing between onshore and offshore teams.</li> </ul>
Offshore Installation Manager	<ul> <li>Has responsibility for:</li> <li>Implementing EP commitments;</li> <li>Ensuring personnel competency;</li> <li>Ensuring compliance with procedures and work instructions;</li> <li>Providing the site focal point for onshore/offshore communications;</li> <li>Approving vessels entering the field;</li> <li>Reporting all incidents and potential hazards;</li> <li>Leading site-based incident response; and</li> <li>Implementing corrective actions arising from environmental incidents and audits.</li> </ul>



Role	Responsibilities
Vessel – Company Site Representative	<ul> <li>Has responsibility for:</li> <li>Reporting all incidents and potential hazards to the OIM;</li> <li>Controlling and implementing risk reduction measures during site-based activities;</li> <li>Providing site response to incidents to minimise environmental impact (if safe to do so);</li> <li>Ensuring all personnel working on facility are knowledgeable about the specific risks of the tasks being undertaken; and</li> <li>Ensuring a high standard of housekeeping is maintained at work locations.</li> </ul>
Manager - Engineering WA	<ul> <li>Has overall responsibility for:</li> <li>Subsea maintenance and integrity management plan;</li> <li>Providing engineering support to the operational activities; and</li> <li>Providing technical assurance.</li> </ul>
Manager HSE	<ul> <li>Has overall responsibility for:</li> <li>+ Ensuring incident preparedness and response arrangements meet Santos WA and regulatory requirements</li> <li>+ Approving the OPEP</li> <li>+ Providing ongoing resources to maintain compliance with the OPEP and other Santos WA incident response requirements</li> </ul>
HSE Team Lead – Security Emergency Response	<ul> <li>Has overall responsibility for:</li> <li>Overarching incident and crisis management responsibility</li> <li>Manage the CMT and IMT personnel training program</li> <li>Review and assess competencies for CMT, IMT, and field-based IRT members</li> <li>Manage the Duty roster system for CMT and IMT personnel</li> <li>Manage the maintenance and readiness of incident response resources and equipment</li> </ul>
HSE Team Lead - Production	<ul> <li>Has overall responsibility for:</li> <li>Complying with Santos WA's Environmental Management Policy and this EP;</li> <li>Providing operational HSE oversight and advice;</li> <li>Ensuring adequate resources are provided for HSE support;</li> <li>Facilitating the development and implementation of environmental management of change documents;</li> <li>Ensuring EP-required reporting is accurate and timely;</li> <li>Ensuring environmental incidents are appropriately investigated;</li> <li>Ensuring that appropriate enforcement mechanisms to prevent breaches of this EP are implemented; and</li> <li>Providing advice to ensure environmental incident reporting meets regulatory requirements (as outlined in the EP) and Santos WA's internal incident reporting and investigation procedure.</li> </ul>



Role	Responsibilities
Senior Oil Spill	Has overall responsibility for:
Response Advisor	<ul> <li>Provides upfront and ongoing guidance, framework, and direction on preparation of this OPEP</li> </ul>
	<ul> <li>Develops and maintains arrangements and contracts for incident response support from 3rd-parties</li> </ul>
	<ul> <li>Develops and define objectives, strategies and tactical plans for response preparedness defined in this OPEP and IRP</li> </ul>
	+ Undertaking assurance activities on arrangements outlined within the OPEP
Support Vessel Masters	<ul> <li>Have overall responsibility for:</li> <li>Implementing and ensuring compliance with relevant environmental legislative requirements, EP commitments and operational procedures on the support vessel;</li> </ul>
	+ Maintaining clear communication with the crew and personnel;
	+ Communicating hazards and risks to the workforce;
	<ul> <li>Monitoring daily activities on the vessel to ensure that the relevant environmental legislative requirements, EP commitments and operational procedures are being followed;</li> </ul>
	+ Maintaining their vessels to all regulatory and class requirements;
	<ul> <li>Maintaining their vessel in a state of preparedness for emergency response; and</li> </ul>
	+ Reporting environmental incidents to the OIM and ensuring follow-up actions are carried out.

# 8.6 Workforce Training and Competency

### **OPGGS(R) 2009 Requirements**

### Regulation 14(5)

The implementation strategy must include measures to ensure that each employee or contractor working on, or in connection with, the activity is aware of his or her responsibilities in relation to the environment plan, including during emergencies or potential emergencies, and has the appropriate competencies and training

This section describes the mechanisms that will be in place so that each employee and contractor is aware of his or her responsibilities in relation to the EP and has appropriate training and competencies.

## 8.6.1 Inductions

All personnel that arrive on the facilities and crew on support vessels will complete an induction that will include a component addressing their EP responsibilities. Induction attendance records for all personnel will be maintained. Inductions will include relevant information on:

- + Environmental Management Policy;
- + Regulatory regime (NOPSEMA regulations);
- + Operating environment (e.g., nearby protected marine areas, sensitive environmental periods);
- + Activities with highest risk (e.g., invasive marine species and hydrocarbon releases);
- + EP commitments (e.g. Table 8-2);



- + Incident reporting and notifications;
- + Regulatory compliance reporting;
- + Management of change process for changes to EP activities; and
- + Oil pollution emergency response (e.g. OPEP requirements).

## 8.6.2 Training and Competency

All members of the workforce on the facilities or support vessels will complete relevant training and hold qualifications and certificates for their role. Santos WA and its contractors (e.g., support vessel, technical service providers) are individually responsible for ensuring that their personnel are qualified and trained. The systems, procedures and responsible persons will vary and will be managed through the use of online databases, desktop matrix, staff on-boarding processes, training departments, etc. Personnel qualification and training records will be sampled before and/or during an activity.

## 8.6.3 Workforce Involvement and Stakeholder Communication

Daily operational meetings will be held offshore at which HSE will be a standing agenda item. It is a requirement that supervisors attend daily operational meetings and that all personnel attend daily toolbox or pre-shift meetings.

Toolbox meetings will be regularly held offshore to plan jobs and discuss work tasks, including HSE risks and controls.

HSE performance will be monitored and reported during operations, and performance metrics (such as the number of environmental incidents) will be regularly communicated to the workforce. Workforce involvement and environmental awareness will also be promoted by encouraging offshore personnel to report marine fauna sightings and marine pollution (e.g., oil on water, dropped objects).

## 8.7 Maintenance Management System

Santos WA uses a Computerised Maintenance Management System (CMMS) for offshore and onshore plant inspection. The planned maintenance management procedures are also supported by the Maintenance Management System. The objective of the Maintenance Management System is to ensure that the plant and associated equipment are fit for purpose, are safe to operate and are environmentally compliant for the life of the asset.

The Santos WA's Computer Maintenance Management System (CMMS) provides the information required to determine risk or criticality-based maintenance requirements. The scheduling (including deferral), of maintenance activities is undertaken on the basis of criticality of equipment and allows works to be rescheduled based on the areas most critical for safety, environment, compliance and production.

This results in effective and efficient practices to maximise reliability and availability of the plant. A preventive maintenance plan is incorporated into the CMMS. The preventive maintenance plan includes:

- + All routine inspections;
- + All statutory inspections; and
- + All maintenance carried out on a usage basis such as machine running hours

## 8.8 Emergency Preparedness and Response

### OPGGS(E)R 2009 Requirements

#### Regulation 14(8)

The implementation strategy must contain an oil pollution emergency plan and provide for the updating of the plan.

Vessels are required to have and implement incident response plans, such as an emergency response plan and SMPEP or SOPEP. Regular incident response drills and exercises (e.g., as defined in emergency response plan, SMPEP or SOPEP) will be carried out on support vessels to refresh the crew in using equipment and implementing incident response procedures as per the vessel class requirements.

Santos WA will implement NV Operations OPEP (TV-00-RI-00003.02) in the event of a significant hydrocarbon spill. To maintain a state of oil spill preparedness, personnel with OPEP responsibilities will be made aware of their obligations, an oil spill response exercise and training schedule will be maintained, oil spill response equipment will be maintained, contracts with critical equipment and personnel suppliers will be managed, and agreements will be in place with national regulatory agencies for support in oil spill response.

# 8.9 Incident Reporting, Investigation and Follow-up

### **OPGGSR 2009 Requirements**

### Regulation 14(2)

The implementation strategy must:

- (a) state when the titleholder will report to the Regulator in relation to the titleholder's environmental performance for the activity; and
- (b) provide that the interval between reports will not be more than 1 year.

Note: Regulation 26C requires a titleholder to report on environmental performance in accordance with the timetable set out in the environment plan.

#### Regulation 14(7)

The implementation strategy must provide for sufficient monitoring of, and maintaining a quantitative record of, emissions and discharges (whether occurring during normal operations or otherwise), such that the record can be used to assess whether the environmental performance outcomes and standards in the environment plan are being met.

All personnel will be informed through inductions and daily operational meetings of their duty to report HSE incidents and hazards. Reported HSE incidents and hazards will be shared during daily operational meetings, and HSE incidents and hazards will be documented in the incident management systems as appropriate. HSE incidents will be investigated in accordance with the Incident Reporting and Investigation Procedure (QE-91-IF-00002).

Environmental recordable and reportable incidents will be reported to NOPSEMA and to other regulators as required in accordance with **Table** 8-4. The incident reporting requirements will be provided to all crew on board the facilities and support vessels during induction with special attention to the reporting time frames to provide for accurate and timely reporting.

For the purposes of this activity, in accordance with OPGGS(E)R 2009:

- + A recordable incident, for an activity, means a breach of an environmental performance outcome or environmental performance standard, in the environment plan that applies to the activity, that is not a reportable incident; and
- + A reportable incident, for an activity, means an incident relating to the activity that has caused, or has the potential to cause, moderate to significant environmental damage.

For the purposes of this EP, a reportable incident is an incident that is assessed to have an environmental consequence of moderate or higher in accordance with the Santos WA environmental impact and risk assessment process outlined in **Section 5**.



# 8.10 Reporting and Notifications

### **OPGGS(E)R 2009 Requirements**

#### Regulation 14(2)

The implementation strategy must:

- + state when the titleholder will report to the Regulator in relation to the titleholder's environmental performance for the activity; and
- + provide that the interval between reports will not be more than 1 year.

#### Regulation 14(7)

The implementation strategy must provide for sufficient monitoring of, and maintaining a quantitative record of, emissions and discharges (whether occurring during normal operations or otherwise), such that the record can be used to assess whether the environmental performance outcomes and standards in the environment plan are being met.

## 8.10.1 Notifications and Compliance Reporting

Regulatory other notification requirements, and compliance reporting requirements are summarised in **Table** 8-4.



### Table 8-4: Notification and reporting requirements

Initiation	Required Information	Timing	Туре	Recipient		
During the Activity	During the Activity					
OPGGS(E)Regulation26B–RecordableIncidentsNOPSEMAmustbenotified of a breach of anenvironmentalperformanceoutcome orstandard,intheenvironmentplanthatapplies to the activity thatis not a reportable incident.	Complete NOPSEMA's Recordable Environmental Incident Monthly Report form.	The report must be submitted as soon as practicable after the end of the calendar month, and in any case, not later than 15 days after the end of the calendar month.	Written	NOPSEMA		
OPGGS(E)Regulation16(c),2626AReportable IncidentNOPSEMAmustnotified of any reportableincidents.Forthe purposes ofRegulation16(c),areportableincidentisdefined as:	<ul> <li>The oral notification must contain:</li> <li>All material facts and circumstances concerning the reportable incident known or by reasonable search or enquiry could be found out; and</li> <li>Any action taken to avoid or mitigate any adverse environmental impacts of the reportable incident; and</li> <li>The corrective action that has been taken, or is proposed to be taken, to stop, control or remedy the reportable incident.</li> </ul>	As soon as practicable, and in any case not later than 2 hours after the first occurrence of a reportable incident, <u>or</u> if the incident was not detected at the time of the first occurrence, at the time of becoming aware of the reportable incident.	Oral	NOPSEMA		
An incident relating to the activity that has caused, or has the potential to cause, moderate to significant	A written record of the oral notification must be submitted. The written record is not required to include anything that was not included in the oral notification.	As soon as practicable after the oral notification.	Written	NOPSEMA NOPTA DMIRS		
environmental damage.	A written report must contain:	Must be submitted as soon as practicable, and in any case not later than 3 days after the first occurrence of the	Written	NOPSEMA NOPTA		



Initiation	Required Information	Timing	Туре	Recipient
	<ul> <li>All material facts and circumstances concerning the reportable incident known or by reasonable search or</li> </ul>	reportable incident unless NOPSEMA specifies otherwise.		DMIRS
	enquiry could be found out; and	Same report to be submitted to NOPTA		
	<ul> <li>Any action taken to avoid or mitigate any adverse environmental impacts of the reportable incident; and</li> </ul>	and DMIRS within 7 days after giving the written report to NOPSEMA.		
	<ul> <li>The corrective action that has been taken, or is proposed to be taken, to stop, control or remedy the reportable incident; and</li> </ul>			
	<ul> <li>The action that has been taken, or is proposed to be taken, to prevent a similar incident occurring in the future.</li> </ul>			
	Consider reporting using NOPSEMA's Report of an Accident, Dangerous Occurrence or Environmental Incident form.			
OPGGS(E)Regulation26C-EnvironmentalPerformanceNOPSEMAmustbenotifiedoftheenvironmentalperformanceattheintervals provided for in theEP.	Report must contain sufficient information to determine whether or not environmental performance outcomes and standards in the EP have been met.	Annual performance report to be submitted to NOPSEMA annually from the date of acceptance of this EP.	Written	NOPSEMA
Under the MoU between Santos WA and AMSA	Titleholder agrees to notify AMSA of any marine pollution incident <sup>6</sup>	Within 2 hours of incident	Oral	AMSA

<sup>&</sup>lt;sup>6</sup> For clarity and consistency across Santos WA regulatory reporting requirements Santos WA will meet the requirement of reporting marine oil pollution by reporting oil spills assessed to have an environmental consequence of moderate or higher in accordance with Santos WA's environmental impact and risk assessment process outlined in **Section 5**.



Initiation	Required Information	Timing	Туре	Recipient
	POLREP and SITREP available online (refer OPEP)	POLREP as requested by AMSA following verbal notification SITREP as requested by AMSA within 24 hours of request	Written	AMSA
Notification of the event of oil pollution within a marine park or where an oil spill response action must be taken within a marine park.	Not specified, however should include details of event and response actions being undertaken with the marine park.	So far as reasonably practicable prior to response action being written.	Not defined.	Director of National Parks
If marine pests or disease are suspected this must be reported to DPIRD.	Notification of any suspected marine pests or diseases including any organism listed in the Western Australian Prevention List for Introduced Marine Pests and any other non-endemic organism that demonstrates invasive characteristics.	Within 24 hours.	Oral	DPIRD FishWatch
Any harm or mortality to EPBC Act- listed threatened marine fauna.	Notification of any harm or mortality to an EPBC listed species of marine fauna whether attributable to the activity or not.	Within 7 days to <u>EPBC.permits@environment.gov.au.</u>	Written	DoAWE
Any harm or mortality to fauna listed as threatened under the WA Biodiversity Conservation Act 2016	Notification of any harm or mortality to fauna listed as a threatened species under the WA Biodiversity Conservation Act 2016 as a result of Santos activities.	A fauna report will be submitted to DBCA Within 7 days to fauna@dbca.wa.gov.au	Written	DBCA
Marine Fauna Sighting Data.	Marine fauna sighting data recorded in the marine fauna sighting database.	Not later than 3 months of the end of the activity.	Written	DoAWE
Any ship strike incident with cetaceans will also be reported to the National Ship Strike database.	Ship strike report provided to the Australian Marine Mammal Centre: <u>https://data.marinemammals.gov.au/report/shipstrike</u>	As soon as practicable	Written	DoAWE
Impacts to marine mammals or turtles in reserves.	Notification of any incidence of entanglement, boat collisions and stranding of marine mammals in the reserves and any incident of turtle mortality and incidents of	Within 48 hours.	Written	DBCA

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Initiation	Required Information	Timing	Туре	Recipient
	entanglement in the reserves as detailed in the Management Plan for the Montebello/Barrow Islands Marine Conservation Reserves.			
All actual or impending MOP incidents that are in, or may impact, State waters resulting from an	Notification of actual or impending spillage, release or escape of oil or an oily mixture that is capable of causing loss of life, injury to a person or damage to the health of a person, property or the environment <sup>6</sup> .	Within 2 hours	Verbal	DoT
offshore petroleum activity	WA DoT POLREP and SITREP available online (refer OPEP).	As requested by DoT following verbal notification	Written	DoT
Planned 2020 Shipyard Campaign	Santos to notify Defence of dates when NV FPSO will leave the operational area, and when it will return. Notification to <u>offshore.petroleum@defence.gov.au</u>	Prior to leaving operational area and prior to return to operational area	Written	Defence
Project vessels are in the operational area for specific project/campaign type activities (not day to day support or supply).	Santos to notify Australian Hydrographic Service of dates when project vessels are in the operational area for specific project/campaign type activities.	Three weeks where practicable	Written	Australian Hydrographic Service

# 8.10.2 Monitoring and Recording Emissions and Discharges

Vessel based discharges to the marine environment associated with this activity will be recorded and controlled in accordance with requirements under the relevant marine orders.

Santos WA and support vessel contractors will maintain records so that emissions and discharges can be determined or estimated. Such records will be maintained for a period of five years. Contractors are required to make these records available upon request.

Santos WA records discharges or emissions (where practicable), to the environment as described in **Table 8-5**.

Discharge/emission	Parameter	Record	Recording frequency
Atmospheric emissions	Green House Gasses Total Volumes (carbon dioxide ( $CO^2$ ), methane ( $CH^4$ ) and nitrous oxide ( $N_20$ ))	Production Reporting System (PRS), Estimated for NGERS reporting and put into and annual compliance report.	Annually
Chemicals (discharged to marine environment as per Section 6.6)	Volume	Chemical Risk Assessment. Volumes used will be estimated based on known inventories	For every chemical use with a fate to the marine environment
Oily water	Volume and location (support vessels)	Oil Record Book or equivalent report	For every discharge
Garbage (including foodscraps)	Volume and location (support vessel)	Garbage Record Book	For every discharge
Sewage	Volume and location (support vessel)	Sewage Record Book	For every discharge
Unplanned discharge of solid waste	Volume	Incident report	For every discharge
Unplanned discharge of liquid hazardous materials	Volume	Incident report	For every discharge
Unplanned hydrocarbon release	Volume	Incident report	For every discharge

### Table 8-5: Recorded Emissions and Discharges

PW monitoring is in accordance with the PW Adaptive Management Plan (**Appendix H**).

# 8.11 Document Management

# 8.11.1 Information Management and Document Control

This EP and OPEP, as well as approved management of change documents, are controlled documents; and current versions will be available on Santos WA's intranet. Santos WA contractors are also required to maintain current versions of HSE documents including this EP and OPEP on their facilities.

Environmental performance outcomes and standards will be measured based on the measurement criteria listed in **Table 8-2**. Such records will be maintained for a period of five years. Contractors are required to make these records available upon request.



# 8.11.2 Management of Change

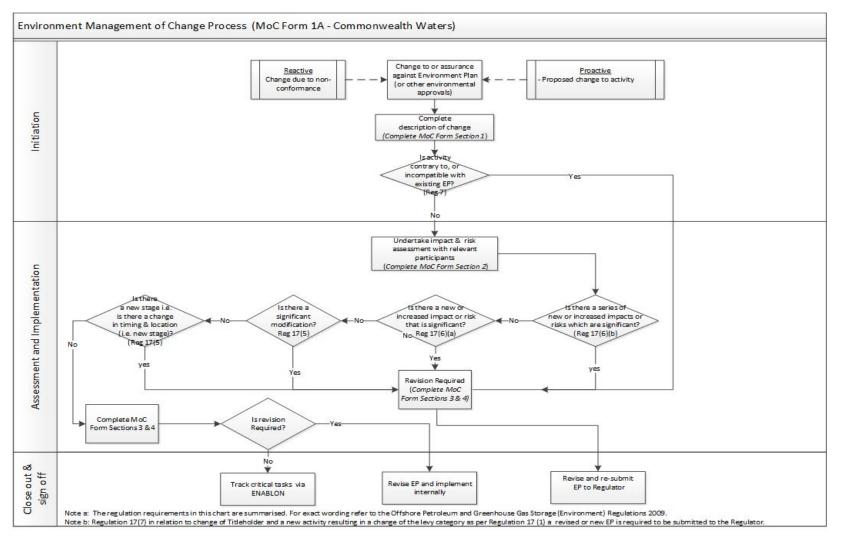
Proposed changes to this EP and OPEP will be managed in accordance with Santos WA's Environment Management of Change Procedure (EA-91-IQ-10001), the "MoC process". The MoC process provides a systematic approach to initiate, assess, document, approve, communicate and implement changes to EPs and OPEPs.

The MoC process considers Regulations 7, 8 and 17 of the OPGGS(E)R 2009 and determines if a proposed change can proceed and the manner in which it can proceed. The MoC process will determine whether a revision of the EP is required and whether that revision is to be submitted to NOPSEMA. For a change to proceed, the associated environmental impacts and risks must be demonstrated to be acceptable and ALARP. Additional stakeholder consultation may be required, depending on the nature and scale of the change. Additional information on the MoC process is provided in **Figure 8-2**.

The MoC process also allows for the assessment of new information that may become available after EP acceptance, such as new management plans for Australian marine parks, new recovery plans or conservation advice for species, and changes to the EPBC Protected Matters Search results. If a review identifies new information, this is treated as a "Change that has an impact on Environment Plan", and the MoC process is followed accordingly.

Accepted MoCs become part of the in-force EP or OPEP and are tracked on a register and made available on Santos WA's intranet. Where appropriate, the EP compliance register will be updated so that control measure or environmental performance standard changes are communicated to the workforce and implemented. Any MoC will be distributed and implemented as per the actions within the MoC form.









## 8.11.3 Reviews

This EP has assessed impacts and risk across the entire operational area, during any time of the year, for planned and unplanned events given the nature of the 24/7 operations.

It is recognised that the following may change over the validity of this EP:

- + Legislation;
- + Businesses conditions, activities, systems, processes and people;
- + Industry practices;
- + Science and technology; and
- + Societal and stakeholder expectations.

To ensure that Santos WA maintains up-to-date knowledge of the industry, legislation and conservation advice, the following tasks are undertaken:

- + Maintaining membership of APPEA, which provides a mechanism for communicating potential changes in legislation, industry practice and other issues that may affect EP implementation to relevant personnel in Santos WA;
- + Undertaking spill response exercises in accordance with the OPEP to check spill response arrangements and capability are adequate;
- + Identifying and updating relevant stakeholders under this EP via the mechanisms outlined in Section 4.2;
- Review of the Values and Sensitivities within the EMBA which includes completing a new EPBC Protected Matters Search, reviewing Appendix D1 against relevant legislation to capture and review any relevant updates and incorporate as required, and reviewing any recently known published relevant scientific papers;
- + Subscription to NOPSEMA's "The Regulator" issued quarterly;
- + Subscriptions to various regulator updates; and
- + Regular liaison meetings with regulators.

Through maintenance of up to date knowledge, changes are identified. If the changes have a significant impact on the activity or risks described and assessed in this EP, the EP will be reviewed and any changes required documented in accordance with the Santos WA's Environment Management of Change Procedure (EA-91-IQ-10001) (Section 8.11.2).

## 8.12 Audits and Inspections

### OPGGS(R) 2009 Requirements

#### Regulation 14(6)

The implementation strategy must provide for sufficient monitoring, recording, audit, management of nonconformance and review of the titleholder's environmental performance and the implementation strategy to ensure that the environmental performance outcomes and standards in the environment plan are being met.

### 8.12.1 Audits

Santos WA audit plans and schedules are reviewed and updated at the beginning of each calendar year and cover all Santos WA facilities and activities. Santos WA's audit schedule may be amended to accommodate operational priorities, activity risk, personnel availability or high audit demand during certain periods (e.g., regulatory audits, contractor audits).

Audits will be undertaken in a manner consistent with Santos WA's Assurance Standard (QE-91-ZF-100073).

Audit scope typically includes a selection of control measures and environmental performance standards and outcomes. However, audits may also include other parts of the EP.

Audits findings may include opportunities for improvement and non-conformances. Audit non-conformances are managed as described in **Section 8.12.3**.

### 8.12.2 Inspections

During an activity, HSE inspections will be conducted to identify hazards, incidents and EP non-conformances to check compliance against all of the environmental performance outcomes and standards of this EP (**Table 8-2**). Any in-field opportunities for improvement or corrective actions will be discussed during the inspection with the work area supervisor and/or crew. Inspection reports will be distributed for review to Santos WA relevant personnel (e.g., Operations Superintendent, Santos WA on-board representatives), and HSE Department representatives.

## 8.12.3 Non-conformance Management

EP non-conformances will be addressed and resolved by a systematic corrective action process as outlined in Santos WA's Assurance Standard (QE-91-ZF-10007). Non-conformances arising from audits and inspections will be entered into Santos WA's incident and action tracking management system. Once entered, corrective actions, time frames and responsible persons (including action owners and event validators) will be assigned. Corrective action 'close out' will be monitored using a management escalation process.

## 8.12.4 Continuous Improvement

For this EP, continuous improvement will be driven by the list below, and may result in a review of the EP with changes applied in accordance with **Section 8.11.2**:

- + Improvements identified from the review of business-level HSE key performance indicators;
- + Actions arising from Santos WA's and departmental HSE improvement plans;
- + Corrective actions and feedback from HSE audits and inspections, incident investigations and after-action reviews;
- + Opportunities for improvement and changes identified during pre-activity reviews and MoC documents
- + Actions taken to address concerns and issues raised during the ongoing stakeholder consultation management process (**Section 4**); and
- + Identified continuous improvement opportunities will be assessed in accordance with Santos WA's MoC process (**Section 8.11.2**) to ensure any potential changes to this EP, or OPEP, are managed in accordance with the OPGGS(E)R 2009 and in a controlled manner.

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Appendix A. Santos WA Environmental Management Policy

# **Environmental Management**



Policy

#### Our commitment

We share the community's concern for the proper care and custody of our environment for present and future generations. At Santos protecting the environment and valuing cultural heritage are an integral part of the way we do business.

Our objective is to implement best environmental practices wherever practical to do so. We are committed to demonstrating leadership in environmental management and ensuring that our actions are performed in a manner which has acceptable impact on the land, sea and air.

We will comply with all applicable environmental legislation and regulations relevant to our business.

We will promote continuous improvement in energy efficiency, greenhouse gas emission reduction and innovation to reduce our carbon footprint and energy use.

#### Our actions

Wherever we operate we will:

- + Maintain open community and government consultation regarding our activities and our environmental performance
- Educate, train and encourage our workforce to conduct activities in an environmentally responsible manner
- Identify, assess and control risks to the environment and the surrounding community in order to manage the potential for unacceptable pollution and impacts
- Develop and implement systems to manage all activities which have the potential to affect the surrounding natural environment
- + Measure our environmental performance and set targets for continual improvement; and
- + Conduct monitoring of the surrounding natural environment thereby contributing to knowledge of natural systems and enabling any impacts to be detected.

#### Governance

This policy has been reviewed and endorsed by the Santos WA Energy Holdings Board of Directors and management who foresee benefits in, and take responsibility for, its successful implementation.

By accepting employment with Santos, each employee and contractor acknowledges that they are responsible for the application of this policy.

K. T. Galland

Kevin Gallagher Managing Director & CEO

APPROVED 28 November 2018

QE-91-IQ-00047\_REV 5



Appendix B. Relevant International, Commonwealth and State Legislation The requirements of the EPBC approval conditions associated with the Van Gogh and Coniston/Novara Developments and their relevance to the environmental management of Ningaloo Vision Operations

EPBC legislative control	Applicable to the environmental management of this activity
Van Gogh Ref. EPBC 2007/3213	
It is noted that conditions 1 – 5 have either been closed out or revoked by way of variation. Existing conditions on the Approval are outlined below.	
<b>6</b> The person taking the action may choose to revise a management plan approved by the Minister under conditions 1 and 2 without submitting it for approval under section 143A of the EPBC Act, if the taking of the action in accordance with the revised plan would not be likely to have a new or increased impact. IF the person taking the action makes this choice they must:	<b>Yes</b> – Santos will notify the Department as a courtesy after the 5-year revision of the NV EP has been submitted to NOPSEMA. It is noted that the EP will be "implemented" after it has been accepted by NOPSEMA but that the action takes place in the meantime under an already in force and approved EP.
(i) Notify the Department in writing that the approved plan has been revised and provide the Department with an electronic copy of the revised plan,	
(ii) Implement the revised plan form the date that the plan is submitted to the Department; and	
(iii) For the life of this approval, maintain a record of the reasons the person taking the action considers that taking the action in accordance with the revised plan would not be likely to have a new of increased risk or impact.	
<b>6A</b> The person taking the action may revoke their choice under condition 6 at any time by notice to the Department. If the person taking the action revokes the choice to implement a revised plan, without approval under section 143A of the Act, the plan approved by the Minister must be implemented.	No.
<b>6B</b> If the Minister gives a notice to the person taking the action that the Minister is satisfied that the taking of the action in accordance with the revised plan would be likely to have a new or increased impact, the: Condition 6 does not apply or cases to apply, in relation to the revised plan; and The person taking the action must implement the plan approved by the Minister To avoid any doubt, this condition does not affect any operation of conditions 6 and 6A in the period before the day the notice is given. At the time of giving notice, the Minister may also notified that for a specified period of time that condition 6 does not apply for one or more specified plans required under the approval.	No



EPBC legislative control	Applicable to the environmental management of this activity
6C Conditions 6, 6A and 6B are not intended to limit the operation of section 143A of the Act, which allows the person taking of the action to submit a revised management plan to the Minister for approval.	No
14	Yes - The NV EP was submitted to NOPSEMA after 27 February 2014.
A plan required by condition 1, 2, 3 or 6 is automatically deemed to have been submitted to, and approved by, the Minister if the measures (as specified in the relevant condition) are included in an environment plan (or environment plans) relating to the taking of the action that:	
a) Was submitted to NOPSEMA after 27 February 2014; and	
b) Either:	
i) Is in force under the OPGGS Environment Regulations; or	
ii) Has ended in accordance with regulation 25A of the OPGGS Environment Regulations.	
<b>14A</b> Where a plan required by condition 1 or 2 has been approved by the Minister and the measures (as specified in the relevant condition) are included in an environment plan (or environment plans) that:	The NV EP approved by NOSPEMA is being implemented
a) Was submitted to NOPSEMA after 27 February 2014; and	
b) Either:	
i) Is in force under the OPGGS Environment Regulations; or	
ii) Has ended in accordance with regulation 25A of the OPGGS Environment Regulations.	
The plan approved by the Minister no longer needs to be implement.	
<b>14B</b> Where an environment plan, which includes measures specified in the conditions referred to in conditions 14 and 14A above, is in force under the OPGGS Environment Regulations that relates to the taking of the action, the person taking the action must comply with those measures as specified in that environment plan.	<b>Yes -</b> The NV EP is implemented and is complied with.
Coniston Novara Ref. EPBC 2011/5995	



EF	PBC legislative control	Applicable to the environmental management of this activity
1.	Within 30 days after the commencement of the action, the person taking the action must advise the department in writing of the actual date of commencement.	<b>No</b> – this condition is for a notification that must be made after commencement of the action. Notification was provided to DoEE (now DoAWE) of the commencement of drilling in February 2013.
2.	The person taking the action must maintain accurate records, substantiating all activities associated with or relevant to the conditions of approval, including measures taken to implement the management plans, required by this approval, and make them available upon request to the department. Such records may be subject to audit by the department or an independent auditor in accordance with section 458 of the EPBC Act, or used to verify compliance with the conditions of approval. Summaries of audits will be posted on the department's website. The results of audits may also be publicised through the general media.	<b>Yes</b> – this condition is a requirement for record keeping to be provided to DoAWE demonstrates environmental management and evidence of compliance.
3.	Within three months of every 12 month anniversary of the commencement of the action, the person taking the action must publish a report on their website addressing compliance with each of the conditions of this approval, including implementation of any management plans as specified in the conditions. Documentary evidence providing proof of the date of publication and non-compliance with any of the conditions of this approval must be provided to the department at the same time as the compliance report is published.	<b>Yes</b> – this condition is compliance reporting provided to DoAWE but is not considered to be a control measure for risks identified for the activity presented in this EP.
4.	If the person taking the action wishes to carry out any activity otherwise than in accordance with the plans or programs as specified in the conditions, the person taking the action must submit to the department for the Minister's written approval a revised version of that plan or program. The varied activity shall not commence until the Minister has approved the varied plan or program in writing. The Minister will not approve a varied plan or program unless the revised plan or program would result in an equivalent or improved environmental outcome over time. If the Minister approves the revised plan or program, that plan or program must be implemented in place of the plan or program originally approved.	<b>Yes</b> – this condition stipulates a process whereby in the event that the nature of the activity presented in this EP is to be carried out in a manner other than that detailed in the EP. However, it is not considered to be a control measure for risks identified for the activity as presented in this EP.
5.	If the Minister believes that it is necessary or convenient for the better protection of World Heritage properties (sections 12 & 15A), National Heritage places (sections 15B & 15C), Listed threatened species and communities (sections 18 &	<b>Yes</b> – this condition stipulates a process to be followed, in the event that EP revisions to the management of the activity are required by the Federal Minister of the Environment and Energy but is not considered to



EP	PBC legislative control	Applicable to the environmental management of this activity
	18A), Listed migratory species (sections 20 & 20A) and/or Commonwealth marine areas (sections 23 & 24A), the Minister may request that the person taking the action make specified revisions to the plan or program specified in the conditions and submit the revised plan or program for the Minister's written approval. The person taking the action must comply with any such request. The revised approved plan or program must be implemented.	be a control measure for risks identified for the activity as presented in this EP.
6.	If, at any time after 5 years from the date of this approval, the person taking the action has not substantially commenced the action, then the person taking the action must not substantially commence the action without the written agreement of the Minister.	No – the activity has commenced and is operational
7.	Unless otherwise agreed to in writing by the Minister, the person taking the action must publish all plans or programs referred to in these conditions of approval on their website. Each plan or program must be published on the website within one month of being approved. Note: The Minister may agree in writing to exclude the requirement to publish	<b>Yes</b> – this condition stipulates a process by which the OPEP incorporating the Operational and Scientific Monitoring Program (OSMP) are to be publicised. However, publication is not considered to be a control measure for risks identified for the activity as presented in this EP.
	information that is considered confidential.	
8.	The Exmouth Gulf must not be used by support vessels during the period 15 September to 31 October.	<b>No</b> – this condition refers only to the construction phase of the Coniston Novara development.
9.	The person taking the action must implement cetacean and whale shark ( <i>Rhincodon typus</i> ) interaction procedures for support vessels and aircraft that are used to carry out the action, through all stages of the action from commencement. These procedures must be consistent with Part 8 of the Environment Protection and Biodiversity Conservation Regulations 2000 at a minimum and must include provision of cetacean sightings reports to the department.	<b>Yes</b> – vessel and aircraft movement are identified as risks that may result in potential environmental impacts associated with the activity and the condition has been applied as a control in managing the risk.
10.	The person taking the action must develop and submit to the Minister for approval, an Oil Spill Contingency Plan that demonstrates the response preparedness of the person taking the action for any spills, including from offshore wells and infrastructure, pipelines, construction and operation vessels. This must include the capacity to respond to a spill and mitigate the environmental impacts on World	<b>Yes</b> – a number of credible hydrocarbon spills to the marine environment have been identified for the activity and the existing approved operations OPEP has been revised to include the content as listed by the condition.



EPBC	legislative control	Applicable to the environmental management of this activity
as	d National heritage values, the Commonwealth marine area and species listed threatened or migratory under the EPBC Act. The OPEP must include, but is t limited to:	
a)	Identification of sensitive areas, species or habitats that may be impacted by a potential spill, as determined by site-specific modelling of worst-case scenario spills;	
b)	Specific response measures for those sensitive areas, species or habitats and prioritisation of those areas during a spill response, including a net environmental benefit analysis of the response options;	
c)	A description of resources available for use in containing and minimising impacts in the event of a spill and arrangements for accessing them;	
d)	A demonstrated capacity to respond to a spill at the site. Identification of the response measures that can feasibly, and will, be applied within the first 48 hours of a spill occurring;	
e)	Details of the insurance arrangements that have been made in respect of paying the costs associated with operational and scientific monitoring, as outlined in the OPEP and Operational and Scientific Monitoring Program required under Conditions 10 and 11, and repairing environmental damage arising from potential spills, as determined from the results of the Operational and Scientific Monitoring Program;	
f)	Training of staff in spill response measures and identifying roles and responsibilities of personnel during a spill response;	
g)	Procedures for reporting spill incidents to the department; and	
h)	A demonstrated procedure for testing, maintenance and review of the OPEP.	
of tak	e OPEP must be submitted at least three months prior to the commencement the action, or as otherwise agreed to in writing by the Minister. The person ting the action must not commence the action until the OPEP is approved by Minister. The approved OPEP must be implemented.	



EPBC	legislative control	Applicable to the environmental management of this activity
plan th	If a legal requirement is held by the proponent that requires submission of a nat meets the above requirements, that plan may be submitted for the purpose condition.	
an Operational and Scientific Monitoring Program that will be implemented in the		<b>Yes</b> – monitoring activities to be implemented in the event of a spill during the activity have been incorporated into the OPEP as; the OPEP includes the content as listed by the condition.
a)	Triggers for the initiation and termination of the Operational and Scientific Monitoring Program, including, but not limited to, spill volume, composition, extent, duration and detection of impacts;	
b)	A description of the studies that will be undertaken to determine the operational response, potential extent of impacts, ecosystem consequences and potential environmental reparations required as a result of the spill;	
c)	Details of the insurance arrangements that have been made in respect of the costs associated with operational and scientific monitoring and repairing any environmental damage arising from potential spills;	
d)	Inclusion of sufficient baseline information on the biota and the environment that may be impacted by a potential spill, to enable an assessment of the impacts of such a spill. This must include sufficient information to determine the impact on the Whale shark population that feeds in the Ningaloo Marine World Heritage Area, including the reliance of this population of Whale sharks on coral spawning in the World Heritage Area as opposed to other food sources.	
e)	A strategy to implement the scientific monitoring plan, including timelines for delivery of results and mechanisms for the timely peer review of studies; and	
f)	Provision for periodic review of the program.	
of t the	e OSMP must be submitted at least three months prior to the commencement the action, or as otherwise agreed in writing by the Minister. The person taking a action must not commence the action until the OSMP is approved by the hister. The approved OSMP must be implemented.	



EPBC legislative control	Applicable to the environmental management of this activity
Note: If a legal requirement is held by the proponent that requires submission of a plan that meets the above requirements, that plan may be submitted for the purpose of this condition.	
<ul> <li>12. In the event of a spill, the person taking the action must pay all costs associated with:</li> <li>a) All operational and scientific monitoring undertaken in response to the spill, as outlined in the OSMP approved by the Minister under Condition 11;</li> <li>b) Any environmental management and remediation and/or equivalent determined necessary by the results of the OSMP.</li> </ul>	<b>No</b> – this condition stipulates a process by which spill response costs will be the responsibility of Santos WA and is not considered to be a control measure for risks identified for the activity as presented in this EP.
<ol> <li>The development must be designed and constructed to allow for the complete removal of all structures and components above the seafloor during the decommissioning phase.</li> </ol>	<b>No</b> – this condition refers only to the design and construction phase of the Coniston Novara development.
14. The person taking the action must submit a Decommissioning Plan to the Minister for approval at least twelve months prior to commencement of the decommissioning phase. Appropriate consideration must be given to matters of national environmental significance as defined by the EPBC Act and the net environmental benefit analysis of pursuing the proposed plan.	<b>No</b> –a separate EP will be prepared and submitted for approval 12 months prior to the commencement of decommissioning.
Note: If a legal requirement held by the person taking the action requires submission of a plan that meets the above requirements, that plan may be submitted for the purpose of this condition.	



## Key Commonwealth Legislation and Regulations

Commonwealth Legislation / Regulations	Summary	Administering Authority	Relevant to activity?	EP Sections
Aboriginal and Torres Strait Islander Heritage Protection Act 1984	This Act provides for the preservation and protection from injury or desecration areas and objects that are of significance to Aboriginal people, under which the Minister may make a declaration to protect such areas and objects. The Act also requires the discovery of Aboriginal remains to be reported to the Minister.	Commonwealth – Department of Environment and Energy	Yes, however there are no sites of Aboriginal heritage in the operational area	Section 3 (Environmental Description) Appendix D1
Australian Heritage Council Act 2003	This Act identifies areas of heritage value listed on the Register of the National Estate and sets up the Australian Heritage Council and its functions.	Australian Heritage Council	No. No heritage value listed site in the operational area	Section 3 (Environmental Description) Appendix D1
Australian Marine Orders	Marine Orders (MO) are subordinate rules made pursuant to the Navigation Act 2012 and Protection of the Sea (Prevention of Pollution from Ships) Act 1983 affecting the maritime industry. They are a means of implementing Australia's international maritime obligations by giving effect to international conventions in Australian law.	Yes	AMSA	Vessel movements, safety, discharges and emissions
Australian Maritime Safety Authority Act 1990 (AMSA Act)	This Act specifies that the Australian Maritime Safety Authority's (AMSA) role includes protection of the marine environment from pollution from ships and other environmental damage caused by shipping. AMSA is responsible for administering the Marine Orders in Commonwealth waters. Facilitates international cooperation and mutual assistance in preparing and responding to a major oil spill incident and encourages countries to develop and maintain an adequate capability to deal with oil pollution emergencies. Requirements are given effect through AMSA.	AMSA	Yes, Act established AMSA. AMSA is responsible for administering the Marine Orders in Commonwealth	Section 6.2 (light emission) Section 6.5 (Planned operations discharge) Section 6.3 (Atmospheric Emissions)



Commonwealth Legislation / Regulations	Summary	Administering Authority	Relevant to activity?	EP Sections
	AMSA is the lead agency for responding to oil spills in the marine environment and is responsible for the Australian National Plan for Maritime Environmental			Section 6.5 (Interaction with other users)
				Section 7.2 (Discharge of non-hazardous solid waste)
				Section 7.4 (Discharge of hazardous materials (solids and liquids)
				Section 7.9 (Surface release of MDO)
				Section 7.10 (Surface release of HFO)
Biosecurity Act 2015 Biosecurity Regulations 2016 Australian Ballast Water Management Requirements (Version 7)	This Act provides the Commonwealth with powers to take measures of quarantine, and implement related programs as are necessary, to prevent the introduction of any plant, animal, organism or matter that could contain anything that could threaten Australia's native flora and fauna or natural environment. The Commonwealth's powers include powers of entry, seizure, detention and disposal.	Commonwealth – Department of Agriculture and Water Resources	Yes. Provisions within the Act relating to the management of ballast water and biofouling are of relevance to the	Section 7.1 (Introduction of IMS)
	This Act includes mandatory controls on the use of seawater as ballast in ships and the declaration of sea vessels voyaging out of and into Commonwealth waters. The Regulations stipulate that all information regarding the voyage of the vessel and the ballast water is declared correctly to the quarantine officers.		activities.	



Commonwealth Legislation / Regulations	Summary	Administering Authority	Relevant to activity?	EP Sections
	Australian Ballast Water Management Requirements (Version 7) July 2017 – document provides requirements for management measures to reduce the risk of introducing harmful aquatic organisms into Australia's marine environment through ship's ballast water.			
Conservation and Land Management Act 1984	DBCA is responsible for the day to day management of marine parks vested with Marine Parks and Reserves Authority (MPRA) and provide administrative support to the MPRA. Marine nature reserves, marine parks and marine management areas are the three reserve categories vested in the MPRA. Offshore operations must comply with specific marine park conditions when navigating or conducting activities in or near areas designated as marine sanctuaries for conservation, recreational, ecological, historical, research, educational, or aesthetic qualities.	Department of Biodiversity, Conservation and Attractions (DBCA)	Yes, EMBA encompasses Marine Parks	Sections 7.6 to 7.10
Environment Protection and Biodiversity Conservation Act 1999 Environment Protection and Biodiversity Conservation Amendment Regulations 2006	A new streamlined approach for offshore petroleum and GHG activity environmental approvals came into effect on 28 February 2014. The National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) is now the sole assessor for offshore petroleum activities in Commonwealth waters. Under the new arrangements, environmental protection will be met through NOPSEMA's decision-making processes. Where activities have existing approvals under the <i>Environment Protection and Biodiversity Conservation Act</i> 1999 (EPBC Act), these will continue to apply.	Commonwealth – Department of Environment and Energy	Yes. EPBC approval and associated conditions apply to the activity (EPBC 2007/3213). See Section 1.8	Section 1.8 (Legislative Framework)
Environment Protection and Biodiversity Conservation Act 1999 - Proclamation – Ningaloo Marine Park (Commonwealth	The Declaration of Ningaloo Marine Park in Commonwealth Waters	Commonwealth – Department of Environment and Energy	Yes. Ningaloo Marine Park is within the EMBA	Sections 7.6 to 7.10



Commonwealth Legislation / Regulations	Summary	Administering Authority	Relevant to activity?	EP Sections
Waters)				
Environmental Protection (Unauthorised Discharges) Regulations 2004	The purpose of the Regulations is to cover discharges into the environment from business or commercial activity which are not serious enough to cause pollution or environmental harm and breach the provisions of the Environmental Protection Act 1986 (EP Act).	y Water and (Plann r Environment Opera e Regulation Section dispose Section (Disch non-h	Section 6.5 (Planned Operations Discharge) Section 6.7 (PW disposal)	
			Section 7.2 (Discharge of non-hazardous solid waste)	
				Section 7.4 (Discharge of hazardous materials (solids and liquids)
Underwater Cultural Heritage Act 2018	This Act protects shipwrecks that have lain in territorial waters for 75 years or more. It is an offence to interfere with any shipwreck covered by the Act.	Commonwealth – Department of Environment and Energy	Yes, however no shipwrecks within the operational area	Section 3 (Environmental Description) Sections 7.6 to 7.10
<i>Maritime Powers Act 2013</i>	Protects the heritage values of shipwrecks and relics for shipwrecks over 75 years. It is an offence to interfere with a shipwreck covered by this Act. Available historic shipwreck locations covered by international conventions enacted by this legislation have been identified and assessed (as applicable) within this EP.	The Department of Immigration and Border Protection	Yes, however no shipwrecks within the operational area	Section 3 (Environmental Description) Sections 7.6 to 7.10



Commonwealth Legislation / Regulations	Summary	Administering Authority	Relevant to activity?	EP Sections
Native Title Act 1993	Recognising by Australian law that some Indigenous people have rights and interests to their land that come from their traditional laws and customs.	Commonwealth – Department of Environment and Energy	No, There are no Native Title claims in the vicinity of the operational area	Section 3 (Environmental Description) Sections 7.6 to 7.10
National Greenhouse and Energy Reporting Act 2007	Introduces a single national reporting framework for the reporting and dissemination of information about GHG emissions, GHG projects and energy use and production of corporations.	Commonwealth – Department of Environment and Energy And Climate Change Authority	Yes. GHG emissions required to be reported	Section 8.10.1 (Recording of Discharges / Emissions to the Environment)
Maritime Legislation Amendment (Prevention of Air Pollution from Ships) Act 2007	This Act implements the requirements of MARPOL 73/78 Annex VI for shipping in Commonwealth waters.	Commonwealth, Department of Infrastructure and Regional Development.	Yes	Section 6.3 (Atmospheric Emissions)
Navigation Act 2012	The Act replaces the century old Navigation Act 1912 with a contemporary legislative framework for maritime regulation. The Act reflects changes in the maritime sector and is the primary legislative means for the Australian Government to regulate international ship and seafarer safety, shipping aspects of protecting the marine environment and the actions of seafarers in Australian waters. It also gives effect to the relevant international conventions to which Australia is a signatory, including MARPOL (enacted under Marine Orders). A number of Marine Orders apply directly to offshore petroleum exploration and production activities:	AMSA (operational) Department of Infrastructure and Regional Development Minister for Infrastructure and Regional Development	Yes	Section 6.2 (light emission) Section 6.5 (Interaction with other users) Sections 7.6 to 7.10



Commonwealth Legislation / Regulations	Summary	Administering Authority	Relevant to activity?	EP Sections
	<ul> <li>+ Marine Order21: Safety and emergency arrangements</li> <li>+ Marine Order 30: Prevention of collisions</li> <li>+ Marine Order 41 – Carriage of Dangerous Goods</li> <li>+ Marine Order - 57: Helicopter Operations</li> <li>+ Marine Order - 59: Off-shore industry vessel operations</li> <li>+ Marine Order - 60: Floating Offshore facilities</li> <li>+ Marine Order 70 – Seafarer Certification</li> </ul>			
Offshore Petroleum and Greenhouse Gas Storage Act 2006 Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations 2009	Petroleum exploration and development activities in Australia's offshore areas are subject to the environmental requirements specified in the OPGGS Act and associated Regulations. The OPGGS Act contains a broad requirement for titleholders to operate in accordance with "good oil-field practice". Specific environmental provisions relating to work practices essentially require operators to control and prevent the escape of wastes and petroleum. The Act also requires that activities are carried out in a manner that does not unduly interfere with other rights or interests, including the conservation of the resources of the sea and sea-bed, such as fishing or shipping. In some cases, where there are particular environmental sensitivities or multiple use issues it may be necessary to apply special conditions to an exploration permit area. The holder of a petroleum title must maintain adequate insurance against expenses or liabilities arising from activities in the title, including expenses relating to clean- up or other remedying of the effects of the escape of petroleum.	NOPSEMA	Yes	This EP. See Section 1.8.2



Commonwealth Legislation / Regulations	Summary	Administering Authority	Relevant to activity?	EP Sections
	The OPGGS (E) Regulations 2009 provide an objective based regime for the management of environmental performance for Australian offshore petroleum exploration and production activities in areas of Commonwealth jurisdiction. Key objectives of the Environment Regulations include:			
	<ul> <li>to ensure operations are carried out in a way that is consistent with the principles of ecologically sustainable development;</li> </ul>			
	<ul> <li>to adopt best practice to achieve agreed environment protection standards in industry operations; and</li> </ul>			
	<ul> <li>to encourage industry to continuously improve its environmental performance.</li> </ul>			
Offshore Petroleum and Greenhouse Gas Storage (Environment) Amendment (Financial Assurance) Regulations 2014	Requirement for titleholders to maintain sufficient financial assurance to meet the costs, expenses and liabilities that may arise in connection with carrying out petroleum activities among other things.	NOPSEMA	Yes, Financial Assurance maintained	N/A
Ozone Protection and Synthetic Greenhouse Gas Management Act 1989	Regulates the manufacture, importation and use of ODS (typically used in fire-fighting equipment and refrigerants). Applicable to the handling of any ODS.	Commonwealth - Department of Environment and Energy	Yes	Section 6.3 (Atmospheric Emissions)
Protection of the Sea (Powers of Intervention) Act 1981 Protection of the Sea (Powers of Intervention) Regulations 1983	The Act authorises the Commonwealth to take measures for the purpose of protecting the sea from pollution by oil and other noxious substances discharged from ships and provides legal immunity for persons acting under an AMSA direction.	Commonwealth – Department of Infrastructure and Regional Development (AMSA administers the	Yes	Section 6.5 (Planned Operations Discharge) Section 6.7 (PW disposal)



Commonwealth Legislation / Regulations	Summary	Administering Authority	Relevant to activity?	EP Sections
		act and is responsible for ensuring compliance)		Section 7.2 (Discharge of non-hazardous solid waste)
				Section 7.4 (Discharge of hazardous materials (solids and liquids) Sections 7.6 to 7.10
Protection of the Sea (Prevention of Pollution from Ships) Act 1983 Protection of the Sea (Prevention of Pollution from Ships) (Orders) Regulations 1994	<ul> <li>The Act is administered by AMSA and deals with the protection of the marine environment from ship-sourced pollution</li> <li>This Act relates to the protection of the sea from pollution by oil and other harmful substances discharged from ships. This Act disallows any harmful discharge of sewage, oil and noxious substances into the sea and sets the requirements for a shipboard waste management plan. The following Marine Orders relating to marine pollution prevention have been put in place to give effect to relevant regulations of Annexes I, II, III, IV, V and VI of MARPOL 73/78:</li> <li>+ Marine Orders - Part 91: Marine Pollution Prevention - Oil</li> <li>+ Marine Orders - Part 93: Marine Pollution Prevention - Harmful Substances</li> </ul>	Commonwealth – Department of Infrastructure and Regional Development (AMSA administers the act and is responsible for ensuring compliance)	Yes	Section 6.3 (Atmospheric Emissions) Section 6.5 (Planned Operations Discharge) Section 7.2 (Discharge of non-hazardous solid waste) Section 7.4 (Discharge of hazardous materials (solids and liquids) Section 7.9 (Surface release of MDO)



Commonwealth Legislation / Regulations	Summary	Administering Authority	Relevant to activity?	EP Sections
	<ul> <li>Marine Orders - Part 95: Marine Pollution Prevention</li> <li>Garbage</li> </ul>			Section 7.10 (Surface release
	<ul> <li>Marine Orders - Part 96: Marine Pollution Prevention</li> <li>Sewage</li> </ul>			of HFO)
	<ul> <li>Marine Orders - Part 97: Marine Pollution Prevention - Air Pollution</li> </ul>			
	<ul> <li>Marine Orders - Part 98: Marine Pollution - Anti- fouling Systems</li> </ul>			
Protection of the Sea (Civil Liability of Bunker Oil Pollution Damage) Act 2008	This Act implements the requirements for the International Convention on Civil Liability for Bunker Oil Pollution Damage.	AMSA	Yes	Section 7.9 (Surface release of MDO)
Protection of the Sea (Harmful Antifouling Systems) Act 2006	This Act relates to the protection of the sea from the effects of harmful anti-fouling systems. It prohibits the use of harmful organotins in ant-fouling paints used on ships.	-	Yes, although the act does not directly relate to IMS risk, rather the harmful effect of anti- fouling systems.	Section 7.1 (Introduction of IMS)



#### State Legislation

State Legislation / Regulations	Summary	Administering Authority	Relevant to activity?	EP Sections
Biodiversity Conservation Act 2016	The Biodiversity Conservation Act 2016 came into effect on 3 December 2016 and replaced the Wildlife Conservation Act 1950. Relating to potential impacts to listed species: this Act provides for the conservation and protection of Western Australian wildlife.	Department of Parks and Wildlife (DPAW)	Yes, hydrocarbon spill scenarios impacts relating to potential impacts to listed species	Section 7.6 to 7.10
Conservation and Land Management Act 1984			Section 7.6 to 7.10	
Dangerous Goods Safety Act 2004	Act relating to the safe storage, handling and transport of dangerous goods and for related purposes	Department of Mines, Industrial Safety and Regulation	Yes, however WA waters are outside of the operational area.	N/A
Environmental Protection Act 1986	Relating to non-routine operations (potential oil spills) in areas under State jurisdiction: this Act provides for the prevention, control and abatement of pollution and environmental harm and for the conservation, preservation, protection, enhancement and management of the environment.	Environmental Protection Authority	Yes, environment may receive exposure from a hydrocarbon spill	Section 7.6 to 7.10



State Legislation / Regulations	Summary	Administering Authority	Relevant to activity?	EP Sections
Fish Resources Management Act 1994 Fish Resources Management Regulations 1995.	This Act establishes a framework for management of fishery resources and is the nominated lead agency responsible for implementing Western Australian marine biosecurity management requirements through implementation of the Fish Resources Management Act 1994 (FRMA 1994) and associated regulations.	DPIRD	Yes. Vessels required to comply with the Act.	Section 7.1 (Introduction of IMS)
	Under regulation 176 of the Fish Resources Management Regulations 1995 (FRMR), it is an offence to translocate live non-endemic fish to WA without permission. Under section 105 of the Fish Resources Management Act 1994 (FRMA), it is an offence to bring noxious fish into WA.			
	Also, under Part 16A of the FRMA, the Department has emergency powers to deal with incursions of IMS, which include directing a person to carry out necessary activities to prevent or control the spread of IMS, or to eradicate them in WA waters. If these activities are not undertaken, department may carry out the activities and recover any costs incurred from the person initially directed			
National Greenhouse and Energy Reporting Act 2007	Introduces a single national reporting framework for the reporting and dissemination of information about GHG emissions, GHG projects and energy use and production of corporations.	Commonwealth – Department of Environment and Energy, and Climate Change Authority	Yes. GHG emissions required to be reported	Section 8 (Recording of Discharges / Emissions to the Environment)
West Australian Maritime Archaeology Act 1973	Protects maritime archaeological sites on state land and in State waters, such as bays, harbours and rivers. Other than shipwrecks, it includes single relics, such as an anchor, and land sites associated with exploration, early	West Australian Museum	Yes. maritime archaeological site in the operational area. Sites may receive	Section 7.6 to 7.10



State Legislation / Regulations	Summary	Administering Authority	Relevant to activity?	EP Sections
	settlements, whaling and pearling camps and shipwreck survivor camps		exposure from a hydrocarbon spill.	
Western Australia Marine Act 1982	Relating to vessel movements: an Act to regulate navigation and shipping.	Department of Transport	No, WA waters are outside of the operational area	N/A

#### International Agreements and Conventions

International Agreements and Conventions	Summary	Relevant to Activity	EP Section
Agreement Between the Government of Australia and the Government of Japan for the Protection of Migratory Birds in Danger of Extinction and Their Environment 1974 (commonly referred to as the Japan Australia Migratory Bird Agreement or JAMBA)	This agreement recognises the special international concern for the protection of migratory birds and birds in danger of extinction that migrate between Australia and Japan. Implemented in EPBC Act 1999.	Only relevant in so far as the credible spill scenario may result in impact to migratory seabirds foraging in area.	Section 7.5 to 7.9
Agreement Between the Government of Australia and the Government of the People's Republic of China for the Protection of Migratory Birds and Their Environment 1986 (commonly referred to as the China Australia Migratory Bird Agreement or CAMBA)	This agreement recognises the special international concern for the protection of migratory birds and birds in danger of extinction that migrate between Australia and China. Implemented in EPBC Act 1999.	Only relevant in so far as the credible spill scenario may result in impact to migratory seabirds foraging in area.	Section 7.5 to 7.9
Convention for the Control of Transboundary Movements of Hazardous Wastes and Their Disposal 1989 (Basel Convention)	This convention deals with the transboundary movement of hazardous wastes, particularly by sea. Implemented in <i>Hazardous Waste</i> ( <i>Regulation of</i> <i>Exports and Imports</i> ) <i>Act 1989.</i>	Activity does not involve transboundary movement of hazardous wastes.	N/A
United Nations Convention on Biological Diversity -1992	An international treaty to sustain life on earth.	Relevant only insofar as the activity may interact with MNES (threatened and migratory species) protected under the EPBC Act.	All Sections
Convention on Oil Pollution Preparedness, Response and Co-operation 1990 (OPRC 90)	This convention comprises national arrangements for responding to oil pollution incidents from ships, offshore oil facilities, sea ports and oil handling. The convention	In the event that worse-case credible spill scenarios may enact a national arrangement for response.	Section 7.5 to 7.9



International Agreements and Conventions			EP Section
	recognises that in the event of pollution incident, prompt and effective action is essential.		
Convention on the Conservation of Migratory Species of Wild Animals 1979 (Bonn Convention)	The Bonn Convention aims to improve the status of all threatened migratory species through national action and international agreements between range states of particular groups of species.	Only relevant in so far as the credible spill scenario may result in impact to MNES protected migratory species.	Section 7.5 to 7.9
International Convention for the Establishment of an International Fund for Compensation for Oil Pollution Damage (Fund 92)	The Civil Liability Convention ensures that adequate compensation is available to persons who suffer oil pollution damage resulting from maritime casualties involving oil-carrying ships by placing liability for such damage on the owner of the ship.	Relevant to oil tankers, not supply or support vessels. Offtake tanker compliance for this is outside of the EP scope.	N/A
International Convention for the Prevention of Pollution from Ships 1973/1978 (MARPOL 73/78)	This Convention and Protocol (together known as MARPOL 73/78) build on earlier conventions in the same area. MARPOL is concerned with operational discharges of pollutants from ships. It contains five Annexes, dealing respectively with oil, noxious liquid substances, harmful packaged substances, sewage and garbage. Detailed rules are laid out as to the extent to which (if at all) such substances can be released in different sea areas. The legislation giving effect to MARPOL in Australia is the Protection of the Sea (Prevention of Pollution from Ships) Act 1983, the Navigation Act 1912 and several Parts of Marine Orders made under this legislation.	Through the Protection of the Sea (Prevention of Pollution from Ships) Act 1983	N/A
International Convention for the Safety of Life at Sea 1974	This convention is generally regarded as the most important of all international treaties concerning the safety of merchant ships Implemented in the <i>Air</i> <i>Navigation Act 1920.</i>	Only relevant in so far as SOLAS relates to safety aspects of the activity, such as navigation aids which reduce potential for vessel collision and hydrocarbon release to the environment.	Section 6.5 – Interaction with other marine users



International Agreements and Conventions	Summary	Relevant to Activity	EP Section
International Convention on Civil Liability for oil pollution damage (1969)	This convention provides a mechanism for ensuring the payment of compensation for oil pollution damage.	Relevant to oil tankers. Outside scope of EP.	N/A
International Convention for the Control and Management of Ships' Ballast Water and Sediments (Ballast Water Convention) 2004	The IMO has been addressing the problem of IMS in ship's ballast water since the 1980s. Ballast water and sediments guidelines were adopted in 1991 and the ballast water convention was adopted in 2004. Recent accession by Finland has triggered the final entry into force of these international requirements. As a result, the International Convention for the Control and Management of Ships Ballast Water and Sediment will enter into force on 8th September 2017 (IMO Briefing 22 2016). It aims to prevent the spread of harmful aquatic organisms from one region to another, by establishing standards and procedures for the management and control of ships' ballast water and sediments. Ballast Water Management systems must be approved by the Administration in accordance with this IMO Guidelines.	Potential internationally sourced vessel operating in Australian Waters which could have the potential for introduction of Invasive Marine Species and potential ballast water exchange	Section 7.1 – Introduction of IMS
United Nations Convention on the Law of the Sea (UNCLOS) (1982)	Part XII of the convention sets up a general legal framework for marine environment protection. The convention imposes obligations on State Parties to prevent, reduce and control marine pollution from the various major pollution sources, including pollution from land, from the atmosphere, from vessels and from dumping (Articles 207 to 212). Subsequent articles provide a regime for the enforcement of national marine pollution laws in the many different situations that can arise. Australia signed the agreement relating to the implementation of Part XI of the Convention in 1982, and UNCLOS in 1994.	<ul> <li>Only relevant to the extent that Santos WA will comply with MARPOL through the following relevant Marine Orders relating to marine pollution prevention have been put in place to give effect to relevant regulations of Annexes I, II, III, IV, V and VI of MARPOL 73/78:</li> <li>+ Marine Orders - Part 91: Marine Pollution Prevention - Oil</li> </ul>	Section 6.5 – Operational discharges Section 7.1 – Introduction of IMS



International Agreements and Conventions	Summary	Relevant to Activity	EP Section
		+ Marine Orders Part 93: Marine Pollution Prevention - Noxious Liquid Substances	
		+ Marine OrderPart 95: Marine Pollution Prevention – Garbage	
		+ Marine Order Part 96: Marine Pollution Prevention – Sewage	
		+ Marine Order Part 97: Marine Pollution Prevention - Air Pollution	
		+ Marine Order Part 98: Marine Pollution - Anti-fouling Systems	
United Nations Framework Convention on Climate Change (1992)	The objective of the convention is to stabilise GHG concentrations in the atmosphere at a level that would prevent dangerous interference with the climate system. Australia ratified the convention in December 1992 and it came into force on 21 December 1993.	Only relevant into the extent that to reduce impact of GHG emissions associated with vessel use, Santos WA will comply with MARPOL Annex VI (Marine Orders Part 97: Marine Pollution Prevention – Air Pollution) and require the use of low sulphur fuel.	Section 6.3 – Atmospheric emissions
Vienna Convention for the Protection of the Ozone Layer 1985 and the Montreal Protocol on Substances that Deplete the Ozone Layer 1987	The Vienna Convention is a multilateral environmental agreement that acts as framework for international efforts to protect the ozone layer. The accompanying Montreal Protocol specifies the reduction goals for the uses of chlorofluorocarbons (CFCs), the main chemical agents causing ozone depletion.	Safe disposal and use of ODS.	Section 6.3 - Atmospheric emissions



Appendix C. Crude Oil Properties



### Crude Assay Job Number

2019-PTAD-000374

13-June-2019

## Van Gogh-Coniston-Novara Crude Blend

17.0 °API 1.75 mgKOH/g TAN

0.372 %wt Sulphur

on behalf of

## Santos WA Energy Ltd

List of Revisions				
Rev No	Date	Details of Revision	Issued by	
0	13-Jun-19	Final Report Issued	Michelle Fernandez Laboratory Manager	

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#### Van Gogh-Coniston-Novara Crude Blend Assay Job Number 2019-PTAD-000374

Date: June 13, 2019

Santos WA Energy Ltd PO Box 5624, St Georges Tce Perth WA 6831 Australia

For the Attention of	:	Raymond Klein
Sample(s) received from Sample(s) drawn on Samples received on	:	FPSO Ningaloo Vision 06 April 2019 04 May 2019
Sample(s) submitted as	:	2 x 20L containers of Van Gogh-Coniston-Novara Crude Blend
Additional Samples	:	from FPSO Ningaloo Vision 1x1L Bottle for RVP testing 2 x 30ml VOA Vials
Seals on Sample(s)	:	None



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#### ASSAY SLATE SUMMARY

Report ID	2019-PTAD-000374						Cut Rang	9		
Crude ID	Van Gogh-Coniston-No									
Client ID	Santos WA Energy I	td								
Date	13 June 2019								Residue 360°C+	540°C+
			Whole Crude	0	0	U	0	0	.09	.0 <del>1</del>
			E S	230°C	260°C	6	360°C	540°C	3	LÔ M
			e	23	26	360°	36		que	qr
			Per	BP -	BP -	230 -	260 -	360 -	esi	Residue
Test	Method	Unit	3							
Fractional Distillation	ASTM D2892	%mass	S. 18	1.5	5.3	30.5	26.7	44.2	68.0	23.8
		%volume		1.7	5.9	32.0	27.8	43.7	66.3	22.6
Density @15°C		kg/L	0.9523	0.8738	0.8875	0.9124	0.9153	0.9631	0.9770	1.0050
Specific Gravity @60/60°F	ASTM D4052 / D70	-	0.9529	0.8742	0.8880 27.8	0.9129 23.5	0.9159 23.0	0.9637	0.9776	9.2
API Gravity Aniline Point	ASTM D611	°API °C	17.0	30.4 54.50	57.50	60.40	60.50	65.40	66.20	9.2
Aniline Gravity Product	Calc	C		3955	3767	3307	3220	2291	1995	
	ICPMS	- wt ppb	42	3900	3/0/	3307	5220	2231	1333	
Arsenic Ash	ASTM D482	%mass	0.018	-			1.000		0.021	
Asphaltenes	IP143	%mass	<0.5			-			< 0.5	
Carbon Content	ASTM D5291	%mass	86.82						100 million 100	
Hydrogen Content	ASTM D5291	%mass	11.79		SKI LOUGH	TERMINE ANY				and the second
Carbon Residue - Micro	ASTM D4530	%mass	2.45			1-271-22	100000	Contraction Section	3.81	
Cetane Index - Procedure A	ASTM D4737	-			e en la cita	34.4	35.8	NO BANDA		
Cetane Index - Procedure B	ASTM D4737	-		DI GUIRI	0.000-0.000	32.2	33.8	REPORT OF		
Characterization Factor.calc	UOP 375	-	11.3	11.2	11.2	11.1	11.1	11.5	11.6	11.8
Cloud Point	ASTM D2500	°C				<-42	<-42	In The Const		1.000
Colour ASTM	ASTM D6045	-	Contraction of		100.000	<0.5	<0.5			2.64
Copper Corrosion	ASTM D130	-		1a	1a	1a	1a			
Distillation	ASTM D86	-			ALC: NO.	see page 14	see page 14		1.1	
FIA - Aromatic	ASTM D1319	%volume		<5.0 (2.6)	< 5.0 (3.0)	100				
Flash Point	ASTM D93	°C	134.0	74.0	87.0	In Reveal	100	1000		
Freeze Point	ASTM D2386	°C	No. 1 (S. P)	<-60.0	<-60.0	100 E		-	and and a second	
Heat of Combustion - Gross, cald		MJ/kg	43.67	45.18	44.97	44.55	44.50		43.64	
Heat of Combustion - Net,calc	ASTM D4868	MJ/kg	41.18	42.46	42.29	41.96	41.91	Sec. 11.	41.21	
Hydrogen Sulphide	UOP 163	wt ppm	<1.0							
Kinematic Viscosity @-20°C	ASTM D445	cSt		10.17	18.30				12	
Kinematic Viscosity @20°C	ASTM D445	cSt		3.235	4.507	7.005	0.400	and being a		
Kinematic Viscosity @40°C	ASTM D445	cSt	01.01	2.180	2.876	7.835	9.409	43.22	189.7	
Kinematic Viscosity @70°C	ASTM D445	cSt	31.21			3.5/1	4.056	13.07	40.53	1130.0
Kinematic Viscosity @100°C	ASTM D445	cSt	10.95					13.07	40.00	134.7
Kinematic Viscosity @135°C	ASTM D445	cSt	-14.00						-	1041
Mercury Content (Note1)	UOP938	wt ppb	<1.00						1	7
Metal - Nickel	-	wt ppm	<1					Contraction of the	<1	1
Metal - Vanadium	-	wt ppm	<1			COLUMN TO A	C. C. C. C. C.		<1	<1
Metal - Sodium		wt ppm	1		Contraction of the	10000000	1.2.5.10	11111	2	3
Metal - Iron	ASTM D7691	wt ppm	<1						<1	<1
Metal - Copper Metal - Calcium		wt ppm wt ppm	6					10002/000	Sector 2018	
	-	wt ppm wt ppm	1	1.1.1.1.1.1.1		10.5	Tel Conta		STATE OF LATE	
Metal - Potassium Metal - Zinc	-	wt ppm	1		- Contraction				DOL: NO	
Naphthalenes	ASTM D1840	%volume		0.05	0.07	Market Mark	THE CONTRACT		CONC. LONG	
Nitrogen - Basic	UOP269	wt ppm	643			1.000		561	1085	
Nitrogen - Total	ASTM D4629/D5762	wt ppm	2130	< 0.3	0.4	34	40	1468	2953	4219
Pour Point - Upper	ASTM D5853	°C	-15	1000 8 65			1		NUM NO.	
Pour Point	ASTM D97	°C			1	<-42	<-42	+3	+18	+66
Reid Vapour Pressure(Note 2)	ASTM D323	kPa	15.0	1 TENER	7. Commit	6 6 8 1	S. Carlos			-
Sait Content	ASTM D3230	lb/1000bbl	10.7				1.2			
Sediment by Extraction	ASTM D473	%mass	0.13	1.1.1.1.1.1.1.1	OT CASE IN			Contraction of the		-
Smoke Point	ASTM D1322	mm		15.2	14.0		0.5.1			
Sulphur - Mercaptan	UOP163	wt ppm	390	58	94	357	394	0.007	0.460	0.730
Sulphur - Total	D4294/D5453	%mass	0.372	0.0659	0.0560	0.126	0.138	0.327	0.468	0.730
Total Acid Number	ASTM D664	mg KOH/g	1.75	<0.10	< 0.10	0.20	0.30	1.89	2.14	
Water by Distillation	ASTM D4006	%volume	0.300		2		-			
Benzene		mg/L	<0.1							-
Toluene	GCMS	mg/L	<0.1						-	-
Ethylbenzene	GCMS	mg/L	<0.1							
Xylenes		mg/L	<0.1	Contraction of					-	
Wax Content	UOP46	%mass	<5.0			1 - Contraction				

 Wax Content
 IOOP46
 Notes

 NOTES:
 (1) Arsenic & Mercury analysis was performed on a separate VOA vial. Tests was performed at Intertek-Sydney laboratory, report No. 3441017

 (2) RVP was tested on a separate 1L bottle



Report ID	2019-PTAD-000374	4	
Crude ID	Van Gogh-Coniston-No	ovara Crude Blend	
Client ID	Santos WA Energy		e
Sample Number:	2019-PTAD-000374	4-001	Vhole Crude
Date	13 June 2019		ole
Test	Method	Unit	-
Density @15°C		kg/L	0.9523
Specific Gravity @60/60°F	ASTM D5002		0.9529
API Gravity		°API	17.0
Arsenic	ICPMS	wt ppb	42.0
Ash	ASTMD482	%mass	0.018
Asphaltenes	IP 143	%mass	<0.5
Carbon Residue - Micro	ASTM D4530	%mass	2.45
Carbon Content	ASTM D5291	%mass	86.82
Hydrogen Content	MOTIVI DOZOT	70111055	11.79
Characterization Factor,calc	UOP 375	-	11.3
Flash Point	ASTM D93	°C	134.00
Heat of Combustion - Gross,calc	ASTM D4868	MJ/kg	43.67
Heat of Combustion - Net, calc	ASTIVI D4000	MJ/Kg	41.18
Kinematic Viscosity @70°C	ASTM D445	cSt	31.21
Kinematic Viscosity @100°C	ASTM D445	cSt	10.95
Mercury (Note 1)	UOP 938	μg/kg	<1.00
Metal - Nickel			1
Metal - Vanadium			<1
Metal - Sodium	ASTM D7691	wt ppm	<1
Metal - Iron	ASTWD7091	we ppm	1
Metal - Copper			<1
Metal - Calcium			6
Metal - Potassium			1
Metal - Zinc			1
Nitrogen - Basic	UOP269	wt ppm	643
Nitrogen - Total	ASTM D4629	wt ppm	2130
Pour Point - Upper	ASTM D5853	°C	-15
Reid Vapour Presure (Note 2)	ASTM D323	kPa	15.00
Salt Content	ASTM D3230	PTB	10.7
Sediment by Extraction	ASTM D473	%mass	0.13
Sulphur - Mercaptan	UOP163	wt ppm	390
Hydrogen Sulphide	UOP163	wt ppm	<1.0
Sulphur - Total	ASTM D4294	mg/kg	0.372
Total Acid Number	ASTM D664	mg KOH/g	1.75
Water by Distillation	ASTM D4006	%volume	0.300
Benzene		mg/L	<0.1
Toluene	COMS	mg/L	<0.1
Ethylbenzene	GCMS	mg/L	<0.1
Xylenes		mg/L	<0.1
Wax Content	UOP46	%mass	<5.0

#### Properties of Whole Crude

 NOTES:
 OTES:

 (1) Mercury analysis performed on a separate VOA vial.
 (2) RVP was tested on a separate 1L bottle .

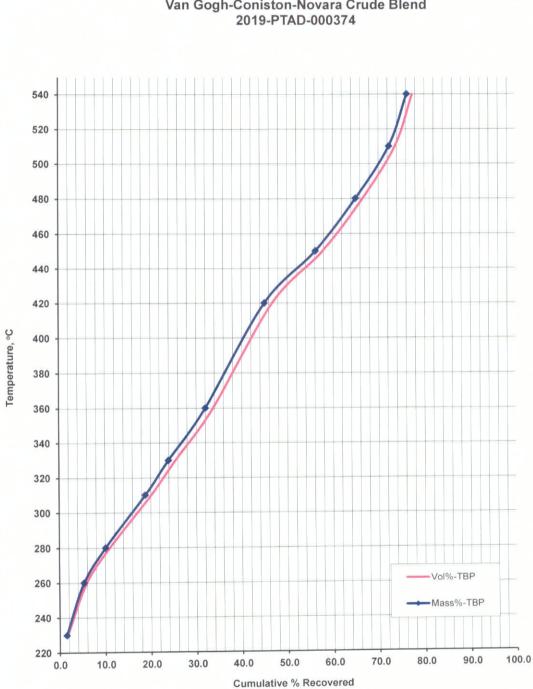
## DISTILLATION OVERVIEW

Crude ID:		Van Gogh-Cor	histon-Novara Cr						
Report ID:		2019-PTAD-00	00374	TB	P Data	_ASTM	D2892	& D52	36
Sample Num	ber:	2019-PTAD-00	00374-001						
Temp °C	% mass	Cumulative % mass	Density (kg/L)	SG 60/60°F	API Gravity	%volume	Cum. % volume	Mid %vol	Cum. Mid. %vol
230	1.5	1.5	0.8738	0.8742	30.4	1.7	1.7	0.9	0.9
260	3.8	5.3	0.8931	0.8936	26.8	4.2	5.9	2.1	3.0
280	4.8	10.1	0.9000	0.9005	25.6	5.1	11.0	2.6	5.5
310	8.7	18.8	0.9113	0.9118	23.7	9.1	20.1	4.6	10.1
330	5.1	23.9	0.9167	0.9172	22.8	5.3	25.4	2.7	12.7
360	8.1	32.0	0.9279	0.9284	20.9	8.3	33.7	4.2	16.9
420	13.0	45.0	0.9532	0.9537	16.9	13.0	46.7	6.5	23.4
450	11.2	56.2	0.9607	0.9613	15.7	11.1	57.8	5.6	28.9
480	8.8	65.0	0.9681	0.9687	14.6	8.7	66.6	4.4	33.3
510	7.3	72.3	0.9725	0.9758	13.5	7.1	73.7	3.6	36.8
540	3.9	76.2	0.9752	0.9758	13.5	3.8	77.4	1.9	38.7
540+	23.8	100.0	1.0049	1.0055	9.2	22.6	100.0	11.3	50.0
360+	68.0	100.0	0.9770	0.9776	13.2	66.3	100.0	33.2	50.0

					1. I.
temp °C	mass%	temp °C	mass%	temp °C	mass%
104.4	0.5	353.0	34	469.0	68
196.2	1	356.0	35	473.8	69
218.0	2	359.2	36	478.6	70
228.6	3	362.4	37	483.8	71
237.0	4	365.6	38	488.8	72
243.4	5	368.8	39	494.2	73
250.0	6	372.0	40	499.6	74
255.8	7	375.2	41	505.2	75
261.0	8	378.6	42	511.0	76
266.2	9	381.8	43	517.0	77
271.2	10	385.2	44	523.4	78
276.0	11	388.6	45	529.6	79
280.6	12	392.0	46	536.2	80
285.0	13	395.2	47	543.2	81
289.0	14	398.6	48	550.4	82
292.8	15	402.0	49	558.0	83
296.2	16	405.4	50	565.6	84
299.8	17	408.6	51	573.6	85
303.2	18	411.8	52	582.2	86
306.4	19	415.2	53	590.8	87
309.4	20	418.4	54	599.8	88
312.6	21	421.4	55	609.6	89
315.8	22	424.6	56	619.6	90
318.8	23	427.6	57	630.4	91
321.8	24	431.0	58	641.8	92
324.8	25	434.2	59	654.0	93
328.0	26	437.4	60	670.6	94
331.0	27	440.8	61	693.2	95
334.0	28	444.2	62	707.6	96
337.2	29	447.8	63	719.6	97
340.4	30	451.8	64		98
343.8	31	455.8	65		99
346.8	32	460.0	66		99.5
349.8	33	464.4	67		

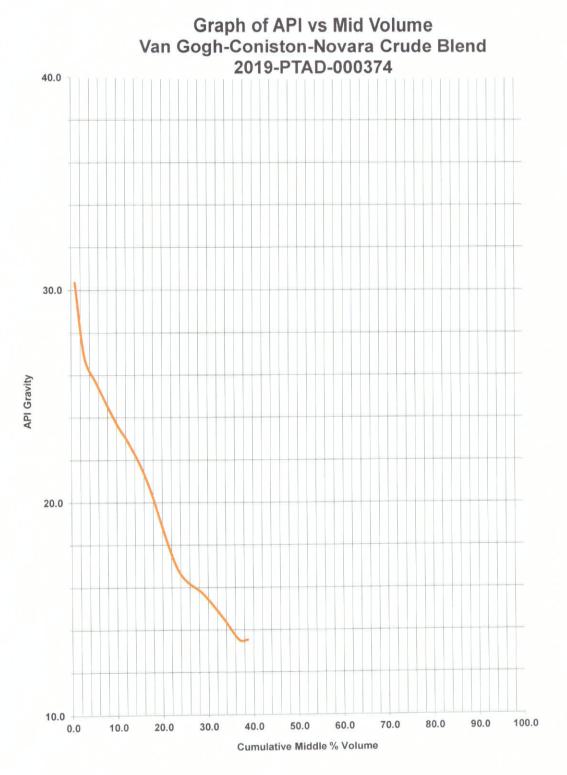
#### SIMDIS DATA - ASTM D7900 /D7169





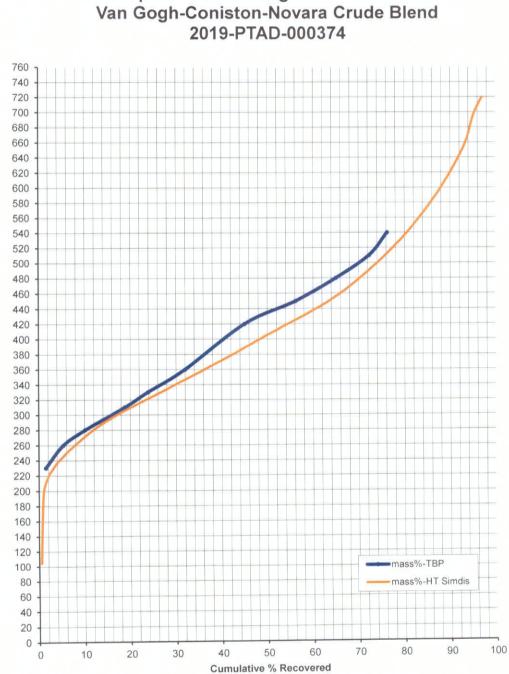
TRUE BOILING POINT CURVE Van Gogh-Coniston-Novara Crude Blend







Temperature, °C



## Graph of True Boiling Point vs Simdis Van Gogh-Coniston-Novara Crude Blend

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### Properties of Kerosene

Report ID	2019-PTAD-00		Kero	sene
Crude ID	Van Gogh-Conist	on-Novara Crude Blend	Kero	selle
Client ID	Santos WA En	ergy Ltd		
Date	13 June 2019	lune 2019		ů
			230°C	- 260°C
Test	Method	Unit	BP	IBP
		mass%	1.5	5.3
Fractional Distillation	ASTM D2892	vol%	1.7	5.9
Density @15°C		kg/L	0.8738	0.8875
Specific Gravity @60/60°F	ASTM D4052	-	0.8742	0.8880
API Gravity		°API	30.4	27.8
Aniline Point	ASTM D611	°C	54.50	57.50
Aniline Gravity Product	Calc	-	3955	3767
Characterization Factor calc	UOP 375	-	11.2	11.2
Copper Corrosion	ASTM D130	-	1a	1a
FIA - Aromatic	ASTM D1319	%volume	<5.0 (2.6)	<5.0 (3.0
Flash Point	ASTM D93	°C	74.0	87.0
Freeze Point	ASTM D2386	°C	<-60.0	<-60.0
Heat of Combustion - Gross,calc	ASTM D4868	MJ/kg	45.18	44.97
Heat of Combustion - Net,calc	ASTM D4868	MJ/kg	42.46	42.29
Kinematic Viscosity @-20°C	ASTM D445	cSt	10.17	18.30
Kinematic Viscosity @20°C	ASTM D445	cSt	3.235	4.507
Kinematic Viscosity @40°C	ASTM D445	cSt	2.180	2.876
Naphthalenes	ASTM D1840	%volume	0.05	0.07
Nitrogen - Total	ASTM D4629	wt ppm	<0.3	0.4
Smoke Point	ASTM D1322	mm	15.2	14.0
Sulphur - Mercaptan	UOP163	wt ppm	58	94
Sulphur - Total	IP336	%mass	0.0659	0.0560
Total Acid Number	ASTM D664	mg KOH/g	<0.10	<0.10



### Properties of Gas Oil

Report ID	2019-PTAD-00	0374	Gas	Oil
Crude ID	Van Gogh-Conist	on-Novara Crude Blend	Oda	.01
Client ID	Santos WA En	ergy Ltd	U	0
Date	13 June 2019		360°C	.00
			36	- 360°C
			230	260
Test	Method	Unit		
Fractional Distillation	ASTM D2892	mass%	30.5	26.7
Tactorial Distillation	NOTIN DECCE	vol%	32.0	27.8
Density @15°C		kg/L	0.9124	0.9153
Specific Gravity @60/60°F	ASTM D4052	-	0.9129	0.9159
API Gravity		°API	23.5	23.0
Aniline Point	ASTM D611	°C	60.40	60.50
Aniline Gravity Product	Calc	-	3307	3220
Cetane Index - Procedure A	ASTM D4737	-	34.4	35.8
Cetane Index - Procedure B	ASTM D4737	-	32.2	33.8
Characterization Factor, calc	UOP 375	#	11.1	11.1
Cloud Point	ASTM D2500	°C	<-42	<-42
Colour ASTM	ASTM D6045	-	<0.5	<0.5
Copper Corrosion	ASTM D130	2	1a	1a
Distillation	ASTM D86	-	see page 14	see page 14
Heat of Combustion - Gross,calc	ASTM D4868	MJ/kg	44.55	44.50
Heat of Combustion - Net,calc	ASTM D4868	MJ/kg	41.96	41.91
Kinematic Viscosity @40°C	ASTM D445	cSt	7.835	9.409
Kinematic Viscosity @70°C	ASTM D445	cSt	3.571	4.056
Nitrogen - Total	ASTM D4629	wt ppm	34	40
Pour Point	ASTM D97	°C	<-42	<-42
Sulphur - Mercaptan	UOP163 /ASTM I	D32 wt ppm	357	394
Sulphur - Total	IP336	%mass	0.126	0.138
Total Acid Number	ASTM D664	mg KOH/g	0.20	0.30



### Properties of Vacuum Gas Oil

Report ID	2019-PTAD-000374		VCO
Crude ID	Van Gogh-Coniston-I	Novara Crude Blend	VGO
Client ID	Santos WA Energy L	td	0
Date	13 June 2019		0.0
			54
Test	A settion of	Unit	. 09
Test	Method		All a state of the
Fractional Distillation	ASTM D2892/ D5236	mass%	VGO 0000 0
		vol%	
Density @15°C		kg/L	0.9631
Specific Gravity @60/60°F	ASTM D4052 Kg/L 	-	0.9637
API Gravity		°API	15.3
Aniline Point	ASTM D611	°C	65.40
Aniline Gravity Product	Calc	-	2291
Characterization Factor, calc	UOP 375	-	11.5
Kinematic Viscosity @70°C	ASTM D445	cSt	43.22
Kinematic Viscosity @100°C	ASTM D445	cSt	13.07
Nitrogen - Basic	UOP269	wt ppm	561
Nitrogen - Total	ASTM D5762	wt ppm	1468
Pour Point	ASTM D97	°C	+3
Sulphur - Total	IP336	%mass	0.327
Total Acid Number	ASTM D664	mg KOH/g	1.89



### **Properties of Residue**

Report ID	2019-PTAD-0003		Residue	Residue
Crude ID		on-Novara Crude Blend	Residue	Kesitute
Client ID	Santos WA Energ	gy Ltd		
Date	13 June 2019			
			360°C+	540°C+
Test	Method	Unit		
Fractional Distillation	ASTM	mass%	68.0	23.8
	D2892/D5236	vol%	66.3	22.6
Density @15°C		kg/L	0.9770	1.0050
Specific Gravity @60/60°F	ASTM D4052	-	0.9776	1.0060
API Gravity		°API	13.2	9.2
Aniline Point	ASTM D611	°C	66.20	-
Aniline Gravity Product	Calc	-	1995	-
Ash	ASTM D482	%mass	0.021	-
Asphaltenes	IP143	%mass	<0.5	-
Carbon Residue - Micro	ASTM D4530	%mass	3.81	÷
Characterization Factor, calc	UOP 375	-	11.6	11.8
Heat of Combustion - Gross,calc	ASTM D4868	MJ/kg	43.64	-
Heat of Combustion - Net,calc	ASTM D4868	MJ/kg	41.21	-
Kinematic Viscosity @70°C	ASTM D445	cSt	189.7	-
Kinematic Viscosity @100°C	ASTM D445	cSt	40.53	1130.0
Kinematic Viscosity @135°C	ASTM D445	cSt	-	134.7
Metal - Nickel		wt ppm	1	7
Metal - Vanadium		wt ppm	<1	1
Metal - Sodium	ASTM D7691	wt ppm	<1	<1
Metal - Iron	Calc ASTM D482 IP143 ASTM D4530 UOP 375 ASTM D4868 ASTM D4868 ASTM D4868 ASTM D445 ASTM D445	wt ppm	2	3
Metal - Copper		wt ppm	<1	<1
Nitrogen - Basic	UOP269	wt ppm	1085	-
Nitrogen - Total	ASTM D5762	wt ppm	2953	4219
Pour Point	ASTM D97	°C	+18	+66
Sulphur - Total	IP336	%mass	0.468	0.730
Total Acid Number	ASTM D664	mg KOH/g	2.14	141

#REF!

## intertek

Total Qualit

#### Van Gogh-Coniston-Novara Crude Blend Assay Job Number 2019-PTAD-000374

#### ASTM 86 - DISTILLATION DATA

Sample Descriptions / Label : Van Gogh-Coniston-Novara Crude Blend

		Frac	tions
Boiling range	°C	230	260
		360	360
Yield	Wt. %	30.5	26.7
field	Vol.%	32.0	27.8
Initial boiling point	° C	255.0	281.5
5% recovered	°C	272.7	291.2
10% recovered	°C	277.2	293.5
20% recovered	°C	282.2	296.4
30% recovered	°C	287.8	299.4
40% recovered	°C	293.8	303.1
50% recovered	°C	299.6	307.0
60% recovered	°C	306.4	311.3
70% recovered	°C	312.8	316.1
80% recovered	°C	319.7	322.0
90% recovered	°C	327.6	328.9
95% recovered	°C	332.7	334.1
Final Boiling Point	°C	336.3	337.4
Volume recovered	% Vol.	98.3	98.3
Residue	% Vol.	1.3	1.3
Loss	% Vol.	0.4	0.4



Appendix D1 – Description of the Existing Environment



#### Appendix D1: Description of the Existing Environment

Two separate PMST searches were completed to inform this EP. One for the operational area and one for the EMBA. Section 3.1.1 of the EP describes how the EMBA is derived and how it informs the information contained in Section 3 of the EP and within Appendix D1.

The two outputs of the DoAWE Protected Matters Search Tool (PMST), are provided as Appendix D2 and Appendix D3.

The searches are completed using the exact coordinates that are utilised to produce the figures throughout Section 3 of the EP, ensuring that the EMBA encompasses the full range of environmental receptors that might be contacted by surface and subsurface hydrocarbons at the low exposure level in the highly unlikely event of a worst case oil spill.

On the first page of the PMST report, is a coarse graphic showing the area over which the search has been conducted. However, the granularity of this can make the output look different to the spatial area represented on figures within the EP.

The co-ordinates are also provided within the PMST report to allow for duplication of the search and verification if required.

Santos do not have control over the PMST search tool output, but instead have provided the reports and coordinates to ensure transparency.

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## 1. Introduction

This document describes the existing environment that may be contacted (EMBA) by petroleum activities associated with this EP, and includes details of the particular relevant values and sensitivities of that environment as required by the Commonwealth Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations 2009 and State Western Australian Petroleum (Submerged Lands) (Environment) Regulations 2012.

Desktop searches of the operational area, PFW mixing zone and the EMBA were undertaken in January 2020 using the DoAWE (previously DoEE) Protected Matters Search Tool for the purpose of identifying matters of national environmental significance listed under the *Environment Protection and Biodiversity Conservation Act* 1999 (EPBC Act). This document is informed by this search as well as published scientific literature and studies where applicable. Descriptions of all fauna are provided, with a focus on protected species that are threatened and migratory.

### 1.1 Geographical Extent

The geographical extent of this document is aligned with the EMBA as described in Section 3.1 of the NV Operations EP.

Where relevant, the physical, biological and social environments within the operational area, PFW mixing zone and EMBA are discussed with reference to the IMCRA Provincial Bioregions. **Figure 1-1** presents the provinces in relation to the operational area and EMBA, noting that the PFW mixing zone is in close proximity to the operational area. The bioregion relevant to the operational area and PFW mixing zone is the North-west Marine Region. The operational area and PFW mixing zone lie within the Northwest Province of this region.

The North-west Marine Region and South-west Marine Region are relevant to the wider EMBA. Provinces of relevance within these bioregions are detailed below:

#### North-west Marine Region:

- + Northwest Shelf Transition;
- + Timor Province;
- + Northwest Transition;
- + Northwest Province;
- + Northwest Shelf Province;
- + Central Western Transition;
- + Central Western Shelf Transition; and
- + Central Western Shelf Province.

#### South-west Marine Region:

- + Central Western Province;
- + Southwest Shelf Transition;
- + Southwest Transition; and
- + Southwest Shelf Province.

The extent of the EMBA as presented **Figure 1-1** also encompasses Indonesian waters and the Christmas Island Province.

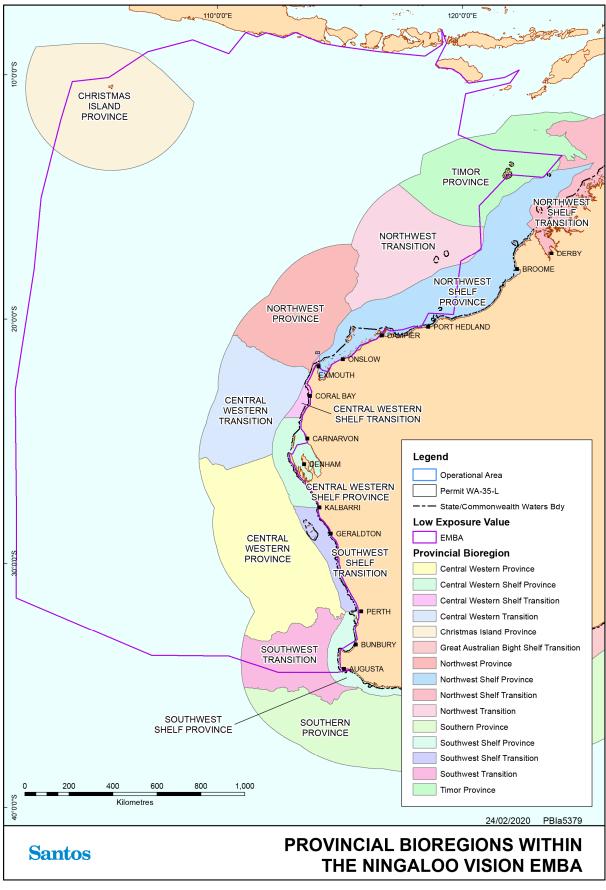


Figure 1-1: IMCRA 4.0 Provincial Bioregions within the EMBA and in relation to the NV Operations

## 2. Physical Environment

### 2.1 Geomorphology

### 2.1.1 Formation History

Approximately 550–160 million years ago, the EMBA formed part of the northern margin of Gondwana. About 300 million years ago, crustal stretching, rifting and breakup-initiated development of an extensive basin that became the site for deposition of sediments (Baker *et al.* 2008 in DEWHA 2008). Approximately 135 million years ago the continent broke up resulting in the separation of greater India and Australia. Ocean spreading associated with the continental break-up resulted in the creation of the Argo and Cuvier abyssal plains. Subsidence of the rifted margin resulted in the formation of the Exmouth and Scott plateaux and the Rowley Terrace. The narrow shelf south of North West Cape was formed approximately 130 million years ago as a result of the separation of India and seafloor spreading (Baker *et al.* 2008 in DEWHA 2008).

The South-west region has been relatively stable throughout its recent geological past. This has shaped a continental shelf that has high wave exposure and is punctuated with coastal features such as island groups and fringing coastal reefs providing sheltered habitats for marine communities (2008a).

### 2.1.2 Present Day Geological Features

The EMBA consists of four major landform features: continental shelf, continental slope, continental rise and abyssal plain. The majority of the area consists of either continental shelf or continental slope (DEWHA 2008).

Limited surveys have shown that the continental slope in the EMBA comprises diverse geological features such as canyons, plateaux, terraces, ridges, reefs, banks and shoals (Source: DEWHA (2008). These features are significant in that over half of the total area of banks and shoals across Australia's entire marine jurisdiction occurs in the Commonwealth waters from the South Australian border to the Northern Territory border, as well as 39% of terraces and 56% of deeps, holes and valleys (DEWHA 2008).

An important characteristic of the EMBA is the significant narrowing of the continental shelf around North West Cape from the broad continental shelf in the north (**Figure 2-2**). For example, in the Joseph Bonaparte Gulf (at the Northern Territory boundary), the continental shelf is around 400 km wide, whereas at North West Cape the shelf is only 7 km wide – the narrowest of anywhere on the Australian continental margin (DEWHA 2008). Shelf width affects oceanography with flow on effects to productivity and ecosystem functioning.

The continental shelf north of Cape Leveque is characterised by a rimmed ramp where the waters over the outer margins of the shelf (approximately 50 to 100 m waters depth) are shallower than the middle portions (up to 150 m water depth). The rim at its outer edge is the site of a number of coral reefs including Ashmore, Cartier, Scott and Seringapatam (DEWHA 2008).

The Indonesian archipelago lies between the Pacific and Indian oceans, and bridges the continents of Asia and Australia. The archipelago is divided into several shallow shelves and deep-sea basins.

### 2.1.3 Sediments

#### 2.1.3.1 Operational Area

Within the operational area, soft sediment is the dominant habitat. A survey of seabed habitat has previously been conducted at the Coniston/Novara fields (RPS, 2011a) and at the Van Gogh Field (Apache, 2009). The seabed survey at the Coniston/Novara fields, along the flowlines and production manifold locations, has revealed a flat soft sediment habitat comprising sand, silt and mud with a sparse epibenthic fauna (including anemones, sea stars, soft corals, crabs, shrimp and sea urchins) and an infaunal community dominated by polychaetes and crustaceans. This survey found no unique



communities or communities of particular regional significance (RPS, 2011a). Similarly, a seabed survey at the Van Gogh field has revealed a flat substrate comprising mud and silts sediments with sparse epifauna (including sponges, echinoderms and crustaceans) and an infaunal community comprising mainly polychaetes and crustaceans (Apache, 2009).

Within the larger PFW mixing zone, the benthic habitat is expected to be similar to that within the operational area comprising predominantly soft sediments with a sparse epi-benthic community. The depth of the operational area and PFW mixing zone (>300 m) precludes the existence of benthic primary producers (i.e. photosynthetic organisms including hard corals, seagrasses and macroalgae), which are typical of shallower coastal areas, as seabed light availability at these depths is insufficient to support photosynthesis.

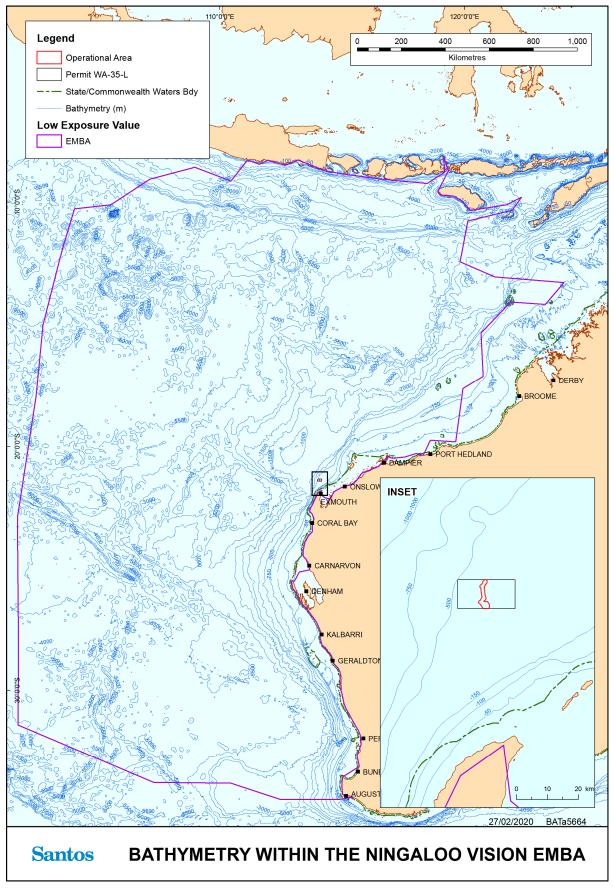
#### 2.1.3.2 EMBA

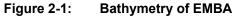
The distribution and resuspension of sediments on the inner shelf is strongly influenced by the strength of tides across the continental shelf as well as episodic events such as cyclones. Further offshore, on the mid to outer shelf and on the slope itself, sediment movement is primarily influenced by ocean currents and internal tides. Internal tides describe the tidal movement across a slope of water stratified by marked differences in density. Internal tides cause resuspension and net down-slope deposition of sediments on the North West Shelf (DEWHA 2008).

Surveys conducted over the North West Shelf indicate that similar sediments occur extensively over this geographic region, but with spatial variation in the grain size and origin of the surface sediments.

The ecology of the southwest is also greatly influenced by the lack of river discharge into the Region. The few significant rivers adjacent to the Region flow intermittently and their overall discharge is low. The low discharge of rivers and the generally low rate of biological productivity also results in low turbidity (suspended sediments), making the waters of the Region relatively clear (McLoughlin & Young 1985). Surface sediments in the area are predominantly composed of skeletal remains of marine fauna, with lenses of weathered sands (McLoughlin & Young 1985).

Several geomorphic formations have been associated with Key Ecological Features (DEWHA 2008) and these are discussed in **Section 10**.





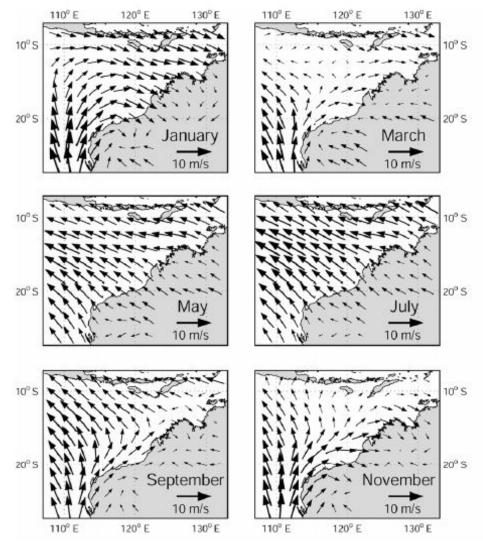


# 2.2 Climate

Waters in the northern extent of the EMBA predominantly lie in the arid tropics, experiencing high summer temperatures and periodic tropical cyclones in summer. Rainfall in the region is low, although intense rainfall may occur during the passage of summer tropical cyclones and thunderstorms (Condie *et al.* 2006). Mean air temperatures range from a minimum of 11°C in winter to a maximum of 36°C in summer (Condie *et al.* 2006). Due to the arid climate, daytime visibility in the area is generally greater than 5 nautical miles (SSE 1991).

The summer and winter seasons fall into the periods September–March and May–July, respectively. Winters are characterised by clear skies, fine weather, predominantly strong east to southeast winds and infrequent rain (calculated from NCEP-NCAR dataset measured from 1982 to1999; Condie *et al.* (2006); **Figure 2-3**).

Summer winds are more variable, with strong south-westerlies dominating. Transitional wind periods, during which either pattern may predominate, can be experienced in April–May and September of each year.



Calculated from NCEP-NCAR dataset measured from 1982 to 1999. Source: Condie *et al.* (2006) Figure 2-2: Seasonally averaged winds at 10 m above mean sea level

Tropical cyclones generate the most significant storm conditions in the area (SSE 1993). These clockwise-spiralling storms have generated wind speeds 50–120 knots (SSE 1991). Tropical cyclones develop in the eastern Indian Ocean, and the Timor and Arafura Seas during the summer months. Three to four cyclones per year are typical, with the official cyclone season being November through to April (BoM 2013). In Indonesia, the main variable in climate is not temperature or pressure, but rainfall, which varies greatly by month and place, ranging from 997 millimetres (mm) to 4,927 mm.

The South West bioregion experiences a Mediterranean style climate that is characterised by cool, wet winters and hot, dry summers. In winter, wind patterns are characterised by a prevailing westerly wind stream. This enables winter cold fronts and strong westerly winds to regularly penetrate the south-west, with cold fronts crossing the coast every week or so. Apart from the passage of storms, typically lasting one day or less, the weather is otherwise mild in winter with winds variable and relatively weak. In summer, cold fronts rarely penetrate into the south of the state with any strength and hot easterly winds prevail.

# 2.3 Oceanography

Major drivers of marine ecosystems include ocean currents, tides, waves, temperature and salinity. The dominant offshore sea surface current is the Leeuwin Current (**Figure 2-4**), which carries warm tropical water south along the edge of Western Australia's continental shelf, reaching its peak strength in winter and becoming weaker and more variable in summer (Condie *et al.* 2006). The current is typically located seaward of the shelf break (200 m isobath) and is a narrow, surface current, extending to a depth of 150 m (BHPB 2005, Woodside 2005) and a width of 50–100 km (DEWHA 2008). The formation of meanders and eddies are also a feature of the Leeuwin Current and a number of eddies occur south of Shark Bay (DEWHA 2008). The strength of the Leeuwin Current is influenced by seasonal variability in the pressure gradient (DEWHA 2008). The Holloway Current is the prevailing seasonal current, travelling south-west along the north West Australian coast in winter and north-east in summer (Brewer et al. 2007).

The nearshore Ningaloo Current flows northwards opposite to the Leeuwin Current, along the outside of the Ningaloo Reef and across the inner shelf from September to mid-April, (BHPB 2005, Woodside 2005). The Indonesian Throughflow is the other important current influencing the upper 200 m of the outer North West Shelf (Woodside 2005). This current brings warm and relatively fresh water to the region from the western Pacific via the Indonesian Archipelago (**Figure 2-4**). Modelling undertaken by Woodside and CSIRO Marine and Atmospheric Research indicates that significant east–west flows occur across the North West Shelf to the north of the North West Cape, possibly linking water masses in the area (Woodside 2005, Condie *et al.* 2006).

Sea surface currents over the NWS are generated by several components, including tidal-forcing, local wind-forcing and residual drift. Tidal and wind-forcing are the dominant contributions to local sea surface currents. The orientation and degree of drop off of the continental shelf slope influences the oceanography of the area. The tides of the NWS have a strong semi-diurnal signal with four tide changes per day (Holloway and Nye 1985). Peak tidal flows are from the north-northwest on the ebb, and to the south-southeast on the flood (Holloway and Nye 1985; SSE 1993). Measurements of tidal currents mid shelf are predicted to attain average speeds of approximately 0.25 knots during neap tides and up to 0.5 knots during spring tides (NSR 1995; WNI 1995).

The dominant sea surface offshore current (typically seaward of the 200 m isobath) is the Leeuwin Current, which carries warm tropical water south along the edge of WA's continental shelf, reaching its peak strength in winter and becoming weaker and more variable in summer. The current is described as a surface current, extending in depth to 150 m (BHPB 2005; Woodside 2005). Closer to the coast, the Ningaloo Current flows in a northerly direction, in the opposite direction to the Leeuwin Current, along the outside of the Ningaloo Reef and across the inner shelf from September to mid-April (BHPB 2005; Woodside 2005). The Indonesian Throughflow is the other important current influencing the upper 200 m of the outer NWS (Woodside 2005). This current brings warm and relatively fresh water to the region from the western Pacific via the Indonesian Archipelago. Modelling undertaken by Woodside



indicates that significant east-west flows across the NWS to the north of the North West Cape, possibly linking water masses in the area (Woodside 2005).

The wave climate in the northwest is composed of locally-generated wind waves (seas) and swells that are propagated from distant areas (WNI 1995). In summer the seas typically approach from the west and southwest, while in winter the seas typically approach from the south and east. Mean sea wave heights are typically less than 1 m and peak heights of less than 2 m are experienced in all months of the year (WNI 1995).

Indonesian waters, especially the eastern part of the archipelago, play an important role in the global water mass transport system, in which warm water at the surface conveys heat to the deeper cold water in what is known as the great ocean conveyor belt (refer **Figure 2-4**). The eastern archipelago is the only place in the Pacific Ocean that connects with the Indian Ocean at lower latitudes. The water mass transport from the Pacific to the Indian Ocean through various channels in Indonesia is called Arlindo (Arus Lintas Indonesia), also known as the Indonesian Throughflow (ADB 2014). Surface currents in Indonesian waters are more strongly influenced by circulation from the Pacific Ocean than from the Indian Ocean. The currents are also greatly influenced by the winds of the prevailing monsoon.

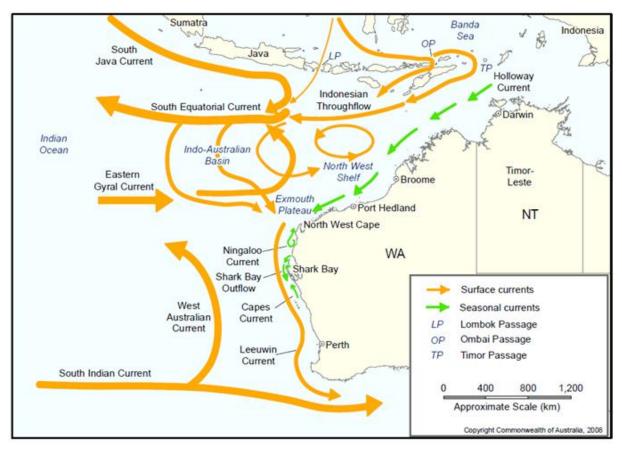
Average swell heights are low, around 0.4–0.6 m in all months. The greatest exposure to swells is from the west (SSE 1993). Tropical cyclones have generated significant swell heights of up to 5 m in this area, although the predicted frequency of swells exceeding 2 m is less than 5% (WNI 1996). In the open ocean, sustained winds result in wind-forced currents of approximately 3% of the wind speed (Holloway & Nye 1985).

Tides in the South West Capes area are mixed (i.e. diurnal and semi-diurnal) and generally less than one metre, with a typical daily range of about 0.7 m during spring tides and about 0.5 m during neap tides. Tides of this magnitude produce weak currents compared to wind and wave driven flows (Hill & Ryan 2002 cited in DEC 2013).

Waters on the continental shelf are usually thermally-stratified, with a marked change in water density at approximately 20 m (SSE 1993). Surface temperatures vary annually, being warmest in March (32°C) and coolest in August (19°C). Vertical gradients are related to the seasonality of sea surface temperatures, and are greatest during the warm-water season (SSE 1991). Near-bottom water temperature on the North West Shelf is approximately 23°C, with no discernible seasonal variation.

Salinity is relatively uniform at 34–35 ppt throughout the water column and across the North West Shelf. Due to the low rainfall there is little freshwater run-off from the adjacent mainland (Blaber *et al.* 1985).

Pronounced shifts in water column characteristics can occur following the passage of tropical cyclones (McKinnon *et al.* 2003). Changes in water temperature and salinity characteristics can result from changes in local heating and evaporation following the southward movement of warmer water due to southward-moving cyclones, and can have flow-on effects to primary and secondary productivity (McKinnon *et al.* 2003).





Source: DEWHA (2008a)

# 3. Benthic & Pelagic Habitats

# 3.1 Coral Reefs

# 3.1.1 Operational Area

Extensive coral communities are not present within the operational areas or PFW mixing zone.

#### 3.1.2 EMBA

The waters in the EMBA contain extensive coral communities. Within the EMBA the following receptors may contain extensive coral reefs:

- + Dampier Archipelago
- + Northern, Middle and Southern Islands Coast (Onslow Region)
- + Montebello Islands
- + Lowendal Islands
- + Barrow Island
- + Thevenard Islands
- + Muiron Islands
- + Exmouth Gulf Coast
- + Ningaloo Region
- + Outer Shark Bay Coast
- + Barrow-Montebello Surrounds
- + Montebello AMP
- + Zuytdorp Cliffs Kalbarri
- + Shark Bay AMP
- + Offshore Abrolhos NW

Corals are both primary producers and filter feeders and thus play a role in the provision of food to marine fauna and in nutrient recycling to support ecosystem functioning (Conservation and Land Management (CALM) & Marine Parks and Reserves Authority (MPRA) 2005a).

Corals create settlement substrate and shelter for marine flora and fauna. Studies have shown that declines in the abundance, or even marked changes in species composition of corals, has a marked impact on the biodiversity and productivity of coral reef habitats (Pratchett *et al.* 2008). As part of the reef building process, scleractinian corals are also important for protection of coastlines through accumulation and cementation of sediments and dissipation of wave energy (CALM & MPRA 2005a).

Coral reefs in the area fall into two general groups: the fringing reefs around coastal islands and the mainland shore; and large platform reefs, banks and shelf-edge atolls offshore (Woodside 2011). The distribution of corals in area is governed by the availability of hard substrate for attachment and light availability.

The significant coral areas within the EMBA are described below

## 3.1.2.1 Shark Bay

Studies at Shark Bay recorded 80 species of coral (Marsh 1990). The study determined that salinity and seasonal temperature gradients restrict the distribution of corals to areas that have normal salinity

in the western half of the Bay, a few species occur in the metahaline waters but none in the hyper saline areas (Marsh 1990). The eastern shores of Bernier, Dorre and Dirk Hartog Islands provide the most favourable habitats for coral growth due to shelter, and water with relatively small salinity and temperature fluctuations. Some sections of these islands support prolific coral growth (up to 100% cover) both in the sheltered leeward and exposed areas.

Shark Bay is located 335 km away from the operational area and lies within the EMBA.

### 3.1.2.2 Ningaloo Reef

A significant proportion of the Central Western Shelf Transition province is covered by the. The Ningaloo Reef is unique in that it is the largest fringing reef in Australia and is the only large reef found on the western side of a continent in the southern hemisphere and supports variable lagoonal, intertidal and subtidal coral communities along its length. Ningaloo Reef is characterised by a high diversity of hard corals with at least 217 species representing 54 genera of hermatypic (reef building) corals recorded to date (Veron & Marsh 1988). The most diverse coral communities are found in the shallow relatively clear water, high energy environment of the fringing barrier reef and low energy lagoonal areas to the west of North West Cape (CALM & MPRA 2005a).

Coral diversity reduces with increasing depth, and corals are uncommon at depths greater than 40 m (Waples & Hollander 2008). At depths between 20 and 30 m hard corals have been found to be more dominant in the northern areas of the Ningaloo Marine Park, whereas in southern areas other sessile invertebrates such as sponges, as more prevalent (Waples & Hollander 2008).

Ningaloo Reef is located 27 km from the operational area and exists within the larger EMBA.

#### 3.1.2.3 Rowley Shoals

The Rowley Shoals are three distinct reef systems (Mermaid, Clerke and Imperieuse Reefs) approximately 30–40 km apart that rise vertically to the surface from depths of between 500 and 700 m. The marine reef fauna of the Rowley Shoals is considered to be exceptionally rich and diverse, including species typical of the oceanic coral reef communities of the Indo-West Pacific. As many of these species are not found in the inshore tropical waters of northern Australia, such populations are of regional significance (DEWHA 2008).

A 1993 survey at Mermaid Reef recorded 214 species of scleractinian corals (Done *et al.* 1994). The survey found that coral assemblages of the Rowley Shoals are broadly comparable to those found on the reefs of the outer Great Barrier Reef and in the Coral Sea. While the coral fauna is similar to Scott Reef, it differs considerably from that of north-western Australia (Veron 1986). Veron (1986) notes that the clear water of the Rowley Shoals allows coral communities to exist over a great range of depths, while the strong wave action on the outer coral slopes and the wide tidal range result in distinct patterns of zonation.

Rowley Shoals are located 644km from the operational area and fall within the larger EMBA.

#### 3.1.2.4 Dampier Archipelago

The Dampier Archipelago supports coral reefs in shallow waters near islands and submerged pinnacles. The most significant coral reefs have formed along the seaward slopes of Delambre Island, Hamersley Shoal, Sailfish Reef, Kendrew Island and north-west Enderby Island (CALM & MPRA 2005b). Field trips in the Dampier Archipelago between 1972 and 1998 recorded 229 species of corals from 57 genera (Griffith 2004). Surveys of the Dampier Port and inner Mermaid Sound recorded approximately 120 coral species from 43 genera (Blakeway & Radford 2005) with coral reefs dominated by acroporids and pocilloporids. The greatest coral cover (up to 70%) was recorded in the eastern half of the archipelago (Wells *et al.* 2003).

Dampier Archipelago is 260 km from the operational area and falls within the larger EMBA.



# 3.1.2.5 Montebello, Lowendal and Barrow Islands

The Montebello, Lowendal and Barrow Islands include 315 islands associated with extensive coral reefs, the most significant of which occur in the sheltered waters on the eastern side of the islands. Examples of these significant reefs include Dugong Reef, Batman Reef and reefs along the Lowendal Shelf (DEC & MPRA 2007a). Dominant corals include acroporids and poritids, with greater than 70% cover recorded for some areas (Chevron 2010). Subtidal coral reef communities around the islands are highly diverse, with at least 150 species of hard corals recorded from fringing and patch coral reef areas (DEC & MPRA 2007a).

Coral distribution near the mainland is restricted by lack of light due to natural turbidity. Corals may exist as sparse coral colonies in some locations, rather than extensive coral communities. Within Exmouth Gulf, coral communities are less common but are present on fringing reefs surrounding islands, as solitary corals distributed across areas of hard substrate, or on larger isolated patch reefs. Montebello,

Lowendal and Barrow Islands are located 133km from the operational area and fall within the EMBA.

#### 3.1.2.6 Abrolhos Islands

The coral reefs of the Houtman Abrolhos Islands are the most southern extensive coral community along the west coast. Smaller localised pockets do occur as far south as Rottnest Island and even extend to Cape Naturaliste in the Southwest Shelf Province. The reefs around the Abrolhos Islands comprise 211 known species of corals and all but two of the coral species are tropical (Department of Fisheries (DoF) 2012). The greatest diversity and density of corals is found on the reef slopes, shallow reef perimeters and lagoon patch reefs in the more sheltered northern and eastern sides of each of the three limestone platforms that support the island groups (DoF 2012) T

The Abrolhos Islands are 777km from the operational area and fall within the EMBA.

#### 3.1.2.7 Scott Reef

Scott Reef consists of two reefs, North Scott Reef and South Scott Reef, which are separated by a deep (400–700 m) channel. North Scott Reef is an annular reef which encloses a lagoon that is connected to the ocean. South Scott Reef is a crescent-shaped reef which forms an arc and partially encloses another lagoon. Light penetration at Scott reef is high due to low turbidity. Light penetration depths to the deeper part of South Reef Lagoon are in excess of 50m with corals able to survive at depths of up to 70 m (Woodside Energy Limited *et al.* 2010).

Scott Reef is 1,128km from the operational area. It is part of the wider EMBA.

#### 3.1.2.8 Christmas Island

Fringing coral reefs around Christmas Island are relatively simple with 88 coral species previously identified which are identified to support and over 600 fish species (Director of National Parks 2012).

Christmas Island is 1492km from the operational area and lies within the North-west corner of the EMBA.

#### 3.1.2.9 Indonesia and Timor Province

Indonesia has an estimated 75,000 km<sup>2</sup> coral reef ecosystem distributed throughout the archipelago (Tomascik et al. 1997 cited in Hutumo & Moosa 2005). Fringing reefs are the most common reef types with scleractinian corals as being the most dominant and important group. 452 species of hermatypic scleractinian coral were collected from Indonesian waters by Tomascik et al. (1997 cited in Hutumo & Moosa 2005), a study presented by Suharsono (2004 cited in Hutumo & Moosa 2005), indicated that 590 species of scleractinian corals exist in Indonesian waters. Acropora, Montipora and Porites are the most important reef building corals in Indonesia.

The Lesser Sunda Ecoregion encompasses the chain of islands and surrounding waters from Bali, Indonesia to Timor-Leste. This region contains suitable habitat for corals on shallow water substrates formed by limestone and lava flows and is thought to contain more than 500 species of scleractinian

reef-building corals (DeVantier *et al.* 2008). Coral species composition is influenced by regional and local scale seasonal upwellings that typically occur from April to May each year on the southern side of the islands. The ecoregion is considered important for coral endemism, particularly the areas of Bali-Lombok, Komodo and East Flores. Fringing coral reefs tend to be less developed on the southern, more exposed shorelines (Wilson *et al.* 2011). Indonesian shorelines dos not fall within the EMBA.

Ashmore Reef, Cartier Island, Hibernia, Scott and Seringapatam Reefs are areas of enhanced local biological productivity, within an area of relatively unproductive waters. Ashmore Reef National Nature Reserve supports one of the greatest number of coral species of any reef off the West Australian coast, with 255 species of reef-building corals in 56 genera (Veron 1993). Taxonomic revisions and additional surveys have resulted in a net increase in species numbers to 275 (Griffith 1997, Ceccarelli et al. 2011). Species are typical of the Indo-pacific region and none are unique or considered endemic. However, 41 species (15% of the total hard coral species at the site) are listed as vulnerable on the IUCN Red List (IUCN 2019). In 1998, hard coral covered an area of around 717 ha at Ashmore Reef. The majority of hard corals occur in the deep lagoon (265 ha) and shallow reef top (315 ha) with small areas in the shallow lagoons, and reef edge/slope habitats (Skewes et al. 1999a). The soft, non-reef building corals are less well studied at Ashmore Reef than the hard corals (Hale & Butcher 2013). In 1986, 39 soft coral taxa were recorded within the Ashmore Reef, including the vulnerable blue coral (Heliopora coerulea) which was moderately common on the reef flats (Marsh 1993). In 1998, the total cover of soft coral at Ashmore Reef was 323 ha and Sarcophyton spp. was the dominant taxa covering around 19 ha in total (Skewes et al. 1999b, Hale & Butcher 2013).

The Northern portion of the EMBA includes Indonesian waters and Ashmore Reef, Cartier Island, Hibernia, Scott and Seringapatam Reefs, all of which may contain coral. These areas are approximately 1500 km from the operational area.

#### 3.2 Seagrasses

### 3.2.1 Operational Area

Seagrasses are not anticipated within the operational area or PFW mixing zone.

#### 3.2.2 EMBA

Seagrasses are biologically important for four reasons:

- 1. As sources of primary production;
- 2. As habitat for juvenile and adult fauna such as invertebrates and fish;
- 3. As a food resource; and
- 4. For their ability to attenuate water movement and trap sediment (Masini et al. 2009).

Twenty-five species of seagrass have been recorded in Western Australia, the highest diversity in the world (Masini *et al.* 2009). Waters extending from Busselton to the Northern Territory border support predominantly tropical species although temperate species are also found, particularly between Busselton and Exmouth (Walker and Prince 1987). One species, *Cymodocea angustata*, is endemic to Western Australia (DPAW 2013).

The main seagrasses of the region are small, ephemeral species that grow on soft sediments and have a seed bank in the surficial sediments that allows them to recover quickly from disturbance (Walker 1989). Small, ephemeral species of seagrass tend to form mixed associations with macroalgae (CALM & MPRA 2005b, DEC & MPRA 2007a, BHPBIO 2011) and usually covers less than 5% of the substrate (BHPBIO 2011, van Keulen & Langdon 2011).

Areas occupied by seagrass vary markedly both seasonally and interannually and it is not clear why some areas of suitable substrate will support seagrass in one year but not the next. It appears that recruitment to what may otherwise be suitable substrate is haphazard, lending weight to the descriptions of these seagrass communities as ephemeral (CALM & MPRA 2005b, DEC & MPRA 2007a).



Seagrass are present within the EMBA, extensive habitat is present at:

- + Shark Bay
- + Ningaloo Reed
- + Rowley Shoals
- + Scott Reef
- + Scott Reef
- + Dampier Archipelago
- + Montebello and Barrow Islands
- + Geographe Bay
- + Timor province (including Ashmore reef)

#### 3.2.2.1 Shark Bay

Shark Bay contains the largest reported seagrass meadows in the world (approximately 4,000 km<sup>2</sup>), as well as some of the most species-rich seagrass assemblages (Walker 1989). Twelve species of seagrass are found in the Bay with the dominant species being *Amphibolis antarctica*. Seagrass is a fundamental component of biological processes in Shark Bay; it has modified the physical, chemical and biological characteristics of the Bay and provides food, habitat and nursery grounds for many species (CALM & NPNCA 1996).

Shark Bay is located 335 km from the operational area and exists within the larger EMBA.

#### 3.2.2.2 Ningaloo Reef

Nine species of seagrasses have been found throughout Ningaloo Reef (van Keulen & Langdon 2011). Some delineation of temperate and tropical species exists; however, several species were found throughout the Ningaloo Reef. Halophila ovalis was the most commonly found seagrass at Ningaloo and was generally found growing in sandy patches between coral bomboras. Amphibolis antarctica is a large meadow forming species that has been found growing in large clumps in Bateman Bay, north of Coral Bay (van Keulen & Langdon 2011).

Ningaloo Reef is located 27 km from the operational area and exists within the larger EMBA.

#### 3.2.2.3 Rowley Shoals

The Rowley Shoals provide the only suitable shallow substrate for seagrasses in this predominantly deep bioregion. Sparse seagrass is found within subtidal coral reef communities of the Rowley Shoals but is not a major habitat type. Two species of seagrass, *Thalassia hemprichii* and *Halophila ovalis*, have been recorded at Mermaid Reef (Huisman *et al.* 2009). Earlier studies at Mermaid and Imperieuse Reef recorded the above two species and a third species; *Thalassodendron ciliatum* (Walker & Prince 1987).

Rowley Shoals are located 644km from the operational area and fall within the larger EMBA.

#### 3.2.2.4 Scott Reef

Scott Reef supports five species of seagrass (URS 2006), with *Thalassia hemprichii* most abundant (Skewes *et al.* 1999a, URS 2006). The area of seagrass at Scott Reef is significantly less than that recorded for Ashmore Reef (approximately 100 ha) (Woodside 2011). The highly energetic environment and significant tidal exposure of Scott Reef restricts the area of habitats potentially suitable for seagrass establishment to a small proportion of the total area, resulting in low abundance (Skewes *et al.* 1999a, URS 2006).

In addition, Seringapatam Reef was found to have a seagrass cover of 2 ha out of 5,519 ha (0.04%) composed of Thalassia hemprichii and Halophila ovalis in approximately equal quantities (Skewes et al. 1999a). This finding contrasts with a more recent survey where only one species of seagrass (Halophila decipiens) was recorded at Seringapatam (Huisman et al. 2009).

Scott Reef is 1,128km from the operational area and falls within the larger EMBA.

# 3.2.2.5 Dampier Archipelago

In the proposed Dampier Archipelago Marine Park and Regnard Marine Management Area, seagrass occurs in the larger bays and sheltered flats of the area (CALM & MPRA 2005b). Six species of seagrass, including three Halophila species, have been recorded on the subtidal soft sediment habitats (CALM & MPRA 2005b). Seagrasses do not form extensive meadows within the proposed reserves, but rather form interspersed seagrass/macroalgal beds. The largest areas of seagrass are found between Keast and Legendre islands, and between West Intercourse Island and Cape Preston (CALM & MPRA 2005b).

Dampier Archipelago is 260 km from the operational area and falls within the larger EMBA.

#### 3.2.2.6 Montebello/Barrow Islands

The Montebello/Barrow Islands Marine Conservation Reserves, seagrasses appear not to form extensive meadows but are sparsely interspersed between macroalgae. Seven seagrass species have been recorded in the Reserves (DEC & MPRA 2007a) with *Halophila* spp. the most common seagrass species on shallow soft substrates and sand veneers. Distributions of these species extend from the intertidal zone to approximately 15m water depth (DEC & MPRA 2007a). Surveys to the northwest and southeast of Barrow Island from 2002 to 2004 did not identify any significant seagrass meadows but confirmed the presence of sparse coverage of *Halophila* and *Halodule* spp. in shallow areas east of Barrow Island (RPS BBG 2005).

Lowendal and Barrow Islands are located 133km from the operational area and are included in the wider EMBA.

#### 3.2.2.7 Geographe Bay

Geographe Bay is a large relatively sheltered area with that supports extensive beds of tropical and temperate seagrass that have a high diversity of species and endemism (DEWHA 2008a). They are thought to account for about 80% of benthic primary production in the area. These seagrass beds provide important nursery habitat for many shelf species that use the shallow seagrass habitat as nursery grounds for several years before moving out over the shelf to their adult feeding grounds along the shelf break.

The Geographe Bay seagrass meadows are among the most extensive temperate seagrass communities on the west coast (MPRSWG 1994 cited in DEC 2013), and include 10 species from five genera (Amphibolis, Posidonia, Halophila, Heterozostera and Thalassodendron). Geographe Bay is dominated by stands of the narrowleaf tape-weed (Posidonia sinuosa) that covers approximately 70% of Geographe Bay. It has smaller areas of Posidonia angustifolia, Amphibolis griffithii, A. antarctica and minor species, which have irregular distributions both spatially and temporally (Lord 1995 cited in DEC 2013). Thalassodendron pachyrhizum, Posidonia spp. and Amphibolis spp. are also found in depths of between 27 and 45 m (Walker et al. 1994 cited in DEC 2013).

Geographe Bay is located over 1,000 km from the operational area and are included in the wider EMBA.

#### 3.2.2.8 Indonesia and Timor Province

Seagrass has been reported on the reef flats of offshore reefs of this bioregion (Whiting 1999, Hale & Butcher 2013). Five species of seagrass were reported at Ashmore Reef with Thalassia hemprichii being the dominant species (Pike & Leach 1997, Skewes et al. 1999b, Brown & Skewes 2005). The total area of seagrass at Ashmore Reef in 1999 was estimated to be 470 ha (Skewes et al. 1999b). However, much of this was very sparse cover and there were only 220 ha of seagrass with a greater

antos

than 10% cover (Brown & Skewes 2005). Seagrass grew in a sparse, patchy distribution across the sand flats, but had a higher coverage on the reef flat area, where it extended to within 100 m of the reef crest. The area of greatest cover and diversity was in the west and south-west areas of the reef on the inner reef flat (Brown & Skewes 2005). These seagrass meadows support a small but significant population of dugongs estimated at around 100 individuals comprising all age classes from calves to adults (Hale & Butcher 2005).

The Northern portion of the EMBA includes Indonesian waters and Ashmore Reef, Cartier Island, Hibernia, Scott and Seringapatam Reefs, all of which may contain coral. These areas are approximately 1500 km from the operational area.

#### 3.3 Macroalgae

#### 3.3.1 Operational Area

Significant macroalgae is not anticipated within the operational area or PFW mixing zone.

#### 3.3.2 EMBA

Macroalgae are important contributors to primary production and nutrient cycling in the region, providing food and habitat for vertebrate and invertebrate fauna. Macroalgae are also recognised for their role in spatial subsidies; the movement of nutrients or energy between neighbouring habitats. Spatial subsidies involving macroalgae include the movement of wrack from macroalgal beds to bare substrates and shorelines (Orr 2004).

Macroalgae are primarily associated with hard substrates. They occur in moderate to high cover on exposed hard substrates, but typically have lower cover on hard substrates that are covered with a veneer of sediment (SKM 2009, BHPBIO 2011). Macroalgae exhibit very high seasonal and interannual variation in biomass (Heyward *et al.* 2006) and distribution, abundance and biodiversity (Rio Tinto 2009, BHPBIO 2011). The distribution of hard substrates therefore indicates areas that may support macroalgal communities, although abundance and diversity may fluctuate annually.

Macroalgae are susceptible to disturbance from factors such as sedimentation, scouring and turbidity but the marked seasonality in biomass, abundance, diversity and distribution suggests macroalgae are likely to be resilient to acute, short-term disturbance acting at local scales. Macroalgae may be more susceptible to impacts acting over longer time scales (years) and at certain times of the year, where recruitment at a regional scale could be affected. Indirect impacts affecting the numbers, distribution and community structure of herbivorous fish can also be expected to have impacts (either positive or negative) on macroalgal habitats (Vergès *et al.* 2011).

Macroalgae is present within the wider EMBA, extensive areas are present at:

- + Dampier Archipelago
- + Montebello, Lowendal and Barrow Islands
- + Ningaloo Coastline
- + Indonesia and Timor province
- + Abrolhos Islands

#### 3.3.2.1 Dampier Archipelago

Macroalgae dominate shallow (<10 m) submerged limestone reefs and also grow on stable rubble and boulder surfaces in the proposed Dampier Archipelago Marine Park and Regnard Marine Management Area (CALM & MPRA 2005b). Huisman and Borowitzka (2003) reported approximately 200 species of macroalgae from the Dampier Archipelago. Low relief limestone reefs that are dominated by macroalgae, account for 17% (approximately 35,460 ha) of the marine habitats within the proposed Marine Management Area (CALM 2005a).



Dampier Archipelago is 260 km from the operational area and falls within the larger EMBA.

#### 3.3.2.2 Montebello/ Lowendal/ Barrow Islands

Macroalgae occupy approximately 40% of the benthic habitat area in the Montebello/ Lowendal/ Barrow Island region (CALM 2005b). At least 132 macroalgal taxa occur around Barrow Island, with most thought to be widely distributed in the tropical Indo-Pacific region (Chevron 2005).

Macroalgae monitoring around the Lowendal and Montebello Islands since 1996 (The Ecology Lab 1997, IRCE 2002 2003 2004 2006 2007, URS 2009) has found macroalgal cover and biomass to be naturally spatially and temporally variable. *Sargassum* spp. represented 70% of the macroalgal assemblage in 2009, compared to 96% in 2002 (URS 2009). Sargassum spp. cover as a percentage of total macroalgae cover was significantly lower in 2009 than in previous years, primarily due to an increase in filamentous algae at a number of sites (URS 2009).

Lowendal and Barrow Islands are located 133km from the operational area and are included in the wider EMBA.

#### 3.3.2.3 Ningaloo Coastline

Macroalgal beds along the Ningaloo coastline are generally found on the shallow limestone lagoonal platforms and occupy about 2,200 ha of the Ningaloo Marine Park and Muiron Islands Marine Management Area (CALM & MPRA 2005a). Macroalgal communities within the area have been broadly described (Bancroft & Davidson 2001). The dominant genera are the brown algae *Sargassum*, *Padina*, *Dictyota* and *Hydroclathrus* spp. (McCook et al. 1995).

Ningaloo coast is located 35 km from the operational area and exists within the larger EMBA.

#### 3.3.2.4 Indonesia and Timor Province

Macroalgae at Ashmore Reef are estimated to cover over 2,000 ha, mostly on the reef slope and crest areas (Hale & Butcher 2013). The algal community is dominated by turf and coralline algae, with fleshy macroalgae comprising typically less than 10% of total algal cover (Skewes et al. 1999b).

Surveys at Scott and Seringapatam Reefs recorded over 100 species of marine algae (Huisman et al. 2009). The marine algal community was similar between reefs and also similar to the Rowley Shoals. Algae found at these offshore atolls forms a small subset of the Indo-Pacific algal flora, with virtually all of the species identified thus far having been previously collected from north-western Australia or from localities further north. Although further research is necessary, at present there is nothing to suggest that the macroalgae communities of these offshore atolls are unique within the Indo-Pacific (Huisman et al. 2009).

The Northern portion of the EMBA includes Indonesian waters and Ashmore Reef, Cartier Island, Hibernia, Scott and Seringapatam Reefs, all of which may contain coral. These areas are approximately 1500 km from the operational area.

#### 3.3.2.5 Abrolhos Islands

The Houtman Abrolhos have known species of benthic algae with macroalgae communities considered important in supporting a diversity of marine life.

More than 340 species of macroalgae (including 54 species of green algae, 71 species of brown algae, and 222 species of red algae) have been recorded from rock platforms around Rottnest Island (Amalfi 2006).

The Abrolhos Islands are 777km from the operational area and fall within the EMBA.

#### 3.3.2.6 North of Broome and Kimberley

There is a lack of information regarding the marine benthic flora of north-west Western Australia and no comprehensive marine flora list exists for the region (Huisman 2004). However, about 70 algae

species were collected during a survey of intertidal reefs on the central Kimberley coast in 1997 (Walker 1997).

Tropical macroalgae species are typically associated with areas of hard substrate and various types of macroalgae occur on rock platforms intermingled with coral and sponge. Abundance and biomass typically exhibit strong seasonal trends (Heyward et al. 2006).

The diversity and abundance of algae in the Kimberley is probably linked to the region's extreme tidal exposure and highly turbid waters, reducing light penetration and resulting in deposition of fine sediments (Walker 1997). However, the role of algae appears crucial to the growth of reefs in the highly turbid waters of the Kimberley coast and islands (Brooke 1997). Sargassum spp. and coralline algae may be dominant (DPAW 2013).

## 3.4 Non-Coral Benthic Invertebrates

#### 3.4.1 Operational Area and PFW mixing zone

Within the operational area, soft sediment is the dominant habitat. A survey of seabed habitat has previously been conducted at the Coniston/Novara fields (RPS, 2011a) and at the Van Gogh Field (Apache, 2009). The seabed survey at the Coniston/Novara fields, along the flowlines and production manifold locations, has revealed a flat soft sediment habitat comprising sand, silt and mud with a sparse epibenthic fauna (including anemones, sea stars, soft corals, crabs, shrimp and sea urchins) and an infaunal community dominated by polychaetes and crustaceans. This survey found no unique communities or communities of particular regional significance (RPS, 2011a). Similarly, a seabed survey at the Van Gogh field has revealed a flat substrate comprising mud and silts sediments with sparse epifauna (including sponges, echinoderms and crustaceans) and an infaunal community comprising mainly polychaetes and crustaceans (Apache, 2009).

Within the larger PFW mixing zone, the benthic habitat is expected to be similar to that within the operational area comprising predominantly soft sediments with a sparse epi-benthic community. The depth of the operational area and PFW mixing zone (>300 m) precludes the existence of benthic primary producers (i.e. photosynthetic organisms including hard corals, seagrasses and macroalgae), which are typical of shallower coastal areas, as seabed light availability at these depths is insufficient to support photosynthesis

#### 3.4.2 EMBA

The EMBA contains a wide range of non-coral benthic invertebrates. Extensive areas of non-coral benthic invertebrates are present at:

- + Dampier Archipelago
- + Rowley Shoals
- + Ningaloo Reef
- + Shark Bay
- + Barrow Island
- + Ashmore Reef

In 2007, CSIRO conducted extensive benthic habitat mapping surveys and epibenthic fauna (living on the surface and  $\geq 1$  cm body size) sampling in deep waters (100–1,000 m) spanning thirteen sites between Barrow Island and Ashmore Reef running along the continental shelf and across the continental slope of the North West Shelf (Williams *et al.* 2010). At the continental shelf margin (~100 m water depth) Williams *et al.* (2010) reported that similar benthic habitats occurred at each survey site across the breadth of the North West Shelf. Benthic habitats at this depth comprised a mix of riffled muddy sand (sometimes as a veneer over rocky subcrops) together with gravel to pebble-sized rubble, cobbles, boulders and some rock outcrops. Typical epifauna found at these depths included scattered

isolated hydroids, sea fans and soft corals and often small sponges. Other fauna observed at some of the sites included scattered isolated sea whips, crinoids, sea pens, urchins and anemones. Epibenthic fauna along the continental shelf margin were quantified as sparse and low diversity (Williams *et al.* 2010). Modelling indicated that a trawl sample of 1 km length would generally be expected to yield approximately 80 individuals represented by 15 species (Williams *et al.* 2010) in 100 m depth waters.

Baseline studies undertaken in nearshore areas of the Pilbara (SKM 2009, Rio Tinto 2009, BHPBIO 2011) and offshore areas around Barrow Island (Chevron 2010) have shown that filter feeder communities are a dominant component of benthic habitats in depths >10 m where reduced light appears to inhibit extensive development of hard corals and macroalgae. The pavement habitats between Barrow Island and the mainland are covered by a sediment veneer that appears to periodically move, exposing areas of pavement reef. Sessile benthic organisms that require hard substrates for attachment, such as gorgonians, are frequently seen emerging through a shallow veneer of sand. This type of substrate (sediment veneer) with sparse filter feeder communities is common throughout this area (SKM 2009, Rio Tinto 2009, BHPBIO 2011).

Stromatolites occur in Shark Bay. Although they are a microbial colony (prokaryote), and not an invertebrate (eukaryote), they are described here as a unique benthic biological community. Stromatolites are rock-like structures built by cyanobacteria. Shark Bay's stromatolites are 2,000 to 3,000 years old and are similar to life forms found on Earth up to 3.5 billion years ago. Until about 500 million years ago, stromatolites were the only macroscopic evidence of life on the planet; hence they provide a unique insight into early life forms and evolution. The stromatolites are located in the hypersaline environment of Hamelin Pool and are one of the reasons for the area's World Heritage Listing (DPAW 2009).

Some sponge species and filter-feeding communities found in deeper waters offshore from the Ningaloo Reef appear to be significantly different to those of the Dampier Archipelago and Abrolhos Islands, indicating that the Commonwealth waters have some areas of potentially high and unique sponge biodiversity (Rees *et al.* 2004).

Due to contrasting depths, the Rowley Shoals supports a diverse marine invertebrate community including a number of endemic species. Invertebrate species (excluding corals) at the Rowley Shoals include sponges, cnidarians (jellyfish, anemones), worms, bryozoans (sea mosses), crustaceans (crabs, lobsters, etc.), molluscs (cuttlefish, baler shells, giant clams, etc.), echinoderms (starfish, sea urchins) and sea squirts (DEC & MPRA 2007b).

## 3.5 Plankton

Plankton abundance and distribution is patchy, dynamic and strongly linked to localised and seasonal productivity (Evans *et al.* 2016). Fluctuations in abundance and distribution occur both vertically and horizontally in response to tidal cycles, seasonal variation (light, water temperature and chemistry, currents and nutrients) and cyclonic events. As a key indicator for ecosystem health and change, Plankton distribution and abundance has been measured for over a century in Australia (Richardson *et al.* 2015). The compilation of this data has been made publicly available through the Australian Ocean Data Network (Australian Ocean Data Network 2017) and has recently been used in the Australia State of the Environment 2016 report (Jackson *et al.* 2017) to nationally assess marine ecosystem health. According to their findings, warming ocean temperatures has extended the distribution of tropical phytoplankton species (which have a lower productivity), further south resulting in a decline in primary productivity in oceanic waters north of 35°C, especially the North West Shelf (Evans *et al.* 2016). Trends of primary productivity across Australia are however variable with the South West of Australia experiencing an increase in productivity and northern Australia experiencing no change between 2002-2016 (Evans *et al.* 2016).

Within the EMBA, peak primary productivity varies on a local and regional scale. In general, these peaks are linked to mass coral spawning events, peaks in zooplankton and fish larvae abundance and periodic upwelling. Regional upwelling is most common close to the coast and where surface waters diverge. Despite the suppression of major upwelling along the WA coast by the Leeuwin Current, known key



upwelling regions include the Ningaloo region (Hanson & McKinnon 2009) & Cape Mentelle (Pattiaratchi 2007). It is also expected that a high abundance of plankton will occur within areas of localised upwelling in the EMBA where the seabed disrupts the current flow.



# 4. Shoreline Habitats

Shoreline habitats are defined as those habitats that are adjacent to the water along the mainland and of islands that occur above the LAT and most often in the intertidal zone.

The following section broadly categorises shoreline habitats as the following biological communities; mangroves, intertidal mud/sand banks, beaches, and rocky shores. These communities are discussed in **Sections 4.1- 4.5**, in terms of the IMCRA bioregions where relevant and where information is available. Only the bioregions which intersect the EMBA, as defined in the Ningaloo Vision Operations EP are described below,

#### 4.1 Mangroves

Mangroves commonly occur in sheltered coastal areas in tropical and sub-tropical latitudes (Kathiresan and Bingham, 2001). Up to eight species of mangroves are found further north in the Central Western Shelf Transition region, but at most locations the dominant mangrove (in terms of area of intertidal zone occupied) is *Avicennia marina*, with the stilt rooted mangrove *Rhizophora stylosa* often occurring as thin zones of dense thickets within the broad zone of *A. marina*. Mangroves are found wherever suitable conditions are present including wave dominated settings of deltas, beach/dune coasts, limestone barrier islands and ria/archipelago shores (Semeniuk 1993). Mangrove plants have evolved to adapt to fluctuating salinity, tidal inundation and fine, anaerobic, hydrogen sulfide rich sediment (Duke *et al.* 1998).

Mangroves are important primary producers and have a number of ecological and economic values.

For example, they play a key role in reducing coastal erosion by stabilising sediment with their complex root systems (Kathiresan and Bingham 2001). They are also recognised for their capacity to help protect coastal areas from the damaging effects of erosion during storms and storm surge. Mangroves are also important in the filtration of run-off from the land which helps maintain water clarity for coral reefs which are often found offshore in tropical locations (NOAA 2010). The intricate matrix of fine roots within the soil also binds sediments together.

Mangroves play an important role in connecting the terrestrial and marine environments (Alongi 2009). Numerous studies (e.g. Nagelkerken *et al.* 2000, Alongi 2002, 2009, Kathiresan and Bingham 2001) have shown mangroves to be highly productive and an important breeding and nursery areas for juvenile fish and crustaceans, including commercially important species (Kenyon *et al.* 2004). They also provide habitat for many juvenile reef fish species.

Mangroves also play an important ecosystem role in nutrient cycling and carbon fixing (NOAA 2010). The trees absorb carbon dioxide from the atmosphere and the organic matter such as fallen leaves forms nutrient rich sediments creating a peat layer that stores organic carbon (Alongi 2009, Ayukai 1998). For these reasons the EPA of Western Australia recognise mangroves as Benthic Primary Producer Habitat (BPPH), defined as "functional ecological communities that play important roles in maintaining the integrity of marine ecosystems and the supply of ecological services" (EPA 2009).

The muddy sediments that occur in mangrove forests are home to a variety of epibenthic, infaunal and meiofaunal invertebrates (Kathiresan and Bingham 2001). Crustaceans known to inhabit the mud in mangrove systems include fiddler crabs, mud crabs, shrimps and barnacles. Within the water channels of the estuary, various finfish are found from the smaller fish such as gobies and mudskippers (which are restricted to life in the mangroves) through to larger fish such as barramundi (*Lates calcarifer*) and the mangrove jack (*Lutjanus argentimaculatus*). Mangroves and their associated invertebrate-rich mudflats are also an important habitat for migratory shorebirds from the northern hemisphere, as well as some avifauna that are restricted to mangroves as their sole habitat (Garnet and Crowley 2000).

The three key State regulatory documents relevant to the protection and management of mangroves in Western Australia are:

+ EPA (2001) Guidance Statement for Protection of Tropical Arid Zone Mangroves along the Pilbara Coastline. Guidance Statement No. 1;



- + EPA (2011) Guidance for the assessment of benthic primary producer habitat loss in and around Port Hedland; and
- + EPA (2016) Technical Guidance Protection of Benthic Communities and Habitats.
- + Mangroves are not present within the operational area or PFW mixing zone, however are present within the wide EMBA as discussed below.

Within the EMBA extensive areas of mangroves are present at:

- + Shark Bay
- + Ningaloo Coast
- + Pilbara Region
- + Exmouth Gulf
- + Montebello, Barrow and Lowendal Islands

#### 4.1.1 Shark Bay

Shark Bay (in the Central Western Shelf Province) supports the southern-most area of substantial mangrove habitat in Western Australia (Rule *et al.* 2012). The mangroves of Shark Bay comprise only one species, the white mangrove *Avicennia marina*, and these trees occur around the coastline in widely dispersed and often isolated stands of varying size.

Shark Bay is located 335 km from the operational area and exists within the larger EMBA.

#### 4.1.2 Ningaloo Coast

The regional mangroves from Exmouth to Broome (within the Central Western Shelf Transition and southern part of the Northwest Shelf Province) represent Australia's only 'tropical-arid' mangroves. The most significant stand of mangroves in the Central Western Shelf Transition is Mangrove Bay on the western side of the Cape Range Peninsula in the Ningaloo Marine Park. This small area of mangrove (37 ha) represents the largest area of mangrove habitat within the Ningaloo Marine Park and is considered extremely important from a biodiversity conservation perspective (CALM 2005).

Ningaloo coast is located 35 km from the operational area and exists within the larger EMBA.

#### 4.1.3 Pilbara Region

In the Pilbara region, the coast is a complex of deltas, limestone barrier islands and lagoons, with a variable suite of substrates. As a result, mangroves in this region form relatively diverse fringing stands, albeit often stunted in stature but at times quite extensive in area. The mangroves along the Pilbara coastline are the largest single unit of relatively undisturbed tropical arid zone habitats in the world. The area has nine mangrove taxa and a total of 632 km<sup>2</sup> mangroves (MangroveWatch 2013). As with most arid zone mangroves, Pilbara mangroves are characterised by open woodlands and shrublands that are of relatively lower productivity than the mangrove communities of the wet tropics because of the extreme water and salinity stresses that affect the intertidal zone in the Pilbara (EPA 2001). Significant stands of mangroves in the Pilbara include:

- + Exmouth Gulf: mangrove assemblages within the Bay of Rest on the western shore of the Gulf and the extensive mangrove system on the eastern shore of the Gulf that extends as a series of tidal flats and creek channels from Giralia Bay to Yanrey Flats (Astron 2014). These areas of mangrove are also designated as 'regionally significant' by the EPA (2001). The importance of these mangroves to the Exmouth Prawn Fishery is discussed in Kangas *et al.* (2006);
- + Mainland coast and nearshore islands: mangrove assemblages at Ashburton River Delta, Coolgra Point, Robe River Delta, Yardie Landing, Yammadery Island and the Mangrove Islands are all designated as 'regionally significant' by the EPA (2001) and the EPA will give these mangrove



formations the highest degree of protection with respect to geographical distribution, biodiversity, productivity and ecological function;

Exmouth Gulf mangroves are located 100 km from the operational area and are included in the wider EMBA.

## 4.1.4 Montebello, Barrow and Lowendal Islands:

Nangrove assemblages all lay within designated reserves. The mangrove communities of the Montebello Islands are considered globally unique as they occur in lagoons of offshore islands (DEC 2007). Mangrove stands identified on Varanus Island occur on the west coast in discrete patches within the tidal and supratidal zones, at South Mangrove Beach and a small embayment (Astron 2016). Mangrove stands on Varanus Island have been identified as healthy, with similar stands also identified as present on Bridled Island to the north of Varanus Island (Astron 2016).

Lowendal and Barrow Islands are located approximately 130 km from the operational area and are included in the wider EMBA.

#### 4.2 Intertidal Mud/Sand Flats

Intertidal mud / sandflats are not present within the operational area or PFW mixing zone, however are present within the wide EMBA. Within the EMBA extensive areas of intertidal mud / sandflats are present at:

+ Shark Bay

Intertidal mudflats form when fine sediment carried by rivers and the ocean is deposited in a low energy environment. Tidal mudflats are highly productive components of shelf ecosystems responsible for recycling organic matter and nutrients through microbial activity. This microbial activity helps stabilise organic fluxes by reducing seasonal variation in primary productivity which ensures a more constant food supply (Robertson 1988). Intertidal sand and mudflats support a wide range of benthic infauna and epifauna which graze on microscopic algae and microbenthos, such as bivalves, molluscs, polycheate worms and crustaceans (Zell 2007).

The high abundance of invertebrates found in intertidal sand and mudflats provides an important food source for finfish and shellfish which swim over the area at high tide. Mudflats have also been shown to be significant nursery areas for flatfish. During low tide, these intertidal areas are also important foraging areas for indigenous and migratory shorebirds. Mudflats also play a vital role in protecting shorelines from erosion (Wade and Hickey 2008).

#### 4.2.1 Shark Bay

Shark Bay in the Central Western Shelf Province has an EPBC protected intertidal ecological community 'Subtropical and Temperate Coastal Saltmarsh'. It is the northerly limit for this community and there is a transition zone for many saltmarsh species (CALM 1996). The EPBC 'Listed Advice' (DoE 2014) reports that sediments associated with these communities generally consist of poorly-sorted anoxic sandy silts and clays, and may have salinity levels that are much higher than seawater due to evaporation. The drainage characteristics of coastal soils, along with tidal patterns and elevation, can strongly influence the distribution of flora and fauna within the Coastal Saltmarsh ecological community (DoE 2014).

Shark Bay is located 335 km from the operational area and exists within the larger EMBA.

#### 4.3 Intertidal Platforms

Intertidal platforms are areas of hard bedrock and/ or limestone with or without a sediment veneer of varying thickness. These platforms can vary from low to high relief and provide a habitat for a diverse range of intertidal organisms (Morton and Britton in Jones 2004, SKM 2009, 2011, Hanley and Morrison



2012) and some species of shore birds (Garnet and Crowley 2000). They are common within each of the coastal bioregions within the EMBA.

Limestone pavements extend out from the beach into subtidal zones, e.g. along the Ningaloo Coast and North West Cape; and higher relief platforms (>0.5 m off high water mark) are also present at a number of headlands along the North West Cape.

#### 4.4 Sandy Beaches

Sandy beaches are those areas within the intertidal zone where unconsolidated sediment has been deposited (and eroded) by wave and tidal action. Sandy beaches can vary from low to high energy zones; the energy experienced influences the beach profile due to varying rates of erosion and accretion. Sandy beaches are found across the EMBA and vary in length, width and gradient. They are interspersed among areas of hard substrate (e.g. sandstone) that form intertidal platforms and rocky outcrops. There is a wide range of variation in sediment type, composition, and grain size along the EMBA.

Sandy beaches provide habitat to a variety of burrowing invertebrates and subsequently provide foraging grounds for shorebirds (Garnet and Crowley 2000). The number of species and densities of benthic macroinvertebrates that occur in the sand are typically inversely correlated with sediment grainsize and exposure to wave action, and positively correlated with sedimentary organic content and the amount of detached and attached macrophytes (Wildsmith *et al.* 2005). However, the distributions of these faunas among habitats will also reflect differences in the suite of environmental variables that characterize those habitats (Wildsmith *et al.* 2005).

Sandy habitats are important for both resident and migratory seabirds and shorebirds. While sand flats and beaches generally support fewer species and numbers of birds than mudflats of similar size; some species such as the beach thick knee (*Esacus giganteus*) a crab eater, are commonly associated with sandy beaches (Garnet and Crowley 2000). Sandy beaches can also provide an important habitat for turtle nesting and breeding (see marine reptile turtle **Section 6**).

Sandy beaches are not present within the operational area or PFW mixing zone, however are present within the wide EMBA. Within the EMBA extensive areas of sandy beaches are present at:

- + Shark Bay
- + Roebuck Bay and Eighty Mile beach
- + Ningaloo Coast
- + Abrolhos Islands

Eighty Mile Beach Marine Park is one of the Australia's largest uninterrupted sandy beaches (stretching 220 km) and is an important feeding grounds for small wading birds that migrate to the area each summer, travelling from countries thousands of kilometres away (DEC 2012). It is also a listed Ramsar wetland (see **Section 9** on Protected Areas).

#### 4.5 Rocky Shorelines

Rocky shorelines are found across the EMBA and are often indicative of high energy areas (wave action) where sand deposition is limited or restricted (perhaps seasonally or during a cyclone). Within the EMBA extensive areas of rocky shorelines are present at:

- + Shark Bay
- + Roebuck Bay and Eighty Mile beach
- + Ningaloo Coast

Rocky shorelines are formed from limestone pavement extending out from the beach into subtidal zones, for example along the Ningaloo Coast and North West Cape; higher relief platforms (>0.5 m off



high water mark) are also present at a number of headlands along the North West Cape. This habitat is also widespread heading south towards Perth.

Rocky shores can include pebble/ cobble, boulders, and rocky limestone cliffs (often at the landward edge of reef platforms). Rocky outcrops typically consist of hard bedrock, but some of the coastline has characteristic limestone karsted cliffs with an undercut notch. Rocky shorelines can vary from habitats where there is bedrock protruding from soft sediments to cliff like structures that form headlands. Rocky shorelines are an important foraging area for seabirds and habitat for invertebrates found in the intertidal splash zone (Morton and Britton in Jones 2004). For example, oyster catchers and ruddy turnstones feed along beaches and rocky shorelines (see seabirds in **Section 8.2.2**).



# 5. Fish and Sharks

Fish distributions in the EMBA are discussed with respect to the IMCRA Provincial Bioregions which were defined using CSIRO's 1996 regionalisation of demersal fish on the continental shelf to the shelf break, and their 2005 regionalisation of demersal fish on the continental slope to approximately 1,200 m depth (DEH 2006). The EPBC species listed as threatened and migratory found in the EMBA, according to the Protected Matters search (**Appendix D2 and D3**), are shown in **Table 5-1** along with their WA conservation listing (as applicable) and discussed in **Section 5.1.2** below.

The following WA conservation codes apply to WA conservation significant fauna:

- + Threatened Species (listed under *Biodiversity Conservation Act 2016*):
  - o Critically Endangered
  - o Endangered
  - o Vulnerable
- + Specially protected species (listed under *Biodiversity Conservation Act 2016*):
  - o Migratory
  - Species of special conservation interest (conservation dependant fauna)
  - o Other specially protected species
- + Priority species (non-statutory state based administrative process):
  - Priority 1, 2 and 3: poorly-known species possible threatened species that do not meet survey criteria or are otherwise data deficient. Ranked in order of priority. In urgent need of further survey.
  - Priority 4: species that are adequately known, are either: rare but not threatened; meet criteria for near threatened; or delisted as threatened species within last five years for reasons other than taxonomy. Requiring regular monitoring.

A detailed account of commercial and recreational fisheries that operate in the region is provided in in the Commercial Fisheries **Section 14.6** and detailed in *The State of the Fisheries Report* 2017/2018 (Gaughan *et al.*, 2019).

Species		Conservation Statu	Likelihood of		
	EPBC Act 1999	Biodiversity Conservation Act 2016 <sup>1</sup>	Other WA Conservation Code	occurrence in EMBA	BIA in EMBA
Blind gudgeon ( <i>Milyeringa</i> <i>veritas)</i>	Vulnerable	Vulnerable	-	Species or species habitat known to occur within area.	None - No BIA defined
Balstons pygmy perch (Nannatherina balstoni)	Vulnerable	Vulnerable	-	Species or species habitat likely to occur within area.	None - No BIA defined

Table 5-1: EPBC listed fish and shark species in the EMBA

<sup>&</sup>lt;sup>1</sup> The Wildlife Conservation (Specially Protected Fauna) Notice 2018 has been transitioned under regulations 170, 171 and 172 of the Biodiversity Conservation Regulations 2018 to be the lists of Threatened, Extinct and Specially Protected species under Part 2 of the *Biodiversity Conservation Act 2016*.

		Conservation State	Likeliheed of	BIA in EMBA		
Species			Other WA Conservation Code			Likelihood of occurrence in EMBA
Blind cave eel (Ophisternon candidum)	Vulnerable	Vulnerable	-	Species or species habitat known to occur within area.	None - No BIA defined	
Grey nurse shark (Carcharias taurus)	Vulnerable	Vulnerable	-	Species or species habitat known to occur within area.	None - BIA not found in EMBA	
Great white shark (Carcharodon carcharias)	Vulnerable & Migratory	Vulnerable	-	Foraging, feeding or related behaviour known to occur within area	Yes – Refer to <b>Table 5-3</b>	
Whale shark ( <i>Rhincodon</i> <i>typus</i> )	Vulnerable & Migratory	Specially protected (species otherwise in need of special protection)	-	Foraging, feeding or related behaviour known to occur within area	Yes – Refer to <b>Table 5-3</b>	
Northern river shark ( <i>Glyphis</i> garricki)	Endangered		Priority 1	Breeding likely to occur within the area.	None - BIA not found in EMBA	
Dwarf sawfish ( <i>Pristis</i> <i>clavata</i> )	Vulnerable & Migratory		Priority 1	Breeding known to occur within area	None – BIA not found in EMBA	
Freshwater sawfish ( <i>Pristis</i> <i>pristis)</i>	Vulnerable & Migratory		Priority 3	Species or species habitat known to occur within area.	None – BIA not found in EMBA	
Narrow sawfish (Anoxypristis cuspidate)	Migratory	-	-	Species or species habitat known to occur within area.	None - No BIA defined	
Green sawfish (Pristis zijsron)	Vulnerable & Migratory	Vulnerable	-	Breeding known to occur within area	None _ BIA not found in EMBA	
Shortfin mako (Isurus oxyrinchus)	Migratory	-	-	Species or species habitat likely to occur within area	None - No BIA defined	
Longfin mako (Isurus paucus)	Migratory	-	-	Species or species habitat likely to occur within area	None - No BIA defined	
Reef manta ray	Migratory	-	-	Species or species habitat	None - No BIA defined	

	(	Conservation Statu	Likelihood of			
Species	EPBC Act 1999	Biodiversity Conservation Act 2016 <sup>1</sup>	Other WA Conservation Code	occurrence in EMBA	BIA in EMBA	
(Manta alfredi)				known to occur within area		
Giant manta ray <i>(Manta birostris)</i>	Migratory	-	-	Species or species habitat known to occur within area	None - No BIA defined	
Porbeagle (Lamna nasus)	Migratory	-	-	Species or species habitat may occur within area	None - No BIA defined	

In addition a review of conservation dependent species<sup>2</sup> identified five species of fish / sharks that may occur in the EMBA:

- + Orange roughy (Hoplostethus atlanticus);
- + Southern blue fin tuna (*Thunnus maccoyii*);
- + Southern dogfish (Centrophorus zeehaani);
- + School shark (*Galeorhinus galeus*); and
- + Scalloped hammerhead (*Sphyrna lewini*).

## 5.1 Regional Surveys

Within the EMBA a number of important geographical areas for fish exist, including Ningaloo Marine Park, Montebello/Barrow Island Marine Park and the Rowley Shoals.

The following sections present information on fish species within each of the bioregions detailed within **Section 1** which overlap the EMBA.

#### 5.1.1 Southwest Shelf Province

At least 150 species have been identified within the capes region as being reef-associated (Hutchins 1994 cited in DEC 2013). Of these, 77% are warm temperate species, 18% are subtropical species and 5% are tropical (DEC 2013).

The most abundant finfish species across the region identified during surveys were the Maori wrasse (*Opthalmolepis lineolatus*), red banded wrasse (*Pseudolabrus biserialis*), McCulloch scalyfin (*Parma mccullochi*), and western king wrasse (*Coris auricularis*). The yellow headed hulafish (*Trachinops noarlungae*), black headed puller (*Chromis klunzingeri*), rough bullseye and common bullseye (*Pempheris multiradiata* and *P. klunzingeri*) were also common at Eagle Bay and Geographe Bay (Westera *et al.* 2007 cited in DEC 2013).

## 5.1.2 Southwest Shelf Transition

A total of 389 finfish species have been recorded at the Abrolhos (DoF 2012). The Abrolhos and their surrounding coral and limestone reef systems consist of a combination of abundant temperate macroalgae with coral reefs, supporting substantial populations of large species such as baldchin groper and coral trout. Some of the species occurring in the Abrolhos are dependent on larvae carried

<sup>&</sup>lt;sup>2</sup> Conservation dependent species are listed species under the EPBC Act and are considered as part of the Commonwealth marine area.



southward by the Leeuwin Current from areas further north, such as Shark Bay or Ningaloo Reef. Similarly, populations of some of the species occurring at Rottnest Island are dependent on larvae generated from breeding populations at the Abrolhos (DoF 2012).

More than 20 species of sharks have been identified at the Abrolhos (DoF 2012). These sharks include:

- + Port Jackson sharks (Heterodontus portusjacksoni);
- + Tiger shark (Galeocerdo cuvier);
- + Whaler sharks (Carcharhinus brachyurus); and
- + Wobbegongs (Orectolobus maculatus).

Abrolhos waters are considered to be an important food source for sharks, due to the resident fish populations. Various species of rays have been recorded at the Abrolhos. These include the manta ray and the white spotted eagle ray (DoF 2012).

#### 5.1.3 Central Western Province

The Perth Canyon appears to be an important ecological feature attracting krill and fish aggregations that in turn attract larger species such as predatory fish and pygmy blue whales (DSEWPaC 2012). Demersal slope fish assemblages in this bioregion are characterised by high species diversity. Scientists have described 480 species of demersal fish that inhabit the slope of this bioregion and 31 of these are considered endemic to the bioregion. Demersal fish on the slope in this bioregion in particular have high species diversity compared with other more intensively sampled oceanic regions of the world. Below 400 m water depth demersal fish communities are characterised by a diverse assemblage where relatively small, benthic species (grenadiers, dogfish and cucumber fish) dominate.

#### 5.1.4 Central Western Shelf Province

The Central Western Shelf Province is located near Shark Bay and is the northern limit of a transition region between temperate and tropical marine fauna. Of the 323 fish species recorded from Shark Bay, 83% are tropical species with 11% warm temperate and 6% cool temperate species (CALM 1996).

#### 5.1.5 Central Western Shelf Transition

Ningaloo is the largest fringing coral reef in Australia, forming a discontinuous barrier that encloses a lagoon that provides habitat for many fish species. Gaps that regularly intercept the main reef line provide channels for water exchange with deeper, cooler waters (CALM 2005). Ningaloo Reef is a well-known biodiversity hotspot, supported by the direct link between the reef and the ancient reef systems found closer to the equator by the Leeuwin Current (Kemps 2010). Approximately 500 species of fish have been reported to inhabit the reef (Kemps 2010). The Piercam project from inception in 2005 to 2013, identified 165 fish species from 50 families at the Point Murat Navy Pier alone, located within the Ningaloo Marine Park (Whisson & Hoschke 2013).

Seasonal aggregations of whale sharks occur at Ningaloo each year (CALM 2005). There is limited data available on species diversity and distribution of sharks in the Ningaloo area as chondrichthyan biodiversity for the area has not been specifically recorded. Despite this, it is possible that the Ningaloo Reef Marine Park contains the largest and most diverse collection of sharks on the Australian coastline (Stevens *et al.* 2009). It was estimated in 2009 by Last and Stevens (cited in Stevens *et al.* 2009), that there are likely to be 118 species of chondrichthyan fishes occurring in the park. Of these species, 59 are shark species predicted to be found at depths of less than 200 m (Stevens *et al.* 2009).

The lagoon at Ningaloo Reef appears to provide a juvenile habitat and nursery area for shark species such as the grey nurse shark (*C. Taurus*), black-tipped reef shark (*Carcharhinus melanopterus*) and other reef sharks (Carcharhinidiae) (Stevens *et al.* 2009). A study conducted on the distribution and abundance of elasmobranches in the Ningaloo Marine Park, in 2009, tracked the movements of six key shark species. Species such as *Galeocerdo cuvier* (tiger shark) and *Sphyrna mokarran* (great hammerhead) were found to remain for brief time periods in the park, in contrast to other species found



to re-visit the Ningaloo area (Stevens *et al.* 2009). Several species of sharks within Ningaloo have been identified as key indicator species for the health of the system (Stevens *et al.* 2009).

Barrow Island includes Biggada Reef, an ecologically significant fringing reef, and the Montebello Islands comprise over 100 islands, the majority of which are rocky outcrops; providing fish habitat (DEC 2007a). Within the Barrow/Montebello region, at least 380 fish species have been recorded (de Lestang & Jankowski 2017). Most species exhibit wide distributions, with local species composition closely resembling that of the Dampier Archipelago. Coral habitats support the most diverse fish community in this region, comprising, among others, many species of damselfish (*Pomacentridae*), parrotfish (*Scaridae*), snappers (*Lutijanidae*) and groupers (*Serranidae*) (de Lestang & Jankowski 2017). The region's macroalgal habitats are considered important nursery areas for a diverse range of fish species, such as emperor (*Lethrinidae*), threadfin bream (*Nemipteridae*), tuskfish (*Labridae*) and trevally (*Carangidae*) (de Lestang & Jankowski 2017).

Ramsar wetlands within the area (e.g. Eighty Mile Beach and Ashmore Reef National Nature Reserve) can also provide important habitat for fish (see **Section** Error! Reference source not found.).

#### 5.1.6 Central Western Transition

The biological communities of the Central Western Transition are thought to be distinctive owing to the proximity of deep oceans areas to the continental slope and shelf, resulting in close interaction between pelagic species of the Cuvier Abyssal Plain and those of the slope and shelf (DEWHA 2008a).

The present level of understanding of the marine environment in this bioregion is generally poor. The diversity of fish and cephalopod species changes with depth, generally decreasing species numbers with increasing depth. The demersal slope fish bioregionalisation identified some endemism in communities in this bioregion (Last *et al.* 2005), however, it is lower than other areas of the North-west Marine Region (DEWHA 2008a).

Bentho-pelagic fish, such as deep-water snappers (e.g. *Paracaesio* spp, and *Eletis* spp.), hatchetfish (*Argyropelecus* spp.), dragonfish (*Melacosteus* spp.), viperfish (*Chauliodus* spp.) and a number of eels species migrate between the benthic and pelagic systems, forming an important link between these systems (DEWHA 2008a).

Transient fish species through the Central Western Transition bioregion include southern bluefin tuna (migrating to and from spawning grounds), broadbill swordfish (*Xiphius gladius*), bigeye tuna (*Thunnus obesus*), yellowfin tuna (*Thunnus albacares*) and striped marlin (*Tetrapturus audax*). Pelagic sharks also range across the bioregion following schools of pelagic fish (DEWHA 2008a).

#### 5.1.7 Northwest Shelf Province and Northwest Province

The demersal zone of the North West Shelf (which includes the Northwest Province and Northwest Shelf Province) hosts a diverse assemblage of fish of tropical Indo-west Pacific affinity, with up to 1,400 species known to occur, with a great proportion of these occurring in shallow coastal waters (Allen *et al.* 1988). Last *et al.* (2005) and Fox and Beckley (2005) described the North-west Province as being characterised by a high level of endemism and species diversity. Certain areas of increased biological activity (e.g. Glomar Shoals) attract demersal fish species such as Rankin cod, red emperor, crimson snapper and spangled emperor that are exploited by commercial trawl and trap fisheries (Sainsbury *et al.* 1992, Fletcher and Santoro 2013).

The shallow waters (<30 m) of the Dampier Archipelago, in the Northwest Shelf Province, support a characteristic and rich fish fauna of 650 species from a variety of habitats including coral and rocky reefs, mangroves, sand and silty bottoms and sponge gardens (Hutchins 2003 & 2004). The majority of these species are found over hard substrate, but significant numbers are also found from soft bottom and mangrove areas. The outer islands of the Archipelago are inhabited predominantly by coral reef fishes whereas inner areas close to the mainland are occupied by mangrove and silty-bottom dwellers. The inter-island passages have a relatively rich soft bottom fauna. EPBC Act protected fish species within the Dampier Archipelago include the dwarf sawfish (*Pristis clavata*), freshwater sawfish (*Pristis pristis*) and narrow sawfish (*Anoxypristis cuspidate*).

The fish fauna of the archipelago is less diverse than the islands of the West Pilbara to the south, but are closely related to the fauna at the offshore Montebello Islands (Hutchins 2004). The fish fauna of Barrow/ Lowendal/ Montebello Islands are widespread throughout the Indo-west Pacific region.

Within the southern portion of the Northwest and Northwest Shelf Province, small pelagic fish (e.g. lantern fishes) comprise a third of the total fish biomass (Bulman 2006) and inhabit a range of marine environments, including inshore and continental shelf waters. These small pelagic fish play an important ecological role, not only for this particular area but for the entire NWMR. They feed on pelagic phytoplankton and zooplankton and provide a food source for a wide variety of predators such as marine mammals, sharks, large pelagic fish and seabirds, thus providing a vital link between many of the region's trophic systems (Mackie *et al.* 2007).

Pelagic fish in the Northwest and Northwest Shelf Province include tuna, mackerel, herring, pilchard and sardine, and game fish such as marlin and sailfish (BBG 1994, Brewer *et al.* 2007), some of which are targeted by both commercial and recreational fishers. In particular, adult and juvenile southern bluefin tuna are thought to migrate through the North West Shelf on their way to and from spawning grounds in the north-eastern Indian Ocean. However, the timing of these migrations and the use of regional currents to assist their migration is still unclear. The oceanic waters of the North West Shelf are also believed to provide important spawning and nursery grounds for a number of large pelagic fish species. **Table 5-2** provides a summary of the key fish species and likely timing of their spawning in the region (DoF correspondence).

#### 5.1.8 Northwest Shelf Transition

Creek systems, mangroves and rivers, and ocean beaches within this region provide habitat for a variety of species including barramundi, tropical emperors, mangrove jack, trevallies, sooty grunter, threadfin and cods (Fletcher and Santoro 2013). The offshore atolls and the continental shelf waters in the Northwest Shelf Transition are also geographically important for fish species. They support species of recreational and commercial interest, including saddle-tail snapper and red emperor, cods, coral and coronation trout, sharks, trevally, tuskfish, tunas, mackerels and billfish (DEC 2009).

The Rowley Shoals within the Northwest Shelf Transition comprise three oceanic reef systems approximately 30–40 km apart, namely Mermaid Reef, Clerke Reef and Imperieuse Reef. The Shoals are thought to provide a source of invertebrate and fish recruits for reefs further south and as such are regionally significant (DEC 2007b). See **Section 10.1.18** on State Marine Parks and Nature Reserves for further details on important geographical areas for fish.

#### 5.1.9 Northwest Transition

The Northwest Transition bioregion may support sparse populations of bentho-pelagic fish and cephalopods in low densities. Pelagic fish species likely to be present include grenadiers and hatchetfish (*Argyropelecus* spp.) as well as transient populations of highly mobile pelagic fish. Adult and juvenile southern bluefin tuna are through to migrate through this bioregion on their way to and from spawning grounds in the north-eastern Indian Ocean (DEWHA 2008a).

The slope habitat of this bioregion is associated with important populations of demersal fish species and supports the second richest demersal fish assemblage nationally (Last *et al.* 2005). Over 508 fish species have been identified on the slope in this area and 64 of these species are endemic. The high diversity and endemism of the demersal fish fauna indicates important interactions between physical processes and trophic structures in this bioregion. For more information on the slope habitat for fish and sharks, refer to **Section** Error! Reference source not found..

The Rowley Shoals within the Northwest Transition comprise three oceanic reef systems approximately 30–40 km apart, namely Mermaid Reef, Clerke Reef and Imperieuse Reef. The Shoals are thought to provide a source of invertebrate and fish recruits for reefs further south and as such are regionally significant (DEC 2007b).



#### 5.1.10 Timor Province

The diversity of demersal fish assemblages on the continental slope in the Timor Province (as well as the Northwest Transition and the Northwest Province) is high compared to elsewhere along the Australian continental slope (DEC 2009). Elements of the Timor Province are not well known, due to limited survey data in the northern limits of the region. The province is geographically extensive and includes 418 fish species, 64 of which are endemic to the region (Last *et al.* 2009). Key indicator species include *Bembrops nelsoni*, *Bythaelurus* sp., *Halicmetus* sp., *Malthopsis* spp, *Neobythites australiensis*, *Nobythites bimaculatus*, *Neobythites macrops*, *Neobythites soelae*, *Parapterygotrigla* sp., *Physiculus roseus* (Last *et al.* 2005).

Scott and Seringapatam Reefs are regionally important for the diversity of their fauna, including 558 fish species (Department of the Environment (DoE) 2014). Scott Reef has enormous habitat diversity and is considered a hot spot for fish, with five endemic species (DoE 2014). Scott Reef has biogeographic significance due to the presence of species which are at or close to the limits of their geographic ranges, including fish known previously only from Indonesian waters such as cardinalfish, azure damselfish (*Chrysoptera hemicyanea*), comb-tooth blenny (*Escnius schroederi*) and several Gobiids (DoE 2014).

The diversity of fish at Ashmore Reef is also higher than other comparable reefs in the bioregion with over 760 species recorded (Russell *et al.* 2005, Kospartov *et al.* 2006. The majority of fish species are shallow water, benthic taxa that typically inhabit depths down to 100 m and are widely distributed throughout the Indo-West Pacific (Russell *et al.* 2005). The most species rich groups are gobies (*Gobiidae*), damselfishes (*Pomacentridae*), wrasses (*Labridae*), cardinal fishes (*Apogonidae*), moray eels (*Muraenidae*), butterflyfishes (*Chaetodontidae*), and rockcods and groupers (*Serranidae*) (Allen 1993, Russell *et al.* 2005).

#### 5.1.11 Christmas Island Province

The Christmas Island Province is in deep, offshore waters (2,200 m - 6,000 m depth range). These waters provide habitat for pelagic finfish species including tuna (*Thunnus* sp.) and wahoo (*Acanthocybium solandri*), and some demersal species such as ruby snapper (*Etelis carbunculus*). (Director of National Parks 2014)



Table 5-2:	 gregation times of key commercially caught fish species ithin the North West Shelf
	Month

Species		Month											
Species Common Name	Species Latin Name	J	F	М	Α	М	J	J	А	S	0	N	D
Blacktip shark	Carcharhinus tilstoni and C. limbatus												
Goldband snapper	Pristipomoides multidens												
Rankin cod	Epinephelus multinotatus												
Red emperor	Lutjanus sebae												
Sandbar shark	Carcharhinus plumbeus												
Spanish mackerel	Scomberomorus commerson												
Pink snapper	Pagrus auratus												
Baldchin groper	Choerodon rubescens												
Crystal (snow) crab	Chaceon spp												
King George whiting	Sillaginodes punctate												
Spangled emperor	Lethrinus Nebulosus												

## 5.2 Fish Species

Three species of fish listed as threatened under the EPBC Act (**Table 5-1**) were identified in the Protected Matters search for the EMBA:

- + Balston's pygmy perch (*Nannatherina balstoni*);
- + Blind gudgeon (*Milyeringa veritas*); and
- + Blind cave eel (Ophisternon candidum).

In addition the Barrow cave gudgeon (*Milyeringa justitia*) has been identified as relevant threatened species under the *Biodiversity Conservation Act 2016*. This species is not listed under the EPBC Act.

#### 5.2.1 Blind Gudgeon, Balston's Pygmy Perch and Blind Cave Eel

Both the blind gudgeon (*Milyeringa veritas*) and blind cave eel (*Ophisternon candidum*) are known to occur on the Cape Range Peninsula (in the Central Western Shelf Transition) (Humphreys and Feinberg 1995), and a related species of the genus Milyeringa, the Barrow cave gudgeon (*Milyeringa justitia*) has also been noted at Barrow Island (Humphreys 1999). The Barrow cave gudgeon is listed as Vulnerable under the WA Biodiversity Conservation Act 2016. They have been recorded in waters ranging from fresh to seawater at depths of up to 33 m in caves and 50 m in wells and bores. Both species are restricted to either caves or groundwater (Humphreys and Blyth 1994) and are the only two vertebrate animals known from Australia for this (DoE 2014a). The Balston's pygmy perch distribution ranges from Moore River (75 km north of Perth) at the northern extent to Two Peoples Bay near Albany. This

freshwater species is typically associated with shallow waters near riparian vegetation and is considered to have low salinity tolerance, making it unlikely to occur in estuarine conditions (DoEE, 2016).

#### 5.2.2 Syngnathids

The EPBC Protected Matters search also identified 72 'listed marine species of fish which are largely from the family Syngnathidae. Syngnathids are a group of bony fishes that include seahorses, pipefishes, pipehorses and sea dragons, although taxonomic uncertainty still surrounds a number of these (DEWHA 2012a). Knowledge about the distribution, abundance and ecology of syngnathids is limited.

#### 5.3 Sharks, Rays and Sawfishes

The diversity of marine environments in the waters within both the NWMR and SWMR have led to a rich fauna of cartilaginous fish (sharks and rays). Of the approximately 500 shark species found worldwide, 19% (94) are found in the region (DEWHA 2008a). The EPBC Act Protected Matters search for the EMBA identified four species of shark, and three species of sawfishes listed as threatened within the search area between south west WA and NT border (**Table 5-1**), including:

- + Grey nurse shark (Carcharias taurus);
- + Great white shark (Carcharodon carcharias);
- + Northern river shark (*Glyphis garricki*);
- + Whale shark (*Rhincodon typus*);
- + Dwarf sawfish (*Pristis clavata*);
- + Freshwater sawfish (*Pristis pristis*); and
- + Green sawfish (*Pristis zijsron*).

In addition, the narrow sawfish (*Anoxypristis cuspidate*), two species of ray, the reef manta ray (*Manta alfredi*) and giant manta ray (*Manta birostris*), the portbeagle (*Lamna nasus*) and the longfin (*Isurus paucus*) and shortfin (*Isurus oxyrinchus*) make sharks are listed as migratory within the search area (**Table 5-1**).

The biologically important areas (BIAs) for the whale shark is shown below in Figure 5-1.

#### 5.3.1 Grey Nurse Shark

The grey nurse shark (*Carcharias taurus*) is listed as vulnerable under the EPBC Act and the *Biodiversity Conservation Act 2016* and may be found within the EMBA. In Australia, the grey nurse shark is now restricted to two populations, one on the east coast from southern Queensland to southern NSW and the other is predominantly found around the southwest coast of WA, but has been recorded on the North West Shelf (DEWHA 2012b, Pogonoski *et al.* 2002). It is believed that the east and west coast populations do not interact and ongoing research will probably confirm that the populations are genetically different (Last and Stevens 2009).

While it is thought that grey nurse sharks have a high degree of site fidelity, some studies (McAuley 2004) suggest that grey nurse sharks move between different habitats and localities, exhibiting some migratory characteristics. In certain areas grey nurse sharks are vulnerable to localised pressure due to high endemism. The status of the west coast population is poorly understood although they are reported to remain widely distributed along the WA coast and are still regularly encountered, albeit with low and indeterminate frequency (Chidlow *et al.* 2006).

Grey nurse sharks are often observed hovering motionless just above the seabed, in or near deep sandy-bottomed gutters or rocky caves, and in the vicinity of inshore rocky reefs and islands (Pollard *et al.* 1996). The species has been recorded at varying depths, but is generally found between 15–40 m (Otway & Parker 2000). Grey nurse sharks have also been recorded in the surf zone, around coral

Santos

reefs, and to depths of around 200 m on the continental shelf (Pollard *et al.* 1996). Grey nurse sharks feed primarily on a variety of teleost and elasmobranch fishes and some cephalopods (Gelsleichter *et al.* 1999, Smale 2005).

# 5.3.2 Great White Shark (White Shark)

The great white shark (*Carcharodon carcharias*) is listed as vulnerable and migratory under the EPBC Act and is listed as vulnerable under the *Biodiversity Conservation Act 2016*. In Australia, great white sharks have been recorded from central Queensland around the south coast to northwest WA, but may occur further north on both coasts (Last and Stevens 2009). There are no known aggregation sites for white sharks in the North-west marine region, but the species has been recorded in NWS waters during humpback migrations (DEWHA 2012b). They are widely but not evenly distributed in Australian waters and are considered uncommon to rare compared to most other large sharks (CITES 2004).

Study into great white shark populations is difficult (Cailliet 1996) given the uncertainty about their movements, emigration, immigration and difficulty in estimating the rates of natural or fishing mortality.

Great white sharks can be found from close inshore around rocky reefs, surf beaches and shallow coastal bays to outer continental shelf and slope areas (Pogonoski *et al.* 2002). They also make open ocean excursions and can cross ocean basins (for instance from South Africa to the western coast of Australia and from the eastern coast of Australia to New Zealand). Great white sharks are often found in regions with high prey density, such as pinniped colonies (DEWHA 2009). The relevant great white shark BIAs in the EMBA are detailed in **Table 5-3**.

A BIA for great white shark were identified in the EMBA.

#### 5.3.3 Northern River Shark

The northern river shark (*Glyphis garricki*) is listed as Endangered under the EPBC Act and is one of the rarest species of shark in the world. Adults only recorded in marine habitats, whereas neonates, juveniles and subadults recorded in freshwater, estuarine and marine environments. It is also listed as a Priority 1 conservation species in WA.

The associated recovery plan (Sawfish and River Sharks Multispecies Recovery Plan, Commonwealth of Australia 2015) identifies adults and juveniles are being known in WA marine waters north of Derby. Pupping and juvenile sharks are identified as known to occur in Cambridge Gulf and pupping is also identified as likely to occur in King Sound. Under the associated recovery plan all areas where aggregations of individuals have been recorded displaying biologically important behaviours such as breeding, foraging, resting or migrating are considered critical to the survival of the species unless population data suggests otherwise.

#### 5.3.4 Whale Shark

The whale shark (*Rhincodon typus*) is listed as vulnerable and migratory under the EPBC Act and is also listed as a specially protected species under the *Biodiversity Conservation Act 2016* as a species of special conservation interest (conservation dependent fauna). The species is also classified as vulnerable on the World Conservation Union's Red List of Threatened Species (Norman 2005) and are protected under the WA *Conservation and Land Management Act 1984* and WA *Fish Resources Management Act 1994*.

The whale shark is the largest of all fish (>18 m; Borrell *et al.* 2011; Chen *et al.* 1997, Compagno 2001) and is a migratory species with worldwide geographical ranges between 30° N and 35° S (Last and Stevens 2009). There is a general lack of knowledge on many aspects of whale shark biology, including definitive migration patterns. The species is oceanic but often forms aggregations in coastal waters at sites throughout the tropics. Typically, these aggregations are seasonal and often coincide with specific productivity events that are a focus of feeding for the animals. For example, whale sharks aggregate to feed on dense swarms of copepods in Baja California (Clarke and Nelson 1997), fish spawn off Belize (Heyman *et al.* 2001) and red crab larvae at Christmas Island (Meekan *et al.* 2009).

One of the best known aggregation sites for whale sharks occurs along the central and NW coast of Western Australia from March to July and is focused at Ningaloo Reef, within the Exmouth region. The small size and general absence of female whale sharks from Ningaloo Reef suggests that the region may be important for feeding rather than breeding (Norman and Stevens 2007). The timing of this aggregation coincides with a pulse in seasonal productivity that results in large abundances of tropical krill on which these filter feeding sharks feed (Meekan *et al.* unpublished data, Jarman and Wilson 2004). At Ningaloo Reef, whale sharks are often found swimming close to the reef front, within a few kilometres of the shore and in water of less than 50 m deep. A tourist industry based on snorkelling with the sharks in this area has developed over the last 15 years and is now estimated to be worth over \$4 million annually to the local economy of the Ningaloo region.

Estimates of the size of the population participating in the Ningaloo aggregation are between 300 and 500 individuals (Meekan *et al.* 2006), but research indicates that the Ningaloo population of whale sharks is declining (Bradshaw *et al.* 2007).

Whale sharks are known to be highly migratory with migrations of 13,000 km being recorded (Eckert and Stewart 2001). Research on the migration patterns of whale sharks in the western Indian Ocean, and isolated and infrequent observations of individuals, indicate that a small number of the Western Australian population migrate through the North West Shelf. Wilson *et al.* (2006) tagged 19 whale sharks in 2003 and 2004, with long term movements patterns successfully recorded from six individuals. All travelled northeast into the Indian Ocean after departing Ningaloo Reef, with one tracked to Ashmore Reef and another to Scott Reef. Whale sharks are occasionally observed from Santos WA's offshore oil and gas facilities on the North West Shelf (Harriet Alpha and Stag platforms). In general, migration along the northern WA coastline broadly follows the 200 m isobath and typically occurs between July and November (DoE 2015).

A biologically important area for whale sharks is located in northern WA, offshore of the Pilbara and Kimberley coastline, and broadly follows the 200 m isobath. The relevant whale shark BIAs in the EMBA are detailed in **Table 5-3** and is shown on **Figure 5-1**. A whale shark foraging BIA is in close proximity to the operational area and a BIA for aggregation events off the Ningaloo coast, approximately 25 km from the operational area is within the EMBA.

DBCA has a wildlife management program to manage whale shark interactions in reserves - Whale shark management with particular reference to Ningaloo Marine Park, Wildlife Management Program no. 57 (2013).

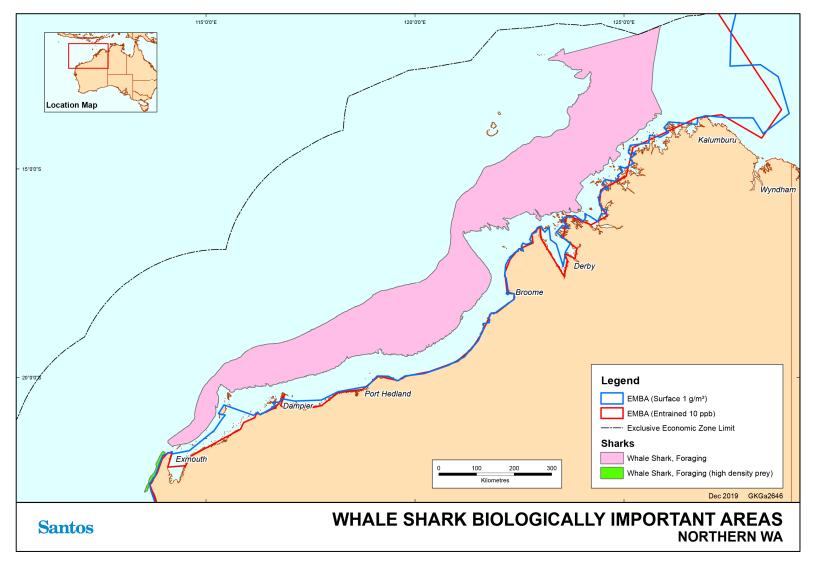


Figure 5-1: Biologically important area – whale shark



# 5.3.5 Dwarf Sawfish

The dwarf sawfish (*Pristis clavata*) is listed as vulnerable under the EPBC Act and thought to be restricted to Australia (DoE 2014b). It is also listed as a Priority 1 conservation species in WA. The Australian distribution of the dwarf sawfish is considered to extend across northern Australia and along the Kimberley and Pilbara coasts (Last and Stevens 2009, Stevens *et al.* 2005). However, the majority of records of dwarf sawfish in WA have come from shallow estuarine waters of the Kimberley region which are believed to be nursery (pupping) areas, with immature juveniles remaining in these areas up until three years of age (Thorburn *et al.* 2004). Adults are known to seasonally migrate back into inshore waters (Peverell 2007); although it is unclear how far offshore the adults travel as captures in offshore surveys are very uncommon. The species' range is restricted to brackish and salt water (Thorburn *et al.* 2007).

The recovery plan identifies pupping as known to occur in the King Sound, the Cambridge Gulf and 80 Mile Beach, with pupping likely to occur identified at a number of locations along the Pilbara and Kimberly Plan (DoEE 2015). Under the associated recovery plan all areas where aggregations of individuals have been recorded displaying biologically important behaviours such as breeding, foraging, resting or migrating are considered critical to the survival of the species unless population data suggests otherwise.

# 5.3.6 Freshwater and Green Sawfish

The freshwater sawfish (*Pristis pristis*) and green sawfish (*Pristis zijsron*) are both listed as Vulnerable under the EPBC Act. The freshwater sawfish is listed as a Priority 1 conservation species in WA, while the green sawfish is listed as Vulnerable under the *Biodiversity Conservation Act 2016*.

Both species are wider-ranging than the dwarf sawfish and are also found in the Indo-west Pacific (DoE 2014c, DoE 2014d). Important areas for sawfishes include King Sound, and the Fitzroy, Durack, Robinson and Ord rivers for the freshwater sawfish; and Cape Keraudren for the green sawfish (Stevens *et al.* 2008, Thorburn *et al.* 2007, 2008).

Sawfishes generally inhabit inshore coastal, estuarine and riverine environments. The freshwater sawfish has been recorded in north-west Australia from rivers (including isolated water holes), estuaries and marine environments (Stevens *et al.* 2005). Newborns and juveniles primarily occur in the freshwater reaches of rivers and in estuaries, while most adult freshwater sawfish have been recorded in marine and estuarine environments (Peverell 2005, Thorburn *et al.* 2007). It is believed that mature freshwater sawfish enter less saline waters during the wet season to give birth (Peverell 2005) and freshwater river reaches play an important role as nursery areas (DoE 2014c).

The green sawfish has predominantly been recorded in inshore coastal areas, including estuaries and river mouths with a soft substrate, although there have been records of sawfish offshore in depths up to 70 m (Stevens *et al.* 2005). This species does not occupy freshwater habitats (DoE 2014d).

Short-term tracking has shown that green sawfish appear to have limited movements that are tidally influenced, and they are likely to occupy a restricted range of only a few square kilometres within the coastal fringe, with a strong association with mangroves and adjacent mudflats (Stevens et al. 2008). Sawfishes feed close to the benthos on a variety of teleost fishes and benthic invertebrates, including cephalopods, crustaceans and molluscs (Compagno & Last 1999, Last & Stevens 2009, Pogonoski *et al.* 2002, Thorburn *et al.* 2007, 2008).

## 5.3.7 Narrow Sawfish

The narrow sawfish (*Anoxypristis cuspidate*) is listed as Migratory under the EPBC Act. It is a marine or marginal (brackish water) species found from inshore waters to a depth of 40 m (Compagno *et al.* 2006). Though details of its ecology are not precisely known, it probably spends most of its time on or near the bottom in shallow coastal waters and estuaries. A study showed the narrow sawfish to be the most abundant amongst the sawfish sampled in the Gulf of Carpentaria (Peverell 2005) which holds some consistency with the offshore distribution of the species as shown by a study of Northern Prawn Fishery by-catch. Peverell (2005) also used catch data of offshore surface net fisheries to conclude that

narrow sawfish also inhabit the mid-water column and can thus be described as a benthopelagic animal. The narrow sawfish is known to form aggregations of mature females during the months of October to November. Its Australian distribution is unclear though it is most common in the Gulf of Carpentaria with southward ranges extending to Broad Sound in Queensland and the Pilbara Coast (circa 116°E), Western Australia (Last & Stevens 2009).

# 5.3.8 Giant Manta Ray / Reef Manta Ray

The giant manta ray appears to be a seasonal visitor to coastal or offshore sites. Giant manta rays are often seen aggregating in large numbers to feed, mate, or clean. Sightings of these giant rays are often seasonal or sporadic but in a few locations their presence is a more common occurrence. This species is not regularly encountered in large numbers and, unlike some other rays do not often appear in large schools (>30 individuals) when feeding. Overall, they are encountered with far less frequency than the smaller manta species, despite having a larger distribution across the globe (IUCN, 2014b).

The giant manta ray occurs in tropical, sub-tropical and temperate waters of the Atlantic, Pacific and Indian Oceans. They are commonly sighted along productive coastlines with regular upwelling, oceanic island groups and particularly offshore pinnacles and seamounts. The giant manta ray is commonly encountered on shallow reefs while being cleaned or is sighted feeding at the surface inshore and offshore. It is also occasionally observed in sandy bottom areas and seagrass beds (IUCN, 2014b).

The Reef manta ray has a circumtropical and sub-tropical distribution, existing in the Pacific, Atlantic and Indian Oceans. Within this broad range, however, actual populations appear to be sparsely distributed and highly fragmented. This is likely due to the specific resource and habitat needs of this species.

Overall population size is unknown, but subpopulations appear, in most cases, to be small (about 100–2,000 individuals). A proportion of the individuals in some populations undertake significant coastal migrations (IUCN, 2016). Since the species is migratory it is possible that individuals may be encountered in the operational area, however, given that they generally don't aggregate in large groups, high numbers are not expected to be encountered during the activities.

# 5.3.9 Shortfin Mako and Longfin Mako Sharks

The shortfin mako and longfin mako sharks are listed as Migratory under the EPBC Act. The longfin mako is widely distributed but rarely encountered oceanic shark that ranges from Geraldton around the north coast to at least Port Stephens in New South Wales (DSEWPaC, 2012). The shortfin mako is an oceanic and pelagic species, although they are occasionally seen inshore. They are found throughout temperate seas but are rarely found in waters colder than 16°C.

## 5.3.10 Porbeagle (Mackerel Shark)

The porbeagle (mackerel shark) (*Lamna nasus*) are listed as Migratory under the EPBC Act. The porbeagle is wide-ranging, typically occurring in oceanic waters off the continental shelf, although they occasionally enter coastal waters (Francis *et al.* 2002 cited in DoE 2014e). The porbeagle is known to undertake seasonal migrations, although the timing and details of these migratory movements are not well understood (Saunders *et al.* 2011 cited in DoE 2014e).

## 5.4 Biologically Important Areas / Critical Habitat – Fish

BIAs are spatially defined areas where aggregations of individuals of a species are known to display biologically important behaviour such as breeding, foraging, resting or migration. BIAs are identified by DoAWE however, they have no legal status, but are designed to assist decision making under the EPBC Act. They are not designed to identify protected areas, but may inform such processes. **Table 5-3** below provides an overview of BIAs in the EMBA for fish.

The DoAWE may make recovery plans for threatened fauna listed under the EPBC Act. The EPBC Act requires that 'habitat critical to the survival of the listed threatened species' is identified in recovery plans, and summary of relevant recovery plans is listed in **Section 13.2**. BIAs may overlap these sites,

but may be identified for other purposes. DoAWE state that the criteria used to identify 'habitat critical to the survival of the species' are more complex than those used it identify BIA. Specifically, the Sawfish and River Sharks Multispecies Recovery Plan (DoEE 2015) cites that *"all areas where aggregations of individuals have been recorded displaying biologically important behaviour such as breeding, foraging, resting or migrating, are considered critical to the survival of the species unless population survey data suggests otherwise"*.

In addition, both the EPBC Act and WA *Biodiversity Conservation Act 2016* and associated regulations (2018) provide for the listing of critical habitat - habitat 'critical to the survival of the threatened species'. To date no critical habitat in WA has been listed under either Act.

Refer to Section 3 of the Ningaloo Vision Operations EP for species' BIAs within the EMBA, PFW mixing zone and operational area.

Species	Scientific name	Aggregation area and use	Specific geographic locations for species
Great white shark	Carcharodon carcharias	Foraging – associated with pinniped colonies in the mid-west and south west and waters off Bremer Bay	Waters off pinniped colonies throughout the South-west Marine Region Waters off Bremer Bay
Whale shark	Rhincodon typus	Foraging (high density prey) – Ningaloo Reef Foraging – Wider Ningaloo Region	Ningaloo Marine Park and adjacent Commonwealth waters Northward from Ningaloo along 200 m isobath

#### Table 5-3: Biologically important areas - fish

### 6. Marine Reptiles

Twenty eight species of listed marine reptiles under the Commonwealth *EPBC Act 1999* are known to occur in Australian waters in the EMBA, Five of these occur within the operational area according to the Protected Matters searches.

An examination of the species profile and threats database (DoEE 2019) showed that some listed reptile species are not expected to occur in significant numbers in the marine and coastal environments in the EMBA due to their terrestrial distributions. Hence, these species are not discussed further.

Of the remaining reptile species identified in the Protected Matters search, seven are listed as threatened and five are listed as migratory. These species are show in **Table 6-1** along with their WA conservation listing (as applicable)<sup>3</sup>. BIAs within the EMBA area discussed in **Table 6-3**. No BIAs overlap the operational area. The operational area is 7 km from an internesting habitat critical to the survival of flatback turtles, which is also designated a BIA.

		<b>Conservation Stat</b>	us	Likelihood of	
Species	EPBC Act 1999	Biodiversity Conservation Act 2016	Other WA Conservation Code	occurrence in EMBA	BIA in EMBA
Green turtle ( <i>Chelonia mydas</i> )	Vulnerable Migratory	Vulnerable	-	Breeding known to occur within area	Yes – refer to <b>Table 6-3</b>
Flatback turtle ( <i>Natator</i> <i>depressus</i> )	Vulnerable Migratory	Vulnerable	-	Breeding known to occur within area	Yes – refer to <b>Table 6-3</b>
Hawksbill turtle (Eretmochelys imbricata)	Vulnerable Migratory	Vulnerable	-	Breeding known to occur within area	Yes – refer to <b>Table 6-3</b>
Loggerhead turtle ( <i>Caretta caretta</i> )	Endangered Migratory	Endangered	-	Breeding known to occur within area	Yes – refer to <b>Table 6-3</b>
Olive ridley turtle ( <i>Lepidochelys</i> <i>olivacea</i> )	Endangered Migratory	Endangered	-	Foraging feeding or related behaviour known to occur within area	No – BIA not within EMBA
Leatherback turtle ( <i>Dermochelys</i> <i>coriacea</i> )	Endangered Migratory	Vulnerable	-	Foraging feeding or related behaviour known to occur within area	No-BIA not within EMBA
Short-nosed seasnake ( <i>Aipysurus</i> apraefrontalis)	Critically Endangered	Critically Endangered	-	Species or species habitat known to occur within area	None - No BIA defined

#### Table 6-1: EPBC listed marine reptile species in the EMBA

<sup>&</sup>lt;sup>3</sup> An overview of WA fauna conservation codes is provided in **Section 5** (fish and sharks).



#### 6.1 Marine Turtles

Six species of marine turtle occur in, use the waters, and nest on sandy beaches in WA. These are the green turtle (*Chelonia mydas*), flatback turtle (*Natator depressus*), hawksbill turtle (*Eretmochelys imbricata*), loggerhead turtle (*Caretta caretta*), Olive Ridley turtle (*Lepidochelys olivacea*) and leatherback turtle (*Dermochelys coriacea*) (**Table 6-1**).

These six species are listed on the EPBC Act List of Threatened Species as either 'endangered' or 'vulnerable' and all six species are also listed as 'migratory'. They are also listed as threatened species under the *Biodiversity Conservation Act 2016*.

A summary of the different habitat types used during the various life stages of marine turtle species identified in the EMBA is given in **Table 6-2**.



Life Sta	ge	Green turtle	Flatback turtle	Hawksbill turtle	Loggerhead turtle	Olive Ridley turtle	Leatherback turtle
Post-hat	chling	Open ocean pelagic habitats (poorly studied for Australian populations)	Coastal waters (poorly studied for Australian populations)	Open ocean pelagic habitats (poorly studied for Australian populations)	Pelagic (poorly studied for Australian populations)	Pelagic (poorly studied for Australian populations)	Pelagic (no data for Australian populations)
Adult	Mating	Offshore from nesting beaches.	Currently unknown for North West Shelf region.	Offshore from nesting beaches.	Little is known for North West Shelf region but expected to occur either en- route or adjacent to nesting beaches.	Little is known for North West Shelf region but expected to occur either en- route or adjacent to nesting beaches.	Not recorded within North West Shelf region.
	Nesting	Typically, high energy, steeply sloped beaches with deep sand and deep water approach.	Typically, low-energy beaches that are narrow with a low to moderate slope. Beach approach obstructed by broad intertidal mud or limestone platforms.	Typically beaches close to nearshore coral reefs and sediment comprised of coarse sand and coral rubble.	Poorly studied for North West Shelf region by generally prefer high energy, relatively narrow, steeply sloped, coarse-grained beaches.	Poorly studied for North West Shelf region by generally prefer high energy, relatively narrow, steeply sloped, coarse-grained beaches.	Not recorded within North West Shelf region.
	Internesting	Shallow coastal waters within several kms of nesting beach. Inter-nesting buffers of 20 km identified around all nesting habitats	Shallow nearshore waters within 5-60 km of nesting beach. Inter-nesting buffers of 40-60 km identified around all nesting habitats	Shallow coastal waters within several kms of nesting beach. Inter-nesting buffers of 20 km identified around all nesting habitats	Shallow coastal waters within several kms of nesting beach. Inter-nesting buffers of 20 km identified around all nesting habitats	Shallow coastal waters within several kms of nesting beach. Inter-nesting buffers of 20 km identified around all nesting habitats	Not recorded within North West Shelf region.
	Foraging	Neritic habitats associated with seagrass and algae, and mangrove habitats.	Turbid, shallow inshore waters, subtidal, soft- bottomed habitats of the continental shelf.	Subtidal and intertidal coral and rocky reef habitats of the continental shelf.	Subtidal and intertidal coral and rocky reefs, seagrass and deeper soft-bottomed habitats of the continental shelf.	Subtidal and intertidal coral and rocky reefs, seagrass and deeper soft-bottomed habitats of the continental shelf.	Mostly pelagic but will forage close to shore and over continental shelf in temperate waters.

#### Table 6-2: Summary of habitat types for the life stages of the six marine turtle species in the EMBA (DSEWPaC, 2012b)



#### 6.1.1 Loggerhead Turtle

The loggerhead turtle (*Caretta caretta*) has a worldwide distribution, living and breeding in subtropical to tropical locations (Limpus 2008b). Breeding aggregations in Australia occur on both the east coast (Queensland and NSW) and the west. The annual nesting population in Western Australia is thought to be 3,000 females annually (Baldwin *et al.* 2003), and this is considered to support the third largest population in the world (Limpus 2008b).

The WA distribution of sandy beach nesting areas extends from Shark Bay to the southern area of the NWS, with occasional late summer nesting crawls recorded as far north as Barrow and Varanus Island and the Lowendal and Rosemary Islands (DSEWPaC 2012d). Major nesting locations include the Muiron Islands, the Ningaloo Coast south to Carnarvon and the islands around Shark Bay, which includes Dirk Hartog Island, one of the principal nesting and inter-nesting sites in WA (Limpus 2008b). The Recovery Plan for Marine Turtles in Australia (2017) identifies the Muiron Islands (as a principal rookery), and all waters within a 20 km radius as habitat critical to the survival of loggerhead turtles.

Estimates of up to 5,000 female loggerhead turtles have been predicted within the Ningaloo Marine Park and Muiron Islands Marine Management Area (Waayers 2010). Earlier surveys found higher proportions of nesting loggerheads in the southern areas of the reserves (CALM 2005a). Aerial surveys conducted in 2000 and 2001 in the Exmouth region recorded only 12 sightings in Commonwealth waters and these turtles were most likely loggerheads (BHP 2005). In a survey commissioned by Santos WA around the islands in the Exmouth Region, loggerhead turtles were recorded nesting on Flat Island north of the Exmouth Gulf which was the first time they had been recorded in that location (Astron 2014).

Loggerhead nesting and breeding occurs from November to March, with a peak in late December/ early January (Limpus 2008b). However, there is variability each year as illustrated in a study by Santos WA (Astron 2014) around the islands in the Exmouth Region where higher numbers of nesting turtles were recorded in October 2013 than in the subsequent January 2014 surveys.

Foraging areas are widespread for loggerhead turtle populations and migrations from nesting to feeding grounds can stretch thousands of kilometres, including feeding grounds as far north as the Java Sea of Indonesia for the WA population (Limpus 2008b). Shark Bay has been identified as a critical feeding habitat for loggerhead turtles (Environment Australia 2003). Loggerhead turtles are carnivorous and feed primarily on benthic invertebrates from depths of up to approximately 50 m to near shore tidal areas including areas of rocky and coral reef, muddy bays, sand flats, estuaries and seagrass meadows (Limpus 2008b).

**Figure 6-1** illustrates the BIAs and critical habitats for loggerhead turtles (as defined in the Recovery Plan for Marine Turtles in Australia (Commonwealth of Australia 2017). EMBA overlaps interesting and nesting BIA.

Loggerhead turtle nesting areas extend from Shark Bay (including on the mainland near Steep Point) to the North West Cape and Muiron Islands region. Occasional late summer nesting crawls have also been recorded as far north as Barrow Island and the Lowendal Islands. The most concentrated nesting presence is found on the northern Dirk Hartog Island Turtle Bay-Cape Levillain coast. There is widespread low to medium intensity nesting across Ningaloo Marine Park–North West Cape beaches, and secondary concentration at the nearby Muiron Islands.

Loggerhead turtles choose a wide variety of tidal and subtidal habitat as feeding areas including rocky and coral reefs, muddy bays, sand flats, estuaries and seagrass meadows (Limpus 2008b). Loggerheads are mid-water column planktonic feeders.



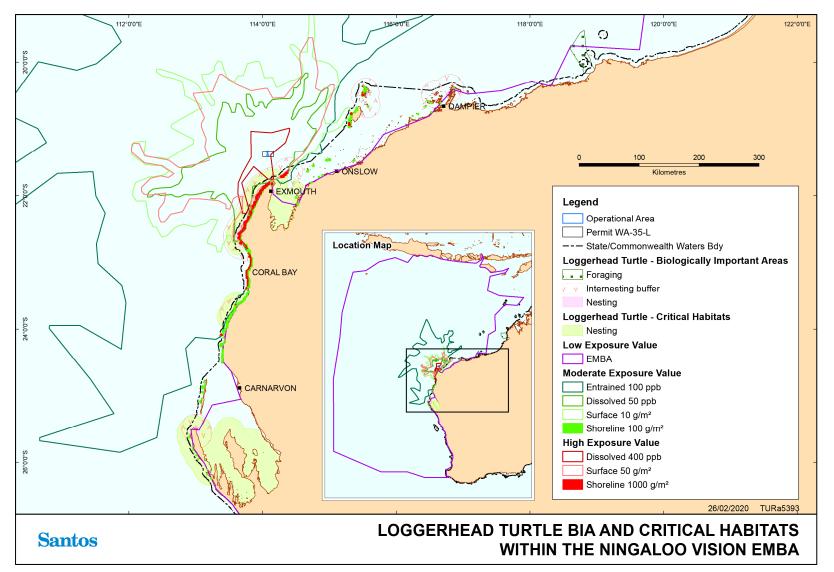


Figure 6-1: Biologically Important Areas and Critical Habitats – Loggerhead Turtle



#### 6.1.2 Green Turtle

Australian population of green turtles is estimated to be approximately 70,000 and is divided into seven genetically distinct breeding aggregations. The species is widespread and abundant in WA waters with an estimated 20,000 individuals occurring, arguably the largest population in the Indian Ocean (Limpus 2008a). There are three distinct breeding stocks in western Australian waters which include: the North West Shelf (NWS) stock, the Scott Reef stock and the Ashmore Stock (Dethmers *et al.* 2006, Limpus 2008a).

The NWS population is one of the largest in the world and the most significant rookery is the western side of Barrow Island (Prince 1994, Limpus 2008a). Other principal rookeries include the Lacepede Islands, Montebello Islands, Dampier Archipelago, Browse Island and North West Cape (Prince 1994, Limpus 2008a, DSEWPaC 2012b). See **Table 6-3** for a complete list.

Surveys by Waayers (2010) within the Ningaloo Marine Park and Muiron Islands Marine Management Area estimated up to 7,500 female green turtles used these areas. In 2014, Santos WA commissioned a survey of the islands in the Exmouth Region which found that North and South Muiron Islands were significant nesting sites for green turtles with over 100 green turtles nesting overnight on one beach at North Muiron Island (Astron 2014). The green turtle is also known to breed in large numbers in the dunes above the extensive beaches found on Serrurier Island, with counts indicating the island supports the second largest rookery in the Pilbara (Oliver 1990).

Lower density green turtle nesting has also been recorded on Jurabi coast, Thevenard Island, Lowendal Islands and in Exmouth Gulf (Limpus 2008a). Only low numbers of green turtles have been observed nesting on Varanus Island, as well as Airlie Island (Pendoley Environmental 2011). From monitoring undertaken in 2016/17 by Santos WA on Varanus Island; three green turtles were observed to nest over a four week tagging effort (Astron 2017).

Green turtle nesting abundance and timing fluctuates significantly from year to year depending on environmental variables, locality and food availability (Pendoley Environmental 2011). Nesting of green turtles has been recorded from August to March on Serrurier Island (Woodside 2002), from December to March along coast adjacent to Ningaloo (CALM 2005a) and from October to February on Varanus Island (Pendoley Environmental 2011). On Barrow Island, mating aggregations may commence from October with peak nesting from December to January, with hatchlings emerging through summer and early autumn. However, nesting on Barrow Island has been recorded all year round (Chevron 2005 and 2008, Pendoley 2005). Nesting on the Scott Reef-Sandy Islet and Browse Island has been observed all year round with peaks between December and January (Commonwealth of Australia 2017). The renesting period for female green turtles is approximately five years (Hamann *et al.* 2002).

Green turtles spend the first five to ten years of their life drifting on ocean currents, before moving to reside in shallower benthic habitats, including tropical coral and rocky reefs and seagrass beds. Green turtles have been known to migrate more than 2600 km between feeding and breeding grounds (Limpus 2008a).

Green turtles are omnivores, mainly feeding in shallow benthic habitats on seagrass and/ or algae, but are also known to feed on sponges, jellyfish and mangroves (Limpus 2008a). Green turtles are unlikely to forage or dwell within deeper off shore waters due to the water depths; however, they may occasionally migrate through it.

**Figure 6-2** illustrates the BIAs and critical habitats for green turtles (as defined in the Recovery Plan for Marine Turtles in Australia (Commonwealth of Australia 2017). EMBA overlaps interesting, foraging, mating, nesting and aggregation BIA.

The green turtle is the most widespread and abundant turtle species in WA waters (Limpus 2002), nesting from the Ningaloo coast to the Kimberley islands (Prince 1994). Major nesting rookeries are found on the Lacepede Islands, Montebello Islands, Barrow Island, Lowendal Islands and Browse Island and Rosemary Island, as well as on the northeast coast of Legendre Island and the western and eastern shores of Delambre Island (Woodside 2005). A number of smaller nesting sites can also be found on the mainland between the Ningaloo and Kimberley coasts. Green turtle nesting abundance fluctuates



significantly from year to year, depending on environmental variables and food availability at feeding sites. In an aerial survey of Pilbara waters in April 2000, Prince (2001) estimated a mixed species population of 57,000 turtles of which most were green turtles.

Green turtles are herbivores, feeding on shallow benthic habitats containing seagrass and/or algae including coral and rocky reefs, and inshore seagrass beds.



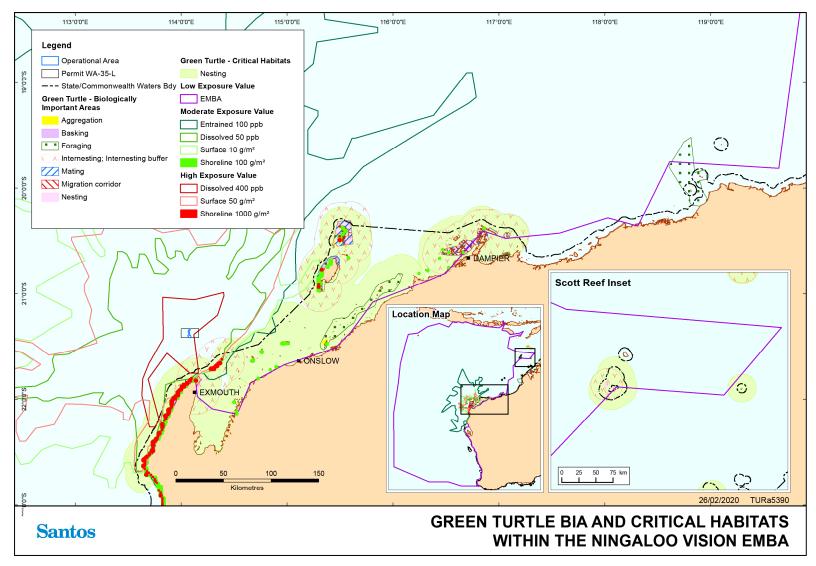


Figure 6-2: Biologically Important Areas and Critical Habitats – Green Turtle



#### 6.1.3 Hawksbill Turtle

Hawksbill turtles (*Eretmochelys imbricata*) have a global distribution throughout tropical and sub-tropical marine waters. The Western Australian stock is concentrated on the NWS (Dampier Archipelago) (Limpus 2009a), and is considered to be one of the largest hawksbill populations remaining in the world. The estimated number of nesting hawksbill turtles in WA waters is between 2,000 and 4,500 individuals (Morris 2004).

In WA, their nesting range is relatively small and extends from the Muiron Islands to the Dampier Archipelago, a distance of approximately 400 km. The most significant breeding areas, that support hundreds of nesting females annually, are around sandy beaches within the Dampier Archipelago, Montebello Islands, Lowendal Islands and Barrow Island (Pendoley 2005, Limpus, 2009a).

The largest known nesting area for the NWS population is the sandy shoreline of Rosemary Island, within the Dampier Archipelago, particularly on the north-western side of the Island. It is believed that the Rosemary Island rookery may support up to 1,000 nesting females annually (Limpus 2009a). Low density nesting is also known from Barrow Island, Airlie Island, Muiron Islands and North West Cape/ Ningaloo coast (Cape Range) (Limpus 2009a). Nesting hawksbills have also been found on NE Regnard Island and SW Regnard Island, confirming the Regnard Islands as hawksbill rookeries (Pendoley Environmental 2009).

The hawksbill turtle nesting population within the Exmouth region is also considered important as the populations in Western Australia represent the largest remaining population in the Indian Ocean (CALM 2005). The best estimate of numbers within the Ningaloo Marine Park and Muiron Islands Marine Management Area is between 20–700 individuals (Waayers 2010).

A snapshot survey of Varanus Island and the Lowendal Islands conducted for Santos WA during October 2012 found the five most frequented beaches by hawksbills, based on the track counts, were Beacon Island (n=43), Parakeelya (n=41), Kaia (n=40), Rose (n=30) and Pipeline (n=28). Results of the October 2012 three-day track census program showed that Beacon Island also hosted the highest daily number of overnight emergences by hawksbills and is therefore an important nesting beach for hawksbill turtles (Pendoley Environmental 2013).

On Varanus Island, hawksbills tend to nest in greater numbers on the eastern beaches (Pipeline Beach, Harriet Beach, and Andersons Beach) (Pendoley Environmental 2013). Between 1986 and 1999, approximately 350 individual hawksbills were tagged on Varanus Island (Apache 1999). Since 2005/2006 and 2012/2013 a total of 77 new turtles have been tagged, and 221 turtles recorded nesting, with the maximum of nesting turtles (42) tagged in 2008/2009 (Pendoley Environmental 2013). The turtle tagging program on Varanus Island in the 2012–2013 breeding season reported 17 hawksbills and six were newly tagged. Pipeline Beach remained the most frequented beach on Varanus Island (Pendoley Environmental 2013). Associated with monitoring efforts and results in 2016/17; the mean population estimate for hawksbill turtles stand at 289 (+/- 33), calculated from 16 seasons (Astron 2017). From 2016/17 monitoring, Pipeline Beach and Anderson Beach were still the more frequented beaches for hawksbill nesting, with hatch and emergence success reported within ranges for other hawksbill rookeries (Limpus 2009a, Robinson 1990; cited in Astron 2017). The modelled hawksbill turtle population on Varanus Island has shown an increasing trend between 2012/13 and 2016/17 (Astron 2017).

Nesting is reported to occur between October and February in WA (Commonwealth of Australia 2017). Hawksbill turtles have been observed breeding on the NWS between July and March with peak nesting activity around the Lowendal Islands between October and December (Limpus 2009a).

Female hawksbills skip annual breeding opportunities (Kendall & Bjorkland 2001), presumably due to high energy demands of breeding (Chaloupka & Prince 2012).

Individuals may migrate up to 2,400 km between their nesting and foraging grounds (DSWEPaC 2012a). Satellite tracking of nesting turtles on Varanus Island (32 km) and Rosemary Island has shown adult turtles to feed between 50 and 450 km from their nesting beaches (DSWEPaC 2012a).



Adults tend to forage in tropical tidal and sub-tidal coral and rocky reef habitat where they feed on an omnivorous diet of sponges, algae, jelly fish and cephalopods (DSWEPaC 2012a). Hawksbill turtles are unlikely to spend significant time within off shore waters as it is too deep to act as a feeding ground. However, it is likely they may migrate through those areas.

**Figure 6-3** illustrates the BIAs and critical habitats for hawksbill turtles (as defined in the Recovery Plan for Marine Turtles in Australia (Commonwealth of Australia 2017)). The EMBA overlaps with interesting, mating, nesting, foraging and nesting BIA and nesting critical habitat.

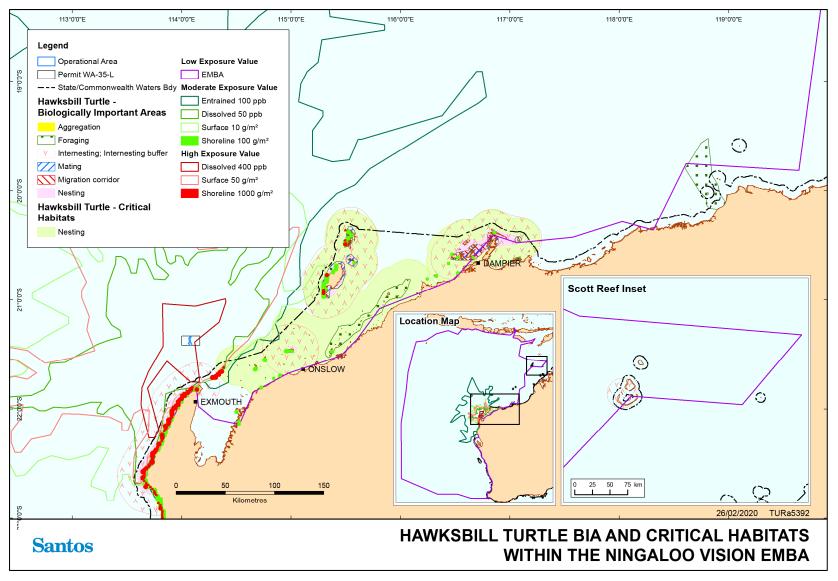


Figure 6-3: Biologically Important Areas and Critical Habitats – Hawksbill Turtle



#### 6.1.4 Flatback Turtle

The flatback turtle (*Natator depressus*) has an Australasian distribution, with all recorded nesting beaches occurring within tropical to sub-tropical Australian waters. One third of the total breeding for the species occurs in Western Australia (WA) (Limpus 2007). The management of the flatback turtle in Australia is broken up into four breeding units, with WA supporting two of these. The southern stock nests throughout the North West shelf (NWS) and is characterised by summer nesting, and the northern stock at Cape Domett which breeds mainly in winter (Limpus 2007).

The southern WA nesting population of flatback turtles occurs from Exmouth to the Lacepede Islands off the Kimberley coast (DSEWPaC 2012d). On the NWS, significant rookeries are centred on Barrow Island especially the east coast beaches (DSEWPaC 2012b).

Montebello Islands, Thevenard Island, Varanus Island, the Lowendal Islands, King Sound and Dampier Archipelago are also significant rookeries (Pendoley 2005, Limpus 2007, Pendoley Environmental 2011). Nesting is also widespread along the mainland beaches from Mundabullangana on the Pilbara coast north, including Cemetery Beach near Port Hedland, Eighty Mile Beach and to Broome (Limpus 2007, DSEWPaC 2012b).

There have been occasional records of nesting by flatback turtles on the Jurabi Coast and Muiron Islands (CALM 2005). During turtle surveys for Santos WA flatback turtle nesting was recorded on Bessieres Islands (Astron 2014), Serrurier, Flat, Table and Round Island in previous surveys (Pendoley Environmental 2009). Flatback turtle tracks have been seen on Forty Mile beach and evidence of flatback nesting was recorded on the same beach the next day (Pendoley Environmental 2009).

Previously the status of the flatback population(s) was undetermined and although not well quantified, it was estimated to be many thousands of females (Limpus 2007). However, Pendoley *et al.* (2014) reported both Barrow Island and Mundabullangana flatback turtles as substantial reproductive populations with 4,000 and 3,500 turtles tagged at each location between 2006/2006 and 2010/2011. Cemetery beach at Port Headland had approximately 350 turtles were tagged over two seasons of monitoring (2009/2010 and 2011/12).

Satellite tracking of adult (female) flatback turtles shows they use a variety of inshore and offshore marine areas off the east and west coasts of Barrow Island. Females inter-nest close to their nesting beaches, typically in 0–10 m of water (Chevron 2008). However, flatback turtles also travel approximately 70 km and inter-nest in shallow nearshore water off the adjacent mainland coast, before returning to Barrow Island to lay another clutch of eggs. The average inter-nesting period is 13–16 days.

From long-term tagging studies on Varanus Island and Pendoley's observations, it would appear that the nesting season for flatback turtles peaks in December and January with subsequent peak hatchling emergence in February and March. Flatbacks have been observed to nest on Varanus Island between November and February (Chevron 2008, Pendoley Environmental 2011 & 2013). Population monitoring of flatback turtles on Varanus Island, calculated from 16 seasons, indicates a mean population estimate of 226 (+/- 97). Modelled Flatback turtle populations have shown a slight decline from 2008/09 to 2016/17, which is considered to be part of fluctuations in the natural cycle (Astron 2017). Flatback turtles tend to nest on all beaches on Varanus Island (Astron 2017). Flatback hatching and emergence success is noted as higher compared to that reported for other Western Australian rookeries (Pendoley et al. 2014; cited Astron 2017).

Unlike other sea turtles, the flatback turtle lacks a wide oceanic dispersal phase and adults tend to be found in soft sediment habitats within the continental shelf of northern Australia (DSEWPaC 2012b). Little information is known on the diets of flatback turtles (DSEWPaC 2012b), however, they are believed to forage on primarily soft-bodied invertebrates (Commonwealth of Australia 2017).

**Figure 6-4** illustrates the BIAs and critical habitats for flatback turtles (as defined in the Recovery Plan for Marine Turtles in Australia (Commonwealth of Australia 2017). Flatback turtles BIAs are located 7 km from the operational area. Interesting, nesting and foraging BIAs and nesting critical habitat exists within the wider EMBA.

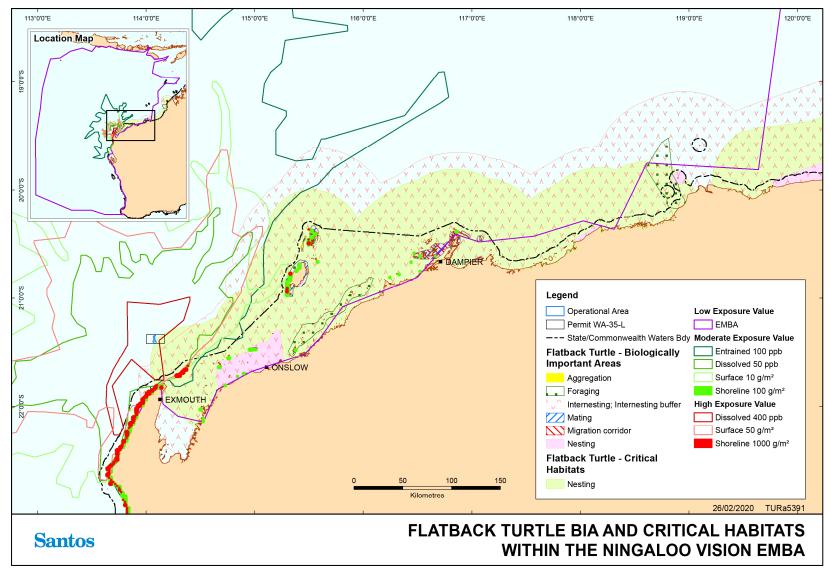


Figure 6-4: Biologically Important Areas and Critical Habitats – Flatback Turtle



#### 6.1.5 Leatherback Turtle

The leatherback turtle (*Dermochelys coriacea*) has the widest distribution of any marine turtle, and can be found from tropical to temperate waters throughout the world (Márquez 1990). There are no major leatherback turtle centres of nesting activity that have been recorded in Australia, although scattered isolated nesting (one to three nests per annum) occurs in southern Queensland and the Northern Territory (Limpus and McLachlin 1994).

There have been several records of leatherback turtles off of the coast of WA, but no confirmed nesting sites (Limpus 2009b). Turtle observations have mainly occurred south of the NWS area and in open waters (>200 m deep) (Limpus 2009b). Due to the lack of nesting sites around Australian coastal waters, it is presumed that Leatherback turtles observed in Australian waters are migrating from neighbouring countries to utilise feeding grounds in Australia (Limpus 2009b).

The leatherback turtle will feed at all levels of the water column and is carnivorous feeding mainly on pelagic, soft-bodied marine organisms such as jellyfish, which occur in greatest concentrations in areas of upwelling or convergence (DSEWPaC 2012d). The leatherback turtle is a highly pelagic species with adults only going ashore to breed.

No leatherback turtle BIAs or critical habitats are found within the EMBA.

#### 6.1.6 Olive Ridley Turtles

Olive Ridley turtles (Lepidochelys olivacea) are the least common turtle species encountered with critical nesting habitats occurring near Vulcan Island, Darcy Island, Prior Point and Llanggi and Cape Leveque (Commonwealth of Australia 2017). This species forages within the shallow benthic habitats of northern Western Australia and is thought to feed primarily on gastropods and small crabs within the benthic, soft-bottomed communities of the continental shelf (Limpus 2009). Olive Ridley turtles forage as far south as the Dampier Archipelago-Montebello Islands.

BIAs for this endangered species are known to occur in the vicinity of Joseph Bonaparte Depression (DSEWPaC 2012b, Environment Australia 2003).

No Olive Ridley turtle BIAs are found within the EMBA. Critical habitat is present a Cape Leveque, Prior Point and Llanggi Darcy Island and Vulcan Island, within the EMBA.

#### 6.2 Sea snakes

Storr *et al.* (1986) estimate nine genera and 22 species of sea snakes occur in WA waters, with 25 listed marine seasnake species being recorded in the PMST search areas (Appendix D-2 and D-3). Little is known of the distribution of individual species, population sizes or aspects of their ecology. Sea snakes are essentially tropical in distribution, and habitats reflect influences of factors such as water depth, nature of seabed, turbidity and season (Heatwole and Cogger 1993). Sea snakes and kraits are widespread throughout waters of the NWS in offshore and nearshore habitats. They can be highly mobile and cover large distances or they may be restricted to relatively shallow waters and some species must return to land to eat and rest. In the north-west region of Western Australia, no BIAs have been designated for sea snakes. However, both Ashmore Reef and Cartier Island are characterized for both a high density and high diversity of sea snakes (DSEWPaC 2012b).

The short-nosed seasnake (Aipysurus apraefrontalis) of seasnake listed as threatened under the EPBC Act identified in the Protected Matters search for the EMBA.

#### 6.2.1 Short-nosed Seasnake

The short-nosed seasnake (*Aipysurus apraefrontalis*) is listed as critically endangered under the EPBC Act and the *Biodiversity Conservation Act 2016*. It is a fully aquatic, small snake and is endemic to WA. It has been recorded from Exmouth Gulf, WA to the reefs of the Sahul Shelf, in the eastern Indian Ocean. This species is believed to show strong site fidelity to shallow coral reef habitats in less than 10



m of water, with most specimens having been collected from Ashmore and Hibernia reefs (Minton & Heatwole 1975, Guinea and Whiting 2005).

The species prefers the reef flats or shallow waters along the outer reef edge in water depths to 10 m (McCosker 1975, Cogger 2000). The species has been observed during daylight hours, resting beneath small coral overhangs or coral heads in 1–2 m of water (McCosker 1975). Guinea and Whiting (2005) reported that very few short-nosed seasnakes moved even as far as 50 m away from the reef flat and are therefore unlikely to be expected in high numbers in off shore, deeper waters.

#### 6.3 Biologically Important Areas/Critical Habitats – Marine Reptiles

**Table 6-3** provides an overview of BIAs in the EMBA for reptiles, as identified by the DoAWE and critical habitats identified in associated recovery plans. No BIAs or critical habitats are within the operational area or PFW mixing zone. The DoAWE may make recovery plans for threated fauna listed under the EPBC Act. The EPBC Act requires that 'habitat critical to the survival of the listed threatened species' is identified in recovery plans, relevant recovery plans are listed in **Section 13.2**<sup>4</sup>.

In addition, both the EPBC Act and WA Biodiversity Conservation Act 2016 and associated regulations (2018) provide for the listing of critical habitat - habitat 'critical to the survival of the threatened species'. To date no critical habitat in WA has been listed under either Act.

<sup>&</sup>lt;sup>4</sup> Further background information on BIA and identification of critical habitat in recovery plans is provided in Section 5.3.10

Species	Scientific name	Aggregation area and use	Biologically important areas within EMBA	Critical habitats within EMBA
Loggerhead turtle	Caretta caretta	Nesting, migration, foraging and internesting – Islands and coastline of the Kimberley region and islands of the North West Shelf	Cohen Island De Grey River Dirk Hartog Island Gnarloo Bay Lowendal Island Montebello Island Murion Island Ningaloo Coast and Jurabi coast Rosemary Island	Exmouth and Ningaloo coast Gnaraloo Bay and beaches Shark bay, all coastal and island beaches out the to the northern tip of Dirk Hartog Island
Green turtle	Chelonia mydas	Nesting, migration foraging and internesting – Offshore islands in the Browse Basin, North West Shelf and Kimberley/Pilbara coastlines Mating/nesting – Dampier Archipelago Basking – Middle Island	Barrow Island Browse Island Coral reef habitat west of the Montebello group. Extends the entire length of Montebellos Dampier Archipelago (islands to the west of the Burrup Peninsula) De Grey River area to Bedout Island Delambre Island Dixon Island Greens - inshore tidal and shallow subtidal areas around Barrow Island Hawksbills - shallow water coral reef and artificial reef (pipeline) habitat Legendre Island, Huay Island Middle Is. West Coast Barrow Island West Coast and North Coast Montebello Island - Hermite Island, NW Island, Trimouille Island North Turtle Island North Turtle Island North Turtle Island North West Cape Scott Reef Scott Reef Scott Reef - Sandy Islet Seringapatam Reef String of islands between Cape Preston and Onslow, inshore of Barrow Is	Mainland east of Mary island to mainland adjacent to Murrara Island including all offshore islands Browse Island Adele Island Lacepede Island Dampier Archipelago Barrrow Island Montebello Islands Serrier Island and Thevenard Island Exmouth Gulf and Ningaloo Coast
Hawksbill turtle	Eretmochelys imbricata	Nesting, migration, foraging and internesting – Offshore	Ah Chong and South East Is	Cape Preston to mouth of Exmouth Gulf (including

#### Table 6-3: Biologically important areas/critical habitats and geographic locations - reptiles

Species	Scientific name	Aggregation area and use	Biologically important areas within EMBA	Critical habitats within EMBA
		islands in the Browse Basin, North West Shelf and Kimberley/Pilbara coastlines Mating/nesting/internes ting – Lowendal group, Montebello Islands	Barrow Island Dampier Archipelago (islands to the west of the Burrup Peninsula) De Grey River area to Bedout Is Delambre Island Delambre Island (and other Dampier Archipelago Islands) Greens - inshore tidal and shallow subtidal areas around Barrow Island Hawksbills - shallow water coral reef and artificial reef (pipeline) habitat Lowendal Island Group Montebello Island - Hermite Island, NW Island, Trimouille Island Montebello Island, Trimoulle and NW islands Ningaloo coast and Jurabi coast Rosemary Island Scott Reef String of islands between Cape Preston and Onslow, inshore of Barrow Island Thevenard Island Varanus Island	Montebello Islands and Lowendal Islands) Dampier Archipelago (including Delambre Island and Rosemary Island)
Flatback turtle	Natator depressus	Nesting, migration, foraging, internesting – Islands of the North West Shelf and the Pilbara/Kimberley coastlines Mating, nesting – Barrow Island	Eighty Mile beach Barrow Island Cape Thouin/ Mundabullangana/Cowrie Beach Coral reef habitat west of the Montebello group. Extends the entire length of Montebellos Dampier Archipelago (islands to the west of the Burrup Peninsula) De Grey River area to Bedout Is Delambre Island Dixon Island Holothuria Zone (Northern Kimberley, Holothuria Banks) Intercourse Island Legendre Island, Huay Is	Cape Domett and Lacrosse Island Eighty Mile beach Cemetary beach Eco Beach Mundabullangana Beach Dampier Archipelago Barrow Island, Montebello Island, coastal islands from Cape Preston to Locker Island

Species	Scientific name	Aggregation area and use	Biologically important areas within EMBA	Critical habitats within EMBA
			Montebello Island - Hermite Island, NW Island, Trimouille Island	
			North Turtle Island Port Hedland, Cemetery Beach	
			Port Hedland, Paradise Beach Port Hedland, Pretty Pool	
			String of islands between Cape Preston and Onslow, inshore of Barrow Is	
			Thevernard Island - South coast West of Cape Lambert	



### 7. Marine Mammals

Forty species of listed marine mammals are known to occur in the EMBA. Five of these occur within the operational area according to the Protected Matters search. An examination of the species profile and threats database (DoEE 2017a) showed that some listed mammal species are not expected to occur in significant numbers in the marine and coastal environments in the EMBA due to their terrestrial distributions. Hence, these species are not discussed further.

Of the remaining listed species, six are listed as threatened and thirteen migratory, (BIAs for marine mammals are discussed in **Table 7-2**). Refer to **Table 3-6** of the Ningaloo Vision Operations EP for the list of marine mammals found within the EMBA.

In addition, the New Zealand fur-seal *(Arctocephalus forsteri)*, has been identified as a species of relevance to the EMBA. The New-Zealand fur seal is listed as a protected species under WA Biodiversity Act 2016, but not listed as threatened under the EPBC Act.

#### 7.1 Threatened & Migratory Species

#### 7.1.1 Sei Whale

Sei whales have a worldwide, oceanic distribution, ranging from polar to tropical waters. Sei whales tend to be found further offshore than other species of large whales (Bannister *et al.* 1996).

Sei whales move between Australian waters and Antarctic feeding areas however they are only infrequently recorded in Australian waters (Bannister *et al.* 1996) and their movements and distribution in Australian waters is not well known (DoEE 2017a). There are no known mating or calving areas in Australian waters (Parker 1978 in DoEE 2017a). The National Conservation Values Atlas currently record no BIAs for this species (DoEE 2017b). Surveys of the Bonney Upwelling (outside of the EMBA) between 2000 and 2003 recorded sightings of sei whales feeding during summer and autumn, indicating that this is potentially an important feeding ground (DoEE 2017b).

#### 7.1.2 Blue Whale

Two subspecies of blue whale are recorded in Australian waters; the southern (or true) blue whale (*Balaenoptera musculus intermedia*) and the pygmy blue whale (*Balaenoptera musculus brevicauda*). Southern blue whales are believed to occur in waters south of 60°S and pygmy blue whales occur in waters north of 55°S (i.e. not in the Antarctic) (DEWHA 2008). By this definition all blue whales in waters from Busselton to the Northern Territory border are assumed to be pygmy blue whales, and are discussed below.

Pygmy blue whales have a southern hemisphere distribution, migrating from tropical water breeding grounds in winter to temperate and polar water feeding grounds in summer (Bannister *et al.* 1996, Double *et al.* 2014). The Western Australian migration path takes pygmy blue whales down the Western Australian coast to coastal upwelling areas along southern Australia (Gill 2002) and south at least as far as the Antarctic convergence zone (Gedamke *et al.* 2007).

Tagging surveys have shown pygmy blue whales migrating northward relatively near to the Australian coastline (100 km) until reaching North West Cape after which they travelled offshore (240 km) to Indonesia. Passive acoustic data documented pygmy blue whales migrating along the Western Australian shelf break (Woodside 2012).

The northern migration passes the Perth Canyon from January to May and north bound animals have been detected off Exmouth and the Montebello Islands between April and August (Double *et al.* 2012, McCauley & Jenner 2010). During the southern migration, pygmy blue whales pass south of the Montebello Islands and Exmouth from October to the end of January, peaking in late November to early December (Double *et al.* 2012).

Recognised feeding areas of significance to this species, located within the EMBA include Ningaloo Reef and Perth Canyon (DEH 2005a). The Ningaloo Reef area has the capacity to offer feeding



opportunities to pygmy blue whales through unique biophysical conditions able to support large biomasses of marine species (Double *et al.* 2014). Surface lunge feeding of pygmy blue whales has been observed at North West Cape and Ningaloo Reef in June (C. Jenner & M-N Jenner, unpublished data, 2001 in Double *et al.* 2014).

Breeding areas have not yet been identified, however, it is likely that pygmy blue whales calve in tropical areas of high localised production such as deep offshore waters of the Banda and Molucca Seas in Indonesia (Double *et al.* 2014, DoEE 2019b). There are no known breeding areas of significance to blue whales in waters from Busselton to the Northern Territory border.

The BIAs for blue whale and pygmy blue whale are detailed in **Table 7-2** and depicted in **Figure 7-1** and **Figure 7-2**. Blue Whale BIAs are 1,042km south of operational area and exist within the EMBA.

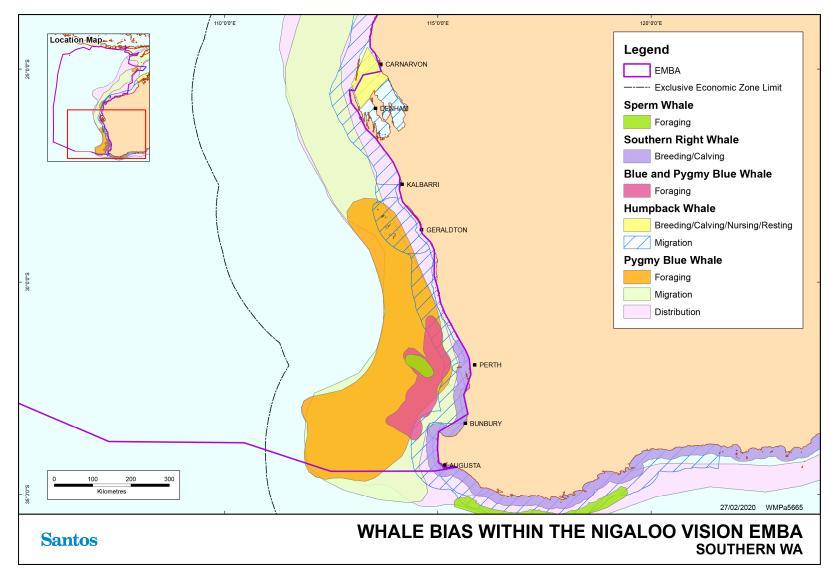


Figure 7-1: Biologically important areas – whales – Southern WA

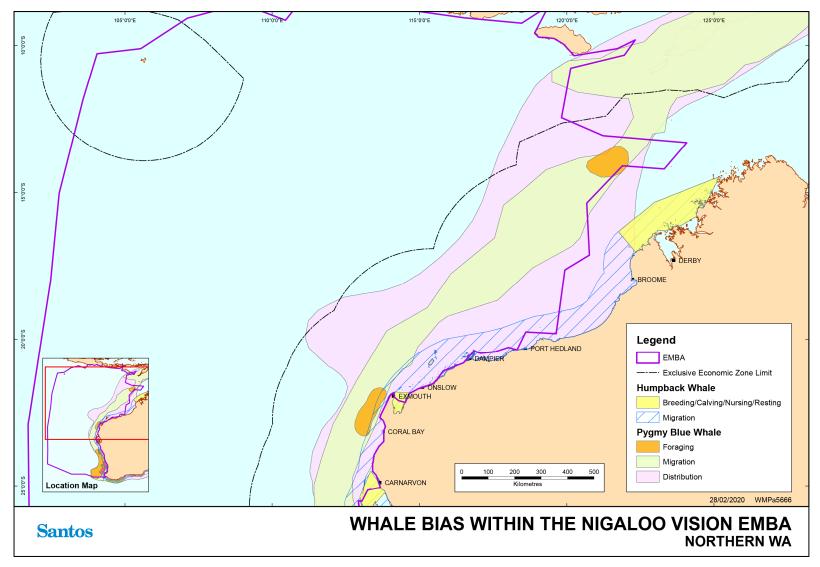


Figure 7-2: Biologically important areas – whales – Northern WA



#### 7.1.3 Fin Whale

Fin whales have a worldwide distribution generally in deeper waters, with oceanic migrations between warm water breeding grounds and cold water feeding grounds.

The fin whale distribution in Australia is not clear due to the sparsity of sightings. Information is known primarily from stranding events and whaling records. According to the Species Profile and Threats database (DoEE 2019a); fin whales are thought to be present from Exmouth, along the southern coastline, to southern Queensland.

Migration paths are uncertain but are not thought to follow Australian coastlines (Bannister *et al.* 1996). There is insufficient data to prescribe migration times for fin whales. During summer and autumn this species has been recorded acoustically at the Rottnest Trench.

There are no known mating or calving areas in Australian waters (DoEE 2019a) and no BIAs for the fin whale are currently identified by the National Conservation Values Atlas (DoEE 2019b).

#### 7.1.4 Southern Right Whale

The southern right whale is present in the southern hemisphere between approximately 30° and 60°S. The species feeds in the Southern Ocean in summer, moving close to shore in winter.

In Australian waters, southern right whales range from Perth, along the southern coastline, to Sydney. Sightings have been recorded as far north as Exmouth although these are rare (Bannister *et al.* 1996).

BIAs including calving and aggregation areas are recorded for this species along the southern coastline of Australia (DoEE 2019b). Details on the BIA for southern right whale are provided in **Table 7-2** and depicted in **Figure 7-1**.

The Southern Right Whale BIA for seasonal calving is 1,109 km south of the operational area. It is inside the wider EMBA.

#### 7.1.5 Humpback Whale

Humpback whales have a worldwide distribution, migrating along coastal waters from polar feeding grounds to subtropical breeding grounds. Geographic populations are distinct and at least six southern hemisphere populations are thought to exist based on Antarctic feeding distribution and the location of breeding grounds on either side of each continent (Bannister *et al.* 1996). The population of humpback whales migrating along the Western Australian coastline was recently estimated to be greater than 33,000 whales and likely increasing at exceptionally high growth rates between 10–12% (Hedley *et al.* 2011, Salgado Kent *et al.* 2012).

The west coast Australian humpback whale population migrates from Southern Polar Ocean 'summer' feeding grounds to their northern tropical 'winter' calving/ breeding grounds in coastal waters of the Kimberley. The northern migration tends to follow deeper waters of the continental shelf, whilst the southward migration concentrates whales closer to the mainland (Jenner *et al.* 2001). Recent satellite tagging of southbound humpback whales indicate that whales generally migrated close to the coastline, within a few tens of kilometres of shore and in a corridor frequently less than 100 km (Double *et al.* 2010). Aerial surveys and noise logger recordings undertaken for Chevron's Wheatstone Project indicated that the main distribution of humpback whales were sighted at an average distance of 50 km from the mainland during the northern migration and 35 km during the southbound migration (RPS 2010a).

The precise timing of the migration varies between years by up to six weeks, influenced by water temperature, sea ice distribution, predation risk, prey abundance and the location of feeding grounds (DEWR 2007).

Peak northward migration across the North West Shelf is identified as from late July to early August, and peak southward migration from late August to early September (DotE 2015c). Data collected between 1995 and 1997 by the Centre for Whale Research indicates that the period for peak northern migration into the calving grounds in the Kimberley is mid to late July. The peak for southern migration is in the first half of September (Jenner *et al* 2001). Actual timing of annual migration may vary by as much as three (3) weeks from year to year due to food availability in the Antarctic (DMP, 2003).



Details on the BIA for humpback whales are provided in **Table 7-2** and depicted in **Figure 7-1** and **Figure 7-2**. The operational area and EMBA overlaps with BIA for migration.

#### 7.1.6 Sperm Whale

Sperm whales typically occur in WA along the southern coastline between Cape Leeuwin and Esperance (Bannister *et al.* 1996). Sperm whales are distributed worldwide in deep waters (greater than 200 m) off continental shelves and sometimes near shelf edges, averaging 20 to 30 nautical miles offshore (Bannister *et al.* 1996). The sperm whale is known to migrate northwards in winter and southwards in summer, however, detailed information on the distribution of sperm whales is not available for the timing of migrations. Sperm whales have been recorded in deep water off the North West Cape on the west coast of Western Australia (RPS 2010b), and appear to occasionally venture into shallower waters in other areas (RPS 2010b). Details on the BIA for sperm whales are provided in **Table 7-2** and are shown in **Figure 7-1**.

Sperm Whale BIA for foraging is 1,139 km south of the operational area. It overlaps the EMBA.

#### 7.1.7 Antarctic Minke Whale

The Antarctic minke whale is distributed throughout the Southern Hemisphere from 55°S to the Antarctic ice edge during the austral summer and has been recorded in all Australian States (Bannister et al. 1996; Perrin & Brownell 2002). Detailed information on timing and location of migrations and breading grounds on the west coast of Australia is largely unknown. However, it is believed that the Antarctic minke whale migrates up the WA coast to approximately 20°S during Australian winter to feed and possibly breed (Bannister *et al.* 1996).

#### 7.1.8 Bryde's Whale

The Bryde's whale is found all year round in tropic and temperate waters (Kato 2002). Two forms are recognised: inshore and offshore Bryde's whales. It appears that the inshore form is restricted to the 200 m depth isobar whilst the offshore form is found in deeper waters of 500-1,000 m (DoEE 2019c). Both forms are expected to be found in zones of upwelling where they feed on shrimp like crustaceans (Bannister *et al.* 1996). Little is known about the population abundance of Bryde's whale, the location of exact breeding and calving grounds and large-scale migration patterns (DoEE 2019c). It is however, suggested that the offshore form migrates seasonally, heading towards warmer tropical waters during the winter.

#### 7.1.9 Pygmy Right Whale

The pygmy right whale is considered the most elusive baleen whale and as a result very little is known about the whale's distribution in Australian waters. Records of the pygmy right whale in Australian waters are distributed between 32°S and 47°S and are restricted in the west by the Leeuwin current (Kemper 2002). It is possible that the pygmy right whale will be encountered in the southern extent of the EMBA, particularly in coastal areas of upwelling (Kemper 2002).

#### 7.1.10 Killer Whale

The killer whale has a widespread global distribution and has been recorded in waters of all Australian states/territories (Bannister *et al.* 1996). Whilst more commonly found in cold, deeper waters, killer whales have been observed along the continental slope, shelf and shallow coastal areas of WA. Killer whales are known to make seasonal movements and are most likely to follow the migratory routes of their prey.

#### 7.1.11 Indo-Pacific Humpback Dolphin

The Indo-pacific humpback dolphin is typically found in water less than 20 m deep but has been recorded in waters up to 40 m deep. This species is generally found in association with river mouths, mangroves, tidal channels and inshore reefs (DoEE 2016a). This species of dolphin is known to have resident groups that forage, feed, breed and calve in the state waters of Roebuck Bay, Dampier

Peninsula, King Sound north, Talbot Bay, Anjo Peninsula, Vansittart Bay, Napier Broome Bay and Deception Bay (DoEE 2016a).

#### 7.1.12 Spotted Bottlenose Dolphin (Indo-Pacific bottlenose dolphin)

The spotted bottlenose dolphin (*Tursiops aduncus*) (Arafura / Timor Sea populations) is generally considered to be a warm water subspecies of the spotted bottlenose dolphin, occurring in shallow (often <10 m deep) inshore waters (Bannister et al., 1996; Hale et al., 2000). The known distribution of the spotted bottlenose dolphin extends from Shark Bay north to the western edge of the Gulf of Carpentaria in Australia (DoEE 2016b).

#### 7.1.13 Irrawaddy Dolphin (Australian Snubfin Dolphin)

The Irrawaddy dolphin, also known as the snubfin dolphin (*Orcaella heinsohni*) is known to occur within the waters off northern Australia, extending north from Broome in Western Australia to the Brisbane River in Queensland (DoEE 2016c). Surveys have indicated that the species is typically found in protected shallow nearshore waters, generally less than 20 m deep, adjacent to river and creek mouths close to seagrass beds (DoEE 2016c). The snubfin dolphin was not recorded during any of the aerial surveys undertaken along the Dampier Peninsula coastline in the vicinity of James Price Point but were observed in Roebuck Bay from vessels on several occasions (RPS, 2010b). Based on the extensive survey effort and amenable conditions within the James Price Point coastal area during the survey, it is concluded that this species is seldom found outside of shallow and sheltered bays and inlets (DSD 2010).

#### 7.1.14 Dusky Dolphin

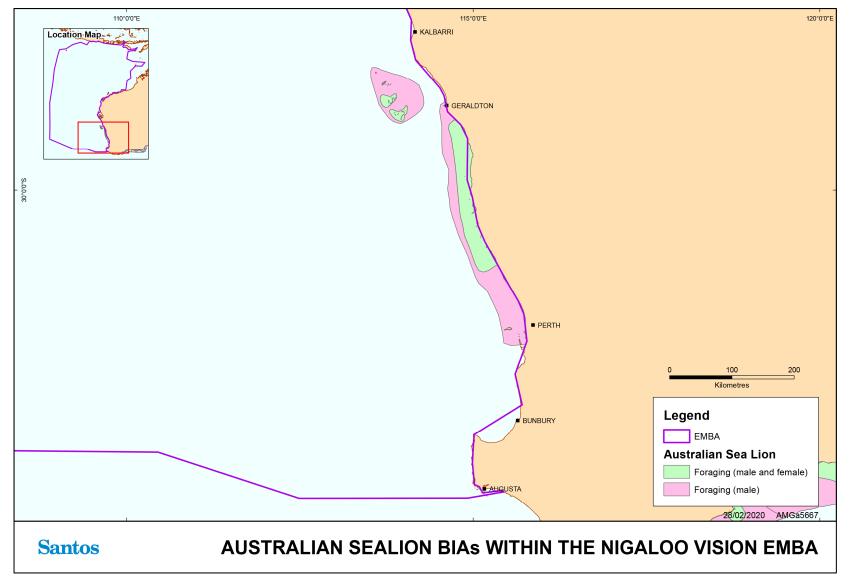
The dusky dolphin's distribution is strongly linked to colder waters. In Australia, the dusky dolphin has been sighted in southern Australia from WA to Tasmania. It is presumed to be primarily an inshore species but has been known to move further offshore, possibly due to its desire for colder waters (Gill *et al.* 2000). Dusky dolphins are expected to be limited in their distribution along the WA coastline due to the presence of the southward-flowing warm water of the Leeuwin Current.

#### 7.1.15 Australian Sea Lion

The Australian sea lion is endemic to Australia. Breeding colonies are found only in South Australian and Western Australian waters. There are currently 76 known Australian sea lion pupping locations along the coast and offshore islands between the Houtman Abrolhos Islands in Western Australia to the Pages Islands in South Australia (DSEWPaC 2013c). The species has also been recorded at Shark Bay (DoE 2014a).

BIAs for foraging, haul-out and breeding sites identified by the National Conservation Values Atlas are located south of the waters from Busselton to the NT border (DoEE 2019b). Male Australian sea lions have been recorded foraging in areas up to 60 km away from their birth colonies, with potentially larger dispersal ranges up to 180 km (Hamer *et al.* 2001). However, female Australian sea lions have restricted home ranges, with high rates of natal site fidelity and limited gene flow with other regions (Campbell 2005).

The Australian sea lion BIA in the EMBA is outlined in **Table 7-2** and is depicted in **Figure 7-3**. The EMBA overlaps with BIA for foraging.





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#### 7.1.16 Dugongs

Dugongs (*Dugong dugon*) are large herbivorous marine mammals (up to 3 metres) that feed off seagrass and generally inhabit coastal areas. Key populations along the WA coast are principally located at: Shark Bay (the largest resident population in Australia), Ningaloo Marine Park and Exmouth Gulf, the Pilbara coast and offshore areas including Montebello/Barrow/Lowendal Islands, and further north at Eighty Mile Beach and off the Kimberley Coast, particularly Roebuck Bay and Dampier Peninsula (Marsh *et al.* 2002; DSEWPaC 2012). Populations are also present at Ashmore Reef. Dugong distribution and movement is based on the abundance, size and species of seagrass meadow. Dugongs can migrate hundreds of kilometres between seagrass habitat.

The dugong BIAs in the EMBA are detailed in **Table 7-2** and shown in **Figure 7-4**. The EMBA overlaps with BIA for breeding, foraging (high density seagrass beds), nursing and calving

#### 7.1.17 New Zealand fur-seal

The New Zealand fur-seal (also known as the long-nosed fur seal) (*Arctocephalus forsteri*) is a specially protected species (Other Specially Protected) under the *Biodiversity Conservation Act 2016*.

The New Zealand fur seal is found in Ngari Capes Marine Park (two colonies) (and along other parts of Australia's southern coast).<sup>5</sup>

<sup>&</sup>lt;sup>5</sup> Identified as a relevant species through review of *Biodiversity Conservation Act 2016* listed species for marine species without an EBPC Act listing.



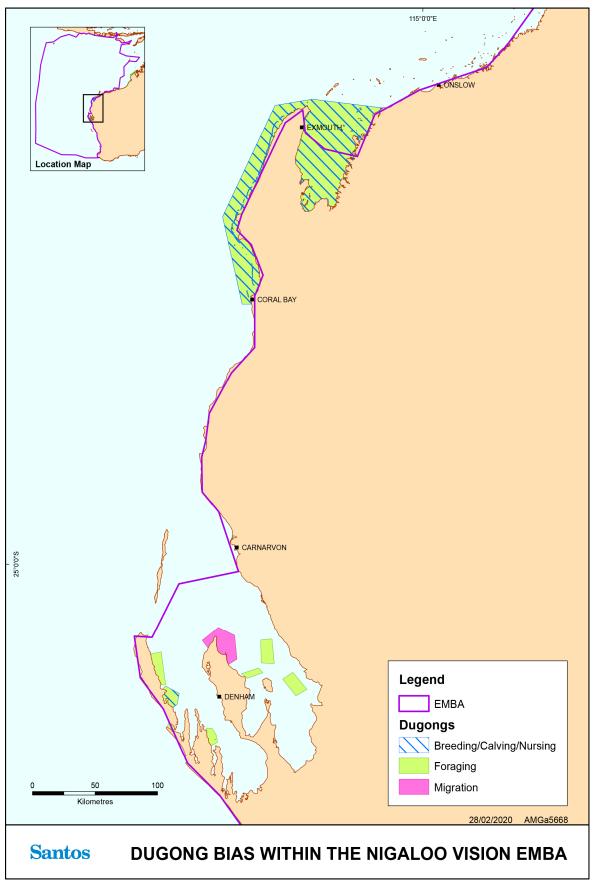


Figure 7-4: Biologically important areas – dugongs



### Table 7-1: Summary of information for marine mammals listed as threatened under the EPBC Act

Aspect	Sei whale	Blue and pygmy blue whales	Fin whale	Southern right whale	Humpback whale	Australian sea lion
Species expected in area	Unknown	Yes	Unknown	Unlikely, southern distribution	Yes	Unlikely, southern distribution
Migration depth (m)	Unknown, prefers offshore waters	500-1,000	Unknown	n/a	Up to 100	n/a
Migration seasonality	Unknown	Apr to Aug (north), Oct to Jan (south)	Unknown	n/a	Jun to Nov	n/a

#### 7.2 Biologically Important Areas / Critical Habitat – Marine Mammals

**Table 7-2** below provides an overview of BIAs in the EMBA for marine mammals

The DoAWE may also make recovery plans for threated fauna listed under the EPBC Act. The EPBC Act requires that 'habitat critical to the survival of the listed threatened species' is identified in recovery plans, relevant recovery plans are listed in **Section 13.2**<sup>6</sup>.

In addition, both the EPBC Act and WA *Biodiversity Conservation Act 2016* and associated regulations (2018) provide for the listing of critical habitat - habitat 'critical to the survival of the threatened species. To date no critical habitat in WA has been listed under either Act.

Species	Scientific name	Aggregation area and use	BIAs within EMBA
Blue and pygmy blue whales	Balaenoptera musculus	Migration – along the continental shelf edge off the WA coastline, extending offshore near Scott Reef and into Indonesian waters Foraging – along Ningaloo reef, around Scott Reef, around the Perth canyon	Blue and pygmy blue whale - Head of the Perth Canyon Outer continental shelf from Cape Naturaliste to south of Jurien Bay Outer Perth Canyon Head of the Perth Canyon Pygmy blue whale - Augusta to Derby. Tend to pass along the shelf edge at depths of 500 m to 1000 m; appear close to coast in the Exmouth- Montebello Islands area on southern migration. From Mandurah to south of Cape Naturaliste, seaward to the 50 m depth contour Indonesia- Banda Sea Ningaloo Perth Canyon

#### Table 7-2: Biologically important areas – marine mammals

<sup>&</sup>lt;sup>6</sup> Further background information on BIA and identification of critical habitat in recovery plans is provided in Section 5.3.10.

Species	Scientific name	Aggregation area and use	BIAs within EMBA
			Scott Reef
Southern right whale	Eubalaena australis	Breeding/calving – along the south west and southern coastline of WA/SA	Bunbury area, WA Camac Island/Fremantle, WA Coast Cape Naturaliste to Cape Leeuwin Coast Perth region to Cape Naturaliste Geographe Bay, WA Perth to Kangaroo Island
Humpback whale	Megaptera novaeangliae	Breeding/calving/nursing/resting –Exmouth Gulf, Shark Bay Migration - northern migration deeper waters of the continental shelf, southward migration – along the WA mainland	Cape Leeuwin to Houtman Abrolhos Cape Naturaliste Cape Naturaliste to Cape Leeuwin Exmouth Gulf Flinders Bay Geographe Bay Houtman Abrolhos Islands North of Houtman Abrolhos Shark Bay The migration corridor extends from the coast to out to approximately 100 km offshore in the Kimberley region extending south to North West Cape. From North West Cape to south of shark Bay the migration corridor is reduced to approximately 50 km. West coast - Lancelin to Kalbarri West coast- Bunbury to Lancelin including Rottnest Island
Sperm whale	Physeter macrocephalus	Foraging - west end of Perth Canyon and Albany Canyons	Western end of Perth canyon Albany Canyons - Immediately south of the continental shelf edge extending over the continental slope
Australian sea lion	Neophoca cinerea	Foraging – male and female – Houtman Abrolhos Island, mid- west coast (more restricted spatial extent than males) Foraging – males Houtman Abrolhos Island, mid-west coast down to Perth Breeding – Buller Island, North Fisherman Island, Beagle Island, Albrolhos Island Haul Out Sites – North Cervantes Island, Sandland Island, Albrolhos Island	Houtman Abrolhos Islands Mid-west coast, includes Beagle Island, Fisherman Island, Jurien Bay, Cervantes and Buller Colonies From Recherche Archipelago to Doubtful Islands – Key colonies, Kimberly island, Glenny and Wickham Island. Haul-Off rock
Dugong	Dugong dugon	Foraging – Shark Bay, Exmouth and Ningaloo coastline Breeding/calving/nursing – Exmouth and the Ningaloo coastline	Between Peron Peninsula and Faure Island, Shark Bay Dirk Hartog Island, Shark Bay East of Faure Island, Shark Bay Exmouth Gulf

Species	;	Scientific name	Aggregation area and use	BIAs within EMBA
				North East Peron Peninsula, Shark Bay
				North of Faure Island, Shark Bay
				South Passage, Shark Bay
				Useless Loop, Shark Bay



### 8. Birds

Marine waters and coastal habitat in the EMBA contain key habitats that are important to birds, including offshore islands, sandy beaches, tidal flats, mangroves and coastal and pelagic waters. These habitats support a variety of birds which utilise the area in different ways and at different times of the year (DSEWPaC 2012a). Birds can be broadly grouped according to their preferred foraging habitat as coastal/ terrestrial birds, seabirds and shorebirds.

Coastal or terrestrial species inhabit the offshore islands and coastal areas of the mainland throughout the year. These species are either primarily terrestrial, or they may forage in coastal waters. Resident coastal and terrestrial species include osprey (*Pandion haliaetus*), white-bellied sea eagle (*Haliaeetus leucogaster*), silver gull (*Larus novaehollandiae*) and eastern reef egret (*Egreta sacra*) (DEWHA 2008).

Seabirds include those species whose primary habitat and food source is derived from pelagic waters. These species spend the majority of their lives at sea, ranging over large distances to forage over the open ocean. Seabirds present in the area include terns, noddies, petrels, shearwaters, tropicbirds, frigatebirds boobies and albatrosses (DEWHA 2008).

Shorebirds, including waders, inhabit the intertidal zone and adjacent areas. Some shorebird species, including oystercatchers are resident (Surman & Nicholson 2013). Other shorebirds are migratory and include species that utilise the East Asian–Australasian Flyway, a migratory pathway for millions of migratory shorebirds that travel from Northern Hemisphere breeding grounds to Southern Hemisphere resting and foraging areas. Shorebirds that regularly migrate through the area include the *Scolopacidae* (curlews, sandpipers etc.) and *Charadriidae* (plovers and lapwings) families.

Surveys in the area by Santos WA and other agencies have built a picture of diverse avifauna. A summary of research is discussed below, followed by information on threatened and migratory birds. Wetlands of international importance are discussed in **Section 9.2**.

The following sections discuss the results of regional surveys which overlap the EMBA.

#### 8.1 Regional Surveys

#### 8.1.1 Abrolhos Islands

The Abrolhos Islands are one of the most significant seabird nesting areas in the eastern Indian Ocean with over two million birds breed on the islands and small rocky atolls in the Abrolhos (DoF 2012). The mixture of species is unique, as subtropical and tropical species, and littoral and oceanic foragers, share the breeding islands. A total of 95 bird species have been recorded as residents or visitors to the Abrolhos Islands. Of these 35 species are known to breed at the Abrolhos (DoF, 2012):

- Common noddy (rookery Pelseart Island): The Abrolhos supports 80 per cent of the Australian breeding population of the common noddy (Anous stolidus) with up to 250,000 common noddies breed at Pelsaert Island. These birds lay their eggs in spring, but the actual month can vary, depending on their food supply and the weather conditions existing in offshore waters (DoF 2012);
- Caspian tern (rookeries Leo Island, West Wallabi Island and Pelsaert Island): Unlike other more social terns, Caspian terns (Hydroprogne caspia) are usually solitary nesters. There are less than 150 of these breeding at the Abrolhos, across 22 islands (DoF 2012);
- Wedge-tailed shearwaters (rookeries): The Abrolhos are the most important breeding sites in Australia for the wedge tailed shearwater (Ardenna pacifica), with between 500,000 and a million of these birds breeding there every year, predominantly on West Wallabi Island. The wedge-tailed shearwater breeding colonies at the Abrolhos are the largest in Australia (DoF 2012);
- Bridled tern (rookeries Gun Island, Leo Island, Pelsaert Island, Little North Island, Fisherman Islands, Beagle Islands and Penguin Island): Bridled terns (Onychoprion anaethetus) breed on 90 islands throughout the Abrolhos. These birds fly north for the winter, through Indonesia to waters around the Philippines. There are approximately 4,000 bridled terns who return to the Abrolhos around October every

year to lay their eggs. Bridled terns nest on more islands in the Abrolhos than any other bird species (DoF, 2012);

- Osprey (nesting area Pelseart Island): Up to 100 eastern ospreys (Pandion cristatus) nest at a number of sites throughout all three island groups at the Abrolhos, including nesting platforms made from converted rock lobster pots and stacked fishing equipment on jetties (DoF 2012);
- White-bellied sea eagle (nesting area West Wallabi Island): At the Abrolhos, there are up to 50 breeding white-breasted sea eagles (Haliaeetus leucogaster), spread across all three island groups (DoF 2012);
- Australian lesser noddy (feeding area and rookeries Morley Island, Wooded Island and Pelseart Island): In Australia the Australian lesser noddy is only known to breed in this area and is known to forage between the islands and the continental shelf edge; and
- + Other areas rookeries identified for both the wedge-tailed shearwater and bridled tern within the south west area include Lancelin Island, Rottnest Island and Safety Bay.

#### 8.1.2 North West Cape

Avifauna surveys of the North West Cape have recorded 144 bird species, one third of which are seabirds and shorebirds (resident and migratory) (May *et al.* 1983). Approximately 33 species of seabirds and shorebirds are found in the Ningaloo Marine Park with the main breeding areas at Mangrove Bay, Mangrove Point, Point Maud, the Mildura wreck site and Fraser Island (CALM & MPRA 2005a).

#### 8.1.3 Murion Islands and Exmouth Gulf Islands

Murion Islands and Exmouth Gulf Islands are generally lacking in published bird observations data. Early indications from surveys commissioned by Santos WA in 2013/14 indicate that South and North Murion Islands are regionally significant in terms of wedge-tailed shearwater (*Puffinus pacificus*) nesting, whilst Bessiers and Fly islands are also significant (Surman pers comm. 2013). Nine coastal/terrestrial species and 21 shorebirds were identified on the Murion and Exmouth Gulf Islands during the first of these surveys and seven bird species were recorded nesting (Surman 2013).

#### 8.1.4 Dampier Archipelago/Cape Preston Region

The Dampier Archipelago/Cape Preston region is a nesting area for at least 16 species of seabirds. Many of the islands and rocks in the area are known breeding grounds for birds, including wedge-tailed shearwaters (*Puffinus pacificus*), Caspian terns (*Sterna caspia*), bridled terns (*Sterna anaethetus*) and roseate terns (*Sterna dougallii*). Small islands and islets such as Goodwyn Island, Keast Island and Nelson Rocks provide important undisturbed nesting and refuge sites and Keast Island provides one of the few nesting sites for pelicans in WA (CALM & MPRA 2005b).

#### 8.1.5 Barrow Island and Lowendal Island Group

Barrow Island and surrounding islands have a diverse avifauna comprising at least 110 species, including 11 resident land birds, eight resident seabirds, 17 seabirds, 22 species of migratory waders, six resident shorebirds and 43 irregular visitors (Surman 2003). The avifauna of Barrow Island is thus poor in terms of land birds and waterfowl compared to mainland areas of the Pilbara, but rich in migratory waders and seabirds. Compared to other nearby offshore islands, Barrow Island has substantially more migratory waders but fewer breeding seabirds (Surman 2003).

The Lowendal Island Group has a diverse avifauna comprising 89 recorded species (Dinara Pty Ltd. 1991, Burbidge *et al.* 2000). Six species of resident land birds and six species of raptors have been recorded at the Lowendal Islands (Surman & Nicholson 2012). Up to fourteen seabird species have been observed at any one time during annual surveys of the Lowendal Islands between 2004 and 2012. Surveys at the Montebello Islands have recorded 70 bird species. This includes 12 species of seabirds and 14 species of migratory shorebirds (Burbidge *et al.* 2000).



#### 8.1.6 Varanus, Airlie, Serrurier, Bridled, Abutilon, Beacon and Parakeelya Islands

Wedge-tailed shearwaters have been identified to nest on Varanus, Airlie, Serrurier and Bridled Islands (Astron 2017a). Breeding participation on the islands appears to be largely influenced by pre-breeding oceanographic conditions (Astron 2017a). Monitoring in 2016/17 was undertaken by Santos WA and demonstrated the colony sizes for wedgetailed shearwaters to be within or above previously reported ranges (Astron 2017a). This is informed though monitoring that has been undertaken under the Integrated Shearwater Monitoring Program (ISMP), established in 1994.

In 2016/17, areas of potential wedge-tailed shearwater nesting habitat were recorded on Varanus Island (5.53 ha) and Airlie Island (12.47 ha) and surrounding islands of Bridled (2.94 ha), Serrurier (130.89 ha), Abutilon (2.02 ha) and Parakeelya (1.66 ha) (Astron 2017a). The number of wedge-tailed shearwater breeding pairs was also estimated for each of Varanus (1,492 +/- 702), Airlie (600 +/- 124), Bridled (1,039 +/- 342), Serrurier (23,240 +/- 4,341), Abutilon (317 +/- 210) and Parakeelya (172 +/- 138) islands (Astron 2017a).

Other seabird species utilising Abutilon, Beacon, Bridled and Parakeelya islands for nesting include bridled terns, silver gulls, crested terns and lesser crested terns. Monitoring for these seabirds in 2016/17 was also completed by Santos WA, with monitoring results concluded to support previous trends for all species. Bridled terns mainly utilise Abutilon, Bridled and Parakeelya islands for breeding, with smaller numbers noted on Beacon and Varanus Islands. The bridled terns have not been recorded on Airlie Island and only in very small numbers on Varanus Island (Astron 2017b).

Silver gull numbers appear to be growing across the region (2010/2011). However, reasons for this are unknown but considered possibly to be due to greater prey availability or immigration from the mainland (Astron 2017b). Silver gulls have been found to utilise Bridled, Parakeelya, Abutilon and Beacon islands longer term for breeding. Silver gulls have not been identified to nest on Varanus island and were only recorded nesting on Airlie island for the first time in 2016/17 since monitoring commencement in 2004/05 (Astron 2017b).

The crested tern and lesser crested tern are noted as nomadic breeders that appear to use a consistent subset of islands for breeding. In 2016/17, Beacon Island was the favourable nesting site for the crested tern and lesser crested tern (Astron 2017b). Surveys in the vicinity of Port Hedland (Bennelongia 2011) recorded 23 species of migratory shorebird between 2002 and 2011. Terrestrial/coastal and seabird species were not targeted. A total of 4,248 migratory shorebirds of 18 species were observed during the field survey in April 2011.

#### 8.2 Threatened Species

A Protected Matters search of the EMBA identified 55 bird species listed under the EPBC Act as threatened. A PMST search of the operational area identified 6 threatened species of bird under the EPBC Act.

An examination of the species profile and threats database (DoEE 2019a) and The Action Plan for Australian Birds (Garnet 2011) showed that some listed bird species are not expected to occur in significant numbers in the marine and coastal environments in the EMBA due to their terrestrial or southern distributions. Hence, these species are not discussed further.

EPBC Act threatened species expected to occur in the EMBA are listed in **Table 8-1** along with their WA conservation status (as applicable) and discussed below.

BIAs for birds are detailed in Table 8-5 and depicted in Figure 8-1 and Figure 8-2.

Wedge-tailed shearwater is the only bird species to have a BIA overlap with the operational area.



Table 8-1: Birds listed as threatened under the EPBC Act wit
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		Conservation S	Likeliheed of		
Species	EPBC Act 1999	Biodiversity Conservation Act 2016	Other WA Conservation Code	Likelihood of occurrence in EMBA	BIAs in EMBA
Shorebirds					
Red knot (Calidris canutus)	Endangered	Endangered	-	Species or species habitat known to occur within area	None - No BIA defined
Curlew sandpiper (Calidris ferruginea)	Critically endangered	Critically endangered	-	Species or species habitat known to occur within area	None - No BIA defined
Great knot (Calidris tenuirostris)	Critically endangered	Critically endangered	-	Roosting known to occur within area	None - No BIA defined
Greater sand plover (Charadrius leschenaultia)	Vulnerable	Specially protected (migratory)	-	Roosting known to occur within area	None - No BIA defined
Lesser sand plover (Charadrius mongolus)	Endangered	Endangered	-	Roosting known to occur within area	None - No BIA defined
Western Alaskan bar-tailed godwit ( <i>Limosa lapponica</i> <i>baueri</i> )	Vulnerable	Vulnerable	-	Species or species habitat known to occur within area	None - No BIA defined
Northern Siberian bar-tailed godwit ( <i>Limosa lapponica</i> <i>menzbieri</i> )	Critically endangered	Critically endangered	-	Species or species habitat known to occur within area	None - No BIA defined
Eastern curlew (Numenius madagascariensis)	Critically endangered	Critically endangered	-	Species or species habitat known to occur within area	None - No BIA defined
Australasian bittern ( <i>Botaurus</i> <i>poiciloptilus</i> )	Endangered	Endangered	-	Species or species habitat known to occur within area	None - No BIA defined
Australian painted snipe ( <i>Rostratula australis</i> )	Endangered	Endangered	-	Species or species habitat may occur within area	None - No BIA defined
Bar-tailed godwit ( <i>Limosa lapponica</i> <i>bauera</i> )	Vulnerable	Vulnerable	-	Species or species habitat likely to occur within area	None- No BIA defined
Barrow	Vulnerable	-	-	Species or species habitat	None-No BIA defined



	Conservation Status				
Species	EPBC Act 1999	Biodiversity Conservation Act 2016	Other WA Conservation Code	Likelihood of occurrence in EMBA	BIAs in EMBA
Island Black-and- white Fairy-wren				likely to occur within area	
Dirk Hartog Black- and-white Fairy- wren	Vulnerable	Vulnerable	-	Dirk Hartog Black-and- white Fairy- wren	None-No BIA defined
Seabirds					
Australian lesser noddy ( <i>Anous tenuirostris</i> <i>melanops</i> )	Vulnerable	Endangered	-	Breeding known to occur within area	Yes – refer to <b>Table 8-5</b>
Fairy prion (southern) (Pachyptila tutur subantarctica)	Vulnerable	-	-	Species or species habitat known to occur within area	None - No BIA defined
Southern royal albatross ( <i>Diomedea</i> <i>epomophora</i> )	Vulnerable	Specially protected (migratory)	-	Foraging, feeding or related behaviour likely to occur within area	None - No BIA defined
Northern royal albatross ( <i>Diomedea sanfordi</i> )	Endangered	Endangered	-	Foraging, feeding or related behaviour likely to occur within area	None - No BIA defined
Amsterdam albatross ( <i>Diomedea</i> <i>amsterdamensis</i> )	Endangered	Critically endangered	-	Species or species habitat may occur within area	None - No BIA defined
Antipodean albatross ( <i>Diomedea</i> antipodensis)	Vulnerable	-	-	Foraging, feeding or related behaviour likely to occur within area	None - No BIA defined
Sooty Albatross (Phoebetria fusca)	Vulnerable	Endangered	-	Species or species habitat may occur within area	None - No BIA defined
Tristan albatross (Diomedea dabbenea)	Endangered	Critically endangered	-	Species or species habitat may occur within area	None - No BIA defined
Wandering albatross ( <i>Diomedea exulans</i> )	Vulnerable	Specially protected (migratory)	-	Foraging, feeding or related behaviour likely to occur within area	None - BIA not found in EMBA

		Conservation S	tatus		
Species	EPBC Act 1999	Biodiversity Conservation Act 2016	Other WA Conservation Code	Likelihood of occurrence in EMBA	BIAs in EMBA
Christmas island frigatebird ( <i>Fregata andrewsi</i> )	Endangered	Specially protected (migratory)	-	Foraging, feeding or related behaviour known to occur within area	None - No BIA defined
Southern giant petrel (Macronectes giganteus)	Endangered	Specially protected (migratory)	-	Species or species habitat may occur within area	None - BIA not found in EMBA
Northern giant petrel ( <i>Macronectes halli</i> )	Vulnerable	Specially protected (migratory)	-	Species or species habitat may occur within area	None - BIA not found in EMBA
Abbott's booby ( <i>Papasula abbotti</i> )	Endangered	-	-	Species or species habitat likely to occur within area	None - No BIA defined
Soft-plumaged petrel ( <i>Pterodroma mollis</i> )	Vulnerable	-	-	Foraging, feeding or related behaviour known to occur within area	Yes – refer to <b>Table 8-5</b>
Blue Petrel (Halobaena caerulea)	Vulnerable	-	-	Species or species habitat may occur within area	None - No BIA defined
Australian fairy tern ( <i>Sternula nereis</i> )	Vulnerable	Vulnerable	-	Breeding known to occur within area	Yes – refer to <b>Table 8-5</b>
Indian yellow-nosed albatross ( <i>Thalassarche</i> <i>carteri</i> )	Vulnerable	Specially protected (migratory)	-	Foraging, feeding or related behaviour may occur within area	Yes – refer to <b>Table 8-5</b>
Shy albatross ( <i>Thalassarche cauta</i> )	Vulnerable	Endangered	-	Foraging, feeding or related behaviour likely to occur within area	None - BIA not found in EMBA
White-capped albatross ( <i>Thalassarche cauta</i> <i>steadi</i> )	Vulnerable	Specially protected (migratory)	-	Foraging, feeding or related behaviour likely to occur within area	None - BIA not found in EMBA
Black-browed albatross (Thalassarche melanophris)	Vulnerable	Endangered	-	Species or species habitat may occur within area	None - BIA not found in EMBA



	Conservation Status			Likelihood of	
Species	EPBC Act 1999	Biodiversity Conservation Act 2016	Other WA Conservation Code	occurrence in EMBA	BIAs in EMBA
Campbell albatross (Thalassarche impavida)	Vulnerable	Specially protected (migratory)	-	Species or species habitat may occur within area	None - BIA not found in EMBA
Christmas Island white-tailed tropicbird ( <i>Phaethon lepturus</i> <i>fulvus</i> )	Endangered	-	-	Species or species habitat may occur within area	None - No BIA defined

Note, only birds identified in the Protected Matters search of the EMBA, as defined in the Ningaloo Vision Operations EP have been described in the sections below.

## 8.2.1 Shorebirds

#### Red Knot (New Siberian Islands and north-eastern Siberia)

The red knot is a migratory shorebird and the species includes five subspecies, including two found in Australia, Calidris canutus piersmai and Calidris canutus rogersi. The red knot breeds in Siberia and spends the nonbreeding season in Australia and New Zealand. Non breeding season is spent on tidal mudflats or sandflats where they feed on intertidal invertebrates, especially shellfish (Garnet et al. 2011).

#### Curlew Sandpiper

This species is a migratory shorebird that breeds in north Siberia and spends the non-breeding season from western Africa to Australia (Bamford et al. 2008). The curlew sandpiper occurs around coastal Australia and preferred habitats include coastal brackish lagoons, tidal mud and sand flats, estuaries, saltmarshes and less often inland. Their diet is mainly comprised of polychaete worms, molluscs and crustaceans (Higgins & Davies 1996 in Garnet et al. 2011).

#### Great Knot

The great knot is a migratory shorebird with a global distribution, breeding in north-east Siberia and spending the non-breeding season along coasts from Arabia to Australia. Non breeding birds migrate to inlets, bays, harbours, estuaries and lagoons with large intertidal mud and sand flats where they feed on bivalves, gastropods, crustaceans and other invertebrates (Higgins & Davies 1996 in Garnet et al. 2011).

#### Greater Sand Plover and Lesser Sand Plover

The greater sand plover and lesser sand plover are cogeners that breed in China, Mongolia and Russia. The greater sand plover spends the non-breeding season along coasts from Japan through southeast Asia to Australasia, while the lesser sand plover spends the non-breeding season along coasts from Taiwan to Australasia (Banford *et al.* 2008). Non breeding birds occur along all Australian coasts, especially in the north for the greater sand plover (DoEE 2017a) and in the east for the lesser sand plover (DoEE 2017a).

Non breeding birds forage on beaches, salt-marshes, coastal bays and estuaries, and feed on marine invertebrates including molluscs, worms, crustaceans and insects (Marchant & Higgins 1993 in Garnet *et al.* 2011).

#### Bar-tailed Godwit (Western Alaskan and Northern Siberian Subspecies)

Two subspecies of the bar-tailed godwit exist, as determined by their breeding locations in Siberia and Alaska (Bamford *et al.* 2008). Non-breeding birds migrate to the coasts of Australia. The western Alaskan subspecies occurs especially on the north and east coasts of Australia whilst the northern Siberian subspecies occurs especially along the coasts of north Western Australia (DoEE 2017b).



Non breeding birds are found on muddy coastlines, estuaries, inlets, mangrove-fringed lagoons and sheltered bays, feeding on annelids, bivalves and crustaceans (Higgins and Davies 1996 in Garnet *et al.* 2011).

#### Eastern Curlew

The eastern curlew is a migratory shorebird that breeds in Siberia, Kamchatka and Mongolia and migrates to coastal East Asia and Australia. The South Korean Yellow Sea is an important staging post for this species. Non breeding birds occur around coastal Australia, are more common in the north and have disappeared or become much rarer at many sites along the south coast (Garnet 2011).

Non breeding birds are present at estuaries, mangroves, saltmarshes and intertidal flats, particularly those with extensive seagrass (Zosteraceae), where they feed on marine invertebrates, especially crabs and small molluscs (Higgins & Davies 1996 in Garnet 2011).

#### Australian Painted Snipe

The Australian painted snipe has been recorded at wetlands in all states of Australia (DoE 2014h). The Australian painted snipe generally inhabits shallow terrestrial freshwater (occasionally brackish) wetlands, including temporary and permanent lakes, swamps and claypans. They also use inundated or waterlogged grassland or saltmarsh, dams, rice crops, sewage farms and bore drains. Typical sites include those with rank emergent tussocks of grass, sedges, rushes or reeds, or samphire; often with scattered clumps of lignum Muehlenbeckia or canegrass or sometimes tea-tree (*Melaleuca*). The Australian painted snipe sometimes utilises areas that are lined with trees, or that have some scattered fallen or washed-up timber (DoE 2014g).

#### Australasian Bittern

The Australasian bittern is found in coastal and sub-coastal areas of south-eastern and south-western mainland Australia and the eastern marshes of Tasmania (Birdlife Australia 2017). The specie lives predominantly in reedbeds and other water vegetation. Feeding on other small animals, insects, snails and spiders the bittern forages at night. Breeding occurs during summer from October to January.

#### White-winged Fairy Wren

The white-winged fairy wren (Barrow Island) is listed as Vulnerable under the EPBC Act. It is only found on Barrow Island (Garnett & Crowley 2000; Schodde & Mason 1999 in DEWHA, 2008), and occurs in grasslands and low shrublands. It is most common in *Triodia*-dominated habitats on shallow soil on limestone ridges and rises, but it also occurs on sand dunes in coastal and inland areas (including on sand-loam soils in valleys and on plains), and occasionally on clay pans. The bird is considered to be resident (i.e. present throughout the year) on Barrow Island (Sedgwick 1978; in DEWHA, 2008). It may also be sedentary given that, with the possible exception of a single unconfirmed record of a White-winged Fairy-wren (of unknown subspecies) on Trimouille Island in the Montebello Islands group, it has not been recorded on any nearby islands or on the mainland (Garnett & Crowley 2000; Higgins *et al.* 2001; Schodde & Mason 1999 in DEWHA, 2008).

There are no clear immediate threats to the White-winged Fairy-wren (Barrow Island) (Garnett & Crowley 2000 in DEWHA, 2008). The subspecies was considered to be vulnerable by Garnett and Crowley (2000, in DEWHA, 2008) on the basis that some of the natural features of Barrow Island, namely the narrow shape of the island and the uniformity of its habitat, make the resident population of fairy-wrens vulnerable to catastrophic events such as a severe cyclone or an extensive wildfire.

### 8.2.2 Seabirds

#### Australian Lesser Noddy

This species is usually found only around its breeding islands in the Houtman Abrolhos Islands in Western Australia (Storr *et al.* 1986). The Australian lesser noddy occupies coral-limestone islands that are densely fringed with white mangrove *Avicennia marina*, and it occasionally occurs on shingle or sandy beaches (Higgins & Davies 1996 in DoEE 2017a). This species is thought to be sedentary or resident, staying near to its breeding islands in the non-breeding season. It may leave nesting islands for short periods during the non-breeding season, and probably forages widely (Higgins & Davies 1996 in DoEE 2017a).

Breeding apparently occurs only on Morley, Wooded and Pelsaert Islands at the Houtman Abrolhos Islands (Higgins and Davies 1996 in DoE 2014b). Mangrove stands support approximately 68,000 breeding pairs spread over the three islands (Surman & Nicholson 2006). Breeding may also occur on Ashmore Reef (Stokes & Hinchey 1990). The breeding season extends from mid-August to early April (Higgins & Davies 1996 in DoE 2014b).

The National Conservation Values Atlas identifies BIAs for this species in the area of the Houtman Abrolhos islands. The National Recovery Plan for Ten Species of Seabirds 2005-2010 (DEH 2005) states that Ashmore Island could possibly be important habitat, however the Species Group Report Card – Seabirds (DSEWPaC 2012b) states that the entire Australian population of this species breeds in the South-west Marine Region, south of Busselton.

The Australian lesser noddy is listed as vulnerable under the EPBC Act. It is usually found only around its breeding islands in the Houtman Abrolhos Islands in WA (Storr *et al.*, 1986) but has also been recorded on Barrow Island and Webb Island (Higgins and Davies, 1996). These birds are found on coral-limestone islands that are densely fringed with white mangrove in which it roosts, especially at night, but are also found resting on sandy and shingle beaches. They are thought to be mainly sedentary or resident and tend to stay near their breeding islands (Higgins and Davies, 1996), but may transit the Operational Area and PFW mixing zone.

#### Albatrosses

A Protected Matters search of the waters in the EMBA (**Appendix D2 and D3**) identified several albatross species that may occur in the area, comprising of the southern royal albatross, northern royal albatross, Amsterdam albatross, Antipodean albatross, Tristan albatross, sooty albatross, wandering albatross, Indian yellow-nosed albatross, shy albatross, white-capped albatross, black-browed albatross and Campbell albatross. All these species predominantly occur in subantarctic to subtropical waters and breed on islands in the southern oceans (DoEE 2019a).

The National Conservation Values Atlas (DoEE 2019b) and the National Recovery Plan for Threatened Albatrosses and Giant Petrels 2011-2016 (DSEWPaC 2011) do not identify any BIAs for these species in the area from Busselton to the Northern Territory border. However, a BIA for the Indian yellow-nosed albatross is identified for foraging north to Shark bay and extending east into Bass Strait.

#### Southern Giant Petrel

The southern giant petrel is a highly migratory bird with a large natural range. This species occurs from Antarctic to subtropical waters and breeds on the Antarctic continent, peninsular and islands and on subantarctic islands and South America. Breeding occurs annually between August and March (DoEE 2017a).

The National Conservation Values Atlas (DoEE 2017b) and the National Recovery Plan for Threatened Albatrosses and Giant Petrels 2011-2016 (DSEWPaC 2011) do not identify any BIAs for this species in the area from Busselton to the Northern Territory border.

The southern giant petrel is listed as endangered and migratory under the EPBC Act. It is a highly migratory bird which has a large natural range (DoE 2013k). This species occurs in Antarctic to subtropical waters, so while this species may over-fly the Operational Area and PFW mixing zone location from time-to-time in transit or for foraging, they do not use the area for breeding or resting as there are no critical nesting or feeding areas within the EMBA.

#### Northern Giant Petrel

The northern giant petrel occupies the Antarctic Polar Front. In summer, it occurs predominantly in sub-Antarctic to Antarctic waters, usually between 40 and 64° The northern giant-petrel breeds on sub-Antarctic islands. Its breeding range extends into the Antarctic zone at South Georgia. It nests in coastal areas where vegetation or broken terrain offers shelter, on sea-facing slopes, headlands, in the lee of banks, under or against vegetation clumps, below cliffs or overhanging rocks, or in hollows. On Campbell Island, it nests on the edge of the coastal plateau. Tussock-grass is widespread at many breeding sites. Its nests are built in secluded, coastal sites, sheltered by heavy vegetation. On Antipodes Island, it nests under *Senecio antipoda* (DoE 2014d).



The National Conservation Values Atlas (DoEE 2017b) does not identify any BIAs for this species in area spanning SW WA to the Northern Territory border.

The northern giant petrel is listed as vulnerable and migratory under the EPBC Act. It is a highly migratory bird which has a large natural range (DoE 2013j). The Northern Giant Petrel breeds in the sub-Antarctic, and visits areas off the Australian mainland mainly during the winter months (May-October) (DoE 2013j). This species may over-fly the Operational Area and PFW mixing zone location from time-to-time in transit or for foraging, they do not use the area for breeding or resting as there are no critical nesting or feeding areas within the EMBAs.

#### Soft-Plumaged Petrel

The soft-plumaged petrel is generally found over temperate and subantarctic waters in the South Atlantic, Southern Indian and western South Pacific Oceans. The species breeds colonially on islands in the southern oceans. Breeding occurs from August to May (Marchant & Higgins 1990 in DoEE 2017a).

A BIA for this species is identified for foraging in seas north to 21°30'S off of WA.

The soft-plumaged petrel is listed as vulnerable under the EPBC Act. As a mainly sub-Antarctic species they are usually seen in cooler seas but have been noted off southeast Australia between 9.8–21°C and are widespread during winter and summer (DoE 2013I). The petrel is a marine oceanic species but occasionally occurs inland and may transit the Operational Area and PFW mixing zone.

#### Australian Fairy Tern

The fairy tern is distributed in a large geographic range between Australia, New Zealand and New Caledonia. Three subspecies have been identified, one of which is found in Australia. The Australian fairy tern occurs along the coasts of Victoria, Tasmania, South Australia and Western Australia; occurring as far north as the Dampier Archipelago (DoEE 2017a). The subspecies has been found in embayments of a variety of habitats including offshore, estuarine or lacustrine islands, wetlands and mainland coastline (Higgins & Davies 1996 in DoE 2014b, Lindsey 1986).

Australian fairy terns nest on sheltered sandy beaches, spits and banks above the high tide line and below vegetation. The Australian fairy tern breeds from August to February depending on the location of the breeding colony (Higgins & Davies 1996 in DoEE 2017a). They generally nest in small colonies of up to 100 birds, although larger colonies of more than 1400 pairs have been reported in Western Australia (Hill *et al.* 1988).

The National Conservation Values Atlas (DoEE 2017b) identifies the vicinity of the lower north-west coast (north to Dampier Archipelago) and west coast (south to Peel inlet) as BIAs for foraging. Biologically important breeding areas were also identified scattered along the coast between Shark Bay and the Pilbara.

#### Christmas Island Frigatebird

The Christmas Island frigatebird is a very large seabird. Breeding colonies of the Christmas Island frigatebird is currently confined to Christmas Island in the Indian Ocean (DoE 2014c). No breeding colonies have ever been found away from Christmas Island.

#### Blue Petrel

The blue petrel is marine species of the Sub Antarctic and Antarctic seas. In summer, it occurs mainly over waters of -2 to 2° C in surface temperature, but it also ranges south to the edge of the pack-ice and north to approximately 30° south, or further north over cool currents (DoE 2014e). In the Antarctic, it generally avoids the pack-ice, and only occasionally approaches the edge of the ice. Given the location of the EMBA, this species is unlikely to occur.

The National Conservation Values Atlas (DoEE 2019b) does not identify any BIAs for this species in the area spanning SW WA to the NT border.

#### Abbott's Booby

Currently, Abbott's booby is only known to breed on Christmas Island and to forage in the waters surrounding the island (DoE 2014f). Within Christmas Island, most nests are found in the tall plateau forest on the central and western areas of the island, and in the upper terrace forest of the northern coast.



The National Conservation Values Atlas (DoEE 2019b) does not identify any BIAs for this species in the area spanning SW WA to the NT border.

#### **Christmas Island White-tailed Tropicbird**

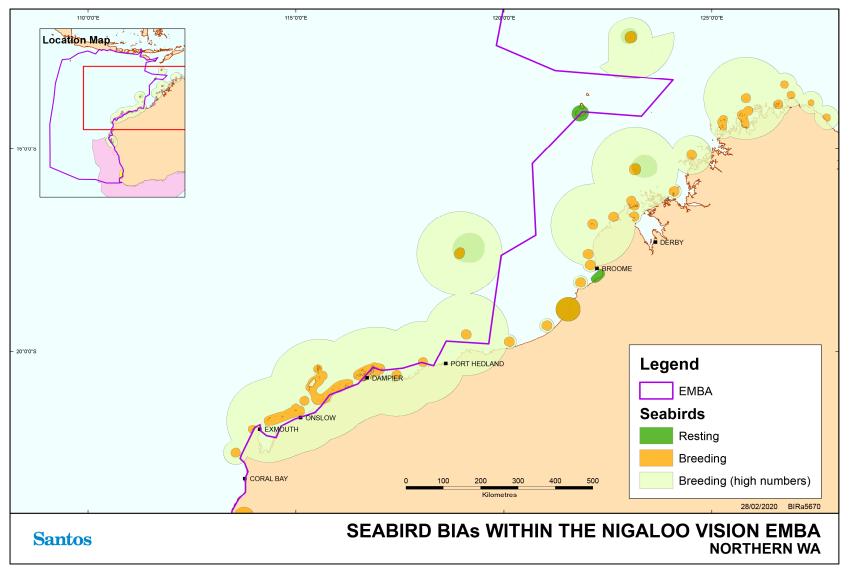
The Christmas Island white-tailed tropicbird is endemic to Christmas Island and leaves the island to forage in the warm waters of the Indian Ocean (Garnett 2011). The white-tailed tropicbird roots at sea; only incubating or brooding adults remain on nests on the island at night (Stokes 1988).

The National Conservation Values Atlas (DoEE 2019b) does not identify any BIAs for this species within the EMBA.

#### Fairy Prion (southern)

The fairy prion is distributed off the cold-water coasts of Antarctica and southern Australia and New Zealand. The southern subspecies is known to breed on Macquarie Island, Langdon Point, Davis Point and Bishop and Clerk islands (Garnett & Crowley 2000). It is estimated that the population of the fairy prion (southern) is a little over 50 pairs (Brothers 1984).

The National Conservation Values Atlas (DoEE 2019b) does not identify any BIAs for this species within the EMBA.





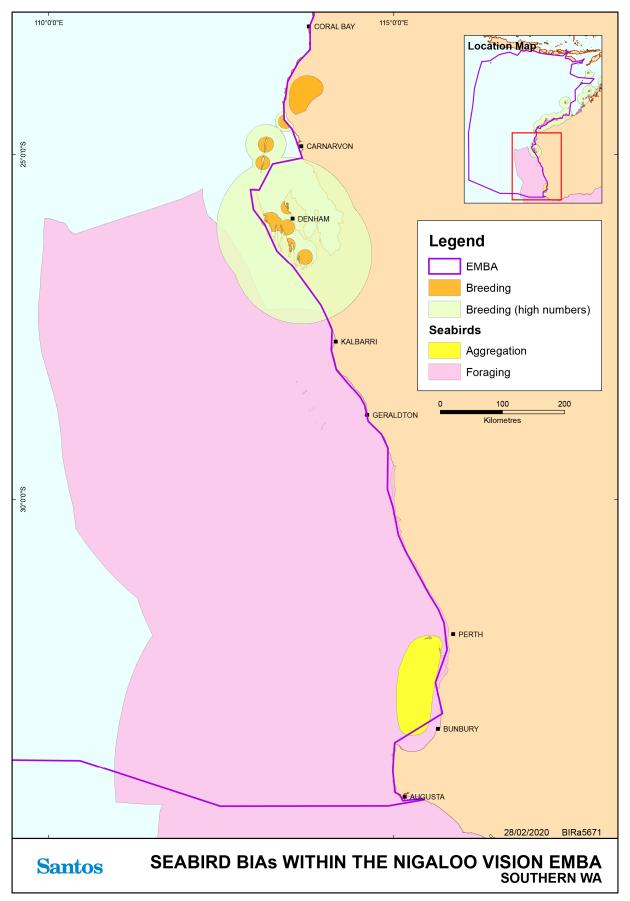


Figure 8-2: Biologically important areas – birds – Southern WA



## Table 8-2:Summary of information for birds listed as threatened under the EPBC Act that may<br/>be in the EMBA.

Species	Species Expected in EMBA	Breeding in the Area /Seasonality	Foraging
Shorebirds			
Red knot	Yes	No	Intertidal invertebrates
Curlew sandpiper	Yes	No	Polychaete worms, molluscs and crustaceans taken from shorelines
Great knot	Yes	No	Bivalves, gastropods, crustaceans and other invertebrates taken from shorelines
Greater sand plover/lesser sand plover	Yes	No	Marine invertebrates taken from shorelines
Bar-tailed godwit	Yes	No	Annelids, bivalves and crustaceans taken from shorelines
Eastern curlew	Yes	No	Marine invertebrates associated with seagrass
Australasian bittern	Yes	No	Other small animals, insects, snails and spiders
Australian painted snipe	Yes	No	Seeds and small invertebrates
Western Alaskan bar-tailed godwit	Yes	No	Worms, molluscs, crustaceans, insects
Northern Siberian bar-tailed godwit	Yes	No	Worms, molluscs, crustaceans, insects and some plant material
Seabirds			
Australian lesser noddy	May forage from Kalbarri to Shark Bay	No	Small fish taken from marine and coastal waters (DoE 2014b)
Amsterdam albatross	Low densities	No	Cephalopods, fish and crustaceans taken from marine and coastal waters.
Antipodean albatross	Low densities	No	Cephalopods, fish and crustaceans taken from marine and coastal waters.
Black-browed albatross	Low densities	No	Cephalopods, fish and crustaceans taken from marine and coastal waters.
Campbell albatross	Low densities	No	Cephalopods, fish, salps, jellyfish and crustaceans taken from marine and coastal waters.
Indian yellow- nosed albatross	Low densities	No	Cephalopods, and fish taken from marine and coastal waters.
Northern royal albatross	Low densities	No	Cephalopods, fish, salps and crustaceans taken from marine and coastal waters.
Shy albatross	Low densities	No	Cephalopods, fish and crustaceans taken from marine and coastal waters.
Sooty Albatross	Low densities	No	Cephalopods, fish, crustaceans, siphonophores and penguin carrion taken from marine waters.

Species	Species Expected in EMBA	Breeding in the Area /Seasonality	Foraging
Southern royal albatross	Low densities	No	Cephalopods, and fish taken from marine and coastal waters.
Tristan albatross	Low densities	No	Cephalopods, fish and crustaceans taken from marine waters.
Wandering albatross	Low densities	No	Cephalopods, fish and crustaceans taken from marine and coastal waters.
White-capped albatross	Low densities	No	Cephalopods and fish taken from marine and coastal waters.
Southern & Northern giant petrel	Low densities	No	Scavenges penguin, seal and whale carcasses. Hunts live birds, penguin chicks' cephalopods and krill. Marine and coastal waters (DoE 2014b)
Soft-plumaged petrel	Low densities	No	Cephalopods, fish and crustaceans taken from marine and coastal waters (DoE 2014b)
Australian fairy tern	Yes	Yes Aug to Feb	Bait fish taken from coastal waters
Fairy prion (southern)	Very low densities	No	Small pelagic crustaceans, small fish and squid
Christmas Island frigatebird	Low densities	No	Planktonic crustaceans, fish and squid
Abbott's booby	Low densities	No	Fish and squid
Blue petrel	Low densities	No	Crustaceans, small fish and squid
Christmas Island white-tailed tropicbird	Very low densities	No	Squid and flying fish

## 8.3 Migratory Species

Australia is signatory to three international treaties with China, Japan and the Republic of Korea to safeguard migratory bird species, predominantly shorebirds. To facilitate observance of the three agreements, 36 species of migratory shorebirds have been listed as specially protected under both the Commonwealth EPBC Act and the WA *Biodiversity Conservation Act 2016*.

Three internationally recognised areas that support shorebird migrations are protected as wetlands of international importance; Ashmore Reef, Eighty-mile Beach and Roebuck Bay. These wetlands are discussed further in **Section 9.2**.

The EPBC Act Policy Statement 3.21 sets out criteria for determining the significance of sites to migratory shorebirds based on the number of migratory species and the proportion of a species population that is supported by the site (Commonwealth of Australia 2017b). Site significance can be difficult to assess, particularly for ephemeral inland wetlands. These areas may be used rarely, depending weather conditions, but still provide important habitat for migratory shorebird species.

Migratory shorebirds require a particular conservation approach due to their migration patterns that take them across international boundaries (Bamford *et al.* 2008). These species and their habitats are sensitive to threats due to their high site fidelity, tendency to aggregate, high energy demands and the need for habitat networks containing both roosting and foraging sites (Commonwealth of Australia 2017b). Migratory shorebirds are known to use networks of connected sites (also known as site complexes). They move within these networks depending on the time of day, availability of resources and environmental conditions at the site (Commonwealth of Australia 2017b).



The types of habitat used by migratory shorebirds in Australia vary across the species identified in the PMST search. Migratory shorebirds use both coastal and inland habitats that most commonly include:

- Coastal habitats: coastal wetlands, estuaries, mudflats, rocky inlets, reefs and sandy beaches, sometimes + supporting mangroves; and
- Inland habitats: inland wetlands, floodplains and grassland areas, often with ephemeral water sources (Commonwealth of Australia 2017b).

Feeding guilds provide an explanation for much of the shorebird distribution pattern in the north Western Australia. For example, Rogers (1999) classified shorebirds (and others) in Roebuck Bay as belonging to seven guilds on the basis of prey choice and foraging method. In order of abundance; these are summarised in Error! Not a valid bookmark self-reference..

#### Table 8-3: Feeding guilds based on prey choice and foraging method (Rogers 1999) adapted from DEC (2003) and Bennelongia (2008)

Feeding Habitat	Feeding Guild	Species
Sea edge	tactile hunters of macrobenthos	Great knot, red knot, bar-tailed godwit, black- tailed godwit, Asian dowitcher
Along sandy sea edges or near tidal creeks	tactile hunters of microbenthos	Curlew sandpiper, red-necked stint, broad- billed sandpiper, marsh sandpiper, sharp-tailed sandpiper
Reefs or mangrove fringes	visual hunters of slow surface-dwelling prey	Common sandpiper, sooty oystercatcher, pied oystercatcher, silver gull, ruddy turnstone
Sandier western parts of Roebuck Bay, often near-shore	visual hunters of small fast prey	Grey plover, red-capped plover, greater sand plover, lesser sand plover, grey-tailed tattler, terek sandpiper
Soft mudflats in N.E. Roebuck Bay	visual hunters of fast large prey	Eastern curlew, whimbrel, greenshank, striated heron and black-necked stork
Soft mudflats in N.E. Roebuck Bay	kleptoparasites	Gull-billed tern (robs large crabs from whimbrels)
Creek-lines in eastern Roebuck Bay	pelagic hunters of nekton (animals of the pelagic zone) and neuston (animals that live on the surface film)	Black-winged stilt, red-necked avocet, reef egret, little egret, great white egret, white-faced heron, royal spoonbill

The Wildlife Conservation Plan (DoE 2015) for Migratory Shorebirds provides a framework to guide the conservation of migratory shorebirds and their habitat in Australia and, in recognition of their migratory habits, outlines national activities to support their appreciation and conservation throughout the East Asian-Australasian Flyway (EAAF).

The following migratory shorebird species are subject to the Wildlife Conservation Plan 2015.

Table 8-4: Birds	รเ
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ubject to the Wildlife Conservation Plan 2015.

Migratory Species	DoAWE SPRAT information on distribution within the EMBA	
Common Sandpiper	WA distribution	
	Roebuck Bay	
	Nuytsland Nature Reserve	
Sharp-Tailed Sandpiper	They are widespread from Cape Arid to Carnarvon, around coastal and subcoastal plai of Pilbara Region to south-west and east Kimberley Division (Higgins & Davies 1996).	
Oriental Practincole	Internationally important site	
	Eighty Mile Beach (2.88m birds).	



	The species occurs at numerous and widespread sites in northern Australia, especially near the Pilbara and Kimberley coasts of northern Western Australia.		
Oriental Plover	<ul> <li>Internationally important marine sites</li> <li>Eighty Mile Beach (~60,000 birds).</li> <li>Roebuck Bay (Approximately 8500 birds)</li> </ul>		
Fork-tailed swift	In Western Australia, there are sparsely scattered records of the Fork-tailed Swift along the south coast, ranging from near the Eyre Bird Observatory and west to Denmark. They are widespread in coastal and subcoastal areas between Augusta and Carnarvon, including some on nearshore and offshore islands. They are scattered along the coast from southwest Pilbara to the north and east Kimberley region, near Wyndham. There are sparsely scattered inland records, especially in the Wheatbelt, from Lake Annean and Wittenoom. They are found in the north and north-west Gascoyne Region, north through much of the Pilbara Region, and the south and east Kimberley (Higgins 1999).		
Streaked Shearwater	Exmouth Gulf to the north.		

Shorebird migration patterns are seasonal and vary according to species (DSEWPaC 2012). Generally, shorebirds migrate to northern Australia in August to November. Many birds remain in northern Australia but others disperse southwards (Bennelongia 2011). Migratory shorebird numbers on northern beaches peak in November then again in March as the majority of birds begin their return to the northern hemisphere between March and May. Most migratory shorebirds don't breed in Australia and juvenile birds may spend several years in Australia before reaching maturity and returning north to breed (DEWHA 2009).

## 8.4 Biologically Important Areas / Critical Habitat – Birds

**Table 8-5** below provides an overview of BIAs in the EMBA for birds. Wedge-tailed shearwater is the only bird species to have a BIA overlap with the operational area. The DoAWE may make recovery plans for threated fauna listed under the EPBC Act. The EPBC Act requires that 'habitat critical to the survival of the listed threatened species' is identified in recovery plans, relevant recovery plans are listed in **Section 13.2**<sup>7</sup>.

In addition, both the EPBC Act and WA *Biodiversity Conservation Act 2016* and associated regulations (2018) provide for the listing of critical habitat - habitat 'critical to the survival of the threatened species'. To date no critical habitat in WA has been listed under either Act.

Species	Scientific name	Aggregation area and use	Specific geographic locations for species
Common noddy	Anous stolidus	Foraging	Around Houtman Abrolhos Around Lancelin Island
Australian lesser noddy	Anous tenuirorstris melanops	Foraging - Houtman Abrolhos Islands	Houtman Abrolhos Islands
Flesh footed shearwater	Ardenna carneipes	Foraging, aggregation (pre- migration) - Kimberley, Pilbara and Gascoyne coasts and islands including Ashmore Reef	Foraging from Cape Naturaliste to Eyre, 1-150 km offshore. Pre-departure zone in some years from Rottnest Island to Bunbury.
Wedge-tailed shearwater	Ardenna pacifica	Breeding, foraging – west coast from Ashmore Reef to Carnac I. Kimberley, Pilbara, Gascoyne coasts, Ashmore reef	Breeding (in hundreds of thousands) off west coast from Ashmore Reef (12°15'S) to Carnac Island (32°07'S), and ranging in western seas between 12°00'S and 33°20'S.

## Table 8-5: Biologically important areas - birds

<sup>&</sup>lt;sup>7</sup> Further background information on BIA and identification of critical habitat in recovery plans is provided in Section 5.3.10.

Species	Scientific name	Aggregation area and use	Specific geographic locations for species
			Kimberley, Pilbara and Gascoyne coasts and islands including Ashmore Reef
Little penguin	Eudyptula minor	Foraging - Perth to Bunbury	Perth to Bunbury
Lesser frigatebird	Fregata ariel	Breeding, foraging – Kimberley and Pilbara coasts and islands also Ashmore Reef.	Kimberley and Pilbara coasts and islands also Ashmore Reef.
Greater frigatebird	Fregata minor	Breeding, foraging - Kimberley and Ashmore Reef	Kimberley and Ashmore Reef
Caspian tern	Sterna caspia	Foraging - mainly islands (as far offshore as Adele, Bedout, Trimouille and the Houtman Abrolhos)	In WA found on most coasts, mainly islands (as far offshore as Adele, Bedout, Trimouille and the Houtman Abrolhos) and at Lake Argyle, Lake Gregory and Lake MacLeod; accidental elsewhere in the interior.
Pacific gull	Larus pacificus	Foraging –west coast and islands	West coast and islands from Point Quobba (24°30'S) south to Wedge Island (formerly south to Warnbro Sound and at Cape Naturaliste); casual further north (Point Cloates and Lake MacLeod).
Bridled tern	Sterna anaethetus	Foraging - West coast of Western Australia and around to Recherche Archipelago	West coast of WA and around to Recherche Archipelago including offshore waters
Sooty tern	Sterna fuscata	Foraging – Timor sea	Timor Sea S to 14°30, off northwest coast from Lacepede I SW to 117°E including Abrolhos, Fisherman & Lancelin Is, accidental on lower west coast to Hamelin Bay. Breeding visitor (late Aug - early May) Abrolhos & Lancelin Is; casual winter (Nov - Apr) to Fisherman
White-tailed tropic bird	Phaethon lepturus	Breeding, foraging - Kimberley, Pilbara and Gascoyne coasts and islands including Ashmore Reef	Kimberley, Pilbara and Gascoyne coasts and islands including Ashmore Reef
Great-winged petrel	Pterodroma macroptera	Foraging - Offshore south of Shark Bay	Offshore south of Shark Bay, extending around south-west corner of WA and east past Kangaroo Island
Soft plumage petrel	Pterodroma mollis	Foraging - seas north to 21º30'S	In WA found in seas north to 21º30'S.
Little shearwater	Puffinus assimilis	Foraging - From Kalbarri to Eucla	From Kalbarri to Eucla including offshore waters
Roseate tern	Sterna dougallii	Breeding, foraging – Islands and coastline in the Kimberley, Pilbara and Gascoyne regions	Kimberley, Pilbara and Gascoyne coasts and islands including Ashmore Reef
			Low Rocks and Stern Island in Admiralty Gulf
			North-east and North-west Twin Islets near the mouth of King sound
			North-western and west coasts and islands from Sir Graham Moore Is (13°50'S), south to Mandurah (32°32'S) and as far offshore as

Species	Scientific name	Aggregation area and use	Specific geographic locations for species
			Ashmore Reef, Bedout Island and the Houtman Abrolhos.
Little tern	Sternula albifrons	Breeding, foraging, resting - Kimberley, Pilbara and Gascoyne coasts and islands including Ashmore Reef	Kimberley, Pilbara and Gascoyne coasts and islands including Ashmore Reef
Australian fairy tern	Sternula nereis	Foraging – Kimberley, Pilbara and Gascoyne coasts and islands	Found in the vicinity of lower north-west coast (north to Dampier Archipelago), west coast (south to Peel Inlet) and south coast (from Flinders Bay east to Israelite Bay), including islands (as far offshore as Trimouille Island and Houtman Abrolhos.
			Pilbara and Gascoyne coasts and islands
Brown Booby	Sula leucogaster	Breeding, foraging - Kimberley and northern Pilbara coasts and islands also Ashmore Reef.	Kimberley and northern Pilbara coasts and islands also Ashmore Reef.
Red-footed Booby	Sula sula	Breeding, foraging - north west Kimberley and Ashmore reef	North west Kimberley and Ashmore reef
Indian Yellow- nosed Albatross	Thalassarche carteri	Foraging - south-west marine region, north to Shark Bay and extending east into Bass Strait	Throughout offshore waters of south-west marine region, north to Shark Bay and extending east into Bass Strait
Lesser crested tern	Sterna bengalensis	Breeding, foraging - Kimberley, Pilbara and Gascoyne coasts and islands including Ashmore Reef	Kimberley, Pilbara and Gascoyne coasts and islands including Ashmore Reef
White-faced storm petrel	Pelagodroma marina	Foraging (in high numbers) - Offshore areas of the south- west marine region and into the adjacent south-east marine region and the north- west marine region to north of Shark Bay	Offshore areas of the south-west marine region and into the adjacent south-east marine region and the north-west marine region to north of Shark Bay



## 9. Protected Areas

A number of areas in the EMBA are protected under state and federal legislation. Protected areas include World Heritage Areas (WHAs), Wetlands of International Importance (Ramsar), Wetlands of National Importance, National and Commonwealth Heritage Places, and terrestrial conservation reserves (National Parks, Nature Reserves and Conservation Parks) that bound marine waters. These areas are listed in Ningaloo Vision Operations EP, and in Error! Reference source not found., and shown in Error! Reference source not found. and Error! Reference source not found., and discussed below. Other protected areas include Key Ecological Features (discussed in **Section 10**) and State and Commonwealth Marine Parks/Reserves (discussed in **Section 10.1.18** and **Section 11.1.7**). A Protected Matters search of the, operational area and EMBA (**Appendix D2 and D3**) identified several protected areas which were deemed to be irrelevant to Santos WA's petroleum activities due to their terrestrial location (e.g. Forrestdale and Thomsons Lakes – Ramsar wetland).

The Register of the National Estate (RNE) provides a listing of more than 13,000 natural, historic and indigenous sites of significance. However, in 2012 all references to the RNE were removed from the EPBC Act and the *Australian Heritage Council Act 2003*. The RNE is now maintained on a non-statutory basis as a publicly available archive and educational resource. A protected matters search of the area from the South Australian border to the Northern Territory border listed 197 places on the RNE, although it is recognised that not all indigenous sites may be listed. The RNE places are not discussed further here but are listed in within the PMST searches (**Appendix D2 and D3**).

Table 3-3 of the Ningaloo Vision Operations EP provides distances from the operational area to all protected areas within the EMBA.

## 9.1 World Heritage Areas

There are two World Heritage Areas (WHAs) located in marine waters of WA, both of which occur in the waters from the South Australian border to the Northern Territory border: the Ningaloo Coast and Shark Bay (DEC 2012).

## 9.1.1 Shark Bay WHA

Shark Bay was included on the World Heritage List in 1991 and is one of the few properties inscribed for all four outstanding natural universal values:

- + An outstanding example representing the major stages in the earth's evolutionary history;
- + An outstanding example representing significant ongoing ecological and biological processes;
- + An example of superlative natural phenomena; and
- + Containing important and significant habitats for in situ conservation of biological diversity.

Since 1997, an agreement established the joint management of the Shark Bay WHA by the Australian Commonwealth government and the Western Australian state government, with the operational responsibility by the Western Australian agencies (DEWHA 2008). This agreement also created a Community Consultative Committee and a Scientific Advisory Committee, both of which provide advice as required. The entire WHA encompasses islands and peninsulas, with an area of approximately 2.2 million hectares (70% of which is marine waters), and includes the following areas (UNESCO 2014):

- + Hamelin Pool Marine Nature Reserve;
- + Francois Peron National Park;
- + Shell Beach Conservation Park;
- + Monkey Mia Reserve;
- + Monkey Mia Conservation Park;



- + Zuytdorp Nature Reserve;
- + Bernier, Dorre and Koks Islands Nature Reserves;
- + Dirk Hartog Island National Park; and
- + Various pastoral leases.

The marine environment of the Shark Bay WHA is protected as a State Marine Reserve and is discussed further in **Section 11.1.6**.

Shark Bay WHA is 350 km from the operational area, however it is within the EMBA.

## 9.1.2 The Ningaloo Coast

The Ningaloo Coast was included on the World Heritage List in 2011 and was inscribed for outstanding natural universal values as follows:

- + An example of superlative natural phenomena and areas of exceptional natural beauty and aesthetic importance;
- outstanding examples representing major stages of Earth's history, including the record of life, significant on-going geological processes in the development of landforms, or significant geomorphic or physiographic features; and
- + the most important and significant natural habitats for in situ conservation of biological diversity, including those containing threatened species of outstanding universal value from the point of view of science or conservation.

The Ningaloo Coast WHA includes (DEWHA 2010):

- + Ningaloo Marine Park (Commonwealth waters);
- + Ningaloo Marine Park (Western Australia state waters);
- + Muiron Island Marine Management Area (including the Muiron Islands);
- + Jurabi Coastal Park;
- + Bundegi Coastal Park;
- + Cape Range National Park; and
- + Learmonth Air Weapons Range.

The Ningaloo Coast World Heritage Area (including the Murion Islands) is managed under a plan that is consistent with the World Heritage Convention and Australia's World Heritage management principles. World Heritage Management principles are set out in regulations and cover matters relevant to the preparation of management plans, the environmental assessment of actions that may affect the property and community consultation processes.

The Australian World Heritage management principles are outlined under Schedule 5 of the EPBC regulations (2000). The objective is to ensure that any likely impact of an action on the World Heritage values of the property should be considered. Any action should be consistent with the protection, conservation, presentation or transmission to future generations of the World Heritage values of the property.

The marine environment of the Ningaloo Coast WHA is protected as a State Marine Park, a Commonwealth Marine Park, and is discussed further in **Section 11.1.1** and **Section 12.4.4**, respectively.

The Ningaloo Coast WHA is 30 km from the operational area and falls within the EMBA.



## 9.2 Wetlands of International Importance (Ramsar)

There are nine wetlands of international importance (Ramsar wetlands) in waters from the South Australian border to the Northern Territory border; all were listed in 1990 with the exception of Becher Point which was listed in 2001 and the ales which was listed in 2002. Three Ramsar sites exist within the EMBA. The dales (Christmas Island), Hosnies spring (Christmas Island) and Peel-Yalgorup System.

## 9.2.1 The Dales

The Dales are located in the Christmas Island IMCRA bioregion. It was listed as a Ramsar site on October 21<sup>st</sup>, 2002. It has an area of 583 hectares. It is located on the north western coastline of the island. It is a significant area for conservation for species of crab as well as wetland species of birds.

## 9.2.2 Hosnies Spring

Hosnies Spring is located on the east coast of Christmas island. It was listed as a Ramsar site on December 11<sup>th</sup>, 1990. It has an area of 202 hectares. It is home to some of the largest mangroves in the world. The area is also a protected habitat for various species of crab. Both the dales and the springs are part of Christmas Island National park and are managed by Parks Australia.

## 9.2.3 Peel-Yalgorup System

Peel-Yalgorup system is located along the south west coast adjacent to City of Mandurah. It was listed as a Ramsar site on June 7<sup>th</sup> 1990. It has an area of 26530 hectares. It comprises of numerous shallow estuaries, coastal saline lakes and freshwater marshes. These make up important habitats for a wide variety of waterbird species, invertebrates, estuarine and marine fish.

## 9.3 Wetlands of National Importance

No wetlands of national importance were identified in the operational area, PFW mixing zone or EMBA.

## 9.4 National Heritage Places

Natural, historic and indigenous places that are of outstanding heritage value to the Australian nation are recorded as National Heritage Places. Eleven National Heritage Places are found in waters from the South Australian border to the Northern Territory border. Shark Bay and The Ningaloo Coast are listed as both World Heritage Areas and National Heritage Places.

Four National Heritage Places overlap the EMBA or have shorelines that could be contacted by oil based on results from spill modelling. These are the Ningaloo Coast and Shark Bay (described above in **Section 9.1**), the Dampier Archipelago (including Burrup Peninsula); the Batavia Shipwreck Site and Survivor Camps Area 1629 – Houtman Abrolhos and Dirk Hartog Landing Site 1616 – Cape Inscription Area. Information on the latter two heritage places is presented below.

## 9.4.1 Batavia Shipwreck site

The Batavia was included on the National Heritage List in 2006. This shipwreck is the oldest of the known Verenigde Oost-Indische Compagnie (VOC) wrecks on the WA coast and has a unique place in Australian shipwrecks. Because of its relatively undisturbed nature the archaeological investigation of the wreck itself has revealed a range of objects of considerable value to the artefact specialist and historian. The recovered sections of the hull of the Bataviathat have been reconstructed in the Western Australian Maritime Museum and provides information on 17th century Dutch ship building techniques, while the remains of the cargo carried by the vessel have provided economic, and social evidence of the operation of the Dutch port at Batavia (now Jakarta) in the early 17th century (DoE 2014d).

## 9.4.2 The Ningaloo Coast

See the Ningaloo Coast World Heritage Area (Section 9.1.2).



## 9.4.3 Shark Bay

See Shark Bay World Heritage Area (Section 9.1.1).

## 9.5 Commonwealth Heritage Places

The Commonwealth Heritage Places List comprises natural, indigenous and historic heritage places which are either entirely within a Commonwealth area, or outside the Australian jurisdiction and owned or leased by the Commonwealth or a Commonwealth Authority. One natural Commonwealth Heritage Place was found in the EMBA. The Ningaloo Marine Area – Commonwealth Waters is found in Marine Parks and is discussed further in **Section 11.1.7**. The HMAS Sydney II and HSK Kormoran Shipwreck Sites is listed under both National and Commonwealth Heritage Lists and discussed in **Section 14.5**.

### 9.5.1 Ningaloo Marine Area – Commonwealth Waters

See the Ningaloo Coast World Heritage Area (Section 9.1.2).

## 10. Key Ecological Features

## 10.1 Introduction

Key ecological features (KEF) are elements of the Commonwealth marine environment that are considered to be of regional importance for either a region's biodiversity or its ecosystem function and integrity. KEFs meet one or more of the following criteria (DSEWPaC 2012):

- + A species, group of species or a community with a regionally important ecological role;
- + A species, group of species or a community that is nationally or regionally important for biodiversity;
- + An area or habitat that is nationally or regionally important for:
  - Enhanced or high biological productivity;
  - o Aggregations of marine life; or
  - o Biodiversity and/or endemism
- + A unique seafloor feature with ecological properties of regional significance.

Several key ecological features have been identified within the EMBA and operational area (**Figure 10-1** and **Figure 10-2**) and are discussed in this section.

Table 3-3 of the Ningaloo Vision Operations EP provides distances from the operational area to all KEFs within the EMBA.

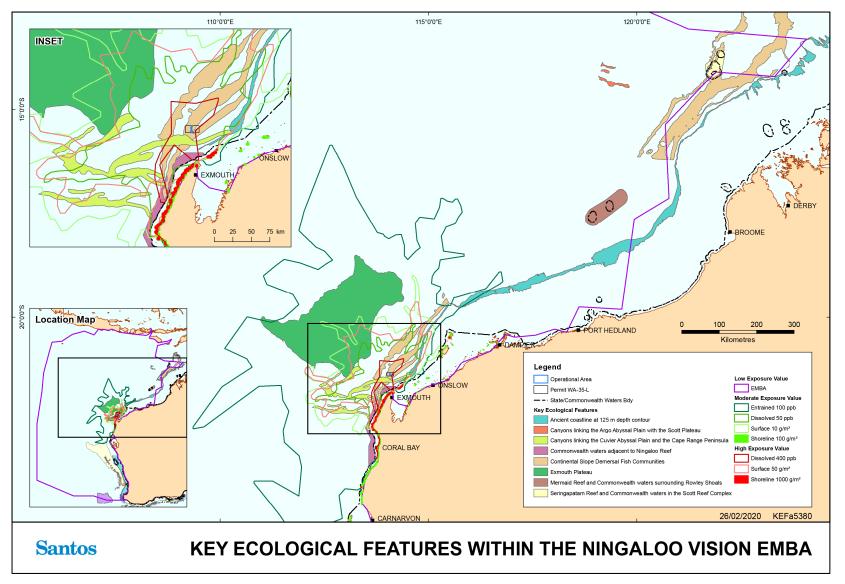


Figure 10-1: Key ecological features of Northern WA

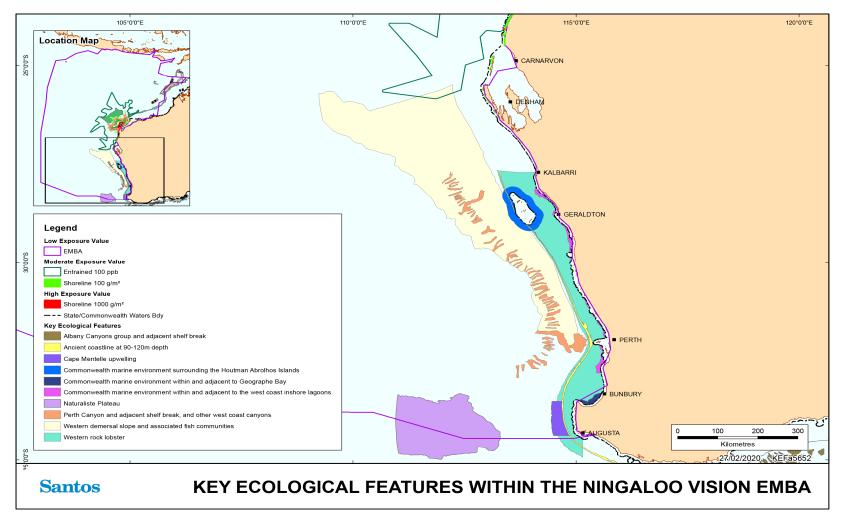


Figure 10-2: Key ecological features of Southern WA



## 10.1.1 Commonwealth Marine Environment Surrounding the Houtman Abrolhos Islands (and Adjacent Shelf Break)

The Commonwealth marine environment surrounding the Houtman Abrolhos Islands (and adjacent shelf break) is defined as a KEF for its high levels of biodiversity and endemism in benthic and pelagic habitats. The Houtman Abrolhos Islands and surrounding reefs support a unique mix of temperate and tropical species, resulting from the southward transport of species by the Leeuwin Current over thousands of years. The reefs are composed of 184 known species of corals that support about 400 known species of demersal fish, 492 known species of molluscs, 110 known species of sponges, 172 known species of echinoderms and 234 known species of benthic algae (DEWHA 2008b). The Houtman Abrolhos Islands are the largest seabird breeding station in the eastern Indian Ocean (DSEWPaC 2012). They support more than one million pairs of breeding seabirds. The Houtman Abrolhos Islands and surround waters are also BIAs for Australian sea lions for foraging and breeding (DEWHA 2010).

The Commonwealth marine environment surrounding the Houtman Abrolhos are 738 km from the operational area and are within the EMBA.

## 10.1.2 Perth Canyon and Adjacent Shelf Break, and other West-Coast Canyons

The Perth Canyon is defined as a KEF for its high biological productivity and aggregations of marine life and unique seafloor features with ecological properties of regional significance. The Perth Canyon is the largest known undersea canyon in Australian waters. In the Perth Canyon, interactions between the Leeuwin Current and the Canyon topography induce clockwise-rotating eddies that transport nutrients upwards in the water column from greater depths (DoEE 2019a). Due to the Canyon's depth and Leeuwin Current's barrier effect, this remains a subsurface upwelling which supports ecological complexity that is typically absent from canyon systems in other areas (Pattiaratchi 2007). This nutrient-rich cold-water habitat attracts feeding aggregations of deep-diving mammals, such as pygmy blue whales and large predatory fish that feed on aggregations of small fish, krill and squid (DSEWPaC 2012). The Perth Canyon also marks the southern boundary for numerous tropical species groups on the shelf, including sponges, corals, decapods and xanthid crabs (DoEE 2017a).

Perth Canyon is 721 km from the operational area and is within the EMBA.

## 10.1.3 Commonwealth Marine Environment within and adjacent to the West-Coast Inshore Lagoons

This key ecological feature is composed by a chain of inshore lagoons of limestone reef (as deep as 30 m) extending along the Western Australian coast from south of Mandurah to Kalbarri. The mix of sheltered and exposed seabeds form a complex mosaic of habitats. The lagoons are dominated by seagrass and epiphytic algae (Dambacher et al. 2009). Although macroalgae (principally Ecklonia spp.) and seagrass appear to be the primary source of production, scientists suggest that groundwater enrichment may supplement the supply of nutrients to the lagoons. The lagoons are associated with high biodiversity and endemism, containing a mix of tropical, subtropical and temperate flora and fauna.

The inshore lagoons are important areas for the recruitment of the commercially and recreationally important western rock lobster, dhufish, pink snapper, breaksea cod, baldchin and blue gropers, abalone and many other reef species. The area includes breeding and nursery aggregations for many temperate and tropical marine species (Goldberg & Collings 2006 in McClatchie et al. 2006). Extensive schools of migratory fish visit the area annually, including herring, garfish, tailor and Australian salmon.

Commonwealth Marine Environment within and adjacent to the West-Coast Inshore Lagoons are 736 km from the operational area and is within the EMBA.

## 10.1.4 Commonwealth Marine Environment within and Adjacent to Geographe Bay

The Commonwealth marine environment within and adjacent to Geographe Bay is defined as a KEF for its high productivity and aggregations of marine life and high levels of biodiversity and endemism. Geographe Bay is known for its extensive beds of tropical and temperate seagrass that account for about 80 % of benthic

primary production in the area (DEH 2006). This habitat supports a diversity of species, many of them not found anywhere else (DSEWPaC 2012). The bay provides important nursery habitat for many species, including juvenile dusky whaler sharks. It is also an important resting area for migrating for humpback whales (McCauley *et al.* 2000).

This key ecological feature is 1,339 km from the operational area and is within the south eastern corner of the EMBA.]

## 10.1.5 Cape Mentelle Upwelling

The Cape Mentelle upwelling is defined as a KEF for its high productivity and aggregation soft marine life. The Cape Mentelle upwelling draws relatively nutrient-rich water from the base of the Leeuwin Current, up the continental slope and onto the inner continental shelf, where it results in phytoplankton blooms at the surface. The phytoplankton blooms provide the basis for an extended food chain characterised by feeding aggregations of small pelagic fish, larger predatory fish, seabirds, dolphins and sharks (DSEWPaC 2012). The Cape Mentelle upwelling has a disproportionate influence on the overall-nutrient poor nature of the region's water.

Cape Mentelle Upwelling is 1431 km from the operational area and is within the EMBA.

## 10.1.6 Naturaliste Plateau

The Naturaliste Plateau is defined as a KEF for its unique seafloor feature with ecological properties of regional significance. The Naturaliste Plateau is Australia's deepest temperate marginal plateau and occurs an area where numerous water bodies and currents converge. It is also the only seafloor feature in the region that interacts with the subtropical convergence front (DoEE 2019b). Although there is very little known about the marine life of the plateau, it is speculated that the combination of its structural complexity, mixed water dynamics and relative isolation indicate that it supports deep-water communities with high species diversity and endemism (DEWHA 2008b; DSEWPaC 2012). The Plateau acts as an underwater 'biogeographical island' on the edge of the abyssal plain, providing habitat for fauna unique to these depths (Richardson et al. 2005). The Plateau is also within a deep eddy field that is thought to be associated with high productivity and aggregations of marine life (Pattiaratchi 2007). Proximity to the nearby subtropical convergence front is thought to have a significant influence on the biodiversity of the Plateau (DEWHA 2008b).

Naturaliste Plateau is 1,328 km from the operational area and is within the EMBA

## 10.1.7 Wallaby Saddle

The Wallaby Saddle is defined as a KEF for its high productivity and aggregations of marine life. The Wallaby Saddle is an abyssal geomorphic feature located on the upper continental slope at a depth of 4,000–4,700 m (DSEWPaC 2012). The feature connects the north-west margin of the Wallaby Plateau with the margin of the Carnarvon Terrace (Falkner *et al.* 2009 in DSEWPaC 2012). The Wallaby Saddle is situated within the Indian Ocean water mass and is thus differentiated from systems to the north that are dominated by transitional fronts or the Indonesian Throughflow (DSEWPaC 2012). Little is known about the Wallaby Saddle; however, the area is considered one of enhanced productivity and low habitat diversity (Brewer *et al.* 2007). The Wallaby Saddle is associated with historical aggregations of sperm whales (DEWHA 2008c).

Wallaby Saddle is located 508 km from the operational area and is within the EMBA.

## 10.1.8 Mermaid Reef and Commonwealth Waters surrounding Rowley Shoals

Mermaid Reef and Commonwealth waters surrounding Rowley Shoals is defined as a KEF for its enhanced productivity and high species richness. The Rowley Shoals are a group of three atoll reefs—Clerke, Imperieuse and Mermaid reefs—located about 300 km north-west of Broome. Mermaid Reef lies 29 km north of Clerke and Imperieuse reefs and is totally submerged at high tide. Mermaid Reef and Commonwealth Waters surrounding Rowley Shoals are regionally important in supporting high species richness, higher productivity and aggregations of marine life associated with the adjoining reefs themselves (Done et al. 1994). Rowley shoals contain 214 coral species and approximately 530 species of fishes (Gilmour et al. 2007), 264 species of molluscs and 82 species of echinoderms (Done et al. 1994; Gilmour et al. 2007). Both coral communities and fish assemblages differ from similar habitats in eastern Australia (Done et al. 1994).

Mermaid Reef falls under Commonwealth jurisdiction and forms the Mermaid Reef Commonwealth Marine Park. Clerke and Imperieuse reefs constitute the Rowley Shoals Marine Park, which falls under Western Australian Government jurisdiction (EA 2000). The Rowley Shoals are discussed with the Commonwealth and State Marine Park (Sections 11.1.9 and 12.4.9).

Mermaid Reef and Commonwealth Waters surrounding Rowley Shoals are located 365 km north-east of the operational area and is within the EMBA.

## 10.1.9 Glomar Shoals

The Glomar Shoals are a submerged feature situated at a depth of 33–77 m, approximately 150 km north of Dampier on the Rowley Shelf (Falkner *et al.* 2009 in DSEWPaC 2012). They consist of a high percentage of marine-derived sediments with high carbonate content and gravels of weathered coralline algae and shells (McLoughlin & Young 1985 in DSEWPaC 2012). The area's higher concentrations of coarse material compared to surrounding areas are indicative of a high energy environment subject to strong seafloor currents (Falkner *et al.* 2009 in DSEWPaC 2012).

Biological communities found at the Glomar Shoals have not been comprehensively studied, however the shoals are known to be an important area for a number of commercial and recreational fish species such as rankin cod, brown striped snapper, red emperor, crimson snapper, bream and yellow-spotted triggerfish. Catch rates at the Glomar Shoals are high, indicating that the area is a region of high productivity (Falkner *et al.* 2009, Fletcher & Santoro 2009 in DSEWPaC 2012). It is unclear if the removal of non-target species due to the commercial fishing over the shoals is having an impact on its value (DSEWPaC 2012).

The Glomar Shoals are regionally important for their potentially high biological diversity and localised productivity. Biological data specific to the Glomar Shoals is limited, however the fish of the shoals are probably a subset of reef-dependent species and anecdotal evidence suggests they are particularly abundant (DSEWPaC 2012).

Glomar Shoals are located 317 km from the operational area and are within the EMBA.

## 10.1.10 Ancient Coastline at 90-120 m Depth

This coastline is found in the South-west Marine Region and contains several terraces and steps reflecting a gradual increase in sea level across the shelf that occurred during the Holocene. Some of these features create escarpments of distinct elevation, creating topographic complexity through the exposure of rocky substrates. The most prominent of these occurs close to the middle of the continental shelf off the Great Australian Bight at a depth of 90-120 m, which provides a complex habitat for a number of species (DSEWPaC 2012c). The area has important conservation value due to its potential for high productivity, biodiversity and aggregations of marine life. Benthic biodiversity and productivity occur where the ancient coastline forms a prominent escarpment of exposed hard substrates, where it is dominated by sponge communities of significant biodiversity and structural complexity (DSEWPaC 2012c). These sponge communities have been recorded to contain sponges up to one metre across, which implies that some of the sponges in this region are likely to be many decades old (DSEWPC 2012c). It has been suggested that in certain places, the area may support some demersal fish species, travelling to the upper continental slope from across the continental shelf. The transportation of fine grained sediments off shelf occurs as a physical process down to depths of approximately 120 m, and influence the benthic invertebrate communities of the Great Australian Bight (DSEWPaC 2012c). Both species richness and biomass in the area, has been associated as declining with increasing depth and percentage of fines in sediment (Ward et al. 2006 cited in DSEWPaC 2012c).

Ancient Coastline at 90-120 m Depth is located 697 km from the operational area and is within the EMBA.

## 10.1.11 Seringapatam Reef and Commonwealth Waters in the Scott Reef Complex

Scott and Seringapatam reefs are part of a series of submerged reef platforms that rise steeply from the sea floor between the 300–700 m contours on the north-west continental slope and lie in the Timor Province (Falkner et al. 2009). Scott Reef consists of two separate reef formations, North Reef and South Reef. The total area of the key ecological feature is approximately 2,418 km<sup>2</sup>. As two of the few offshore reefs in the north-west, they provide an important biophysical environment in the region.



Scott and Seringapatam reefs and the waters surrounding them attract aggregations of marine life including humpback whales on their northerly migration, Bryde's whales, pygmy blue whales, Antarctic minke whales, dwarf minke whales, dwarf sperm whales and spinner dolphins (Jenner et al. 2008; Woodside 2009). Whale sharks and several species of sea snakes have also been recorded in this area (Donovan et al. 2008). Green and hawksbill turtles nest during the summer months on Sandy Islet on South Scott Reef. These species also internest and forage in the surrounding waters (Guinea 2006). Scott Reef is a particularly biologically diverse system and includes more than 300 species of reef-building corals, approximately 400 mollusc species, 118 crustacean species, 117 echinoderm species and around 720 fish species (Woodside 2009). Corals and fish at Scott Reef have higher species diversity than the Rowley Shoals (Done et al. 1994).

Scott Reef is listed as Commonwealth Heritage Places and is discussed in **Section** Error! Reference source not found..

This key ecological feature is located 1128 km from the operational area and is within the EMBA.

## 10.1.12 Continental Slope Demersal Fish Communities

The Australian Continental Slope provides important habitat for demersal fish communities, characterised by high endemism and species diversity. Specifically, the continental slope between North West Cape and the Montebello Trough is the most diverse slope bioregion in Australia with more than 500 fish species, 76 of which are endemic (Last *et al.* 2005 in DSEWPaC 2012).

The Continental Slope consists of two distinct community types, associated with the upper and mid slope, 225 – 500 m and 750 – 1000 m respectively. The Timor Province and Northwest Transition bioregions are the second-richest areas for demersal fish across the entire continental slope (DSEWPaC 2012). The bacteria and fauna that is present in the system on the Continental Slope are the basis for the food web for demersal fish and higher order consumers in the system. Further information of this system has been poorly researched, though it has been suggested that it is a detritus-based system, where infauna and epifauna become prey for a range of teleost fish, molluscs and crustaceans (Brewer *et al.* 2007). The higher order consumers supported by this system are likely to be carnivorous fish, deep water sharks, large squid and toothed whales (Brewer *et al.* 2007). The pelagic production is known to be phytoplankton based, with hotspots located around oceanic reefs and islands (Brewer *et al.* 2007).

It is believed that the loss of the benthic habitat along this continental shelf region would likely lead to a decline in the species diversity and endemism that this feature is associated with (DoEE 2017e). The endemism of the region is not supported by large data sets and is scarce. It is consequently not well understood what interactions exist between the physical processes and trophic structures that lead to this high diversity of fish and the suggested presence of endemic species in the region (DoEE 2017e). Continental Slope Demersal Fish communities overlaps the operational area and the EMBA.

## 10.1.13 Canyons Linking the Argo Abyssal Plain with Scott Plateau

The Scott Plateau connects with the Argo Abyssal Plain via a series of canyons, the largest of which are the Bowers and Oates canyons (DSEWPaC 2012). The canyons are believed to be up to 50 million years old and excavated during the evolution of the region through sediment and water movements (DEWHA 2008d). The canyons cut deeply into the south-west margin of the Scott Plateau and act as conduits for transport of sediments from an approximate depth of 2,000–3,000 m to depths of more than 5,500 m (DSEWPaC 2012). The water masses at these depths are deep Indian Ocean water on the Scott Plateau and Antarctic bottom water on the Argo Abyssal Plain. Both water masses are cold, dense and nutrient-rich (Lyne *et al.* 2006 in DSEWPaC 2012). The high productivity of the region is believed to be led by topographically induced water movements through the canyons and the action of internal waves in these canyons as well as around islands and reefs. The canyons are therefore thought to be linked to small and periodic upwellings that enhance this biological productivity (DEWHA 2008d).

The Canyons linking the Argo Abyssal Plain and Scott Plateau are likely to be important features due to their historical association with sperm whale aggregations (DSEWPaC 2012). Historical records of whaling in the Timor region indicate that the number of sperm whales was high in the region in the past. Though current numbers are unknown, it is possible that they congregate around the canyon heads adjacent to the Scott

Plateau, encouraged by the high biological productivity, supporting stocks of their prey (DEWHA 2008d). There is anecdotal evidence that supports the idea that the Scott Plateau itself may be a breeding ground for sperm and beaked whales. It is also likely that important demersal communities occur in the canyons, as they do in the Scott Plateau supported by the localised upwelling, which in turn attract larger predatory fish, sharks and cetaceans (DEWHA 2008d).

Canyons Linking the Argo Abyssal Plain with Scott Plateau fall are 944 km from the operational area and are within the EMBA.

## 10.1.14 Canyons Linking the Cuvier Abyssal Plain with the Cape Range Peninsula

The Canyons linking the Cuvier Abyssal Plain and the Cape Range Peninsula are defined as a key ecological feature as they are unique seafloor features with ecological properties of regional significance.

Cape Range Peninsula and the Cuvier Abyssal Plain are linked by canyons, the largest of which are the Cape Range Canyon and Cloates Canyon. These two canyons are located along the southerly edge of Exmouth Plateau adjacent to Ningaloo Reef and are unique due to their close proximity to the North West Cape (DSEWPaC 2012). The Leeuwin Current interacts with the heads of the canyons to produce eddies resulting in delivery of higher nutrient, cool waters from the Antarctic intermediate water mass to the shelf (Brewer *et al.* 2007). Strong internal tides also create upwelling at the canyon heads (Brewer *et al.* 2007). Thus the canyons, the Exmouth Plateau and the Commonwealth waters adjacent to Ningaloo Reef interact to create the conditions for enhanced productivity seen in this region (Sleeman *et al.* 2007 in DSEWPaC 2012). The canyons are also repositories for particulate matter deposited from the shelf and sides of the canyons and serve as conduits for organic matter between the surface, shelf and abyssal plains (DSEWPaC 2012).

The soft bottom habitats within the canyons themselves are likely to support important assemblages of epibenthic species. Biological productivity at the head of Cape Range Canyon in particular, is known to support species aggregations, including whale sharks, manta rays, humpback whales, sea snakes, sharks, large predatory fish and seabirds. The canyons are thought to be significant contributors to the biodiversity of the adjacent Ningaloo Reef, as they channel deep water nutrients up to the reef, stimulating primary productivity (DEWHA 2008b).

Canyons Linking the Curvier Abyssal Plain with the Cape Range Peninsula are 6 km from the operational area and are within the EMBA.

## 10.1.15 Ancient Coastline at 125 m Depth Contour

The shelf of the North-west Marine Region contains several terraces and steps which reflect changes in sea level that occurred over the last 100,000 years. The most prominent of these features occurs at a depth of 125m as an escarpment along the North West Shelf and Sahul Shelf (DSEWPaC 2012). Where the ancient submerged coastline provides areas of hard substrate it may contribute to higher biological diversity. Little detailed knowledge is available, but the hard substrate of the escarpment is likely to support sponges, crinoids, molluscs, echinoderms (DSEWPaC 2012). It is understood that changes in topography at these depths are critical points for the generation of internal waves (Holloway *et al.* 2001 cited in DEWHA 2008b), playing a minor role in aiding localised upwelling or at least regional mixing associated with the seasonal changes in currents and winds. It is also believed that this prominent floor feature could be important as a migratory pathway for cetaceans and pelagic species such as the whale shark and humpback whale, as they move north and south between feeding and breeding grounds (DEWHA 2008b).

Parts of the ancient coastline are thought to provide biologically important habitats in areas otherwise dominated by soft sediments. The topographic complexity of these escarpments may also facilitate vertical mixing of the water column providing a relatively nutrient-rich environment for species present on the escarpment (DSEWPaC 2012). This enhanced productivity could potentially be attracting baitfish, which in turn provide food for the migratory species. The pressures of potential concern on the biodiversity value of this feature generally include ocean acidification as a result of climate change (DoEE 2017).

Ancient Coastline at 125m Depth Contour are 23 km from the operational area and within the EMBA.



## 10.1.16 Commonwealth Waters Adjacent to Ningaloo Reef

The Commonwealth Waters adjacent to Ningaloo Reef KEF is defined for high productivity and aggregations of marine life. The Ningaloo Reef extends almost 300 km along the Cape Range Peninsula to the Red Bluff and is globally significant as the only extensive coral reef in the world that fringes the west coast of a continent. Commonwealth waters adjacent to the reef are thought to support the rich aggregations of marine species at Ningaloo Reef through upwellings associated with canyons on the adjacent continental slope and interactions between the Ningaloo and Leeuwin currents (Brewer *et al.* 2007, DEWHA 2008c, DSEWPaC 2012). The narrow continental shelf (10 km at its narrowest) means that the nutrients channelled to the surface via canyons are immediately available to reef species. Terrestrial nutrient input is low, hence this deep-water source is a major source of nutrients for Ningaloo Reef and therefore very important in maintaining this system (DEWHA 2008b).

The reef is known to support an extremely abundant array of marine species including over 200 species of coral and more than 460 species of reef fish, as well as molluscs, crustaceans and other reef plants and animals (DEWHA 2008b). Marine turtles, dugongs and dolphins frequently visit the reef lagoon. The Commonwealth waters around Ningaloo include areas of potentially high and unique sponge biodiversity (DEWHA 2008b). Upwellings on the seaward side support aggregations such as whale sharks and manta rays (these waters are the main known aggregation area for whale sharks in Australian waters). Humpback whales are seasonal visitors to the outer reef edge and seasnakes, sharks, large predatory fish and seabirds also utilise the reef and surrounding waters.

The Ningaloo Marine Park includes this Key Ecological Feature and is discussed in Section 12.4.4.

Commonwealth Waters adjacent to Ningaloo Reef are located 30 km from the operational area and within the EMBA.

## 10.1.17 Exmouth Plateau

The Exmouth Plateau is defined as a KEF as it is a unique seafloor feature with ecological properties of regional significance. The Exmouth Plateau covers an area of 49,310 km<sup>2</sup> and is located approximately 150 km northwest of Exmouth. The plateau ranges in water depths from 800 to 4,000 m (Heap & Harris 2008 in DSEWPaC 2012). The plateau's surface is rough and undulating at 800–1,000 m depth. The northern margin is steep and intersected by large canyons (e.g. Montebello and Swan canyons) with relief greater than 50 m. The western margin is moderately steep and smooth and the southern margin is gently sloping and virtually free of canyons (Falkner *et al.* 2009 in DSEWPaC 2012).

The Exmouth Plateau is a regionally and nationally unique tropical deep sea plateau. It that may serve an important ecological role by acting as a topographic obstacle that modifies the flow of deep waters that generate internal tides, causing upwelling of deeper water nutrients closer to the surface (Brewer *et al.* 2007). Sediments on the plateau suggest that biological communities include scavengers, benthic filter feeders and epifauna. Whaling records from the 19th century suggest that the Exmouth Plateau may have supported large populations of sperm whales (Bannister *et al.* 2007). Fauna in the pelagic waters above the plateau are likely to include small pelagic species and nekton (Brewer *et al.* 2007).

Exmouth Plateau is 68 km from the operational area and exits within the EMBA.

## 10.1.18 Western Demersal Slope and associated Fish Communities

The Western Demersal Slope and associated Fish Communities, also known as the Demersal Slope and associated Fish Communities of the Central Western Province, is defined as a key ecological community for its high levels of biodiversity and endemism. The western demersal slope provides important habitat for demersal fish communities, with a high level of diversity and endemism. A diverse assemblage of demersal fish species below a depth of 400 m is dominated by relatively small benthic species such as grenadiers, dogfish and cucumber fish. Unlike other slope fish communities in Australia, many of these species display unique physical adaptations to feed on the sea floor (such as a mouth position adapted to bottom feeding), and many do not appear to migrate vertically in their daily feeding habits (DSEWPaC 2012). Scientists have



described 480 species of demersal fish that inhabit the slope, and 31 of these are considered endemic (DoEE 2017c).

This key ecological feature is located 490 km from the operational area and within the EMBA.

## 10.1.19 Western Rock Lobster

The western Rock Lobster KEF is defined due to its presumed ecological role on the West Coast Continental Shelf. This species is the dominant large benthic invertebrate in the region. The lobster plays an important trophic role in many of the inshore ecosystems of the South-west Marine Region. Western rock lobsters are an important part of the food web on the inner shelf, particularly as juveniles as they are preyed upon by octopus, cuttlefish, baldchin groper, dhufish, pink snapper, wirrah cod and breaksea cod (DEWHA 2008a, DSEWPaC 2012). The high biomass of western rock lobsters and their vulnerability to predation suggest that they are an important trophic pathway for a range of inshore species that prey upon juvenile lobsters (DEWHA 2008a).

Western Rock Lobster is 697 km from the operational area and within the EMBA.

## 11. State Marine Conservation Reserves

## 11.1 Introduction

Marine parks and reserves have been progressively established in Western Australia since 1987. The Conservation and Parks Commission (CPC) is the vesting authority for marine parks and reserves under the provisions of the Conservation and Land Management Act 1984. Parks and Wildlife, within the Department of Biodiversity, Conservation and Attractions (DBCA), is responsible for day to day management of the parks.

There are three categories of state marine conservation reserves: marine parks; marine management areas; and marine nature reserves.

Marine parks are created to protect natural features and aesthetic values while allowing recreational and commercial uses that do not compromise conservation values. There are currently sixteen marine parks within the EMBA. Table 3-3 of the Ningaloo Vision Operations EP provides distances from the operational area to all KEFS within the EMBA.

Marine parks are multiple-use reserves that cater for a wide range of activities. Within marine parks there may be four types of management zones: recreation zones: general use zones; no-take areas known as sanctuary zones; and special purpose zones.

Each marine park has a 'management plan' that contains strategies to protect the high value assets in the park, as well as permitted activities tables. These tables provide explicit regulatory management.

Sanctuary zones are 'no-take' areas created primarily for conservation and scientific research and are designed to protect a particular significant ecosystem or habitat. Low-impact tourism may be permitted, but no recreational or commercial fishing, aquaculture, pearling, petroleum drilling or production is allowed.

Marine management areas provide an integrated management structure over areas that have high conservation value and intensive multiple-use. There are two marine management areas within the EMBA (described below).

There is currently only one state marine nature reserve: Hamelin Pool Nature Reserve part of the Shark Bay World Heritage Area (**Section 9.1.1**)

## 11.1.1 Ningaloo Marine Park

The Ningaloo Marine Park was declared in May 1987 under the National Parks and Wildlife Conservation Act 1975 (Cmlth). The Ningaloo Coast, incorporating both key marine and terrestrial values was later granted World Heritage Status in June 2011. In November 2012, the Ningaloo Marine Park (Commonwealth Waters) was renamed to be incorporated in the North-west Commonwealth Marine Reserves Network. The park covers an area of 263,343 km<sup>2</sup>, including both State and Commonwealth waters, extending 25 km offshore.

The park protects a large portion of Ningaloo Reef, which stretches over 300 km from North West Cape south to Red Bluff. It is the largest fringing coral reef in Australia, forming a discontinuous barrier that encloses a lagoon that varies in width from 200 m to 7 km. Gaps that regularly intercept the main reef line provide channels for water exchange with deeper, cooler waters (CALM 2005). The Ningaloo Marine Park forms the backbone of the nature-based tourism industry, and recreational activities in the Exmouth region. Seasonal aggregations of whale sharks, manta rays, sea turtles and whales, as well as the annual mass spawning of coral attract large numbers of visitors to Ningaloo each year (CALM 2005).

The reef is composed of partially dissected basement platform of Pleistocene marine or Aeolian sediments or tertiary limestone, covered by a thin layer of living or dead coral or macroalgae. Key features that characterise the Ningaloo Reef include (CALM 2005):

- + Over 217 species of coral (representing 54 genera);
- + Over 600 species of mollusc (clams, oysters, octopus, cuttlefish, snails);
- + Over 460 species of fish;



- + Ninety-seven species of echinoderms (sea stars, sea urchins, sea cucumbers);
- + Habitat for numerous threatened species, including whales, dugong, whale sharks and turtles; and
- + Habitat for over 25 species of migratory wading birds listed in CAMBA and JAMBA.

## 11.1.2 Muiron Islands Marine Management Area

The Ningaloo Marine Park Management Plan (CALM 2005) created a MMA for the Muiron Islands, immediately adjacent to the northern end of the Park. This is managed as an integrated area together with the Ningaloo Marine Park, but its status as a MMA means that some activities, including oil and gas exploration, are still permitted under a strict environmental assessment process involving DMIRS.

The Muiron Islands, located 15 km northeast of the North West Cape comprise the North and South Muiron Islands and cover an area of 1,400 ha (AHC 2006). They are low limestone islands (maximum height of 18 m above sea level (ASL)) with some areas of sandy beaches, macroalgae and seagrass beds in the shallow waters (particularly on the eastern sides) and coral reef up to depths of 5m, which surrounds both sides of South Muiron Island and the eastern side of North Muiron Island. The Muiron Islands MMA was WA's first MMA, gazetted in November 2004. It covers an area of 28,616 ha and occurs entirely within state waters (CALM 2005).

## 11.1.3 Barrow Island Marine Park

The Barrow Island Marine Park covers 4,169 ha, all of which is zoned as sanctuary zone (the Western Barrow Island Sanctuary Zone) (DEC 2007). It includes Biggada Reef, an ecologically significant fringing reef, and Turtle Bay, an important turtle aggregation and breeding area (DEC 2007). Representative areas of seagrass, macroalgal and deep water habitat are also represented within the marine park (DEC 2007). Passive recreational activities (such as snorkelling, diving and boating) are permitted but extractive activities such as fishing and hunting are not.

## 11.1.4 Barrow Island Marine Management Area

The Barrow Island Marine Management Area (MMA) is the largest reserve within the Montebello/Barrow Islands marine conservation reserves, covering 114,693 ha (DEC 2007). The MMA includes most of the waters around Barrow Island, the Lowendal Islands and the Barrow Island Marine Park, with the exclusion of the port areas of Barrow Island and Varanus Island.

The MMA is not zoned apart from one specific management zone: the Bandicoot Bay Conservation Area. This conservation area is on the southern coast of Barrow Island and has been created to protect benthic fauna and seabirds. It includes the largest intertidal sand/mudflat community in the reserves, is known to be high in invertebrate diversity and is an important feeding area for migratory birds.

As for the other reserves in the Montebello/Barrow Islands marine conservation reserves, the Barrow Island MMA includes significant breeding and nesting areas for marine turtles and the waters support a diversity of tropical marine fauna, important coral reefs and unique mangrove communities (DEC 2007). Green, hawksbill and flatback turtles regularly use the island's beaches for breeding, and loggerhead turtles are also occasionally sighted.

## 11.1.5 Montebello Islands Marine Park

Montebello/Barrow/Lowendal Islands are part of a shallow submarine ridge, which extends north from the mainland near Onslow. The ridge contains extensive areas of intertidal and shallow subtidal limestone pavement surrounding the numerous, mostly small islands which are found in the region. The seabed is generally less than 5 m deep and consists of sand veneered limestone pavement with patches of fringing coral reef (DEC, 2007).

The island chain lies entirely within WA State waters, with the State-Commonwealth boundary extending out to encompass the islands and waters 3 nm west of Barrow Island and north of the Montebello Islands. These islands are protected within as marine conservation reserves: Montebello Islands Marine Park, Barrow Islands Marine Park and Barrow Island Marine Management Area.



The Montebello Islands Marine Park (58,331 ha), consists of two sanctuary zones, two recreation zones, one special purpose zone for benthic protection, eleven special purpose zones for pearling and general use zones.

The Montebello Islands comprise over 100 islands, the majority of which are rocky outcrops; rocky shore accounts for 81% of shoreline habitat (DEC 2007a).

The ecological and conservation values of the Montebello and Barrow Islands Marine Conservation Reserve (MCR) include important habitats including corals reefs and bommies, mangroves, seagrass and macroalgae meadows, rocky shorelines and hard substrate, intertidal sand and mudflat communities. These habitats provide protection, food and habitat for a large diversity of species, including dugongs, turtles, whales, other protected cetaceans and birds as well as sea snakes and fish. The area is considered to have a high biodiversity. The islands also provide feeding and resting areas for migrating shorebirds and seabird nesting areas.

Socio-economic values of the Montebello and Barrow Islands MCR include hydrocarbon exploration and production, pearling, nature-based tourism, commercial and recreational fishing, water sports, European history and maritime heritage and scientific research (DEC, 2007)

Special purpose zones for pearling are established for the existing leaseholder to allow pearling to be the priority use of these areas (DEC 2007a). Commercial fishing includes a trap fishery for reef fishes, mainly in water depths of 30–100 m, and wet lining for reef fish and mackerel. Fish trawling also occurs in the waters near to the Montebello Islands. A tourist houseboat operates out of Claret Bay, at the southern end of Hermite Island, during the winter months. The Montebello Islands are becoming more frequently used by recreational boaters for camping, fishing and diving activities.

## 11.1.6 Shark Bay Marine Park

The Shark Bay Marine Reserves comprise the Shark Bay Marine Park and the Hamelin Pool Marine Nature Reserve. The Shark Bay Marine Park was gazetted on 30 November 1990 as A Class Marine Park Reserve No. 7 and vested in the National Park and Nature Conservation Authority (NPNCA) under the CALM Act. The marine park encompasses an area of 748,725 ha (CALM 1996).

The Bay is located near the northern limit of a transition region between temperate and tropical marine fauna. Of the 323 fish species recorded from Shark Bay, 83% are tropical species with 11% warm temperate and 6% cool temperate species. Similarly, of the 218 species of bivalves recorded in Shark Bay, 75% have a tropical range and 10% a southern Australian range, with 15% being endemic to the west coast (CALM 1996).

Key features of Shark Bay Marine Park include (CALM 1996, DSEWPaC 2013):

- + 12 species of seagrass making it one of the most diverse seagrass assemblages in the world;
- + Seagrass that covers over 4,000 km2 of the bay. The 1,030 km2 Wooramel Seagrass Bank is the largest structure of its type in the world;
- + An estimated population of about 11,000 dugongs, one of the largest populations in the world;
- + Humpback and southern right whales use the bay as a migratory staging post;
- + Bottlenose dolphins occur in the bay, and green turtle and loggerhead turtle nest on the beaches;
- + Large numbers of sharks including whaler, tiger shark and hammerhead are present as well as an abundant population of rays, including the manta ray;
- + Hamelin Pool in Shark Bay contains the most diverse and abundant examples of stromatolite forms in the world, representative of life-forms which lived some 3,500 million years ago; and
- Shark Bay Marine Park does not cover Bernier and Dorre Islands and only coastal waters inshore of Dirk Hartog Island (east of eastern shoreline).

Shark Bay was included on the World Heritage List in 1991 primarily on the basis of three natural features: vast seagrass beds; dugong population; and stromatolites (microbial colonies that form hard, dome-shaped deposits and are among the oldest forms of life on Earth) (DSEWPaC 2013; see **Section 9.1**).



There is no zoning within the Hamelin Pool Marine Nature Reserve. This area is a 'look but don't take' area managed solely for the conservation of globally outstanding marine life. Hamelin Pool is one of only two known places in the world with living examples of marine stromatolites (DEC 2010). The shores of Hamelin Pool are also important for the formation of extensive marine algal mats formed by microbial algae. If damaged, the mats and stromatolites can take many hundreds of years to recover (DEC 2010).

## 11.1.7 Ngari Capes Marine Park

The Ngari Capes Marine Park is gazetted as a Class A Marine Park. The park is located off the southwest coast of Western Australia, approximately 250 km south of Perth, covering approximately 123,790 ha. The seaward boundary of the marine park is congruent with the seaward limit of Western Australian waters (three nautical miles from the territorial baseline). The north-eastern boundary in Geographe Bay is located near the intersection of the Shire of Busselton boundary with the coastline. The Shire of Busselton–Shire of Capel boundary is approximately 30 m north-east of the marine park boundary, while the south-eastern boundary in Flinders Bay is located at 115°17'00" E. The marine park consists of four areas that are representative of the Leeuwin–Naturaliste marine bioregion: Geographe Bay; Cape Naturaliste to Cape Mentelle coast; the Cape Mentelle to Cape Leeuwin coast; and Flinders Bay. These areas show distinct differences in geomorphology, oceanography, habitats and flora and fauna.

The Ngari Capes Marine Park was identified as one of the most diverse temperate marine environments in Australia. Warm, tropical waters of the Leeuwin Current mix with the cool waters of the Capes Current, resulting in high finfish diversity, including tropical and temperate species (see fish in **Section 5.1.1**) and internationally significant seagrass diversity with seagrasses occurring at depths greater than 40 m (see seagrasses in **Section Error!** Reference source not found.). The marine park also surrounds a number of islands that are important seabird nesting habitat and pinniped haul-outs (places where seals and sea lions leave the water and come onto land), including Hamelin Island, Sugarloaf Rock and the Saint Alouarn Islands which include Flinders Island, Seal Island and Square Rock (DEC 2013). These islands are vested with the Conservation Commission as nature reserve and are managed by DBCA for the purpose of conservation. The marine park is also adjacent to the Leeuwin Naturaliste National Park which extends to the high water mark (DEC 2013).

## 11.1.8 Jurien Bay Marine Park

The Jurien Bay Marine Park is a Class A marine park located on the central west coast of Western Australia about 200 km north of Perth and covers an area of 82,375 ha (CALM 2005b). Its western boundary is the seaward limit of Western Australian coastal waters. Its northern boundary is the northern point of Dynamite Bay at Green Head (30° 4' 7.9" South), and its southern boundary is located just south of Wedge (30° 50' 20" South) and is contiguous with the southern boundary of the Wanagarren Nature Reserve.

Jurien Bay Marine Park is considered to be broadly representative of the Central West Coast limestone reef system, which is a major marine ecosystem within this bioregion. The marine biota of the area consists of an unusual mix of tropical and temperate species as well as many endemic species (Larkum & Hartog, 1989). The Marine Park is dominated by five major marine habitat types: seagrass meadows; bare or sparsely vegetated mobile sand; shoreline and offshore intertidal reef platforms; subtidal limestone reefs; and reef pavement (CALM 2005b). Marine wildlife includes 14 species of cetaceans, a variety of sea and shorebirds which nest on the islands and the Australian sea lion (North Fisherman Island to the north of Jurien Bay is one of the main breeding sites for sea lions in the Central West Coast region and it is believed this breeding population is genetically distinct from the southern coast population – Gales et al. 1992). Commercial fishing for western rock lobster as well commercial wetlining, abalone, shark netting, beach seining for mullet and collecting of specimen shells and aquarium fish are carried out within the marine park.

## 11.1.9 Rowley Shoals Marine Park

The Rowley Shoals (including the Commonwealth-managed Mermaid Reef Marine National Nature Reserve) are located approximately 300 km west-northwest of Broome, lying between 17°07'S, 119°36'E and 17°35'S, 118°56'E and encompassing approximately 87,674 ha (DEC 2007b).

The Rowley Shoals is ecologically significant in that the reefs form part of a series of important ecological "stepping stones" for a range of reef biota originating in Indonesian/west Pacific waters. Their position off the



north-west Australian coast, an area of few offshore reef systems, provides an important upstream source for recruitment to reefs further south (DEC 2007b). Marine wildlife includes 184 species of corals, primarily Indo-West Pacific species, indicating the strong affinity of the Rowley Shoals communities with Indonesia. In terms of other species, at least 264 species of molluscs, 82 species of echinoderms and 389 species of finfish were also identified (DEC 2007b). The faunal assemblages of the Rowley Shoals Marine Park are regionally significant as they contain large numbers of species not found in the more turbid coastal environments of tropical Western Australia (DEC 2007b). There is a relatively low level of recreational and commercial activity, mostly attributed to the remoteness of the Shoals with access difficult from both Indonesia and mainland Australia (DEC 2007b).

## 11.1.10 Marmion Marine Park

Marmion Marine Park was Western Australia's first marine park, declared in 1987 and is a multi-use reserve (CALM 2002). Marmion Marine Park is located offshore from Perth's northern suburbs, between Trigg Island and Burns Beach.

Habitats in the area include intertidal reef platforms, coastal sand beaches, a high limestone reef about 1 km from shore, Little Island and the Three Mile Reef system. Of note are complex assemblages of sea floor communities, including seagrass meadows, algal limestone pavement communities and crevice animal associations (CALM 2002).



## 12. Australian Marine Parks

## 12.1 Introduction

In agreement with the States and NT governments, the Australian Commonwealth government was committed to establish Commonwealth marine parks as a component of the National Representative System of Marine Protected Areas (DoE 2014) (See Error! Reference source not found., Error! Reference source not found. and Error! Reference source not found.). In November 2012, the Commonwealth Marine Reserves Network was proclaimed with the purpose of protecting the biological diversity and sustainable use of the marine environment (Director of National Parks 2012a). Commonwealth Marine Reserves were renamed as Australian Marine Parks (AMP) in October 2017. Six marine regions are included in the Australian Marine Parks Network, including the Coral Sea, the South-west, the Temperate East, the South-east the North and the North-west. The South-east network 10-year Management Plan came into effect on 1 July 2013. The remaining networks 10-year Management Plans were approved and came into effect on 1 July 2018.

The marine park networks pertinent to the EMBA include:

- + The South-West Marine Parks Network;
- + The North-West Marine Parks Network; and
- + The North Marine Parks Network.

The South-West Marine Parks Network comprises 14 marine parks. Six of these occur in West Australian waters in the EMBA, including:

- + Abrolhos Marine Park;
- + Jurien Marine Park;
- + Two Rocks Marine Park;
- + Perth Canyon Marine Park;
- + Geographe Marine Park; and
- + South-west Corner Marine Park;

The North-West Marine Parks Network comprises 13 marine parks. 9 of these occur in West Australian waters pertinent to the EMBA:

- + Carnarvon Canyon Marine Park;
- + Shark Bay Marine Park;
- + Gascoyne Marine Park;
- + Ningaloo Marine Park;
- + Montebello Marine Park;
- + Dampier Marine Park;
- + Argo-Rowley Terrace Marine Park;
- + Mermaid Reef Marine Park; and
- + Kimberley Marine Park.

The Northern Marine Parks Network comprises eight marine parks. However, only the Oceanic Shoals Marine Park extends across the boundary with the North-West Marine Parks Network, into the EMBA.

Table 3-3 of the Ningaloo Vision Operations EP provides distances from the operational area to all AMPs within the EMBA.

## **Santos**

The sizes of these marine parks range from 300—152,000 km<sup>2</sup>, and the water depths within the marine parks vary from approximately 15—1,500 m deep. The EPBC Act requires that each management plan assign an International Union for the Conservation of Nature (IUCN) category to each marine park. Additionally, the Act also allows for the management plan to divide a marine park into zones and to assign a category to each zone, which may differ from the overall category of the marine park. Zoning takes into account the purposes for which the marine parks were declared, the objectives of the relevant management plans, the values of the marine park and requirements of the EPBC Act and EPBC Regulations.

Five types of zone are represented within the North Marine Parks Network. However, it is only the Multiple Use Zone (IUCN Category VI) of the Oceanic Shoals Marine Park which extends into the EMBA.

The North-West Marine Parks Network includes six different types of zoning:

- + Sanctuary Zone (IUCN Category Ia);
- + National Park Zone (IUCN Category II);
- + Recreational Use Zone (IUCN Category IV);
- + Habitat Protection Zone (IUCN Category IV);
- + Multiple Use Zone (IUCN Category VI); and
- + Special Purpose Zone (Trawl) (VI).

The South-west Marin Parks Network includes six different types of zoning:

- + National Park Zone (IUCN Category II);
- + Habitat Protection Zone (IUCN Category IV);
- + Multiple Use Zone (IUCN Category VI);
- + Special Purpose Zone (Mining Exclusion) (IUCN Category VI);
- + Special Purpose Zone (IUCN Category VI); and
- + Special Purpose Zone (Trawl) (IUCN Category VI).

A summary of the South-West and North-West Marine Parks Networks is provided in Table 12-1.

#### 12.2 South-West Marine Parks Network

The South-West Marine Parks Network is aligned to the South-West Marine Region. The network covers 508,371 km<sup>2</sup> and includes 14 marine parks (Director of National Parks, 2018a). Broad values of the Southwest Australian Marine Parks include:

- + Natural values;
- + Cultural values;
- + Heritage values; and
- + Socio-economic values.

Further detail on each of the relevant marine parks those that fall within the EMBA is provided below.

#### 12.3 South-West Marine Parks Network

The South-West Marine Parks Network is aligned to the South-West Marine Region. The network covers 508,371 km<sup>2</sup> and includes 14 marine parks (Director of National Parks, 2018a). Broad values of the Southwest Australian Marine Parks include:

+ Natural values;



- + Cultural values;
- + Heritage values; and
- + Socio-economic values.

Further detail on the relevant marine fall within the EMBA is provided below.

#### 12.3.1 Abrolhos Marine Park

The Abrolhos Marine Park (including zones within the area of interest: Marine National Park Zone – IUCN Category II-2,548 km<sup>2</sup>; Habitat Protection Zone – IUCN Category VI-23,239 km<sup>2</sup>; Multiple Use Zone – IUCN Category VI-56,545 km<sup>2</sup>; Special Purpose Zone – IUCN Category VI-5,729 km<sup>2</sup>) covers an area of approximately 88,060 km<sup>2</sup> and protects the following conservation values (Director of National Parks, 2018a):

- + Important foraging areas for the:
  - Threatened Australian lesser noddy;
  - Northernmost breeding colony of the threatened Australian sea lion;
  - o Great white sharks; and
  - Migratory common noddy, wedge-tailed shearwater, bridled tern, Caspian tern and roseate tern.
- + Important migration habitat for the protected humpback whale and pygmy blue whales;
- + The second largest canyon on the west coast, the Houtman Canyon;
- + Examples of the northernmost ecosystems of the Central Western Province and South-west Shelf Transition (including the Central West Coast meso-scale bioregion);
- + Examples of the deeper ecosystems of the Abrolhos Islands meso-scale bioregion;
- + Examples of the shallower, southernmost ecosystems of the Central Western Shelf Province provincial bioregion including the Zuytdorp meso-scale bioregion;
- + Examples of the deeper ecosystems of the Central Western Transition provincial bioregion;
- + Examples of diversity of seafloor features including: southern most banks and shoals of the North-west region; deep holes and valleys; slope habitats; terrace and shelf environments; and
- + Seven key ecological features.

The Abrolhos Marine Park is adjacent to the Shark Bay World Heritage Property. The marine park does not contain any Commonwealth or National Heritage listings (Director of National Parks 2018a). The marine park contains 11 known shipwrecks listed under the *Historic Shipwrecks Act 1976*<sup>8</sup>. Commercial tourism, fishing, recreation and mining are important supported socio-economic activities in the park.

#### 12.3.2 Jurien Marine Park

The Jurien Marine Park (including zones within the EMBA): Marine National Park Zone -IUCN Category II - 31 km<sup>2</sup> Special Purpose Zone -IUCN Category VI - 1,820 km<sup>2</sup>) covers an area of approximately 1,851 km<sup>2</sup> and protects the following conservation values (Director of National Parks 2018a):

- + Important foraging areas for the:
  - Threatened soft-plumaged petrel;
  - Threatened Australian sea lion;

<sup>&</sup>lt;sup>8</sup> Note that the *Underwater Culture Heritage Act 2018* has been passed on 24 August 2018, however it has yet to commence, due to commence prior to 24 August 2019.



- Threatened white shark; and
- Migratory roseate tern, bridled tern, wedge-tailed shearwater, and common noddy.
- + Important migration habitat for the protected humpback whale;
- Examples of the ecosystems of two provincial bioregions: the central part of the South-west Shelf Transition (which includes the Central West Coast meso-scale bioregion) and small parts of the Central Western Province;
- + Three KEFs; and
- + Heritage values represented by the SS Cambewarra and Oleander historic shipwreck.

The Jurien Marine Park does not contain any international, Commonwealth or National Heritage listings (Director of National Parks 2018a). Commercial tourism, fishing, recreation and mining are important supported socio-economic activities in the park.

#### 12.3.3 Two Rocks Marine Park

The Two Rocks Marine Park (including zones within the EMBA): Multiple Use Zone - IUCN Category VI – 867 km<sup>2</sup>; Marine National Park Zone - IUCN Category II – 15 km<sup>2</sup>) covers an area of approximately 882 km<sup>2</sup> and protects the following conservation values (Director of National Parks 2018a):

- + Important foraging areas for the:
  - Threatened soft-plumaged petrel;
  - Threatened Australian sea lion; and
  - Migratory roseate tern, bridled tern, Caspian tern, wedge-tailed shearwater, and common noddy.
- + Important migratory areas for protected humpback whales and pygmy blue whales;
- + Seasonal calving habitat for the threatened southern right whale;
- + Examples of the ecosystem of the southernmost parts of the South-west Shelf Transition (including the Central West Coast meso-scale bioregion); and
- + Three KEFs.

The Two Rocks Marine Park does not contain any international, Commonwealth or National Heritage listings (Director of National Parks 2018a). Commercial tourism, fishing, recreation and scientific research are important supported socio-economic activities in the park.

#### 12.3.4 Perth Canyon Marine Park

Perth Canyon Marine Park (including zones within the EMBA): Marine National Park Zone – IUCN Category II – 1,241 km<sup>2</sup>; Habitat Protection Zone – IUCN Category IV –4,352 km<sup>2</sup>; Multiple Use Zone – IUCN Category VI – 1,816 km<sup>2</sup>) covers an area of approximately 7,409 km<sup>2</sup> and protects the following conservation values (Director of National Parks 2018a):

- + Globally important seasonal feeding aggregation for the threatened blue whale;
- + Important foraging areas for the:
  - Threatened soft-plumaged petrel;
  - Migratory sperm whale; and
  - o Migratory wedge-tailed shearwater.
- + Important migratory areas for protected humpback whales and blue whales;
- + Seasonal calving habitat for the threatened southern right whale;

- Examples of the ecosystems of the southernmost parts of the Central Western Province and South-west Shelf Transition (including the Central West Coast meso-scale bioregion), and the northernmost parts of the South-west Transition and Southwest Shelf Province (including the Leeuwin-Naturaliste meso-scale bioregion); and
- + Four KEFs.

The Perth Canyon Marine Park does not contain any international, Commonwealth or National Heritage listings (Director of National Parks 2018a). Commercial tourism, fishing, shipping, recreation and defence training are important supported socio-economic activities in the park.

#### 12.3.5 Geographe Marine Park

Geographe Marine Park (including zones within the EMBA): Marine National Park Zone - IUCN Category II –  $15 \text{ km}^2$ ; Special Purpose Zone - IUCN VI –  $650 \text{ km}^2$ ; Multiple Use Zone - IUCN Category VI –  $291 \text{ km}^2$ ; Habitat Protection Zone (IV)  $21 \text{ km}^2$ ) covers an area of approximately 977 km<sup>2</sup> and protects the following conservation values (Director of National Parks 2018a):

- + Important foraging areas for the:
  - Threatened soft-plumaged petrel; and
  - Migratory wedge-tailed shearwater.
- + Important pre-migration aggregation area for the migratory flesh-footed shearwater;
- + Important migratory habitat for the protected humpback whale and blue whale;
- + Seasonal calving habitat for the threatened southern right whale.
- + Seasonal calving habitat for the threatened southern right whale.
- + Representation of the South-west Shelf Province on the continental shelf as well as the Leeuwin-Naturaliste meso-scale bioregion;
- + Two KEFs; and
- + Representation of the seagrass habitats of the Geographe Bay key ecological feature, which in this location extend the furthest into Commonwealth waters.

The Geographe Marine Park does not contain any international, Commonwealth or National Heritage listings (Director of National Parks 2018a). The marine park contains eight known shipwrecks listed under the *Underwater Culture Heritage Act 2018.* Commercial tourism, fishing and recreation are important supported socio-economic activities in the park.

#### 12.3.6 South-west Corner Marine Park

The South-west Corner Marine Park (including zones within the EMBA: Marine National Park Zone - IUCN II – 54,841 km<sup>2</sup>; Multiple Use Zone - IUCN VI –106,602 km<sup>2</sup>; Special Purpose Zone (Mining exclusion) - IUCN VI – 9,550 km<sup>2</sup>, Special Purpose Zone – IUCN VI – 5753 km<sup>2</sup>; Habitat Protection Zone - IUCN IV – 95,088 km<sup>2</sup>) covers an area of approximately 271,833 km<sup>2</sup> within the EMBA and protects the following conservation values (Director of National Parks 2018a):

- + Important migratory area for protected humpback whales and blue whales;
- + Important foraging areas for the:
  - Threatened white shark;
  - Threatened Australian sea lion;
  - Threatened Indian Yellow-nosed albatross and soft-plumaged petrel;
  - Sperm whale;



- o Migratory flesh-footed shearwater, short-tailed shearwater and Caspian tern; and
- o Seasonal calving habitat for the threatened southern right whale.
- Representation of three provincial bioregions (the South-west Transition and Southern Province in the offshelf area, and the South-west Shelf Province on the continental shelf) and two meso-scale bioregions (southern end of the Leeuwin-Naturaliste meso-scale bioregion and western and central parts of the Western Australia South Coast meso-scale bioregion);
- + Representation of the Donnelly Banks, east of Augusta, characterised by higher productivity and including nursery habitats; and
- + Six KEFs.
- + The South-west Corner Marine Park does not contain any international, Commonwealth or National Heritage listings (Director of National Parks 2018a). The marine park contains ten known shipwrecks listed under the *Underwater Culture Heritage Act 2018*. Commercial tourism, fishing, shipping and recreation are important supported socio-economic activities in the park.

#### 12.4 North-West Marine Park Network

The North-West Marine Parks Network is aligned to the North-west Marine Region. The network covers 335, 341 km<sup>2</sup> and includes 13 marine parks (Director of National Parks, 2018b). Broad values of the North-west Commonwealth Marine Reserves Network include:

- + Natural values;
- + Cultural values;
- + Heritage values; and
- + Socio-economic values.
- + Further detail on each of the relevant marine parks within the EMBA is provided below.

#### 12.4.1 Carnarvon Canyon Marine Park

The Carnarvon Canyon Marine Park (Habitat Protection Zone – IUCN Category IV) covers an area of approximately 6,177 km<sup>2</sup> and protects the following conservation values (Director of National Parks 2018b):

- + The Carnarvon Canyon a single channel canyon with seabed features that include slope, continental rise and deep holes and valleys;
- + The Carnarvon Canyon ranges in depth from 1500 m to over 5,000 m, thereby providing habitat diversity for benthic and demersal species; and
- + Central Western Transition provincial bioregion ecosystem examples are found here, which are characteristic of the biogeographic faunal transition between tropical and temperate species.
- + There is limited information about species' use of this Marine Park (Director of National Parks 2017b). The marine park does not contain any international, Commonwealth or National Heritage listings (Director of National Parks 2018b). Commercial fishing, tourism, shipping and mining are important supported socioeconomic activities in the marine park.

#### 12.4.2 Shark Bay Marine Park

The Shark Bay Marine Park (Multiple Use Zone – IUCN Category VI) covers an area of approximately 7,443 km<sup>2</sup> and protects the following conservation values (Director of National Parks 2018b):

- + Foraging areas adjacent to important breeding areas for several species of migratory seabirds;
- + Part of the migratory pathway of protected humpback whales;



- + Internesting habitat for marine turtles;
- + Waters that are adjacent to the largest nesting area for loggerhead turtles in Australia;
- + Marine park and adjacent coastal areas important for shallow-water snapper;
- + Protection to shelf and slope habitats as well as a terrace feature;
- + Examples of the shallower ecosystems of the Central Western Shelf Province and Central Western Transition provincial bioregions including the Zutydorp meso-scale bioregion; and
- + Connectivity between the inshore waters of the Shark Bay World Heritage Area and the deeper waters of the area.

Whilst no listed international, Commonwealth or National Heritage places are within the marine park, the park is adjacent to Shark Bay World Heritage Area (Director of National Parks 2018b). Commercial tourism, fishing, mining and recreation are important socio-economic values of the park.

#### 12.4.3 Gascoyne Marine Park

The Gascoyne Marine Park (Multiple Use Zone – IUCN Category VI-33,652 km<sup>2</sup>; Habitat Protection Zone – IUCN Category IV-38,982 km<sup>2</sup>; Marine National Park Zone – IUCN Category II-9,132 km<sup>2</sup>) covers an area of approximately 81,766 km<sup>2</sup> and protects the following conservation values (Director of National Parks 2018a):

- + Important foraging areas for: migratory seabirds threatened and migratory hawksbills and flatback turtles; and vulnerable and migratory whale shark;
- + A continuous connectivity corridor from shallow depths around 15 m out to deep offshore waters on the abyssal plain at over 5,000 m in depth;
- Seafloor features including canyon, terrace, ridge, knolls, deep hole/valley and continental rise. It also
  provides protection for sponge gardens in the south of the reserve adjacent to Western Australian coastal
  waters;
- + Ecosystems examples from the Central Western Shelf Transition, the Central Western Transition and the Northwest province provincial bioregions as well as the Ningaloo meso-scale bioregion;
- + Four key ecological features for the region:
  - Canyons on the slope between the Cuvier Abyssal Plain and the Cape Range Peninsula (enhanced productivity, aggregations of marine life and unique sea-floor feature);
  - o Exmouth Plateau (unique sea-floor feature associated with internal wave generation);
  - Continental slope demersal fish communities (high species diversity and endemism the most diverse slope bioregion in Australia with over 500 species found with over 64 of those species occurring nowhere else); and
  - o Commonwealth waters adjacent to Ningaloo Reef.
- + The canyons in this reserve are believed to be associated with the movement of nutrients from deep water over the Cuvier Abyssal Plain onto the slope where mixing with overlying water layers occurs at the canyon heads. These canyon heads, including that of Cloates Canyon, are sites of species aggregation and are thought to play a significant role in maintaining the ecosystems and biodiversity associated with the adjacent Ningaloo Reef; and
- + The reserve therefore provides connectivity between the inshore waters of the existing Ningaloo Commonwealth marine park and the deeper waters of the area.

The park is also adjacent to World Heritage listings associated with the Ningaloo Coast. Commercial tourism, commercial fishing, mining and recreation are important socio-economic values of the park (Director of National Parks 2018b).



#### 12.4.4 Ningaloo Marine Park

Ningaloo Marine Park stretches approximately 300 km along the west coast of the Cape Range Peninsula and is adjacent to the Western Australian Ningaloo Marine Park and Gascoyne Marine Park (Director of National Parks, 2018b). Ningaloo Reef is the longest fringing barrier reef in Australia forming a discontinuous barrier that encloses a lagoon that varies in width from 200 m to 7 km. Gaps that regularly intercept the main reef line provide channels for water exchange with deeper, cooler waters (CALM 2005). It is the only example in the world of extensive fringing coral reef on the west coast of a continent.

The Ningaloo Marine Park (Recreational Use Zone – IUCN Category II) covers an area of approximately 2,435 km<sup>2</sup> and protects the following conservation values (Director of National Parks 2018a):

- + Important habitat (foraging areas) for vulnerable and migratory whale sharks;
- + Areas used for foraging by marine turtles adjacent to important internesting sites;
- + Part of the migratory pathway of the protected humpback whale;
- + Foraging and migratory pathway for pygmy blue whales;
- + Breeding, calving, foraging and nursing habitat for dugong;
- + Shallow shelf environments which provides protection for shelf and slope habitats, as well as pinnacle and terrace seafloor features;
- + Seafloor habitats and communities of the Central Western Shelf Transition;
- + Three key ecological features; and
- + The Ningaloo Coast World Heritage Property, the Ningaloo Coast National Heritage listing and Ningaloo Marine Area Commonwealth Heritage Listing.

Commercial tourism and recreation are important socio-economic values of the marine park (Director of National Parks 2018b).

#### 12.4.5 Montebello Marine Park

The Montebello Marine Park is located offshore of Barrow Island and 80 km west of Dampier extending from the Western Australian state water boundary, and is adjacent to the Western Australian Barrow Island and Montebello Islands Marine Parks. The Montebello Marine Park (Multiple Use Zone – IUCN Category VI) covers an area of approximately 3,413 km<sup>2</sup> and protects the following conservation values (Director of National Parks 2018b):

- + Foraging areas for migratory seabirds that are adjacent to important breeding areas;
- + Areas used by vulnerable and migratory whale sharks for foraging;
- + Foraging areas marine turtles which are adjacent to important nesting sites;
- + Section of the north and south bound migratory pathway of the humpback whale;
- Shallow shelf environments with depths ranging from 15–150 m which provides protection for shelf and slope habitats, as well as pinnacle and terrace seafloor features;
- Seafloor habitats and communities of the Northwest Shelf Province provincial bioregions as well as the Pilbara (offshore) meso-scale bioregion; and
- One key ecological feature for the region is the ancient Coastline (a unique seafloor feature that provides areas of enhanced biological productivity).

Commercial tourism, commercial fishing, mining and recreation are important socio-economic values for the park.



#### 12.4.6 Dampier Marine Park

The Dampier Marine Park (Marine National Park Zone – IUCN Category I-73 km<sup>2</sup>; Habitat Protection Zone – IUCN Category IV-104 km<sup>2</sup>; Multiple Purpose Zone – IUCN Category VI-1,074 km<sup>2</sup>) covers an area of approximately 1,252 km<sup>2</sup> and protects the following conservation values (Director of National Parks 2018b):

- + Foraging areas for migratory seabirds that are adjacent to important breeding grounds;
- + Important foraging areas for marine turtles adjacent to significant nesting sites;
- + Part of the migratory pathway of the protected humpback whale;
- + Protection for offshore shelf habitats and shallow shelf habitats adjacent to the Dampier Archipelago; and
- + Communities and seafloor habitats of the Northwest Shelf Province provincial bioregion as well as the Pilbara (nearshore) and Pilbara (offshore) meso-scale bioregions are included.

Port activities, commercial fishing and recreation are important activities in the marine park (Director of National Parks 2018b). No heritage listings apply to the marine park.

#### 12.4.7 Eighty Mile Beach Marine Park

The Eighty Mile Beach Marine Park (Multiple Use Zone – IUCN Category VI) is adjacent to the Western Australia Eighty Mile Beach Marine Park, 74 km north-east of Port Hedland and covers an area of approximately 10,785 km<sup>2</sup> and protects the following conservation values (Director of National Parks 2018b):

- + Breeding, foraging and resting habitat for seabirds (one of the world's most important feeding grounds for migratory shorebirds and waders and is listed under the Ramsar Convention);
- + Internesting and nesting habitat for marine turtles (it supports a significant nesting population of flatback turtles, which are endemic to northern Australia);
- + Foraging, nursing and pupping habitat for sawfish;
- + Migratory pathway for humpback whales;
- + Coastal waters provide critical habitat for several shark and ray species at varying life stages;
- The Nyangumarta, Karajarri and Ngarla people's sea country extends into Eighty Mile Beach Marine Park. Access to sea country by families is important for cultural traditions, livelihoods and future socio-economic development opportunities; and
- + Three known shipwrecks listed under the *Underwater Cultural Heritage Act 2018*: Lorna Doone (wrecked in 1923), Nellie (wrecked in 1908), and Tifera (wrecked in 1923).
- + Tourism, commercial fishing, pearling and recreation are important activities in the Marine Park (Director of National Parks 2018b).

#### 12.4.8 Argo-Rowley Terrace Marine Park

The Argo-Rowley Marine Park is located approximately 270 km north-west of Broome, Western Australia, and extends to the limit of Australia's exclusive economic zone. The Marine Park (Multiple Use Zone – IUCN Category VI-108,812 km<sup>2</sup>; Marine National Park Zone – IUCN Category II-36,050 km<sup>2</sup>; Special Purpose Zone – IUCN Category VI-1,141 km<sup>2</sup>) covers an area of approximately 146,003 km<sup>2</sup> and protects the following conservation values (Director of National Parks 2018b):

- + Foraging areas that are important for migratory seabirds as well as the endangered loggerhead turtle;
- + Important habitat and foraging for sharks;
- + Migratory pathway for pygmy blue whales (Director of National Parks 2018b);
- + Protection for communities and habitats of the deeper offshore waters (220 m to over 5,000 m) of the region;
- + Seafloor features including aprons and fans, canyons, continental rise, knolls/abyssal hills and the terrace and continental slope;



- + Communities and seafloor habitats of the Northwest Transition and Timor Province provincial bioregions;
- + Connectivity between the existing Mermaid Reef Marine National Nature Reserve and reefs of the Western Australian Rowley Shoals Marine Park and the deeper waters of the region;
- + Two KEFs in the reserve include:
  - The canyons linking the Argo Abyssal Plain with the Scott Plateau (unique seafloor feature with enhanced productivity and feeding aggregations of species); and
  - Mermaid Reef and the Commonwealth waters surrounding Rowley Shoals (an area of high biodiversity with enhanced productivity and feeding and breeding aggregations).

No heritage listings apply to this marine park (Director of National Parks 2018b). Commercial fishing, mining and recreation are important socio-economic values for the park.

#### 12.4.9 Mermaid Reef Marine Park

The Mermaid Reef Marine Park (Multiple Use Zone – IUCN Category VI) lays approximately 280 km northwest of Broome, Western Australia, adjacent to the Argo–Rowley Terrace Marine Park and approximately 13 km from the Western Australian Rowley Shoals Marine Park. It covers an area of 540 km<sup>2</sup> and protects the following conservation values (Director of National Parks 2018b):

- + Mermaid Reef and Commonwealth waters surrounding Rowley Shoals are valued for its high productivity, aggregations of marine life and high species richness;
- + Mermaid Reef, Clerke Reef and Imperieuse Reef are biodiversity hotspot and key topographic feature of the Argo Abyssal Plain;
- + Rowley Shoals present some of the best geological examples of shelf atolls in Australian waters, and are ecologically significant in that they are considered ecological steppingstones for reef species originating in Indonesian/Western Pacific waters, are one of a few offshore reef systems on the north-west shelf, and may also provide an upstream source for recruitment to reefs further south;
- + Breeding habitat for seabirds;
- + Migratory pathway for the pygmy blue whale; and
- + One known shipwreck listed under the Underwater Cultural Heritage Act 2018: Lively (wrecked in 1810).
- + Tourism, recreation, and scientific research are important activities in the Marine Park (Director of National Parks 2018b).

#### 12.4.10 Kimberley Marine Park

The Kimberley Marine Park (Multiple Use Zone – IUCN Category VI) is located approximately 100 km north of Broome, Western Australia, and extends from the Western Australian state water boundary north from the Lacepede Islands to the Holothuria Banks offshore from Cape Bougainville. It is adjacent to the Western Australian Lalanggarram / Camden Sound Marine Park and the North Kimberley Marine Park. It covers an area of 74,469 km<sup>2</sup>, and protects the following conservation values (Director of National Parks 2018b):

- + Northwest Shelf Province;
  - Diverse benthic and pelagic fish communities
  - Ancient coastline thought to be an important seafloor feature
  - Migratory pathway for humpback whales
- + Northwest Shelf Transition;
  - High levels of species diversity
  - Endemism occur among demersal fish communities on the continental slope
- + Timor Province;
  - Reefs and islands of the bioregion are regarded as biodiversity hotspots
  - Endemism in demersal fish communities of the continental slope is high (two distinct communities have been identified on the upper and mid slopes)



- Ancient coastline at the 125 m depth contour where rocky escarpments are thought to provide biologically important habitats in areas otherwise dominated by soft sediments;
- Continental slope demersal fish communities characterised by high diversity of demersal fish assemblages;
- breeding and foraging habitat for seabirds;
- Internesting and nesting habitat for marine turtles;
- Breeding, calving and foraging habitat for inshore dolphins;
- Calving, migratory pathway and nursing habitat for humpback whales;
- Migratory pathway for pygmy blue whales;
- Foraging habitat for dugong and whale sharks;
- The Wunambal Gaambera, Dambimangari, Mayala, Bardi Jawi and the Nyul people's sea country extends into the Kimberley Marine Park. Access to sea country by families is important for cultural traditions, livelihoods and future socio-economic development opportunities; and
- More than 40 known shipwrecks listed under the Underwater Cultural Heritage Act 2018.
- + Tourism, commercial fishing, mining, recreation, including fishing, and traditional use are important activities in the Marine Park (Director of National Parks 2018b).

## Table 12-1 Summary of marine network values, pressures, management programs and actions applicable to the EMBA

Marine network	Values	Pressures	Management programs and actions
SOUTH WEST	<ul> <li>Nine bioregions</li> <li>Key ecological features</li> <li>EPBC listed species</li> <li>Biologically important areas</li> <li>Sea country indigenous values</li> <li>Historic shipwrecks</li> <li>Adjacent to Shark Bay World Heritage Area</li> <li>Shipping and port activities</li> <li>Commercial fishing</li> <li>Marine tourism</li> </ul>	<ul> <li>Climate change</li> <li>Hydrological changes from coastal development and agriculture (increase sediment loads and pollutants)</li> <li>Illegal/unregulated/unreported fishing</li> <li>Bycatch of non-target species</li> <li>Habitat modification from mining</li> <li>Human presence</li> <li>Invasive species</li> <li>Marine pollution</li> </ul>	<ul> <li>Communication, education and awareness programs</li> <li>Promote suitable tourism experience</li> <li>Facilitate partnerships between tourism operators and Indigenous operators</li> <li>Indigenous engagement program</li> <li>Marine monitoring programs</li> <li>Park management via assessments / authorisation program for marine park activities</li> <li>Marine park management and development of suitable infrastructure</li> <li>Compliance planning and surveillance</li> </ul>



NORTH WEST	<ul> <li>Eight bioregions</li> <li>Key ecological features</li> <li>EPBC listed species</li> <li>Biologically important areas</li> <li>Sea country indigenous values</li> <li>Native title determinations</li> <li>Traditional Indonesian fishers</li> <li>World Heritage Properties (Ningaloo Coast, Shark Bay)</li> <li>Ashmore Reef Marine Park and Eighty-Mile Beach Ramsar sites</li> <li>Shipping and port activities</li> <li>Commercial fishing, pearling, aquaculture</li> </ul>	<ul> <li>Climate change</li> <li>Hydrological changes from coastal development and agriculture (increase sediment loads and pollutants)</li> <li>Illegal/unregulated/unreported fishing</li> <li>Bycatch of non-target species</li> <li>Habitat modification from mining</li> <li>Human presence</li> <li>Invasive species</li> <li>Marine pollution</li> </ul>	<ul> <li>Communication, education and awareness programs</li> <li>Promote suitable tourism experience</li> <li>Facilitate partnerships between tourism operators and Indigenous operators</li> <li>Indigenous engagement program</li> <li>Marine monitoring programs</li> <li>Park management via assessments / authorisation program for marine park activities</li> <li>Marine park management and development of suitable infrastructure</li> <li>Compliance planning and surveillance</li> </ul>
	- 3,		



### 13. Conservation Management Plans

In order to protect, maintain and enhance recovery of certain threatened species and ecological communities the DoAWE (formally DoEE) may prepare conservation management plans in the form of Conservation Advice or Recovery Plans.

#### 13.1 Conservation Advice

When a native species or ecological community is listed as threatened under the EPBC Act, conservation advice is developed to assist its recovery. Conservation advice provides guidance on immediate recovery and threat abatement activities that can be undertaken to ensure the conservation of a newly listed species or ecological community.

#### 13.2 Recovery Plans

The Australian Government Minister for the Environment may make or adopt and implement recovery plans for threatened fauna, threatened flora (other than conservation dependent species) and threatened ecological communities listed under the Commonwealth EPBC Act. Recovery plans set out the research and management actions necessary to stop the decline of, and support the recovery of, listed threatened species or threatened ecological communities. The aim of a recovery plan is to maximise the long-term survival in the wild of a threatened species or ecological community.

Table 3-8 of the Ningaloo Vision Operations EP provides Threats and strategies from Recovery Plans, Conservation Advice and Management Plans relevant to the activity.

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### 14. Social, Economic and Cultural Features

#### 14.1 Industry

Section 3.2.5.1 of the Ningaloo Vision Operations EP provides details of industry within proximity to the operational area, PFW mixing zone and EMBA.

#### 14.2 Shipping

Section 3.2.5.2 of the Ningaloo Vision Operations EP provides details of shipping within proximity to the operational area, PFW mixing zone and EMBA.

#### 14.3 Defence Activities

Key defence bases and facilities are illustrated in Figure 14-1.

The Naval Communication Station Harold E. Holt is located on the northwest coast of Australia, 6 km north of Exmouth. The town of Exmouth was built at the same time as the communications station to provide support to the base and to house dependent families of US Navy personnel (Shire of Exmouth 2014, DoE 2014).

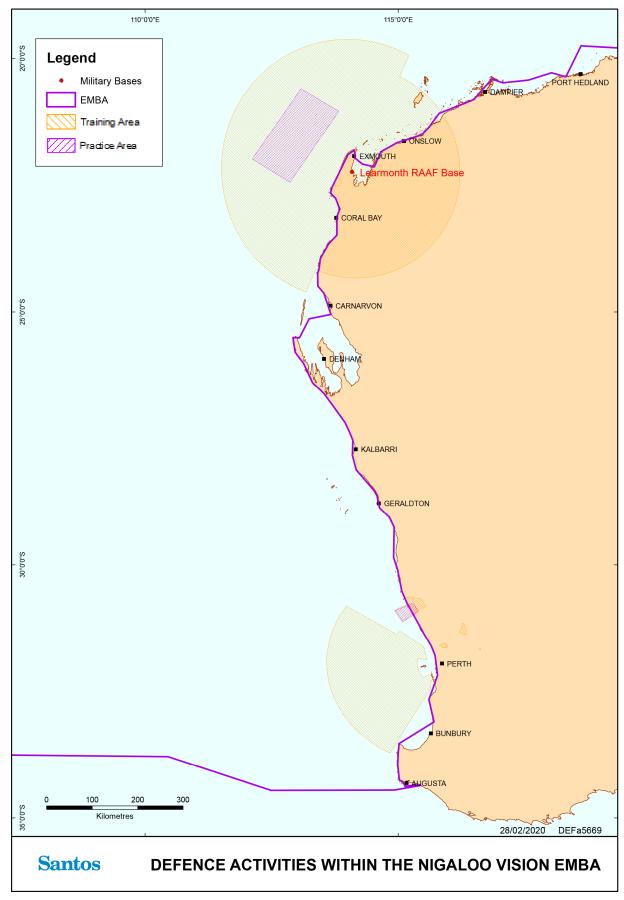
The station provides very low frequency (VLF) radio transmission to US Navy and Royal Australian Navy ships and submarines in the western Pacific Ocean and eastern Indian Ocean. With a transmission power of 1 megawatt, it is the most powerful transmission station in the southern hemisphere (Shire of Exmouth 2014, DoE 2014).

Two Royal Australian Airforce (RAAF) bases are located in the northwest of Western Australia; Learmonth RAAF Base, near Exmouth and Curtin RAAF Base near Derby (RAAF 2014).

Designated military exercise areas occur over waters and airspace of the north west of Western Australia and may be activated following the required notifications.

The airspace above the proposed activity location lies within a designated military exercise area. When activated by a Notice to Airmen (NOTAM), the restricted airspace can operate down to sea level.

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#### 14.4 Tourism

The Kimberley, Pilbara and Gascoyne regions are popular visitor destination for Australian and international tourists. Tourism is concentrated in the vicinity of population centres including Broome, Dampier, Exmouth, Coral Bay and Shark Bay.

Marine and coastal use is also clustered around major population centres along the WA coastline including Perth, Bunbury, Geraldton, Margaret River, Jurien Bay, August and Albany.

Tourism contributes to local economies in terms of both income and employment and tourists include local, interstate and international visitors. Popular water-based activities include fishing, swimming, snorkelling/ diving, surfing/windsurfing/kiting and boating, while popular land based activities include bushwalking, camping, bird watching and four-wheel driving.

Seasonal nature-based tourism such as humpback whale watching, whale shark encounters and tours of turtle hatching mainly occurring around Ningaloo Reef, Cape Range National Park, Broome and Perth (Tourism Western Australia 2014). Seasonal aggregations of whale sharks, manta rays, sea turtles and whales, as well as the annual mass spawning of coral attract large numbers of visitors to Ningaloo each year (CALM 2005).

The closest significant tourism to the operational area is located at Ningaloo Reef, 30 km from the operational area.

#### 14.5 Cultural Heritage

Four places of cultural significance are protected as National Heritage Places in the waters from Busselton to the Northern Territory border. The Dampier Archipelago (including Burrup Peninsula), Batavia Shipwreck Site and Survivor Camps Area 1629 – Houtman Abrolhos, Dirk Hartog Landing Site 1616 – Cape Inscription area and the HMAS Sydney II and HSK Kormoran Shipwreck Site are discussed in **Section 9**.

#### 14.5.1 Indigenous Heritage

Indigenous people have a strong ongoing association with the area that extends from the beginning of human settlement in Australia some 50,000 years ago. The close, long standing relationship between Aboriginal peoples and the coastal and marine environments of the area is evident in indigenous culture today in addition to archaeological sites such as the Burrup Peninsula. The Indigenous peoples of the northwest continue to rely on coastal and marine environments and resources for their cultural identity, health and wellbeing, as well as their domestic and commercial economies (DEWHA 2008). With the EMBA, Barrow Island, Montebello Islands, Exmouth, Ningaloo Reef, Eighty Mile Beach, Roebuck Bay, Dampier Peninsula and the South West and the adjacent foreshores have a long history of occupancy by Indigenous communities. Areas that are covered by registered native title claims are likely to practice indigenous fishing techniques at various sections of the WA coast line; most notably in the Kimberley coastal region and islands.

Marine resource use by Indigenous people is generally restricted to coastal waters. Fishing, hunting and the maintenance of maritime cultures and heritage through ritual, stories and traditional knowledge continue as important uses of the nearshore region and adjacent areas. However, while direct use by Aboriginal people deeper offshore waters is limited, many groups continue to have a direct cultural interest in decisions affecting the management of these waters. The cultural connections Aboriginal people maintain with the sea may be affected, for example, by offshore fisheries and industries. In addition, some Indigenous people are involved in commercial activities such as fishing and marine tourism, so have an interest in how these industries are managed in offshore waters with respect to their cultural heritage and commercial interests (DEWHA 2008).

#### 14.5.2 Maritime Heritage

Details of recorded shipwreck sites are available on the Australian National Shipwreck Database are managed by the DoEE although precise locations of the wrecks are sometimes unknown. The Australian Heritage Database (AHD) was searched using the EMBA bounding coordinates. The AHD revealed the following shipwrecks within the EMBA which are protected under the *Underwater Cultural Heritage Act 2018* and could potentially be contacted by hydrocarbons in the event of an unplanned release during NV Operations:



- + Fairy Queen sailing vessel wrecked at North West Cape in 1875;
- + Fin single screw steamer wrecked at Fraser Island, Pt Cloates in 1923;
- + Perth twin steamer wrecked at Pt Cloates in 1887;
- + Trial sailing vessel wrecked at Trial rocks NW of the Montebello Islands in 1622;
- + Zvir twin steamer wrecked at Pt Cloates in 1902;
- + Perentie- Barge wrecked at Barrow Island;
- + Rowley Shoals unconfirmed wreck at Mermaid Reef in 1800
- + Browse Island (East) unconfirmed wreck at Browse Island
- + Gudrun- Iron frames at Cape Peron Flats in Shark Bay
- + Zutydorp- Seventeenth century Dutch East Indiaman at Zutydorp cliffs 75km North of Kalbarri

#### 14.6 Commercial and State Fisheries

Section 3.2.5.1 of the Ningaloo Vision Operations EP provides details of commercial and state fisheries within proximity to the operational area, PFW mixing zone and EMBA.

#### 14.7 Aquaculture

Aquaculture does not occur in the operational area given the water depth and distance from shore. Aquaculture in relation to the EMBA has been discussed in respect of the bioregions.

#### 14.7.1 North Coast Bioregion

Aquaculture development in this region is dominated by the production of pearls from the species *Pinctada maxima*. A large number of pearl oysters for seeding is obtained from wild stocks and supplemented by hatchery-produced oysters with major hatcheries operating at Broome and the Dampier Peninsular. Pearl farm sites are located mainly along the Kimberley coast, particularly in the Buccaneer Archipelago, in Roebuck Bay and at the Montebello Islands. Developing marine aquaculture initiatives in this region include growing trochus and barramundi. Marine production of barramundi is focussed in Cone Bay fishing (Fletcher and Santoro 2015).

The Pearl Oyster Fishery of Western Australia operates in shallow coastal waters (DoF 2006). All the leases are within the 35m diving depth. Through consultation the Pearl Producer's Association (PPA) have raised concern that spawning stock is found to the 100 m depth contour. However, this is not supported in the study by Condie *et al* (2006) who modelled oyster larva transport in the Eighty Mile Beach region and found that while some larvae travelled more than 60 km, most were transported less than 30 km. The model results suggest that spawning in the Eighty Mile Beach region is concentrated around the 8 to 15m depth range, with potential smaller contributions from the northeast. These spawning events are likely to lead to successful recruitment locally and alongshore to the southwest.

They also feed larvae into neighbouring shallow coastal environments (through tidal oscillations) and deeper waters to the west (>20 m). However, spat abundances seem to be low in these areas, suggesting that recruitment is strongly limited by habitat availability and possibly high mortality rates in shallow water. High local abundances of broodstock and spat observed occasionally in deeper water (<30 m) seem to be supported by intermittent larval transport from inshore populations. Spawning in this area seems to contribute little to recruitment in the inshore populations.

Further aquaculture operations are expected in the region with recent funding supporting the establishment of an aquaculture zone (Gaughan *et al.* 2019).



#### 14.7.2 Gascoyne Coast Bioregion

The Gascoyne Coast Bioregion extends from just north of Kalbarri to the Ashburton River, south of Onslow. The marine environment of this region represents a transition between the fully tropical waters of the northwest shelf of the north coast region and the temperate waters of the west coast region. This region has been identified as one of the 18 world 'hotspots' in terms of tropical reef endemism and the second most divers marine environment in the world in terms of tropical reef species. This region is a focal point for winter recreational fishing and is a key component of many tourist visits. Angling activities include beach and cliff fishing (e.g. Steep Point and Quobba), embayment and shallow-water boat angling (e.g. Shark Bay, Exmouth Gulf and Ningaloo lagoons), and offshore boat angling for demersal and larger pelagic species (e.g. off Ningaloo). The predominant target species include the tropical species such as emperors, tropical snappers, groupers, mackerels, trevallies and other game fish. Temperate species at the northern end of their ranges such as pink snapper, tailor and whiting also provide significant catches, particularly in Shark Bay (WAFIC 2016).

#### 14.7.3 West Coast Bioregion

The principal aquaculture development activities in this region are the production of blue mussels (*Mytilus galloprovincialis*) and marine algae (*Dunaliella salina*) and the emerging black pearl industry based on the production of *Pinctada margaritifera* at the Abrolhos Islands. The main mussel farming area is in southern Cockburn Sound, where conditions are sheltered and the nutrient and planktonic food levels are sufficient to promote good growth rates fishing (Fletcher and Santoro 2015).

Currently, the Department of Fisheries is seeking to secure strategic environmental approvals for a Mid-West Aquaculture Development Zone (Gaughan *et al.* 2019).

#### 14.7.4 South West Bioregion

The predominant aquaculture activity undertaken in this region is the production of mussels and oysters from Oyster Harbour at Albany. This activity is restricted to this area where there are sufficient nutrient levels related to terrestrial run-off to provide the planktonic food necessary to promote growth of filter-feeding bivalves fishing (Fletcher and Santoro 2015). The high-energy environment and limited protected deep waters limits other forms of aquaculture.

#### 14.7.5 Indonesian Aquaculture

An analysis by WorldFish has indicated that aquaculture will overtake capture fisheries as the major source of fish in Indonesia before 2030 (Phillips *et al.* 2015). By volume, Indonesian aquatic production is dominated by seaweeds, but by value, domestically consumed species such tilapia and milkfish, together with exportorientated commodities such as shrimp and tuna, are of greater importance (Phillips *et al.* 2015).

Carrageenan seaweed farming based primarily on the cultivation of *Kappaphycus* and *Eucheuma* species has grown significantly in Indonesia. Due to the simple farming techniques required, low requirements of capital and material inputs, and short production cycles it has become a favourable livelihood for smallholder farmers and fishers (Valderrama *et al.* 2013). Indonesia's coastline provides ideal conditions for fish farming in "brackish waters". Aquaculture in Indonesia is predominantly used for seaweed production, whilst offshore fish cultivation remains relatively undeveloped (Global Business Guide 2014).

#### 14.8 Recreational Fisheries

Recreational fishing does not occur in the operational area given the water depth and distance from shore. Recreational in relation to the EMBA has been discussed in respect of the bioregions.

#### 14.8.1 North Coast Bioregion

The North Coast Bioregion (Pilbara/Kimberley) runs from the Ashburton River to the Western Australia/Northern Territory border (WAFIC 2016). The oceanography of this region includes waters of Pacific Ocean origin that enter through the Indonesian archipelago bringing warm, low salinity waters poleward via the Indonesian throughflow and Holloway currents which flow seasonally and interact with Indian ocean waters.



Recreational fishing is experiencing a significant growth in this region, with a distinct seasonal peak in winter when the local population increases by significant numbers of metropolitan and inter-state tourists. This has been added to by the increased recreational fishing by those involved in the construction or operation of major developments in this region. Owing to the high tidal range, much of the angling activity is boat-based with beach fishing limited to periods of flood tides and high water. Numerous creek systems, mangroves, rivers and ocean beaches provide shore and small boat fishing for a variety of species including barramundi, tropical emperors, mangrove jack, trevallies, sooty grunter, threadfin, mud crabs and cods. Offshore islands, coral reef systems and continental shelf waters provide species of major recreational interest including saddetail snapper and red emperor, cods, coral and coronation trout, sharks, trevally, tuskfish, mackerels and billfish (WAFIC 2016).

#### 14.8.2 Gascoyne Coast Bioregion

The Gascoyne Coast Bioregion extends from just north of Kalbarri to the Ashburton River, south of Onslow. The marine environment of this region represents a transition between the fully tropical waters of the northwest shelf of the north coast region and the temperate waters of the west coast region. This region has been identified as one of the 18 world 'hotspots' in terms of tropical reef endemism and the second most divers marine environment in the world in terms of tropical reef species. This region is a focal point for winter recreational fishing and is a key component of many tourist visits. Angling activities include beach and cliff fishing (e.g. Steep Point and Quobba), embayment and shallow-water boat angling (e.g. Shark Bay, Exmouth Gulf and Ningaloo lagoons), and offshore boat angling for demersal and larger pelagic species (e.g. off Ningaloo). The predominant target species include the tropical species such as emperors, tropical snappers, groupers, mackerels, trevallies and other game fish. Temperate species at the northern end of their ranges such as pink snapper, tailor and whiting also provide significant catches, particularly in Shark Bay (WAFIC 2016).

#### 14.8.3 West Coast Bioregion

The marine environment of the West Coast Bioregion which lies between Kalbarri and Augusta is predominantly a temperate oceanic zone, but it is heavily influenced by the Leeuwin current, which transports warm tropical water southward along the edge of the continental shelf. This region contains the state's major population centres and is the most heavily used bioregion for recreational fishing (Fletcher and Santoro 2015). The range of recreational fishing opportunities includes estuarine fishing, beach fishing and boat fishing either in embayments or offshore for demersal and pelagic game species often around the islands and out to the continental shelf (WAFIC 2016).

#### 14.8.4 Christmas Island Bioregion

The Christmas Island Province Bioregion can be found in the north western portion of the EMBA. Christmas Island's Territorial waters extend 12 nautical miles from the island's shore. The island has more than 50 reef fish species that are not found anywhere else in Australia (although some species may also occur at the neighbouring Cocos Islands). The island's waters also provide habitat for several EPBC listed and/or protected species including whale sharks, which generally visit the island's waters between November and April, dolphins and green and hawksbill turtles(Director of National Parks 2014)

Several companies conduct diving, boating or sportfishing tours within the park's and/or Territory's marine areas and many residents participate in recreational boating and fishing activities, which are important aspects of life for many island resident

The Territory's waters (to 12 nautical miles) are managed in accordance with any applied Western Australian Fisheries law



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Appendix D2 – EMBA PMST

Australian Government

Department of the Environment and Energy

# **EPBC** Act Protected Matters Report

This report provides general guidance on matters of national environmental significance and other matters protected by the EPBC Act in the area you have selected.

Information on the coverage of this report and qualifications on data supporting this report are contained in the caveat at the end of the report.

Information is available about <u>Environment Assessments</u> and the EPBC Act including significance guidelines, forms and application process details.

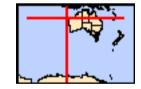
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Summary Details Matters of NES Other Matters Protected by the EPBC Act Extra Information Caveat Acknowledgements



This map may contain data which are ©Commonwealth of Australia (Geoscience Australia), ©PSMA 2010

Coordinates Buffer: 1.0Km



# Summary

## Matters of National Environmental Significance

This part of the report summarises the matters of national environmental significance that may occur in, or may relate to, the area you nominated. Further information is available in the detail part of the report, which can be accessed by scrolling or following the links below. If you are proposing to undertake an activity that may have a significant impact on one or more matters of national environmental significance then you should consider the <u>Administrative Guidelines on Significance</u>.

World Heritage Properties:	4
National Heritage Places:	7
Wetlands of International Importance:	5
Great Barrier Reef Marine Park:	None
Commonwealth Marine Area:	2
Listed Threatened Ecological Communities:	6
Listed Threatened Species:	142
Listed Migratory Species:	101

## Other Matters Protected by the EPBC Act

This part of the report summarises other matters protected under the Act that may relate to the area you nominated. Approval may be required for a proposed activity that significantly affects the environment on Commonwealth land, when the action is outside the Commonwealth land, or the environment anywhere when the action is taken on Commonwealth land. Approval may also be required for the Commonwealth or Commonwealth agencies proposing to take an action that is likely to have a significant impact on the environment anywhere.

The EPBC Act protects the environment on Commonwealth land, the environment from the actions taken on Commonwealth land, and the environment from actions taken by Commonwealth agencies. As heritage values of a place are part of the 'environment', these aspects of the EPBC Act protect the Commonwealth Heritage values of a Commonwealth Heritage place. Information on the new heritage laws can be found at http://www.environment.gov.au/heritage

A <u>permit</u> may be required for activities in or on a Commonwealth area that may affect a member of a listed threatened species or ecological community, a member of a listed migratory species, whales and other cetaceans, or a member of a listed marine species.

Commonwealth Land:	15
Commonwealth Heritage Places:	23
Listed Marine Species:	199
Whales and Other Cetaceans:	43
Critical Habitats:	None
Commonwealth Reserves Terrestrial:	1
Australian Marine Parks:	33

## **Extra Information**

This part of the report provides information that may also be relevant to the area you have nominated.

State and Territory Reserves:	79
Regional Forest Agreements:	1
Invasive Species:	60
Nationally Important Wetlands:	12
Key Ecological Features (Marine)	19

# Details

## Matters of National Environmental Significance

World Heritage Properties		[Resource Information]
Name	State	Status
Australian Convict Sites (Fremantle Prison Buffer Zone)	WA	Buffer zone
Australian Convict Sites (Fremantle Prison)	WA	Declared property
Shark Bay, Western Australia	WA	Declared property
The Ningaloo Coast	WA	Declared property
National Heritage Properties		[Resource Information]
Name	State	Status
Natural		
Shark Bay, Western Australia	WA	Listed place
The Ningaloo Coast	WA	Listed place
Indigenous		
Dampier Archipelago (including Burrup Peninsula)	WA	Listed place
Historic		
Batavia Shipwreck Site and Survivor Camps Area 1629 - Houtman Abrolhos	WA	Listed place
Dirk Hartog Landing Site 1616 - Cape Inscription Area	WA	Listed place
Fremantle Prison (former)	WA	Listed place
HMAS Sydney II and HSK Kormoran Shipwreck Sites	EXT	Listed place
Wetlands of International Importance (Ramsar)		[Resource Information]
Name		Proximity
Becher point wetlands		Within Ramsar site
Forrestdale and thomsons lakes		Within 10km of Ramsar
Hosnies spring		Within Ramsar site
Peel-yalgorup system		Within Ramsar site
The dales		Within Ramsar site

### Commonwealth Marine Area

[Resource Information]

Approval is required for a proposed activity that is located within the Commonwealth Marine Area which has, will have, or is likely to have a significant impact on the environment. Approval may be required for a proposed action taken outside the Commonwealth Marine Area but which has, may have or is likely to have a significant impact on the environment in the Commonwealth Marine Area. Generally the Commonwealth Marine Area stretches from three nautical miles to two hundred nautical miles from the coast.

### Name

EEZ and Territorial Sea Extended Continental Shelf

## Marine Regions

### [Resource Information]

If you are planning to undertake action in an area in or close to the Commonwealth Marine Area, and a marine bioregional plan has been prepared for the Commonwealth Marine Area in that area, the marine bioregional plan may inform your decision as to whether to refer your proposed action under the EPBC Act.

Name	
North-west	

South-west

### Listed Threatened Ecological Communities

### [Resource Information]

For threatened ecological communities where the distribution is well known, maps are derived from recovery plans, State vegetation maps, remote sensing imagery and other sources. Where threatened ecological community distributions are less well known, existing vegetation maps and point location data are used to produce indicative distribution maps.

Name	Status	Type of Presence
Aquatic Root Mat Community 1 in Caves of the Leeuwin Naturaliste Ridge	Endangered	Community known to occur within area
Banksia Woodlands of the Swan Coastal Plain ecological community	Endangered	Community likely to occur within area
Sedgelands in Holocene dune swales of the southern Swan Coastal Plain	Endangered	Community known to occur within area
Subtropical and Temperate Coastal Saltmarsh	Vulnerable	Community likely to

Name	Status	Type of Presence
Thrombolite (microbial) community of coastal freshwater lakes of the Swan Coastal Plain (Lake	Endangered	occur within area Community known to occur within area
<u>Richmond)</u> <u>Tuart (Eucalyptus gomphocephala) Woodlands and</u> <u>Forests of the Swan Coastal Plain ecological</u> <u>community</u>	Critically Endangered	Community likely to occur within area
Listed Threatened Species		[Resource Information]
Name	Status	Type of Presence
Birds		
Accipiter hiogaster natalis Christmas Island Goshawk [82408]	Endangered	Species or species habitat known to occur within area
Anous tenuirostris melanops Australian Lesser Noddy [26000] Botaurus poiciloptilus	Vulnerable	Breeding known to occur within area
Australasian Bittern [1001]	Endangered	Species or species habitat likely to occur within area
<u>Calidris canutus</u> Red Knot, Knot [855]	Endangered	Species or species habitat known to occur within area
<u>Calidris ferruginea</u> Curlew Sandpiper [856]	Critically Endangered	Species or species habitat known to occur within area
<u>Calidris tenuirostris</u> Great Knot [862]	Critically Endangered	Roosting known to occur within area
Calyptorhynchus banksii naso Forest Red-tailed Black-Cockatoo, Karrak [67034]	Vulnerable	Species or species habitat known to occur within area
Calyptorhynchus baudinii Baudin's Cockatoo, Long-billed Black-Cockatoo [769]	Endangered	Breeding known to occur within area
Calyptorhynchus latirostris Carnaby's Cockatoo, Short-billed Black-Cockatoo [59523]	Endangered	Species or species habitat known to occur within area
Chalcophaps indica natalis Christmas Island Emerald Dove, Emerald Dove (Christmas Island) [67030]	Endangered	Species or species habitat known to occur within area
Charadrius leschenaultii Greater Sand Plover, Large Sand Plover [877]	Vulnerable	Roosting known to occur within area
<u>Charadrius mongolus</u> Lesser Sand Plover, Mongolian Plover [879]	Endangered	Roosting known to occur within area
Diomedea amsterdamensis Amsterdam Albatross [64405]	Endangered	Species or species habitat likely to occur within area
<u>Diomedea dabbenena</u> Tristan Albatross [66471]	Endangered	Species or species habitat likely to occur within area
Diomedea epomophora Southern Royal Albatross [89221]	Vulnerable	Foraging, feeding or related behaviour likely to occur within area
Diomedea exulans Wandering Albatross [89223]	Vulnerable	Foraging, feeding or related behaviour likely to occur within area
Diomedea sanfordi Northern Royal Albatross [64456]	Endangered	Foraging, feeding or related behaviour likely

Name	Status	Type of Presence
		to occur within area
<u>Fregata andrewsi</u> Christmas Island Frigatebird, Andrew's Frigatebird [1011] Halobaena caerulea	Endangered	Breeding known to occur within area
Blue Petrel [1059]	Vulnerable	Species or species habitat may occur within area
<u>Leipoa ocellata</u> Malleefowl [934]	Vulnerable	Species or species habitat likely to occur within area
Limosa lapponica baueri Bar-tailed Godwit (baueri), Western Alaskan Bar-tailed Godwit [86380]	Vulnerable	Species or species habitat known to occur within area
Limosa lapponica menzbieri Northern Siberian Bar-tailed Godwit, Bar-tailed Godwit (menzbieri) [86432]	Critically Endangered	Species or species habitat may occur within area
Macronectes giganteus Southern Giant-Petrel, Southern Giant Petrel [1060]	Endangered	Species or species habitat may occur within area
Macronectes halli Northern Giant Petrel [1061]	Vulnerable	Species or species habitat may occur within area
Malurus leucopterus edouardi White-winged Fairy-wren (Barrow Island), Barrow Island Black-and-white Fairy-wren [26194]	Vulnerable	Species or species habitat likely to occur within area
Malurus leucopterus leucopterus White-winged Fairy-wren (Dirk Hartog Island), Dirk Hartog Black-and-White Fairy-wren [26004]	Vulnerable	Species or species habitat likely to occur within area
<u>Ninox natalis</u> Christmas Island Hawk-Owl, Christmas Boobook [66671]	Vulnerable	Species or species habitat known to occur within area
Numenius madagascariensis Eastern Curlew, Far Eastern Curlew [847]	Critically Endangered	Species or species habitat known to occur within area
Pachyptila turtur subantarctica Fairy Prion (southern) [64445]	Vulnerable	Species or species habitat known to occur within area
<u>Papasula abbotti</u> Abbott's Booby [59297]	Endangered	Species or species habitat known to occur within area
Pezoporus occidentalis Night Parrot [59350]	Endangered	Species or species habitat may occur within area
Phaethon lepturus fulvus Christmas Island White-tailed Tropicbird, Golden Bosunbird [26021] Phoebetria fusca	Endangered	Breeding likely to occur within area
Sooty Albatross [1075]	Vulnerable	Species or species habitat may occur within area
Pterodroma mollis Soft-plumaged Petrel [1036]	Vulnerable	Foraging, feeding or related behaviour known to occur within area
<u>Rostratula australis</u> Australian Painted Snipe [77037]	Endangered	Species or species habitat known to occur within area
<u>Sternula nereis</u> Australian Fairy Tern [82950]	Vulnerable	Breeding known to occur

Name	Status	Type of Presence
		within area
Thalassarche carteri	Vulparabla	Foreging feeding or related
Indian Yellow-nosed Albatross [64464]	Vulnerable	Foraging, feeding or related behaviour may occur within
Thalassarche cauta cauta		area
Shy Albatross [82345]	Vulnerable	Foraging, feeding or related
		behaviour likely to occur within area
Thalassarche cauta steadi		
White-capped Albatross [82344]	Vulnerable	Foraging, feeding or related behaviour likely to occur within area
Thalassarche impavida		
Campbell Albatross, Campbell Black-browed Albatross [64459]	Vuinerable	Species or species habitat may occur within area
Thalassarche melanophris		
Black-browed Albatross [66472]	Vulnerable	Species or species habitat
		may occur within area
Turdus poliocephalus erythropleurus		
Christmas Island Thrush [67122]	Endangered	Species or species habitat likely to occur within area
The second se		
<u>Turnix varius scintillans</u> Painted Button-quail (Houtman Abrolhos) [82451]	Vulnerable	Species or species habitat
		likely to occur within area
Fish		
Milyeringa veritas		
Blind Gudgeon [66676]	Vulnerable	Species or species habitat known to occur within area
Nanatharina halatani		
<u>Nannatherina balstoni</u> Balston's Pygmy Perch [66698]	Vulnerable	Species or species habitat
		likely to occur within area
Ophisternon candidum		
Blind Cave Eel [66678]	Vulnerable	Species or species habitat known to occur within area
		KHOWH to occur within area
Insects Hosporocollotos douglasi		
<u>Hesperocolletes douglasi</u> Douglas' Broad-headed Bee, Rottnest Bee [66734]	Critically Endangered	Species or species habitat

Vulnerable	Foraging, feeding or related behaviour likely to occur within area
Endangered	Foraging, feeding or related behaviour known to occur within area
Vulnerable	Foraging, feeding or related behaviour likely to occur within area
<u>ecies</u>	
Vulnerable	Species or species habitat known to occur within area
Vulnerable	Species or species habitat known to occur within area
Endangered	Species or species habitat known to occur within area
	<section-header>  Endangered   Vulnerable   Vulnerable   Vulnerable</section-header>

Name	Status	Type of Presence
Crocidura trichura Christmas Island Shrew [86568]	Critically Endangered	Species or species habitat likely to occur within area
Dasyurus geoffroii Chuditch, Western Quoll [330]	Vulnerable	Species or species habitat known to occur within area
<u>Dasyurus hallucatus</u> Northern Quoll, Digul [Gogo-Yimidir], Wijingadda [Dambimangari], Wiminji [Martu] [331]	Endangered	Species or species habitat known to occur within area
Eubalaena australis Southern Right Whale [40]	Endangered	Breeding known to occur within area
Isoodon auratus barrowensis Golden Bandicoot (Barrow Island) [66666]	Vulnerable	Species or species habitat known to occur within area
Lagorchestes conspicillatus conspicillatus Spectacled Hare-wallaby (Barrow Island) [66661]	Vulnerable	Species or species habitat known to occur within area
Lagorchestes hirsutus Central Australian subspecies Mala, Rufous Hare-Wallaby (Central Australia) [88019]	Endangered	Translocated population known to occur within area
Lagorchestes hirsutus bernieri Rufous Hare-wallaby (Bernier Island) [66662]	Vulnerable	Species or species habitat known to occur within area
Lagorchestes hirsutus dorreae Rufous Hare-wallaby (Dorre Island) [66663]	Vulnerable	Species or species habitat known to occur within area
Lagostrophus fasciatus fasciatus Banded Hare-wallaby, Merrnine, Marnine, Munning [66664]	Vulnerable	Species or species habitat known to occur within area
Macroderma gigas Ghost Bat [174]	Vulnerable	Species or species habitat likely to occur within area
Macrotis lagotis Greater Bilby [282]	Vulnerable	Species or species habitat likely to occur within area

Megaptera novaeangliae		
Humpback Whale [38]	Vulnerable	Breeding known to occur within area
Neophoca cinerea		
Australian Sea-lion, Australian Sea Lion [22]	Vulnerable	Breeding known to occur within area
Osphranter robustus isabellinus		
Barrow Island Wallaroo, Barrow Island Euro [89262]	Vulnerable	Species or species habitat likely to occur within area
Parantechinus apicalis		
Dibbler [313]	Endangered	Species or species habitat known to occur within area
Perameles bougainville bougainville		
Western Barred Bandicoot (Shark Bay) [66631]	Endangered	Species or species habitat known to occur within area
Petrogale lateralis lateralis		
Black-flanked Rock-wallaby, Moororong, Black-footed Rock Wallaby [66647]	Endangered	Species or species habitat known to occur within area
Pipistrellus murrayi		
Christmas Island Pipistrelle [64383]	Critically Endangered	Species or species habitat known to occur within area

Name	Status	Type of Presence
Pseudocheirus occidentalis Western Ringtail Possum, Ngwayir, Womp, Woder, Ngoor, Ngoolangit [25911]	Critically Endangered	Species or species habitat known to occur within area
<u>Pseudomys fieldi</u> Shark Bay Mouse, Djoongari, Alice Springs Mouse [113]	Vulnerable	Species or species habitat likely to occur within area
Pteropus natalis Christmas Island Flying-fox, Christmas Island Fruit-bat [87611]	Critically Endangered	Roosting known to occur within area
<u>Rhinonicteris aurantia (Pilbara form)</u> Pilbara Leaf-nosed Bat [82790]	Vulnerable	Species or species habitat known to occur within area
<u>Setonix brachyurus</u> Quokka [229]	Vulnerable	Species or species habitat known to occur within area
Other		
Idiosoma nigrum		
Shield-backed Trapdoor Spider, Black Rugose Trapdoor Spider [66798]	Vulnerable	Species or species habitat known to occur within area
Kumonga exleyi		
Cape Range Remipede [86875]	Vulnerable	Species or species habitat known to occur within area
Westralunio carteri		
Carter's Freshwater Mussel, Freshwater Mussel [86266]	Vulnerable	Species or species habitat known to occur within area
Plants		
Andersonia gracilis		
Slender Andersonia [14470]	Endangered	Species or species habitat may occur within area
Androcalva bivillosa		
Straggling Androcalva [87807]	Critically Endangered	Species or species habitat may occur within area
Asplenium listeri Christmas Island Spleenwort [65865]	Critically Endangered	Species or species habitat known to occur within area

Donkoja nivao auhan juliginaaa

Swamp Honeypot [82766]

## Endangered

Species or species habitat may occur within area

Species or species habitat likely to occur within area

Species or species habitat may occur within area

Species or species habitat may occur within area

Species or species habitat may occur within area

Species or species habitat likely to occur within area

Species or species habitat likely to occur within area

Beyeria lepidopetala Small-petalled Beyeria, Short-petalled Beyeria [18362]	Endangered
Caladenia barbarella Small Dragon Orchid, Common Dragon Orchid [68686]	Endangered
Caladenia bryceana subsp. cracens Northern Dwarf Spider-orchid [64556]	Vulnerable
Caladenia caesarea subsp. maritima Cape Spider-orchid [64856]	Endangered
<u>Caladenia elegans</u> Elegant Spider-orchid [56775]	Endangered
Caladania avcolea	

Caladenia excelsa Giant Spider-orchid [56717]

## Endangered

Name	Status	Type of Presence
Caladenia hoffmanii		
Hoffman's Spider-orchid [56719]	Endangered	Species or species habitat likely to occur within area
Caladenia huegelii	- · ·	
King Spider-orchid, Grand Spider-orchid, Rusty Spider-orchid [7309]	Endangered	Species or species habitat likely to occur within area
Caladenia lodgeana		
Lodge's Spider-orchid [68664]	Critically Endangered	Species or species habitat known to occur within area
Caladenia viridescens		
Dunsborough Spider-orchid [56776]	Endangered	Species or species habitat likely to occur within area
Calectasia cyanea		
Blue Tinsel Lily [7669]	Critically Endangered	Species or species habitat may occur within area
<u>Chamelaucium sp. Gingin (N.G.Marchant 6)</u>		
Gingin Wax [88881]	Endangered	Species or species habitat likely to occur within area
Chorizema varium		
Limestone Pea [16981]	Endangered	Species or species habitat known to occur within area
Diuris drummondii		
Tall Donkey Orchid [4365]	Vulnerable	Species or species habitat likely to occur within area
Diuris micrantha		
Dwarf Bee-orchid [55082]	Vulnerable	Species or species habitat known to occur within area
Diuris purdiei		
Purdie's Donkey-orchid [12950]	Endangered	Species or species habitat likely to occur within area
Drakaea elastica		
Glossy-leafed Hammer Orchid, Glossy-leaved Hammer Orchid, Warty Hammer Orchid [16753]	Endangered	Species or species habitat likely to occur within area
Drakaea micrantha		
Dwarf Hammer-orchid [56755]	Vulnerable	Species or species habitat likely to occur within area
Drummondita ericoides		
Morseby Range Drummondita [9193]	Endangered	Species or species habitat likely to occur within area
Eucalyptus argutifolia		
Yanchep Mallee, Wabling Hill Mallee [24263]	Vulnerable	Species or species habitat known to occur within area
Eucalyptus cuprea		
Mallee Box [56773]	Endangered	Species or species habitat may occur within area
Eucalyptus x phylacis		
Meelup Mallee [87817]	Endangered	Species or species habitat known to occur within area
Gastrolobium papilio		
Butterfly-leaved Gastrolobium [78415]	Endangered	Species or species habitat may occur within area
Hemiandra gardneri		
Red Snakebush [7945]	Endangered	Species or species habitat likely to occur within area

Name	Status	Type of Presence
<u>Kennedia lateritia</u> Augusta Kennedia [45985]	Endangered	Species or species habitat likely to occur within area
<u>Lepidosperma rostratum</u> Beaked Lepidosperma [14152]	Endangered	Species or species habitat likely to occur within area
Marianthus paralius [83925]	Endangered	Species or species habitat known to occur within area
<u>Pityrodia augustensis</u> Mt Augustus Foxglove [4962]	Vulnerable	Species or species habitat likely to occur within area
Pneumatopteris truncata fern [68812]	Critically Endangered	Species or species habitat known to occur within area
<u>Sphenotoma drummondii</u> Mountain Paper-heath [21160]	Endangered	Species or species habitat likely to occur within area
<u>Tectaria devexa</u> [14767]	Endangered	Species or species habitat likely to occur within area
<u>Thelymitra stellata</u> Star Sun-orchid [7060]	Endangered	Species or species habitat may occur within area
<u>Wurmbea calcicola</u> Naturaliste Nancy [64691]	Endangered	Species or species habitat known to occur within area
Wurmbea tubulosa Long-flowered Nancy [12739]	Endangered	Species or species habitat may occur within area
Reptiles		
<u>Aipysurus apraefrontalis</u> Short-nosed Seasnake [1115]	Critically Endangered	Species or species habitat known to occur within area

Caretta caretta

<u>Caretta caretta</u>		
Loggerhead Turtle [1763]	Endangered	Breeding known to occur within area
Chelonia mydas		
Green Turtle [1765]	Vulnerable	Breeding known to occur within area
Cryptoblepharus egeriae		
Christmas Island Blue-tailed Skink, Blue-tailed Snake- eyed Skink [1526]	Critically Endangered	Species or species habitat likely to occur within area
Ctenotus lancelini		
Lancelin Island Skink [1482]	Vulnerable	Species or species habitat known to occur within area
Ctenotus zastictus		
Hamelin Ctenotus [25570]	Vulnerable	Species or species habitat known to occur within area
<u>Cyrtodactylus sadleiri</u> Christmas Island Giant Gecko [86865]	Endangered	Species or species habitat known to occur within area
Dermochelys coriacea		
Leatherback Turtle, Leathery Turtle, Luth [1768]	Endangered	Foraging, feeding or related behaviour known to occur within area
Egernia stokesii badia		
Western Spiny-tailed Skink, Baudin Island Spiny-	Endangered	Species or species

Name	Status	Type of Presence
tailed Skink [64483]		habitat likely to occur within area
Emoia nativitatis Christmas Island Forest Skink, Christmas Island Whiptail-skink [1400]	Critically Endangered	Species or species habitat known to occur within area
Eretmochelys imbricata Hawksbill Turtle [1766]	Vulnerable	Breeding known to occur within area
Lepidochelys olivacea Olive Ridley Turtle, Pacific Ridley Turtle [1767]	Endangered	Foraging, feeding or related behaviour likely to occur within area
Lepidodactylus listeri Christmas Island Gecko, Lister's Gecko [1711]	Critically Endangered	Species or species habitat known to occur within area
<u>Liasis olivaceus barroni</u> Olive Python (Pilbara subspecies) [66699]	Vulnerable	Species or species habitat known to occur within area
Liopholis pulchra longicauda Jurien Bay Skink, Jurien Bay Rock-skink [83162]	Vulnerable	Species or species habitat known to occur within area
Natator depressus Flatback Turtle [59257]	Vulnerable	Breeding known to occur within area
Ramphotyphlops exocoeti Christmas Island Blind Snake, Christmas Island Pink Blind Snake [1262]	Vulnerable	Species or species habitat likely to occur within area
Sharks		
Carcharias taurus (west coast population) Grey Nurse Shark (west coast population) [68752]	Vulnerable	Species or species habitat known to occur within area
Carcharodon carcharias White Shark, Great White Shark [64470]	Vulnerable	Foraging, feeding or related behaviour known to occur within area
<u>Glyphis garricki</u> Northern River Shark, New Guinea River Shark [82454]	Endangered	Species or species habitat may occur within area
Pristis clavata Dwarf Sawfish, Queensland Sawfish [68447]	Vulnerable	Species or species habitat known to occur within area
Pristis pristis Freshwater Sawfish, Largetooth Sawfish, River Sawfish, Leichhardt's Sawfish, Northern Sawfish [60756]	Vulnerable	Species or species habitat known to occur within area
<u>Pristis zijsron</u> Green Sawfish, Dindagubba, Narrowsnout Sawfish [68442]	Vulnerable	Species or species habitat known to occur within area
Rhincodon typus Whale Shark [66680]	Vulnerable	Foraging, feeding or related behaviour known to occur within area
Listed Migratory Species * Species is listed under a different scientific name on	the EPBC Act - Threatened	[ <u>Resource Information</u> ] d Species list.
Name Migratory Marine Birds	Threatened	Type of Presence
Migratory Marine Birds Anous stolidus		
Common Noddy [825]		Species or species habitat likely to occur within area
Apus pacificus Fork-tailed Swift [678]		Species or species

Name	Threatened	Type of Presence
		habitat likely to occur within
Ardenna carneipes		area
Flesh-footed Shearwater, Fleshy-footed Shearwater		Breeding known to occur within area
[82404] <u>Ardenna pacifica</u>		within area
Wedge-tailed Shearwater [84292]		Breeding known to occur within area
Calonectris leucomelas		Within area
Streaked Shearwater [1077]		Species or species habitat known to occur within area
Diomedea amsterdamensis		
Amsterdam Albatross [64405]	Endangered	Species or species habitat likely to occur within area
Diamadaa dabbaaana		-
<u>Diomedea dabbenena</u> Tristan Albatross [66471]	Endangered	Species or species habitat
		likely to occur within area
Diomedea epomophora		
Southern Royal Albatross [89221]	Vulnerable	Foraging, feeding or related behaviour likely to occur within area
<u>Diomedea exulans</u> Wandering Albatross [89223]	Vulnerable	Foraging, feeding or related
	Vaniciable	behaviour likely to occur within area
<u>Diomedea sanfordi</u> Northern Royal Albatross [64456]	Endangered	Foraging, feeding or related
	Endangered	behaviour likely to occur within area
<u>Fregata andrewsi</u> Christmas Island Frigatebird, Andrew's Frigatebird	Endangered	Breeding known to occur
[1011]	Lindangered	within area
<u>Fregata ariel</u> Lesser Frigatebird, Least Frigatebird [1012]		Breeding known to occur
		within area
<u>Fregata minor</u> Great Frigatebird, Greater Frigatebird [1013]		Breeding known to occur
		within area
<u>Hydroprogne caspia</u> Caspian Tern [808]		Breeding known to occur
		within area
Macronectes giganteus Southern Giant Petrel [1060]	Endangered	Species or species habitat

Southern Giant-Petrel, Southern Giant Petrel [1060]

Endangered

may occur within area

Macronectes halli Northern Giant Petrel [1061]

Onychoprion anaethetus Bridled Tern [82845]

Phaethon lepturus White-tailed Tropicbird [1014]

Phaethon rubricauda Red-tailed Tropicbird [994]

Phoebetria fusca Sooty Albatross [1075]

<u>Sterna dougallii</u> Roseate Tern [817]

Sternula albifrons Little Tern [82849] Vulnerable

Species or species habitat may occur within area

Breeding known to occur within area

Breeding known to occur within area

Breeding known to occur within area

Vulnerable

Species or species habitat may occur within area

Breeding known to occur within area

Congregation or aggregation known to occur within area

Name	Threatened	Type of Presence
Sula dactylatra		
Masked Booby [1021]		Breeding known to occur within area
Sula leucogaster		within area
Brown Booby [1022]		Breeding known to occur within area
Sula sula		
Red-footed Booby [1023]		Breeding known to occur within area
Thalassarche carteri		
Indian Yellow-nosed Albatross [64464]	Vulnerable	Foraging, feeding or related behaviour may occur within area
Thalassarche cauta		
Shy Albatross [89224]	Vulnerable*	Foraging, feeding or related behaviour likely to occur within area
Thalassarche impavida	. <i>.</i>	
Campbell Albatross, Campbell Black-browed Albatross [64459]	Vulnerable	Species or species habitat may occur within area
Thalassarche melanophris		
Black-browed Albatross [66472]	Vulnerable	Species or species habitat may occur within area
Thalassarche steadi		
White-capped Albatross [64462]	Vulnerable*	Foraging, feeding or related behaviour likely to occur within area
Migratory Marine Species		
Anoxypristis cuspidata		On a size an an a size habitat
Narrow Sawfish, Knifetooth Sawfish [68448]		Species or species habitat known to occur within area
Balaena glacialis australis		
Southern Right Whale [75529]	Endangered*	Breeding known to occur within area
Balaenoptera bonaerensis		
Antarctic Minke Whale, Dark-shoulder Minke Whale [67812]		Species or species habitat likely to occur within area
Balaenoptera borealis		
Sei Whale [34]	Vulnerable	Foraging, feeding or related behaviour likely to occur within area
Balaenontera edeni		

Balaenoptera edeni Bryde's Whale [35]

Balaenoptera musculus Blue Whale [36]

Balaenoptera physalus Fin Whale [37]

Caperea marginata Pygmy Right Whale [39]

Carcharodon carcharias White Shark, Great White Shark [64470]

Caretta caretta Loggerhead Turtle [1763]

Chelonia mydas Green Turtle [1765]

Dermochelys coriacea Leatherback Turtle, Leathery Turtle, Luth [1768] Species or species habitat likely to occur within area

Endangered	Foraging, feeding or related behaviour known to occur within area
Vulnerable	Foraging, feeding or related behaviour likely to occur within area
	Foraging, feeding or related behaviour likely to occur within area
Vulnerable	Foraging, feeding or related behaviour known to occur within area
Endangered	Breeding known to occur within area
Vulnerable	Breeding known to occur within area
Endangered	Foraging, feeding or

Name	Threatened	Type of Presence
		related behaviour known to occur within area
Dugong dugon		
Dugong [28]		Breeding known to occur within area
Eretmochelys imbricata		
Hawksbill Turtle [1766]	Vulnerable	Breeding known to occur within area
Isurus oxyrinchus		
Shortfin Mako, Mako Shark [79073]		Species or species habitat likely to occur within area
Isurus paucus		
Longfin Mako [82947]		Species or species habitat
		likely to occur within area
Lagenorhynchus obscurus		Species or openies hebitat
Dusky Dolphin [43]		Species or species habitat likely to occur within area
Lamna nasus		
Porbeagle, Mackerel Shark [83288]		Species or species habitat
		likely to occur within area
Lepidochelys olivacea Olive Ridley Turtle, Pacific Ridley Turtle [1767]	Endangered	Foraging, feeding or related
Onverticiey futue, facilie trialey futue [1707]	Endangered	behaviour likely to occur
Manta alfredi		within area
Reef Manta Ray, Coastal Manta Ray, Inshore Manta Ray, Prince Alfred's Ray, Resident Manta Ray [84994]		Species or species habitat known to occur within area
		KIOWIT to occur within area
Manta birostris Giant Manta Ray, Chevron Manta Ray, Pacific Manta		Species or species habitat
Ray, Pelagic Manta Ray, Oceanic Manta Ray [84995]		known to occur within area
Megaptera novaeangliae		
Humpback Whale [38]	Vulnerable	Breeding known to occur within area
Natator depressus		
Flatback Turtle [59257]	Vulnerable	Breeding known to occur within area
Orcaella heinsohni Australian Sauhfin, Dalahin [01222]		
Australian Snubfin Dolphin [81322]		Species or species habitat may occur within area

Orcinus orca Killer Whale, Orca [46]

Physeter macrocephalus Sperm Whale [59]

Pristis clavata Dwarf Sawfish, Queensland Sawfish [68447]

Vulnerable

Vulnerable

Species or species habitat may occur within area

Foraging, feeding or related behaviour known to occur within area

Species or species habitat known to occur within area

Pristis pristis

Freshwater Sawfish, Largetooth Sawfish, River Vulnerable Special Sawfish, Leichhardt's Sawfish, Northern Sawfish (60756) [60756] Pristis zijsron

Green Sawfish, Dindagubba, Narrowsnout Sawfish Vulnerable [68442]

Rhincodon typus

Whale Shark [66680]

<u>Sousa chinensis</u> Indo-Pacific Humpback Dolphin [50] Species or species habitat known to occur within area

Species or species habitat known to occur within area

Foraging, feeding or related behaviour known to occur within area

Species or species habitat known to occur

Name	Threatened	Type of Presence
		within area
Tursiops aduncus (Arafura/Timor Sea populations) Spotted Bottlenose Dolphin (Arafura/Timor Sea populations) [78900]		Species or species habitat known to occur within area
Migratory Terrestrial Species		
Cecropis daurica		
Red-rumped Swallow [80610]		Species or species habitat known to occur within area
Hirundo rustica		
Barn Swallow [662]		Species or species habitat known to occur within area
Motacilla cinerea		
Grey Wagtail [642]		Species or species habitat known to occur within area
Motacilla flava		
Yellow Wagtail [644]		Species or species habitat known to occur within area
Migratory Wetlands Species		
Actitis hypoleucos		
Common Sandpiper [59309]		Species or species habitat known to occur within area
Arenaria interpres		
Ruddy Turnstone [872]		Roosting known to occur within area
Calidris acuminata		
Sharp-tailed Sandpiper [874]		Roosting known to occur within area
Calidris alba		
Sanderling [875]		Roosting known to occur within area
Calidris canutus		
Red Knot, Knot [855]	Endangered	Species or species habitat known to occur within area
Calidris ferruginea		
Curlew Sandpiper [856]	Critically Endangered	Species or species habitat known to occur within area

Pectoral	Sandpiper	[858]
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Calidris melanotos

Pectoral Sandpiper [858]		Species or species habitat known to occur within area
Calidris ruficollis		
Red-necked Stint [860]		Roosting known to occur within area
Calidris subminuta		
Long-toed Stint [861]		Roosting known to occur within area
Calidris tenuirostris		
Great Knot [862]	Critically Endangered	Roosting known to occur within area
Charadrius bicinctus		
Double-banded Plover [895]		Roosting known to occur within area
Charadrius leschenaultii		
Greater Sand Plover, Large Sand Plover [877]	Vulnerable	Roosting known to occur within area
Charadrius mongolus		
Lesser Sand Plover, Mongolian Plover [879]	Endangered	Roosting known to occur within area
Charadrius veredus		
Oriental Plover, Oriental Dotterel [882]		Species or species habitat may occur within area
<u>Gallinago megala</u>		
Swinhoe's Snipe [864]		Roosting likely to occur

Name	Threatened	Type of Presence
		within area
<u>Gallinago stenura</u>		
Pin-tailed Snipe [841]		Roosting likely to occur within area
<u>Glareola maldivarum</u>		
Oriental Pratincole [840]		Species or species habitat known to occur within area
Limicola falcinellus		
Broad-billed Sandpiper [842]		Roosting known to occur within area
Limosa lapponica		
Bar-tailed Godwit [844]		Species or species habitat known to occur within area
Limosa limosa		
Black-tailed Godwit [845]		Roosting known to occur within area
Numenius madagascariensis		
Eastern Curlew, Far Eastern Curlew [847]	Critically Endangered	Species or species habitat known to occur within area
<u>Numenius minutus</u>		
Little Curlew, Little Whimbrel [848]		Roosting likely to occur within area
Numenius phaeopus		
Whimbrel [849]		Roosting known to occur within area
Pandion haliaetus		
Osprey [952]		Breeding known to occur within area
Phalaropus lobatus		
Red-necked Phalarope [838]		Roosting known to occur within area
Philomachus pugnax		
Ruff (Reeve) [850]		Roosting known to occur within area
<u>Pluvialis fulva</u>		
Pacific Golden Plover [25545]		Roosting known to occur within area
<u>Pluvialis squatarola</u>		
Grey Plover [865]		Roosting known to occur within area
Thalasseus bergii		
Crested Tern [83000]		Breeding known to occur

Tringa brevipes Grey-tailed Tattler [851]

<u>Tringa glareola</u> Wood Sandpiper [829]

Tringa nebularia Common Greenshank, Greenshank [832]

Tringa stagnatilis Marsh Sandpiper, Little Greenshank [833]

<u>Tringa totanus</u> Common Redshank, Redshank [835]

Xenus cinereus Terek Sandpiper [59300] within area

Roosting known to occur within area

Roosting known to occur within area

Species or species habitat known to occur within area

Roosting known to occur within area

Roosting known to occur within area

Roosting known to occur within area

## Other Matters Protected by the EPBC Act

## Commonwealth Land

The Commonwealth area listed below may indicate the presence of Commonwealth land in this vicinity. Due to the unreliability of the data source, all proposals should be checked as to whether it impacts on a Commonwealth area, before making a definitive decision. Contact the State or Territory government land department for further information.

### Name

Commonwealth Land -Commonwealth Land - Christmas Island National Park Defence - ARTILLERY BARRACKS - FREMANTLE Defence - CAMPBELL BARRACKS - SWANBOURNE Defence - EXMOUTH ADMIN & HF TRANSMITTING Defence - EXMOUTH VLF TRANSMITTER STATION Defence - GERALDTON TRAINING DEPOT "A" Company 16th Battalion Defence - GREENOUGH RIFLE RANGE Defence - GREENOUGH RIFLE RANGE Defence - HMAS STIRLING-ROCKINGHAM ;HMAS STIRLING - GARDEN ISLAND Defence - LANCELIN TRAINING AREA Defence - LEARMONTH - AIR WEAPONS RANGE Defence - LEARMONTH RADAR SITE - VLAMING HEAD EXMOUTH Defence - LEEUWIN BARRACKS - EAST FREMANTLE Defence - ROCKINGHAM - NAVY CPSO

Defence - SWANBOURNE RIFLE RANGE

Commonwealth Heritage Places		[Resource Information]
Name	State	Status
Natural		
Christmas Island Natural Areas	EXT	Listed place
Garden Island	WA	Listed place
Lancelin Defence Training Area	WA	Listed place
Learmonth Air Weapons Range Facility	WA	Listed place
Mermaid Reef - Rowley Shoals	WA	Listed place
Ningaloo Marine Area - Commonwealth Waters	WA	Listed place
Scott Reef and Surrounds - Commonwealth Area	EXT	Listed place
Historic		
Administrators House Precinct	EXT	Listed place
Artillery Barracks	WA	Listed place
Bungalow 702	EXT	Listed place
Cape Leeuwin Lighthouse	WA	Listed place
Cliff Point Historic Site	WA	Listed place
Drumsite Industrial Area	EXT	Listed place
Geraldton Drill Hall Complex	WA	Listed place
HMAS Sydney II and HSK Kormoran Shipwreck Sites	EXT	Listed place
Industrial and Administrative Group	EXT	Listed place
J Gun Battery	WA	Listed place
Malay Kampong Group	EXT	Listed place
Malay Kampong Precinct	EXT	Listed place
Phosphate Hill Historic Area	EXT	Listed place
Poon Saan Group	EXT	Listed place
Settlement Christmas Island	EXT	Listed place
South Point Settlement Remains	EXT	Listed place
Listed Marine Species		[Resource Information]
* Species is listed under a different scientific name on t	the EPBC Act - Threaten	ed Species list.
Name	Threatened	Type of Presence
Birds		
Actitis hypoleucos		
Common Sandpiper [59309]		Species or species habitat known to occur within area
Anous stolidus		
Common Noddy [825]		Species or species habitat likely to occur within area
Anous tenuirostris melanops		
Australian Lesser Noddy [26000]	Vulnerable	Breeding known to occur within area

[Resource Information]

Name	Threatened	Type of Presence
Apus pacificus		
Fork-tailed Swift [678]		Species or species habitat likely to occur within area
Ardea alba		
Great Egret, White Egret [59541]		Breeding known to occur within area
<u>Ardea ibis</u>		
Cattle Egret [59542]		Species or species habitat may occur within area
Arenaria interpres		
Ruddy Turnstone [872]		Roosting known to occur within area
Calidris acuminata		
Sharp-tailed Sandpiper [874]		Roosting known to occur within area
<u>Calidris alba</u> Sanderling [875]		Roosting known to occur
Sanderning [075]		within area
Calidris canutus		
Red Knot, Knot [855]	Endangered	Species or species habitat known to occur within area
Calidris ferruginea		
Curlew Sandpiper [856]	Critically Endangered	Species or species habitat known to occur within area
<u>Calidris melanotos</u>		
Pectoral Sandpiper [858]		Species or species habitat known to occur within area
Calidris ruficollis		
Red-necked Stint [860]		Roosting known to occur within area
Calidris subminuta		
Long-toed Stint [861]		Roosting known to occur within area
Calidris tenuirostris		
Great Knot [862]	Critically Endangered	Roosting known to occur within area
Calonectris leucomelas Streaked Shearwater [1077]		Spacies or spacies babitat
Streaked Shearwater [1077]		Species or species habitat known to occur within area

Catharacta skua Great Skua [59472]

<u>Charadrius bicinctus</u> Double-banded Plover [895]

<u>Charadrius leschenaultii</u> Greater Sand Plover, Large Sand Plover [877]

<u>Charadrius mongolus</u> Lesser Sand Plover, Mongolian Plover [879]

Charadrius ruficapillus Red-capped Plover [881]

<u>Charadrius veredus</u> Oriental Plover, Oriental Dotterel [882]

<u>Chrysococcyx osculans</u> Black-eared Cuckoo [705]

Diomedea amsterdamensis Amsterdam Albatross [64405]

Endangered

Species or species habitat likely to occur within area

Species or species habitat may occur within area

Roosting known to occur within area

Species or species habitat may occur within area

Species or species habitat known to occur within area

# Endangered

Vulnerable

Name	Threatened	Type of Presence
Diomedea dabbenena		
Tristan Albatross [66471]	Endangered	Species or species habitat likely to occur within area
Diomedea epomophora		
Southern Royal Albatross [89221]	Vulnerable	Foraging, feeding or related behaviour likely to occur within area
	Vulnerable	Foreging feeding or related
Wandering Albatross [89223] Diomedea sanfordi	vumerable	Foraging, feeding or related behaviour likely to occur within area
Northern Royal Albatross [64456]	Endangered	Foraging, feeding or related
	Endangered	behaviour likely to occur within area
Eudyptula minor		
Little Penguin [1085]		Breeding known to occur within area
Fregata andrewsi		within area
Christmas Island Frigatebird, Andrew's Frigatebird [1011] Fregata ariel	Endangered	Breeding known to occur within area
Lesser Frigatebird, Least Frigatebird [1012]		Breeding known to occur within area
Fregata minor		within area
Great Frigatebird, Greater Frigatebird [1013]		Breeding known to occur within area
<u>Gallinago megala</u>		
Swinhoe's Snipe [864]		Roosting likely to occur within area
Gallinago stenura		
Pin-tailed Snipe [841]		Roosting likely to occur within area
<u>Glareola maldivarum</u>		
Oriental Pratincole [840]		Species or species habitat known to occur within area
Haliaeetus leucogaster		
White-bellied Sea-Eagle [943]		Species or species habitat known to occur within area
Halobaena caerulea		
Blue Petrel [1059]	Vulnerable	Species or species habitat may occur within area

Heteroscelus brevipes Grey-tailed Tattler [59311]

Himantopus himantopus Pied Stilt, Black-winged Stilt [870]

<u>Hirundo daurica</u> Red-rumped Swallow [59480]

Hirundo rustica Barn Swallow [662]

Larus novaehollandiae Silver Gull [810]

Larus pacificus Pacific Gull [811]

<u>Limicola falcinellus</u> Broad-billed Sandpiper [842]

Limosa lapponica Bar-tailed Godwit [844] Roosting known to occur within area

Roosting known to occur within area

Species or species habitat known to occur within area

Species or species habitat known to occur within area

Breeding known to occur within area

Breeding known to occur within area

Roosting known to occur within area

Species or species habitat known to occur within area

Name	Threatened	Type of Presence
Limosa limosa Black-tailed Godwit [845]		Roosting known to occur within area
Macronectes giganteus Southern Giant-Petrel, Southern Giant Petrel [1060]	Endangered	Species or species habitat may occur within area
Macronectes halli Northern Giant Petrel [1061]	Vulnerable	Species or species habitat may occur within area
<u>Merops ornatus</u> Rainbow Bee-eater [670]		Species or species habitat may occur within area
Motacilla cinerea Grey Wagtail [642]		Species or species habitat known to occur within area
<u>Motacilla flava</u> Yellow Wagtail [644]		Species or species habitat known to occur within area
Numenius madagascariensis Eastern Curlew, Far Eastern Curlew [847]	Critically Endangered	Species or species habitat known to occur within area
Numenius minutus Little Curlew, Little Whimbrel [848]		Roosting likely to occur within area
<u>Numenius phaeopus</u> Whimbrel [849] <u>Pachyptila turtur</u>		Roosting known to occur within area
Fairy Prion [1066]		Species or species habitat known to occur within area
<u>Pandion haliaetus</u> Osprey [952] <u>Papasula abbotti</u>		Breeding known to occur within area
Abbott's Booby [59297]	Endangered	Species or species habitat known to occur within area
Pelagodroma marina		

<u>Pelagodroma marina</u>

White-faced Storm-Petrel [1016]

Phaethon lepturus White-tailed Tropicbird [1014]

Phaethon lepturus fulvus Christmas Island White-tailed Tropicbird, Golden Bosunbird [26021] Phaethon rubricauda Red-tailed Tropicbird [994]

Phalacrocorax fuscescens Black-faced Cormorant [59660]

Phalaropus lobatus Red-necked Phalarope [838]

Philomachus pugnax Ruff (Reeve) [850]

Phoebetria fusca Sooty Albatross [1075]

Pluvialis fulva Pacific Golden Plover [25545] Endangered

Breeding known to occur within area

Breeding known to occur within area

Breeding likely to occur within area

Breeding known to occur within area

Breeding likely to occur within area

Roosting known to occur within area

Roosting known to occur within area

Vulnerable

Species or species habitat may occur within area

Roosting known to occur within area

Name	Threatened	Type of Presence
<u>Pluvialis squatarola</u>		
Grey Plover [865]		Roosting known to occur
		within area
Pterodroma macroptera		
Great-winged Petrel [1035]		Foraging, feeding or related
		behaviour known to occur within area
Pterodroma mollis		within area
Soft-plumaged Petrel [1036]	Vulnerable	Foraging, feeding or related
p.a		behaviour known to occur
		within area
Puffinus assimilis		
Little Shearwater [59363]		Breeding known to occur
		within area
Puffinus carneipes		Dreedier Luceur to sour
Flesh-footed Shearwater, Fleshy-footed Shearwater		Breeding known to occur within area
[1043] Puffinus huttoni		
Hutton's Shearwater [1025]		Foraging, feeding or related
		behaviour known to occur
		within area
Puffinus pacificus		
Wedge-tailed Shearwater [1027]		Breeding known to occur
Poquevirostro povosballandias		within area
Recurvirostra novaehollandiae		Poorting known to occur
Red-necked Avocet [871]		Roosting known to occur within area
Rostratula benghalensis (sensu lato)		
Painted Snipe [889]	Endangered*	Species or species habitat
	-	known to occur within area
Sterna albifrons		O an arrantian an
Little Tern [813]		Congregation or aggregation known to occur
		within area
Sterna anaethetus		
Bridled Tern [814]		Breeding known to occur
		within area
Sterna bengalensis		
Lesser Crested Tern [815]		Breeding known to occur
Sterna bergii		within area
		Breeding known to occur
Crested Tern [816]		Breeding known to occur within area
Sterna caspia		
Caspian Tern [59467]		Breeding known to occur

Sterna dougallii Roseate Tern [817]

Sterna fuscata Sooty Tern [794]

Sterna nereis Fairy Tern [796]

Sula dactylatra Masked Booby [1021]

Sula leucogaster Brown Booby [1022]

Sula sula Red-footed Booby [1023]

Thalassarche carteri Indian Yellow-nosed Albatross [64464]

Thalassarche cauta Shy Albatross [89224] Vulnerable

Vulnerable\*

Breeding known to occur within area

Foraging, feeding or related behaviour may occur within area

Foraging, feeding or related behaviour likely

Name	Threatened	Type of Presence
		to occur within area
<u>Thalassarche impavida</u> Campbell Albatross, Campbell Black-browed Albatross	Vulnerable	Species or species habitat
[64459]	Vullerable	may occur within area
Thelesserehe melenenhrie		
Thalassarche melanophris Black-browed Albatross [66472]	Vulnerable	Species or species habitat
	Valitorabio	may occur within area
Thalassarche steadi		
White-capped Albatross [64462]	Vulnerable*	Foraging, feeding or related
		behaviour likely to occur
Thinornis rubricollis		within area
Hooded Plover [59510]		Species or species habitat
		known to occur within area
Tringa glareola Wood Sandainer [820]		Deasting known to appur
Wood Sandpiper [829]		Roosting known to occur within area
Tringa nebularia		
Common Greenshank, Greenshank [832]		Species or species habitat
		known to occur within area
Tringa stagnatilis		
Marsh Sandpiper, Little Greenshank [833]		Roosting known to occur
Tringa totanus		within area
Common Redshank, Redshank [835]		Roosting known to occur
		within area
Xenus cinereus Tarak Sandhinar (50200)		Poorting known to occur
Terek Sandpiper [59300]		Roosting known to occur within area
Fish		
Acentronura australe		
Southern Pygmy Pipehorse [66185]		Species or species habitat may occur within area
		may occur within area
Acentronura larsonae		
Helen's Pygmy Pipehorse [66186]		Species or species habitat
		may occur within area

<u>Bhanotia fasciolata</u> Corrugated Pipefish, Barbed Pipefish [66188]

Species or species habitat may occur within area

**Bulbonaricus brauni** 

Braun's Pughead Pipefish, Pug-headed Pipefish [66189]

Campichthys galei Gale's Pipefish [66191]

Campichthys tricarinatus Three-keel Pipefish [66192]

<u>Choeroichthys brachysoma</u> Pacific Short-bodied Pipefish, Short-bodied Pipefish [66194]

<u>Choeroichthys latispinosus</u> Muiron Island Pipefish [66196]

<u>Choeroichthys sculptus</u> Sculptured Pipefish [66197]

<u>Choeroichthys suillus</u> Pig-snouted Pipefish [66198] Species or species habitat may occur within area

Species or species habitat may occur within

Name	Threatened	Type of Presence
		area
Corythoichthys amplexus Fijian Banded Pipefish, Brown-banded Pipefish [66199]		Species or species habitat may occur within area
Corythoichthys flavofasciatus Reticulate Pipefish, Yellow-banded Pipefish, Network Pipefish [66200]		Species or species habitat may occur within area
Corythoichthys haematopterus Reef-top Pipefish [66201]		Species or species habitat may occur within area
Corythoichthys intestinalis Australian Messmate Pipefish, Banded Pipefish [66202]		Species or species habitat may occur within area
<u>Corythoichthys schultzi</u> Schultz's Pipefish [66205]		Species or species habitat may occur within area
Cosmocampus banneri		
Roughridge Pipefish [66206]		Species or species habitat may occur within area
Cosmocampus maxweberi		
Maxweber's Pipefish [66209]		Species or species habitat may occur within area
Doryrhamphus baldwini Redstripe Pipefish [66718]		Species or species habitat may occur within area
Doryrhamphus dactyliophorus Banded Pipefish, Ringed Pipefish [66210]		Species or species habitat may occur within area
Dorwrhamphus ovoisus		
<u>Doryrhamphus excisus</u> Bluestripe Pipefish, Indian Blue-stripe Pipefish, Pacific Blue-stripe Pipefish [66211]		Species or species habitat may occur within area
Doryrhamphus janssi		
Cleaner Pipefish, Janss' Pipefish [66212]		Species or species habitat may occur within area

Doryrhamphus multiannulatus

Many-banded Pipefish [66717]

Doryrhamphus negrosensis Flagtail Pipefish, Masthead Island Pipefish [66213]

<u>Festucalex scalaris</u> Ladder Pipefish [66216]

Filicampus tigris Tiger Pipefish [66217]

Halicampus brocki Brock's Pipefish [66219]

Halicampus dunckeri Red-hair Pipefish, Duncker's Pipefish [66220]

<u>Halicampus grayi</u> Mud Pipefish, Gray's Pipefish [66221] Species or species habitat may occur within area

Name	Threatened	Type of Presence
Halicampus macrorhynchus		
Whiskered Pipefish, Ornate Pipefish [66222]		Species or species habitat
		may occur within area
Halicampus mataafae		
Samoan Pipefish [66223]		Species or species habitat
		may occur within area
Halicampus nitidus		
Glittering Pipefish [66224]		Species or species habitat
		may occur within area
		,
Halicampus spinirostris		• • • • • • •
Spiny-snout Pipefish [66225]		Species or species habitat
		may occur within area
Haliichthys taeniophorus		
Ribboned Pipehorse, Ribboned Seadragon [66226]		Species or species habitat
		may occur within area
Heraldia nocturna		
Upside-down Pipefish, Eastern Upside-down Pipefish		Species or species habitat
Eastern Upside-down Pipefish [66227]	,	may occur within area
		,
Hippichthys cyanospilos		
Blue-speckled Pipefish, Blue-spotted Pipefish [66228]		Species or species habitat
		may occur within area
Hippichthys heptagonus		
Madura Pipefish, Reticulated Freshwater Pipefish		Species or species habitat
[66229]		may occur within area
Hippichthys penicillus		
Beady Pipefish, Steep-nosed Pipefish [66231]		Species or species habitat
		may occur within area
<u>Hippichthys spicifer</u>		One size an energies hebitet
Belly-barred Pipefish, Banded Freshwater Pipefish [66232]		Species or species habitat may occur within area
		may occur within area
Hippocampus angustus		
Western Spiny Seahorse, Narrow-bellied Seahorse		Species or species habitat
[66234]		may occur within area
Hippocampus breviceps		

Short-head Seahorse, Short-snouted Seahorse

Species or species habitat may occur within area

[66235]

<u>Hippocampus histrix</u> Spiny Seahorse, Thorny Seahorse [66236]

<u>Hippocampus kuda</u> Spotted Seahorse, Yellow Seahorse [66237]

<u>Hippocampus planifrons</u> Flat-face Seahorse [66238]

Hippocampus spinosissimus Hedgehog Seahorse [66239]

<u>Hippocampus subelongatus</u> West Australian Seahorse [66722]

Hippocampus trimaculatus

Three-spot Seahorse, Low-crowned Seahorse, Flatfaced Seahorse [66720] Species or species habitat may occur within area

Name	Threatened	Type of Presence
Histiogamphelus cristatus Rhino Pipefish, Macleay's Crested Pipefish, Ring-back Pipefish [66243]		Species or species habitat may occur within area
Lissocampus caudalis Australian Smooth Pipefish, Smooth Pipefish [66249]		Species or species habitat may occur within area
Lissocampus fatiloquus Prophet's Pipefish [66250]		Species or species habitat may occur within area
<u>Lissocampus runa</u> Javelin Pipefish [66251]		Species or species habitat may occur within area
Maroubra perserrata Sawtooth Pipefish [66252]		Species or species habitat may occur within area
Micrognathus brevirostris thorntail Pipefish, Thorn-tailed Pipefish [66254]		Species or species habitat may occur within area
Micrognathus micronotopterus Tidepool Pipefish [66255]		Species or species habitat may occur within area
Mitotichthys meraculus Western Crested Pipefish [66259]		Species or species habitat may occur within area
Nannocampus subosseus Bonyhead Pipefish, Bony-headed Pipefish [66264]		Species or species habitat may occur within area
Phoxocampus belcheri Black Rock Pipefish [66719]		Species or species habitat may occur within area
<u>Phycodurus eques</u> Leafy Seadragon [66267]		Species or species habitat may occur within area

Phyllopteryx taeniolatus Common Seadragon, Weedy Seadragon [66268]

Species or species habitat may occur within area

Pugnaso curtirostris Pugnose Pipefish, Pug-nosed Pipefish [66269]

Solegnathus hardwickii Pallid Pipehorse, Hardwick's Pipehorse [66272]

Solegnathus lettiensis Gunther's Pipehorse, Indonesian Pipefish [66273]

#### Solenostomus cyanopterus

Robust Ghostpipefish, Blue-finned Ghost Pipefish, [66183]

Stigmatopora argus Spotted Pipefish, Gulf Pipefish, Peacock Pipefish [66276]

Stigmatopora nigra Widebody Pipefish, Wide-bodied Pipefish, Black Pipefish [66277]

Species or species habitat may occur within area

Name	Threatened	Type of Presence
<u>Syngnathoides biaculeatus</u> Double-end Pipehorse, Double-ended Pipehorse, Alligator Pipefish [66279]		Species or species habitat may occur within area
<u>Trachyrhamphus bicoarctatus</u> Bentstick Pipefish, Bend Stick Pipefish, Short-tailed Pipefish [66280]		Species or species habitat may occur within area
<u>Trachyrhamphus longirostris</u> Straightstick Pipefish, Long-nosed Pipefish, Straight Stick Pipefish [66281]		Species or species habitat may occur within area
<u>Urocampus carinirostris</u> Hairy Pipefish [66282]		Species or species habitat may occur within area
<u>Vanacampus margaritifer</u> Mother-of-pearl Pipefish [66283]		Species or species habitat may occur within area
<u>Vanacampus phillipi</u> Port Phillip Pipefish [66284]		Species or species habitat may occur within area
<u>Vanacampus poecilolaemus</u> Longsnout Pipefish, Australian Long-snout Pipefish, Long-snouted Pipefish [66285]		Species or species habitat may occur within area
Mammals		
Arctocephalus forsteri		
Long-nosed Fur-seal, New Zealand Fur-seal [20]		Species or species habitat likely to occur within area
Dugong dugon		
Dugong [28]		Breeding known to occur within area
Neophoca cinerea		
Australian Sea-lion, Australian Sea Lion [22]	Vulnerable	Breeding known to occur within area
Reptiles		
Acalyptophis peronii		
Horned Seasnake [1114]		Species or species habitat may occur within area
Aipysurus apraefrontalis		

Aipysurus apraefrontalis

Short-nosed Seasnake [1115]

<u>Aipysurus duboisii</u> Dubois' Seasnake [1116]

Aipysurus eydouxii Spine-tailed Seasnake [1117]

<u>Aipysurus fuscus</u> Dusky Seasnake [1119]

<u>Aipysurus laevis</u> Olive Seasnake [1120]

<u>Aipysurus pooleorum</u> Shark Bay Seasnake [66061]

<u>Aipysurus tenuis</u> Brown-lined Seasnake [1121] Critically Endangered

Species or species habitat known to occur within area

Species or species habitat may occur within area

Species or species habitat may occur within area

Species or species habitat known to occur within area

Species or species habitat may occur within area

Species or species habitat may occur within area

Species or species habitat may occur within area

Name	Threatened	Type of Presence
Astrotia stokesii		
Stokes' Seasnake [1122]		Species or species habitat may occur within area
Caretta caretta		
Loggerhead Turtle [1763]	Endangered	Breeding known to occur within area
<u>Chelonia mydas</u>		
Green Turtle [1765]	Vulnerable	Breeding known to occur within area
Dermochelys coriacea		
Leatherback Turtle, Leathery Turtle, Luth [1768]	Endangered	Foraging, feeding or related behaviour known to occur within area
Disteira kingii		
Spectacled Seasnake [1123]		Species or species habitat may occur within area
Disteira major		
Olive-headed Seasnake [1124]		Species or species habitat may occur within area
Emydocephalus annulatus		
Turtle-headed Seasnake [1125]		Species or species habitat may occur within area
Enhydrina schistosa		
Beaked Seasnake [1126]		Species or species habitat may occur within area
<u>Ephalophis greyi</u>		
North-western Mangrove Seasnake [1127]		Species or species habitat may occur within area
Eretmochelys imbricata		
Hawksbill Turtle [1766]	Vulnerable	Breeding known to occur within area
<u>Hydrelaps darwiniensis</u>		
Black-ringed Seasnake [1100]		Species or species habitat may occur within area
<u>Hydrophis coggeri</u>		
Slender-necked Seasnake [25925]		Species or species habitat may occur within area

Hydrophis czeblukovi

Fine-spined Seasnake [59233]

Hydrophis elegans Elegant Seasnake [1104]

Hydrophis mcdowelli null [25926]

Hydrophis ornatus Spotted Seasnake, Ornate Reef Seasnake [1111]

Lapemis hardwickii Spine-bellied Seasnake [1113]

<u>Lepidochelys olivacea</u> Olive Ridley Turtle, Pacific Ridley Turtle [1767]

Natator depressus Flatback Turtle [59257] Species or species habitat may occur within area

Foraging, feeding or related behaviour likely to occur within area

Breeding known to occur within area

Endangered

Vulnerable

Name	Threatened	Type of Presence
Pelamis platurus Yellow-bellied Seasnake [1091]		Species or species habitat may occur within area
Whales and other Cetaceans		[Resource Information]
Name	Status	Type of Presence
Mammals		
Balaenoptera acutorostrata Minke Whale [33]		Species or species habitat may occur within area
Balaenoptera bonaerensis Antarctic Minke Whale, Dark-shoulder Minke Whale [67812]		Species or species habitat likely to occur within area
Balaenoptera borealis Sei Whale [34]	Vulnerable	Foraging, feeding or related behaviour likely to occur
Balaenoptera edeni Bryde's Whale [35]		within area Species or species habitat likely to occur within area
Balaenoptera musculus Blue Whale [36]	Endangered	Foraging, feeding or related behaviour known to occur within area
<u>Balaenoptera physalus</u> Fin Whale [37]	Vulnerable	Foraging, feeding or related behaviour likely to occur within area
<u>Berardius arnuxii</u> Arnoux's Beaked Whale [70]		Species or species habitat may occur within area
<u>Caperea marginata</u> Pygmy Right Whale [39]		Foraging, feeding or related behaviour likely to occur within area
Delphinus delphis Common Dophin, Short-beaked Common Dolphin [60]		Species or species habitat may occur within area
Eubalaena australis		

Southern Right Whale [40]

Feresa attenuata Pygmy Killer Whale [61]

Globicephala macrorhynchus Short-finned Pilot Whale [62]

Globicephala melas Long-finned Pilot Whale [59282]

Grampus griseus Risso's Dolphin, Grampus [64]

Hyperoodon planifrons Southern Bottlenose Whale [71]

Indopacetus pacificus Longman's Beaked Whale [72]

Kogia breviceps Pygmy Sperm Whale [57]

#### Endangered

Breeding known to occur within area

Species or species habitat may occur within area

Species or species

Name	Status	Type of Presence
		habitat may occur within
Kogia simus		area
Dwarf Sperm Whale [58]		Species or species habitat
		may occur within area
Lagenodelphis hosei		
Fraser's Dolphin, Sarawak Dolphin [41]		Species or species habitat may occur within area
		may occur within area
Lagenorhynchus obscurus		Species or openies hebitat
Dusky Dolphin [43]		Species or species habitat likely to occur within area
Liesadalphis parapii		-
<u>Lissodelphis peronii</u> Southern Right Whale Dolphin [44]		Species or species habitat
		may occur within area
Megaptera novaeangliae		
Humpback Whale [38]	Vulnerable	Breeding known to occur
Mesoplodon bowdoini		within area
Andrew's Beaked Whale [73]		Species or species habitat
		may occur within area
Mesoplodon densirostris		
Blainville's Beaked Whale, Dense-beaked Whale [74]		Species or species habitat may occur within area
Mesoplodon ginkgodens Gingko-toothed Beaked Whale, Gingko-toothed		Species or species habitat
Whale, Gingko Beaked Whale [59564]		may occur within area
Mesoplodon gravi		
Gray's Beaked Whale, Scamperdown Whale [75]		Species or species habitat
		may occur within area
Mesoplodon layardii		
Strap-toothed Beaked Whale, Strap-toothed Whale, Layard's Beaked Whale [25556]		Species or species habitat may occur within area
<u>Mesoplodon mirus</u> True's Beaked Whale [54]		Species or species habitat
		may occur within area

Orcaella brevirostris

Irrawaddy Dolphin [45]

Orcinus orca Killer Whale, Orca [46]

Peponocephala electra Melon-headed Whale [47]

Physeter macrocephalus Sperm Whale [59]

Pseudorca crassidens False Killer Whale [48]

<u>Sousa chinensis</u> Indo-Pacific Humpback Dolphin [50]

<u>Stenella attenuata</u> Spotted Dolphin, Pantropical Spotted Dolphin [51] Species or species habitat may occur within area

Species or species habitat may occur within area

Species or species habitat may occur within area

Foraging, feeding or related behaviour known to occur within area

Species or species habitat likely to occur within area

Species or species habitat known to occur within area

Species or species habitat may occur within area

Name		Status	Type of Presence
Stenella coeruleoalba			
Striped Dolphin, Euphrosyne Dolphi	n [52]		Species or species habitat may occur within area
Stenella longirostris			
Long-snouted Spinner Dolphin [29]			Species or species habitat may occur within area
Steno bredanensis			
Rough-toothed Dolphin [30]			Species or species habitat may occur within area
Tasmacetus shepherdi			
Shepherd's Beaked Whale, Tasman [55]	Beaked Whale		Species or species habitat may occur within area
Tursiops aduncus			
Indian Ocean Bottlenose Dolphin, S Dolphin [68418]	potted Bottlenose		Species or species habitat likely to occur within area
Tursiops aduncus (Arafura/Timor S	an populations)		
Spotted Bottlenose Dolphin (Arafura populations) [78900]	•••		Species or species habitat known to occur within area
Tursiops truncatus s. str.			
Bottlenose Dolphin [68417]			Species or species habitat may occur within area
Zinhius coviroctric			
Ziphius cavirostris Cuvier's Beaked Whale, Goose-bea	ked Whale [56]		Species or species habitat may occur within area
Commonwealth ReservesTerres	strial		[Resource Information]
Name	State	Тур	e
Christmas Island	EXT		onal Park (Commonwealth)
Australian Marine Parks			[Resource Information]
Name		Label	
Abrolhoo		Habitat D	rataction Zona (ILICNLIV)

Argo-Rowley Terrace **Argo-Rowley Terrace** Carnarvon Canyon Dampier Dampier Dampier **Eighty Mile Beach** Gascoyne Gascoyne Gascoyne Geographe Geographe Jurien Jurien Kimberley Mermaid Reef Montebello Ningaloo Ningaloo Perth Canyon Perth Canyon Perth Canyon Shark Bay

Abrolhos

**Abrolhos** 

Abrolhos

**Abrolhos** 

Argo-Rowley Terrace

National Park Zone (IUCN II) Special Purpose Zone (Trawl) (IUCN VI) Habitat Protection Zone (IUCN IV) Habitat Protection Zone (IUCN IV) Multiple Use Zone (IUCN VI) National Park Zone (IUCN II) Multiple Use Zone (IUCN VI) Habitat Protection Zone (IUCN IV) Multiple Use Zone (IUCN VI) National Park Zone (IUCN II) Multiple Use Zone (IUCN VI) Special Purpose Zone (Mining National Park Zone (IUCN II) Special Purpose Zone (IUCN VI) Multiple Use Zone (IUCN VI) National Park Zone (IUCN II) Multiple Use Zone (IUCN VI) National Park Zone (IUCN II) Recreational Use Zone (IUCN IV) Habitat Protection Zone (IUCN IV) Multiple Use Zone (IUCN VI) National Park Zone (IUCN II) Multiple Use Zone (IUCN VI)

Habitat Protection Zone (IUCN IV)

Special Purpose Zone (IUCN VI)

Multiple Use Zone (IUCN VI)

National Park Zone (IUCN II)

Multiple Use Zone (IUCN VI)

Name	Label
South-west Corner	Multiple Use Zone (IUCN VI)
South-west Corner	National Park Zone (IUCN II)
South-west Corner	Special Purpose Zone (Mining
Two Rocks	Multiple Use Zone (IUCN VI)
Two Rocks	National Park Zone (IUCN II)

### Extra Information

State and Territory Reserves	[Resource Information]
Name	State
Airlie Island	WA
Barrow Island	WA
Bedout Island	WA
Beekeepers	WA
Bernier And Dorre Islands	WA
Bessieres Island	WA
Bold Park	WA
Boodie, Double Middle Islands	WA
Boullanger, Whitlock, Favourite, Tern And Osprey Islands	WA
Bundegi Coastal Park	WA
Burnside And Simpson Island	WA
Cape Range	WA
Carnac Island	WA
Dirk Hartog Island	WA
Dongara	WA
Escape Island	WA
Flinders Bay	WA
Gnandaroo Island	WA
Hamelin Island	WA
Jurabi Coastal Park	WA
Kalbarri	WA
Koks Island	WA
Lancelin And Edwards Islands	WA

Lancelin And Edwards Islands	VVA
Leeuwin-Naturaliste	WA
Little Rocky Island	WA
Locker Island	WA
Lowendal Islands	WA
Montebello Islands	WA
Muiron Islands	WA
Nambung	WA
Nilgen	WA
North Sandy Island	WA
Part Murchison house	WA
Penguin Island	WA
Port Kennedy Scientific Park	WA
Rottnest Island	WA
Round Island	WA
Seal Island (WA25645)	WA
Serrurier Island	WA
Southern Beekeepers	WA
St Alouarn Island	WA
Sugar Loaf Rock	WA
Swan River	WA
Tamala Pastoral Lease (Part)	WA
Tent Island	WA
Unnamed WA26400	WA
Unnamed WA33799	WA

Unnamed WA36907	WA
Unnamed WA36909	WA
Unnamed WA36910	WA
Unnamed WA36913	WA
Unnamed WA36915	WA
Unnamed WA37338	WA
Unnamed WA37383	WA
Unnamed WA37500	WA
Unnamed WA39584	WA
Unnamed WA39752	WA
Unnamed WA40322	WA
Unnamed WA40828	WA
Unnamed WA40877	WA
Unnamed WA41080	WA
Unnamed WA42469	WA
Unnamed WA43903	WA
Unnamed WA44665	WA
Unnamed WA44667	WA
Unnamed WA44672	WA
Unnamed WA44682	WA
Unnamed WA44688	WA
Unnamed WA48858	WA
Unnamed WA48968	WA
Unnamed WA49220	WA
Unnamed WA49994	WA
Victor Island	WA
Wanagarren	WA
Wedge Island	WA
Weld Island	WA
Y Island	WA
Yalgorup	WA
Zuytdorp	WA
Regional Forest Agreements	[Resource Information]

Note that all areas with completed RFAs have been included.

Name	State
South West WA RFA	Western Australia
Invasive Species	[Resource Information]

Weeds reported here are the 20 species of national significance (WoNS), along with other introduced plants that are considered by the States and Territories to pose a particularly significant threat to biodiversity. The following feral animals are reported: Goat, Red Fox, Cat, Rabbit, Pig, Water Buffalo and Cane Toad. Maps from Landscape Health Project, National Land and Water Resouces Audit, 2001.

Name	Status	Type of Presence
Birds		
Acridotheres tristis		
Common Myna, Indian Myna [387]		Species or species habitat likely to occur within area
Anas platyrhynchos		
Mallard [974]		Species or species habitat likely to occur within area
Carduelis carduelis		
European Goldfinch [403]		Species or species habitat likely to occur within area
Columba livia		
Rock Pigeon, Rock Dove, Domestic Pigeon [803]		Species or species habitat likely to occur within area
Gallus gallus		
Red Junglefowl, Domestic Fowl [917]		Species or species habitat likely to occur within area
Lonchura oryzivora		
Java Sparrow [59586]		Species or species

Name	Status	Type of Presence
		habitat likely to occur within area
Meleagris gallopavo		
Wild Turkey [64380]		Species or species habitat likely to occur within area
Passer domesticus		
House Sparrow [405]		Species or species habitat likely to occur within area
Passer montanus		
Eurasian Tree Sparrow [406]		Species or species habitat likely to occur within area
Pavo cristatus		
Indian Peafowl, Peacock [919]		Species or species habitat likely to occur within area
Phasianus colchicus		
Common Pheasant [920]		Species or species habitat likely to occur within area
Streptopelia chinensis		
Spotted Turtle-Dove [780]		Species or species habitat likely to occur within area
Streptopelia senegalensis		
Laughing Turtle-dove, Laughing Dove [781]		Species or species habitat likely to occur within area
Sturnus vulgaris		
Common Starling [389]		Species or species habitat likely to occur within area
Turdus merula		
Common Blackbird, Eurasian Blackbird [596]		Species or species habitat likely to occur within area
Mammals		
Bos taurus		
Domestic Cattle [16]		Species or species habitat likely to occur within area

Camelus dromedarius Dromedary, Camel [7]

Species or species habitat likely to occur within area

Canis lupus familiaris Domestic Dog [82654]

Capra hircus Goat [2]

Equus asinus Donkey, Ass [4]

Equus caballus Horse [5]

Felis catus Cat, House Cat, Domestic Cat [19]

Feral deer Feral deer species in Australia [85733]

Funambulus pennantii Northern Palm Squirrel, Five-striped Palm Squirrel

Species or species habitat likely to occur within area

Species or species habitat likely to occur within area

Species or species habitat likely to occur within area

Species or species habitat likely to occur within area

Species or species habitat likely to occur within area

Species or species habitat likely to occur within area

Species or species

Name	Status	Type of Presence
[129]		habitat likely to occur within
Mus musculus		area
House Mouse [120]		Species or species habitat likely to occur within area
Oryctolagus cuniculus		
Rabbit, European Rabbit [128]		Species or species habitat likely to occur within area
Rattus norvegicus		
Brown Rat, Norway Rat [83]		Species or species habitat likely to occur within area
Rattus rattus		
Black Rat, Ship Rat [84]		Species or species habitat likely to occur within area
Sus scrofa		
Pig [6]		Species or species habitat likely to occur within area
Vulpes vulpes		
Red Fox, Fox [18]		Species or species habitat likely to occur within area
Plants		
Anredera cordifolia	<i>"</i>	<b>•</b> • • • • • • •
Madeira Vine, Jalap, Lamb's-tail, Mignonette V Anredera, Gulf Madeiravine, Heartleaf Madeira Potato Vine [2643] Asparagus aethiopicus		Species or species habitat likely to occur within area
Asparagus Fern, Ground Asparagus, Basket F Sprengi's Fern, Bushy Asparagus, Emerald As		Species or species habitat likely to occur within area
[62425] Asparagus asparagoides		
Bridal Creeper, Bridal Veil Creeper, Smilax, Fl Smilax, Smilax Asparagus [22473]	orist's	Species or species habitat likely to occur within area
Asparagus declinatus		
Bridal Veil, Bridal Veil Creeper, Pale Berry Asp Fern, Asparagus Fern, South African Creeper	0	Species or species habitat likely to occur within area

Asparagus plumosus Climbing Asparagus-fern [48993]

Species or species habitat likely to occur within area

Brachiaria mutica Para Grass [5879]

Cenchrus ciliaris Buffel-grass, Black Buffel-grass [20213]

Chrysanthemoides monilifera Bitou Bush, Boneseed [18983]

Chrysanthemoides monilifera subsp. monilifera Boneseed [16905]

Cylindropuntia spp. Prickly Pears [85131]

Genista linifolia Flax-leaved Broom, Mediterranean Broom, Flax Broom [2800]

Genista monspessulana Montpellier Broom, Cape Broom, Canary Broom, Species or species habitat may occur within area

Species or species habitat likely to occur within area

Species or species habitat may occur within area

Species or species habitat likely to occur within area

Species or species habitat likely to occur within area

Species or species habitat likely to occur within area

Species or species

Name	Status	Type of Presence
Common Broom, French Broom, Soft Broom [20126]		habitat likely to occur within area
Genista sp. X Genista monspessulana Broom [67538]		Species or species habitat may occur within area
Jatropha gossypifolia		
Cotton-leaved Physic-Nut, Bellyache Bush, Cotton-leaf Physic Nut, Cotton-leaf Jatropha, Black Physic Nut [7507] Lantana camara		Species or species habitat likely to occur within area
Lantana, Common Lantana, Kamara Lantana, Large- leaf Lantana, Pink Flowered Lantana, Red Flowered Lantana, Red-Flowered Sage, White Sage, Wild Sage [10892]		Species or species habitat likely to occur within area
Lycium ferocissimum African Boxthorn, Boxthorn [19235]		Species or species habitat likely to occur within area
Olea europaea		
Olive, Common Olive [9160]		Species or species habitat may occur within area
Opuntia spp.		
Prickly Pears [82753]		Species or species habitat likely to occur within area
Parkinsonia aculeata		
Parkinsonia, Jerusalem Thorn, Jelly Bean Tree, Horse Bean [12301]		Species or species habitat likely to occur within area
Pinus radiata Radiata Pine Monterey Pine, Insignis Pine, Wilding Pine [20780]		Species or species habitat may occur within area
Prosopis spp.		
Mesquite, Algaroba [68407]		Species or species habitat likely to occur within area
Rubus fruticosus aggregate		
Blackberry, European Blackberry [68406]		Species or species habitat likely to occur within area

Sagittaria platyphylla Delta Arrowhead, Arrowhead, Slender Arrowhead [68483]

Species or species habitat likely to occur within area

Salix spp. except S.babylonica, S.x calodendron & S.x reichardtii Willows except Weeping Willow, Pussy Willow and Sterile Pussy Willow [68497]

Salvinia molesta Salvinia, Giant Salvinia, Aquarium Watermoss, Kariba Weed [13665]

Tamarix aphylla Athel Pine, Athel Tree, Tamarisk, Athel Tamarisk, Athel Tamarix, Desert Tamarisk, Flowering Cypress, Salt Cedar [16018] Reptiles Hemidactylus frenatus Asian House Gecko [1708]

Lycodon aulicus Wolf Snake, Common Wolf Snake, Asian Wolf Snake [83178]

Lygosoma bowringii Christmas Island Grass-skink [1312] Species or species habitat likely to occur within area

Species or species habitat likely to occur within area

Species or species habitat likely to occur within area

Species or species habitat likely to occur within area

Species or species habitat likely to occur within area

Species or species habitat likely to occur within area

Name	Status	Type of Presence
Ramphotyphlops braminus		
Flowerpot Blind Snake, Brahminy Blind Snake, Cacing Besi [1258]		Species or species habitat likely to occur within area

Nationally Important Wetlands	[Resource Information]
Name	State
<u>"The Dales", Christmas Island</u>	EXT
Cape Leeuwin System	WA
Cape Range Subterranean Waterways	WA
Exmouth Gulf East	WA
Hosine's Spring, Christmas Island	EXT
Lake Thetis	WA
<u>Learmonth Air Weapons Range - Saline Coastal Flats</u>	WA
Mermaid Reef	EXT
Rottnest Island Lakes	WA
Shark Bay East	WA
Swan-Canning Estuary	WA
Yalgorup Lakes System	WA

 Key Ecological Features (Marine)
 [Resource Information]

Key Ecological Features are the parts of the marine ecosystem that are considered to be important for the biodiversity or ecosystem functioning and integrity of the Commonwealth Marine Area.

Name	Region
Ancient coastline at 125 m depth contour	North-west
Canyons linking the Argo Abyssal Plain with the	North-west
Canyons linking the Cuvier Abyssal Plain and the	North-west
Commonwealth waters adjacent to Ningaloo Reef	North-west
Continental Slope Demersal Fish Communities	North-west
Exmouth Plateau	North-west
<u>Glomar Shoals</u>	North-west
Mermaid Reef and Commonwealth waters	North-west
Seringapatam Reef and Commonwealth waters in	North-west
Wallaby Saddle	North-west
Ancient coastline at 90-120m depth	South-west
Cape Mentelle upwelling	South-west
Commonwealth marine environment surrounding	South-west
Commonwealth marine environment within and	South-west
Commonwealth marine environment within and	South-west
Naturaliste Plateau	South-west

Perth Canyon and adjacent shelf break, and other Western demersal slope and associated fish Western rock lobster South-west South-west South-west

## Caveat

The information presented in this report has been provided by a range of data sources as acknowledged at the end of the report.

This report is designed to assist in identifying the locations of places which may be relevant in determining obligations under the Environment Protection and Biodiversity Conservation Act 1999. It holds mapped locations of World and National Heritage properties, Wetlands of International and National Importance, Commonwealth and State/Territory reserves, listed threatened, migratory and marine species and listed threatened ecological communities. Mapping of Commonwealth land is not complete at this stage. Maps have been collated from a range of sources at various resolutions.

Not all species listed under the EPBC Act have been mapped (see below) and therefore a report is a general guide only. Where available data supports mapping, the type of presence that can be determined from the data is indicated in general terms. People using this information in making a referral may need to consider the qualifications below and may need to seek and consider other information sources.

For threatened ecological communities where the distribution is well known, maps are derived from recovery plans, State vegetation maps, remote sensing imagery and other sources. Where threatened ecological community distributions are less well known, existing vegetation maps and point location data are used to produce indicative distribution maps.

Threatened, migratory and marine species distributions have been derived through a variety of methods. Where distributions are well known and if time permits, maps are derived using either thematic spatial data (i.e. vegetation, soils, geology, elevation, aspect, terrain, etc) together with point locations and described habitat; or environmental modelling (MAXENT or BIOCLIM habitat modelling) using point locations and environmental data layers.

Where very little information is available for species or large number of maps are required in a short time-frame, maps are derived either from 0.04 or 0.02 decimal degree cells; by an automated process using polygon capture techniques (static two kilometre grid cells, alpha-hull and convex hull); or captured manually or by using topographic features (national park boundaries, islands, etc). In the early stages of the distribution mapping process (1999-early 2000s) distributions were defined by degree blocks, 100K or 250K map sheets to rapidly create distribution maps. More reliable distribution mapping methods are used to update these distributions as time permits.

Only selected species covered by the following provisions of the EPBC Act have been mapped:

- migratory and
- marine

The following species and ecological communities have not been mapped and do not appear in reports produced from this database:

- threatened species listed as extinct or considered as vagrants
- some species and ecological communities that have only recently been listed
- some terrestrial species that overfly the Commonwealth marine area
- migratory species that are very widespread, vagrant, or only occur in small numbers

The following groups have been mapped, but may not cover the complete distribution of the species:

- non-threatened seabirds which have only been mapped for recorded breeding sites
- seals which have only been mapped for breeding sites near the Australian continent

Such breeding sites may be important for the protection of the Commonwealth Marine environment.

## Coordinates

-9.055581 116.524383,-9.240479 118.474258,-8.774104 119.188097,-8.150686 119.150025,-8.716997 119.3499,-9.579062 118.903844,-9.72113 119.045329,-9.725889 119.292793,-9.754442 119.564051,-9.949558 119.887658,-10.33979 120.249336,-10.106603 121.719843,-9.80679 122.328985,-10.330272 121.95303,-10.768093 120.135122,-12.452751 119.821033,-13.066652 121.234433,-13.304598 124.070751,-14.199275 123.309323.-14.08982 121.891164.-15.365211 120.682398.-17.136522 120.77024.-17.634536 119.93635.-19.813527 119.640107.-19.751066 118.61218, 20.361947 118.311072, 20.28466 118.026833, 20.426929 117.571694, 20.47843 117.066746, 20.407797 116.847215, 20.805762 116.49565, 20.870543 116.343437, 21.078354 115.810359, 21.364341 115.601567, 21.51547 115.455254, 21.672092 114.975132, 21.844663 114.654778, 22.14064 114.527241, 22.088887 114.293459, 21.974672 114.15426, 21.812274 114.13463, 21.901504 114.009708, 22.545743 113.695619,-22.654603 113.661712,-22.756325 113.765218,-22.972261 113.849094,-23.118598 113.790203,-23.479087 113.790203,-23.655762 113.622451,-23.943082 113.463622,-24.12868 113.438637,-24.248247 113.408299,-24.492975 113.412642,-24.630746 113.531139,-25.051143 113.67371,-25.136804 113.245407,-25.513353 113.050886,-25.50443 112.92418,-25.797104 112.96701,-26.014726 113.131759,-26.39541 113.306164, -26.621452 113.538996, -27.186354 113.948722, -27.357675 114.028434, -27.543273 114.106956, -27.833567 114.096248, -28.119103 114.170012,-28.520042 114.517413,-28.635446 114.580469,-28.869681 114.630704,-29.058481 114.823171,-29.255628 114.920029,-29.854963 114.911659,-30.103041 114.989604,-30.513555 115.069355,-30.740087 115.167444,-31.371218 115.513475,-31.598362 115.649183,-31.794481 115.731026,-32.184737 115.776314,-32.663746 115.605248,-33.105156 115.706592,-33.532082 115.01457,-33.728682 114.999254,-33.942459 114.990576, -34.254188 115.019475, -34.288925 115.091266, -34.375768 115.132507, -34.344536 115.41349, -34.361358 115.446426, -34.452038 114.920732,-34.4565 112.488328,-33.79025 110.453888,-33.758921 107.288412,-31.39872 101.747931,-28.30542 101.771725,-22.904772 101.720473,-17.97856 102.485564,-15.028028 102.771099,-11.83955 103.580116,-10.277924 104.054725,-10.106603 105.539508,-9.069158 107.133747,-8.578989 108.97545,-9.140541 110.450716,-8.283935 111.136001,-8.455257 111.616652,-8.298212 111.973571,-8.502846 112.677891,-8.283935 113.191855,-8.721756 114.291166,-8.855006 115.057352,-9.055581 116.524383

## Acknowledgements

This database has been compiled from a range of data sources. The department acknowledges the following custodians who have contributed valuable data and advice:

-Office of Environment and Heritage, New South Wales -Department of Environment and Primary Industries, Victoria -Department of Primary Industries, Parks, Water and Environment, Tasmania -Department of Environment, Water and Natural Resources, South Australia -Department of Land and Resource Management, Northern Territory -Department of Environmental and Heritage Protection, Queensland -Department of Parks and Wildlife, Western Australia -Environment and Planning Directorate, ACT -Birdlife Australia -Australian Bird and Bat Banding Scheme -Australian National Wildlife Collection -Natural history museums of Australia -Museum Victoria -Australian Museum -South Australian Museum -Queensland Museum -Online Zoological Collections of Australian Museums -Queensland Herbarium -National Herbarium of NSW -Royal Botanic Gardens and National Herbarium of Victoria -Tasmanian Herbarium -State Herbarium of South Australia -Northern Territory Herbarium -Western Australian Herbarium -Australian National Herbarium, Canberra -University of New England -Ocean Biogeographic Information System -Australian Government, Department of Defence Forestry Corporation, NSW -Geoscience Australia -CSIRO -Australian Tropical Herbarium, Cairns -eBird Australia -Australian Government – Australian Antarctic Data Centre -Museum and Art Gallery of the Northern Territory -Australian Government National Environmental Science Program

-Australian Institute of Marine Science

-Reef Life Survey Australia

-American Museum of Natural History

-Queen Victoria Museum and Art Gallery, Inveresk, Tasmania

-Tasmanian Museum and Art Gallery, Hobart, Tasmania

-Other groups and individuals

The Department is extremely grateful to the many organisations and individuals who provided expert advice and information on numerous draft distributions.

Please feel free to provide feedback via the Contact Us page.

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Appendix D3 – Operational Area PMST

Aust

Australian Government

Department of the Environment and Energy

# **EPBC** Act Protected Matters Report

This report provides general guidance on matters of national environmental significance and other matters protected by the EPBC Act in the area you have selected.

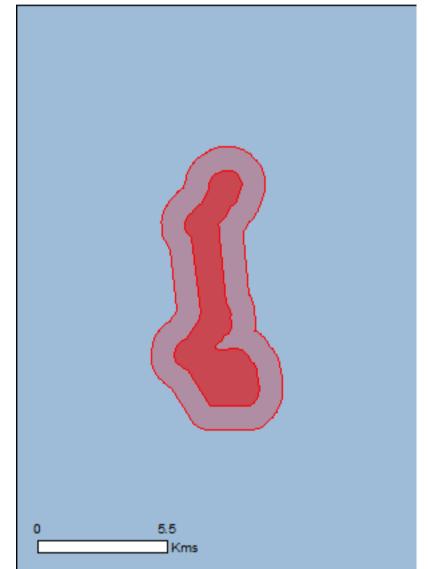
Information on the coverage of this report and qualifications on data supporting this report are contained in the caveat at the end of the report.

Information is available about <u>Environment Assessments</u> and the EPBC Act including significance guidelines, forms and application process details.

Report created: 13/05/19 15:27:55

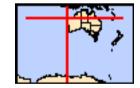
Summary Details Matters of NES Other Matters Protected by the EPBC Act Extra Information Caveat

Acknowledgements



This map may contain data which are ©Commonwealth of Australia (Geoscience Australia), ©PSMA 2010

Coordinates Buffer: 1.0Km



## Summary

### Matters of National Environmental Significance

This part of the report summarises the matters of national environmental significance that may occur in, or may relate to, the area you nominated. Further information is available in the detail part of the report, which can be accessed by scrolling or following the links below. If you are proposing to undertake an activity that may have a significant impact on one or more matters of national environmental significance then you should consider the <u>Administrative Guidelines on Significance</u>.

World Heritage Properties:	None
National Heritage Places:	None
Wetlands of International Importance:	None
Great Barrier Reef Marine Park:	None
Commonwealth Marine Area:	1
Listed Threatened Ecological Communities:	None
Listed Threatened Species:	16
Listed Migratory Species:	30

### Other Matters Protected by the EPBC Act

This part of the report summarises other matters protected under the Act that may relate to the area you nominated. Approval may be required for a proposed activity that significantly affects the environment on Commonwealth land, when the action is outside the Commonwealth land, or the environment anywhere when the action is taken on Commonwealth land. Approval may also be required for the Commonwealth or Commonwealth agencies proposing to take an action that is likely to have a significant impact on the environment anywhere.

The EPBC Act protects the environment on Commonwealth land, the environment from the actions taken on Commonwealth land, and the environment from actions taken by Commonwealth agencies. As heritage values of a place are part of the 'environment', these aspects of the EPBC Act protect the Commonwealth Heritage values of a Commonwealth Heritage place. Information on the new heritage laws can be found at http://www.environment.gov.au/heritage

A <u>permit</u> may be required for activities in or on a Commonwealth area that may affect a member of a listed threatened species or ecological community, a member of a listed migratory species, whales and other cetaceans, or a member of a listed marine species.

Commonwealth Land:	None
Commonwealth Heritage Places:	None
Listed Marine Species:	27
Whales and Other Cetaceans:	24
Critical Habitats:	None
Commonwealth Reserves Terrestrial:	None
Australian Marine Parks:	None

### **Extra Information**

This part of the report provides information that may also be relevant to the area you have nominated.

State and Territory Reserves:	None
Regional Forest Agreements:	None
Invasive Species:	None
Nationally Important Wetlands:	None
Key Ecological Features (Marine)	1

## Details

### Matters of National Environmental Significance

#### Commonwealth Marine Area

Approval is required for a proposed activity that is located within the Commonwealth Marine Area which has, will have, or is likely to have a significant impact on the environment. Approval may be required for a proposed action taken outside the Commonwealth Marine Area but which has, may have or is likely to have a significant impact on the environment in the Commonwealth Marine Area. Generally the Commonwealth Marine Area stretches from three nautical miles to two hundred nautical miles from the coast.

#### Name

EEZ and Territorial Sea

Marine Regions

If you are planning to undertake action in an area in or close to the Commonwealth Marine Area, and a marine bioregional plan has been prepared for the Commonwealth Marine Area in that area, the marine bioregional plan may inform your decision as to whether to refer your proposed action under the EPBC Act.

#### Name

North-west

Listed Threatened Species		[Resource Information]
Name	Status	Type of Presence
Birds		
<u>Calidris canutus</u> Red Knot, Knot [855]	Endangered	Species or species habitat may occur within area
Calidris ferruginea		
Curlew Sandpiper [856]	Critically Endangered	Species or species habitat may occur within area
Macronectes giganteus		On a size, an an a size, habitat
Southern Giant-Petrel, Southern Giant Petrel [1060]	Endangered	Species or species habitat may occur within area
Numenius madagascariensis		
Eastern Curlew, Far Eastern Curlew [847]	Critically Endangered	Species or species habitat may occur within area
Sternula nereis nereis		
Australian Fairy Tern [82950]	Vulnerable	Foraging, feeding or related behaviour likely to occur within area
Mammals		Within area
Balaenoptera borealis		
Sei Whale [34]	Vulnerable	Species or species habitat likely to occur within area
Balaenoptera musculus		
Blue Whale [36]	Endangered	Migration route known to occur within area
Balaenoptera physalus		
Fin Whale [37]	Vulnerable	Species or species habitat likely to occur within area
Eubalaena australis		
Southern Right Whale [40]	Endangered	Species or species habitat may occur within

### [Resource Information]

[Resource Information]

Name	Status	Type of Presence
		area
<u>Megaptera novaeangliae</u> Humpback Whale [38]	Vulnerable	Species or species habitat
		known to occur within area
Reptiles		
Caretta caretta		
Loggerhead Turtle [1763]	Endangered	Species or species habitat known to occur within area
<u>Chelonia mydas</u>		
Green Turtle [1765]	Vulnerable	Species or species habitat known to occur within area
		known to occur within area
Dermochelys coriacea	Endongorod	Spacios or openios habitat
Leatherback Turtle, Leathery Turtle, Luth [1768]	Endangered	Species or species habitat known to occur within area
Erotmocholys imbricata		
<u>Eretmochelys imbricata</u> Hawksbill Turtle [1766]	Vulnerable	Species or species habitat
		known to occur within area
Natator depressus		
Flatback Turtle [59257]	Vulnerable	Congregation or
		aggregation known to occur within area
Sharks		
Carcharodon carcharias White Shark, Great White Shark [64470]	Vulnerable	Species or species habitat
	Valitorabio	may occur within area
Listed Migratory Species		[Resource Information]
* Species is listed under a different scientific name on		•
Name Migratory Marine Birds	Threatened	Type of Presence
Migratory Marine Birds Anous stolidus		
Common Noddy [825]		Species or species habitat
		may occur within area
Ardenna carneipes		
Flesh-footed Shearwater, Fleshy-footed Shearwater		Species or species habitat
[82404]		may occur within area
Fregata ariel		

Macronectes giganteus Southern Giant-Petrel, Southern Giant Petrel [1060]	Endangered	Species or species habitat may occur within area
Migratory Marine Species		
Anoxypristis cuspidata		
Narrow Sawfish, Knifetooth Sawfish [68448]		Species or species habitat may occur within area
Balaena glacialis australis		
Southern Right Whale [75529]	Endangered*	Species or species habitat may occur within area
Balaenoptera borealis		
Sei Whale [34]	Vulnerable	Species or species habitat likely to occur within area
Balaenoptera edeni		
Bryde's Whale [35]		Species or species habitat likely to occur within area
Balaenoptera musculus		
Blue Whale [36]	Endangered	Migration route known to occur within area

Lesser Frigatebird, Least Frigatebird [1012]

Species or species habitat may occur within area

Name	Threatened	Type of Presence
Balaenoptera physalus Fin Whale [37]	Vulnerable	Species or species habitat likely to occur within area
Carcharodon carcharias White Shark, Great White Shark [64470]	Vulnerable	Species or species habitat may occur within area
Caretta caretta Loggerhead Turtle [1763]	Endangered	Species or species habitat known to occur within area
<u>Chelonia mydas</u> Green Turtle [1765]	Vulnerable	Species or species habitat known to occur within area
Dermochelys coriacea Leatherback Turtle, Leathery Turtle, Luth [1768]	Endangered	Species or species habitat known to occur within area
Eretmochelys imbricata Hawksbill Turtle [1766]	Vulnerable	Species or species habitat known to occur within area
Isurus oxyrinchus Shortfin Mako, Mako Shark [79073]		Species or species habitat likely to occur within area
<u>Isurus paucus</u> Longfin Mako [82947]		Species or species habitat likely to occur within area
<u>Manta birostris</u> Giant Manta Ray, Chevron Manta Ray, Pacific Manta Ray, Pelagic Manta Ray, Oceanic Manta Ray [84995]		Species or species habitat likely to occur within area
Megaptera novaeangliae Humpback Whale [38]	Vulnerable	Species or species habitat known to occur within area
Natator depressus Flatback Turtle [59257]	Vulnerable	Congregation or aggregation known to occur within area
<u>Orcinus orca</u> Killer Whale, Orca [46]		Species or species habitat

Killer Whale, Orca [46]

Physeter macrocephalus Sperm Whale [59]

Tursiops aduncus (Arafura/Timor Sea populations) Spotted Bottlenose Dolphin (Arafura/Timor Sea populations) [78900]

Migratory Wetlands Species Actitis hypoleucos Common Sandpiper [59309]

Calidris acuminata Sharp-tailed Sandpiper [874]

Calidris canutus Red Knot, Knot [855]

<u>Calidris ferruginea</u> Curlew Sandpiper [856] Species or species habitat may occur within area

Endangered

Species or species habitat may occur within area

Critically Endangered

Species or species habitat may occur within area

Name	Threatened	Type of Presence
Calidris melanotos		
Pectoral Sandpiper [858]		Species or species habitat may occur within area
Numenius madagascariensis		
Eastern Curlew, Far Eastern Curlew [847]	Critically Endangered	Species or species habitat may occur within area
Pandion haliaetus		
Osprey [952]		Species or species habitat may occur within area

### Other Matters Protected by the EPBC Act

Listed Marine Species		[Resource Information]
* Species is listed under a different scientific name on	the EPBC Act - Threatene	d Species list.
Name	Threatened	Type of Presence
Birds		
Actitis hypoleucos		
Common Sandpiper [59309]		Species or species habitat may occur within area
Anous stolidus		
Common Noddy [825]		Species or species habitat may occur within area
Calidris acuminata		
Sharp-tailed Sandpiper [874]		Species or species habitat may occur within area
Calidris canutus		
Red Knot, Knot [855]	Endangered	Species or species habitat may occur within area
Calidris ferruginea		
Curlew Sandpiper [856]	Critically Endangered	Species or species habitat

may occur within area

Species or species habitat may occur within area

Calidris melanotos Pectoral Sandpiper [858]

Fregata ariel Lesser Frigatebird, Least Frigatebird [1012]

Macronectes giganteus Southern Giant-Petrel, Southern Giant Petrel [1060]

Numenius madagascariensis Eastern Curlew, Far Eastern Curlew [847]

Pandion haliaetus Osprey [952]

Endangered

Critically Endangered

Name Dufficus correctors	Threatened	Type of Presence
Puffinus carneipes Flesh-footed Shearwater, Fleshy-footed Shearwater [1043]		Species or species habitat may occur within area
Reptiles		
Acalyptophis peronii		
Horned Seasnake [1114]		Species or species habitat may occur within area
<u>Aipysurus duboisii</u>		
Dubois' Seasnake [1116]		Species or species habitat may occur within area
<u>Aipysurus eydouxii</u>		
Spine-tailed Seasnake [1117]		Species or species habitat may occur within area
<u>Aipysurus laevis</u>		
Olive Seasnake [1120]		Species or species habitat may occur within area
Astrotia stokesii		
Stokes' Seasnake [1122]		Species or species habitat may occur within area
Caretta caretta		
Loggerhead Turtle [1763]	Endangered	Species or species habitat known to occur within area
<u>Chelonia mydas</u>		
Green Turtle [1765]	Vulnerable	Species or species habitat known to occur within area
Dermochelys coriacea		
Leatherback Turtle, Leathery Turtle, Luth [1768]	Endangered	Species or species habitat known to occur within area
Disteira kingii		
Spectacled Seasnake [1123]		Species or species habitat may occur within area
Disteira major		
Olive-headed Seasnake [1124]		Species or species habitat may occur within area

Ephalophis greyi

North-western Mangrove Seasnake [1127]

Eretmochelys imbricata Hawksbill Turtle [1766]

Hydrophis elegans Elegant Seasnake [1104]

<u>Hydrophis ornatus</u> Spotted Seasnake, Ornate Reef Seasnake [1111]

Natator depressus Flatback Turtle [59257]

Pelamis platurus Yellow-bellied Seasnake [1091] Species or species habitat may occur within area

Vulnerable

Species or species habitat known to occur within area

Species or species habitat may occur within area

Species or species habitat may occur within area

Vulnerable

Congregation or aggregation known to occur within area

Species or species habitat may occur within area

Whales and other Cetaceans		[Resource Information]
Name	Status	Type of Presence
Mammals		

Name	Status	Type of Presence
Balaenoptera acutorostrata Minke Whale [33]		Species or species habitat may occur within area
Balaenoptera borealis Sei Whale [34]	Vulnerable	Species or species habitat likely to occur within area
<u>Balaenoptera edeni</u> Bryde's Whale [35]		Species or species habitat likely to occur within area
Balaenoptera musculus Blue Whale [36]	Endangered	Migration route known to occur within area
<u>Balaenoptera physalus</u> Fin Whale [37]	Vulnerable	Species or species habitat likely to occur within area
Delphinus delphis Common Dophin, Short-beaked Common Dolphin [60]		Species or species habitat may occur within area
Eubalaena australis Southern Right Whale [40]	Endangered	Species or species habitat may occur within area
<u>Feresa attenuata</u> Pygmy Killer Whale [61]		Species or species habitat may occur within area
Globicephala macrorhynchus Short-finned Pilot Whale [62]		Species or species habitat may occur within area
<u>Grampus griseus</u> Risso's Dolphin, Grampus [64]		Species or species habitat may occur within area
<u>Kogia breviceps</u> Pygmy Sperm Whale [57]		Species or species habitat may occur within area
<u>Kogia simus</u> Dwarf Sperm Whale [58]		Species or species habitat

may occur within area

Megaptera novaeangliae Humpback Whale [38]

Orcinus orca Killer Whale, Orca [46]

Peponocephala electra Melon-headed Whale [47]

Physeter macrocephalus Sperm Whale [59]

Pseudorca crassidens False Killer Whale [48]

Stenella attenuata Spotted Dolphin, Pantropical Spotted Dolphin [51]

<u>Stenella coeruleoalba</u> Striped Dolphin, Euphrosyne Dolphin [52] Vulnerable

Species or species habitat known to occur within area

Species or species habitat may occur within area

Species or species habitat may occur within area

Species or species habitat may occur within area

Species or species habitat likely to occur within area

Species or species habitat may occur within area

Species or species

		<b>T</b> ( <b>D</b>
Name	Status	Type of Presence
		habitat may occur within
		area
Stenella longirostris		
Long-snouted Spinner Dolphin [29]		Species or species habitat
		may occur within area
Steno bredanensis		
Rough-toothed Dolphin [30]		Species or species habitat
		may occur within area
Tursiops aduncus (Arafura/Timor Sea populations	s)	
Spotted Bottlenose Dolphin (Arafura/Timor Sea	<u>-</u>	Species or species habitat
populations) [78900]		may occur within area
<u>Tursiops truncatus s. str.</u>		
Bottlenose Dolphin [68417]		Species or species habitat
		may occur within area
Ziphius cavirostris		
Cuvier's Beaked Whale, Goose-beaked Whale [56	6]	Species or species habitat
		may occur within area

### Extra Information

Key Ecological Features (Marine)

Key Ecological Features are the parts of the marine ecosystem that are considered to be important for the biodiversity or ecosystem functioning and integrity of the Commonwealth Marine Area.

NameRegionContinental Slope Demersal Fish CommunitiesNorth-west

[Resource Information]

## Caveat

The information presented in this report has been provided by a range of data sources as acknowledged at the end of the report.

This report is designed to assist in identifying the locations of places which may be relevant in determining obligations under the Environment Protection and Biodiversity Conservation Act 1999. It holds mapped locations of World and National Heritage properties, Wetlands of International and National Importance, Commonwealth and State/Territory reserves, listed threatened, migratory and marine species and listed threatened ecological communities. Mapping of Commonwealth land is not complete at this stage. Maps have been collated from a range of sources at various resolutions.

Not all species listed under the EPBC Act have been mapped (see below) and therefore a report is a general guide only. Where available data supports mapping, the type of presence that can be determined from the data is indicated in general terms. People using this information in making a referral may need to consider the qualifications below and may need to seek and consider other information sources.

For threatened ecological communities where the distribution is well known, maps are derived from recovery plans, State vegetation maps, remote sensing imagery and other sources. Where threatened ecological community distributions are less well known, existing vegetation maps and point location data are used to produce indicative distribution maps.

Threatened, migratory and marine species distributions have been derived through a variety of methods. Where distributions are well known and if time permits, maps are derived using either thematic spatial data (i.e. vegetation, soils, geology, elevation, aspect, terrain, etc) together with point locations and described habitat; or environmental modelling (MAXENT or BIOCLIM habitat modelling) using point locations and environmental data layers.

Where very little information is available for species or large number of maps are required in a short time-frame, maps are derived either from 0.04 or 0.02 decimal degree cells; by an automated process using polygon capture techniques (static two kilometre grid cells, alpha-hull and convex hull); or captured manually or by using topographic features (national park boundaries, islands, etc). In the early stages of the distribution mapping process (1999-early 2000s) distributions were defined by degree blocks, 100K or 250K map sheets to rapidly create distribution maps. More reliable distribution mapping methods are used to update these distributions as time permits.

Only selected species covered by the following provisions of the EPBC Act have been mapped:

- migratory and
- marine

The following species and ecological communities have not been mapped and do not appear in reports produced from this database:

- threatened species listed as extinct or considered as vagrants
- some species and ecological communities that have only recently been listed
- some terrestrial species that overfly the Commonwealth marine area
- migratory species that are very widespread, vagrant, or only occur in small numbers

The following groups have been mapped, but may not cover the complete distribution of the species:

- non-threatened seabirds which have only been mapped for recorded breeding sites
- seals which have only been mapped for breeding sites near the Australian continent

Such breeding sites may be important for the protection of the Commonwealth Marine environment.

## Coordinates

 $-21.3915707509389\ 114.066162989295, -21.384529507568\ 114.070963837048, -21.3834778932983\ 114.071066712357, -21.3821062225117$ 114.071501074773,-21.3557244210504 114.068197634295,-21.354947140938 114.066963130587,-21.352798190039 114.06568290452,-21.3503177520334 114.065511445672,-21.3479973422861 114.06668879643,-21.3466371020894 114.068369093143,-21.3457398007832 114.068986344997,-21.345351160727 114.069409276823,-21.3448139230023 114.070129403986,-21.3445853112046 114.070552335812,-21.3440137817102 114.071306754745, 21.3436022804742 114.072038312498, 21.3383327785359 114.074427305784, 21.3376240819628 114.074404444604,-21.3366181900527 114.074570188158,-21.3356923122717 114.07488452938,-21.3347950109655 114.075376044745,-21.3338519872998 114.076301922526, 21.3332233048559 114.077342106205, 21.3327832271453 114.078342282821, 21.3319545093784 114.079822544211,-21.3320116623278 114.083411749436,-21.3326746365413 114.084703406093,-21.3335662225526 114.085675006234,-21.3344921003335 114.086429425166, 21.3353836863448 114.086829495812, 21.3361381052774 114.087023815841, 21.3371782889572 114.08704667702, -21.3382756255864 114.086829495812, -21.3398187552213 114.08601792393, -21.3412475789573 114.085777881543, -21.3427335556427 114.08509204615, -21.3441395181989 114.083651791824, -21.3447110476933 114.082497302245, -21.3481630858395 114.08095417261,-21.3497176460642 114.079879697161,-21.3511921921598 114.078336567526,-21.3524152652778 114.078725207582,-21.3532725595194 114.078816652301,-21.354129853761 114.078759499352,-21.3553986492386 114.078428012245,-21.3789913867673 114.081274229127, -21.3804316410932 114.082394426936, -21.3816204224415 114.082851650531, -21.382489147273 114.08298881761, -21.384020846318 114.082943095251, 21.3852324888461 114.083331735307, 21.3865812984529 114.083377457666, 21.3879758304192 114.083057401149, -21.3897132800822 114.0819829257, -21.3907877555316 114.080382643116, -21.3920679815991 114.079628224183, -21.3931195958688 114.078370859295, 21.3934082182634 114.077550714471, 21.3941340607213 114.077299241493, 21.3948027502298 114.076967754387,-21.3952885503 114.078528029906,-21.3951971055809 114.085912190974,-21.3955278782758 114.08688593435,-21.3956793335918 114.087266001464, -21.3959879595188 114.087846103901, -21.3962994430932 114.088289039259, -21.3968538267028 114.088934867587, -21.3977625585989 114.08968928652, -21.3987455893292 114.090272246604, -21.399482862377 114.090580872531, -21.4003115801439 114.091655347981,-21.4010031308321 114.09223259277,-21.4018575674262 114.092658382243,-21.4023376522015 114.092824125797,-21.4032806758673 114.09297843876,-21.4068355893224 114.093435662356,-21.4088759496174 114.093721427103,-21.4102590509939 114.093698565923, 21.4109677475669 114.093601405909, 21.4118421876933 114.093327071752, 21.4127737807692 114.092835556387,-21.413613929126 114.092212589238,-21.4141968892103 114.091618198564,-21.4147055504603 114.09097808553,-21.4154278208588 114.090232953952, 21.415410674974 114.075038842343, 21.4024883931057 114.066605924653, 21.4018482800719 114.064697016142,-21.4012081670382 114.063656832462,-21.4002194210129 114.062633794667,-21.3991392302685 114.061942243979,-21.3980304630494 114.061599326282, 21.3969216958302 114.061525027448, 21.3952642602965 114.06183936867, 21.3940640483583 114.062496627589, -21.3932810529509 114.063211039457, -21.3925723563779 114.064102625468, -21.3915707509389 114.066162989295

## Acknowledgements

This database has been compiled from a range of data sources. The department acknowledges the following custodians who have contributed valuable data and advice:

-Office of Environment and Heritage, New South Wales -Department of Environment and Primary Industries, Victoria -Department of Primary Industries, Parks, Water and Environment, Tasmania -Department of Environment, Water and Natural Resources, South Australia -Department of Land and Resource Management, Northern Territory -Department of Environmental and Heritage Protection, Queensland -Department of Parks and Wildlife, Western Australia -Environment and Planning Directorate, ACT -Birdlife Australia -Australian Bird and Bat Banding Scheme -Australian National Wildlife Collection -Natural history museums of Australia -Museum Victoria -Australian Museum -South Australian Museum -Queensland Museum -Online Zoological Collections of Australian Museums -Queensland Herbarium -National Herbarium of NSW -Royal Botanic Gardens and National Herbarium of Victoria -Tasmanian Herbarium -State Herbarium of South Australia -Northern Territory Herbarium -Western Australian Herbarium -Australian National Herbarium, Canberra -University of New England -Ocean Biogeographic Information System -Australian Government, Department of Defence Forestry Corporation, NSW -Geoscience Australia -CSIRO -Australian Tropical Herbarium, Cairns -eBird Australia -Australian Government – Australian Antarctic Data Centre -Museum and Art Gallery of the Northern Territory -Australian Government National Environmental Science Program

-Australian Institute of Marine Science

-Reef Life Survey Australia

-American Museum of Natural History

-Queen Victoria Museum and Art Gallery, Inveresk, Tasmania

-Tasmanian Museum and Art Gallery, Hobart, Tasmania

-Other groups and individuals

The Department is extremely grateful to the many organisations and individuals who provided expert advice and information on numerous draft distributions.

Please feel free to provide feedback via the Contact Us page.

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Appendix E. Stakeholder Engagement



Ningaloo Vision Operations

**Environment Plan Revision** 

# **STAKEHOLDER CONSULTATION**



# **STAKEHOLDER CONSULTATION**

**Consultation Correspondence** 

#### Example of communication with stakeholders

From:	Consultation,	
Subject:	Santos Consultation   Ningaloo Vision Operations EP Revision	
Date:	Thursday, 13 February 2020 1:41:00 PM	
Attachments:	image001.ipg Santos Ningaloo Vision Operations EP Revision Consultation Package -February 2020.pdf image006.ipg image011.ipg image013.ipg image014.ipg image015.ipg image016.ipg	

Good afternoon

Please be advised that Santos is preparing to submit its five-yearly regulatory revision of the *Ningaloo Vision* Operations Environment Plan.

Santos previously emailed you a copy of the Consultation Package for this revision on 27 May 2019, and no comments were received at the time.

An updated Consultation Pack is now attached for your information should you wish to raise any matters with us.

Kind regards



From: Consultation, Sent: Monday, 27 May 2019 8:45 AMSubject: Santos Consultation | Ningaloo Vision Operations EP Revision

Dear stakeholders,

Please be advised Santos Limited (Santos) is preparing to revise the Ningaloo Vision Operations Environment Plan (EP), relating to the operations of the *Ningaloo Vision* FPSO approximately 57 km from Exmouth, in Commonwealth Waters.

As outlined in attached consultation material, Santos is required under the Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations (2009) to revise operations EP's every five years. Primarily, the EP will be remaining consistent with the previous revision accepted by NOPSEMA in 2015.

Please be aware recent amendments to the Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations 2009 (the Environment Regulations) require NOPSEMA to publish a copy of a proponent's EP upon submission and again upon acceptance.

As a relevant stakeholder you are invited to provide comments on this EP. All correspondence relating to the Ningaloo Vision Operations EP will be contained in the consultation report that is provided to NOPSEMA by Santos, as required by the Environment Regulations. Santos will not use or disclose your personal information in this report.

If you do not wish for your comments to be published in this EP, or wish to provide your comments anonymously, you should make this known to Santos when you respond to this document.

If you wish to receive more information from Santos on this, or any activity, please be in contact on the details below. Any comments on this activity would be appreciated by 31 July 2019.

Kind regards

2	Santos Limited, Level 7 100 St Georges Tce, Perth WA 6000 t:
	Image: Image: https://www.santos.com/

From:	Consultation,
To:	
Cc:	
Subject:	RE: Santos Limited   Quarterly Consultation Update
Date:	Thursday, 13 February 2020 1:33:00 PM
Attachments:	image004.ipg image013.png image015.ipg image016.ipg image017.ipg Santos Ningaloo Vision Operations EP Revision Consultation Package -February 2020.pdf
	image001.ipg image002.ipg image003.ipg image005.png

#### Good afternoon

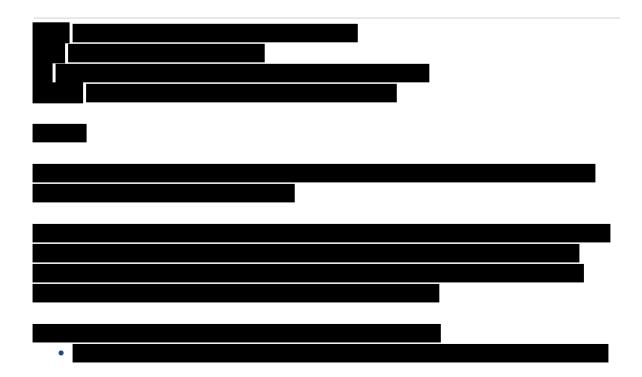
Please be advised that Santos is preparing to submit its five-yearly regulatory revision of the *Ningaloo Vision* Operations Environment Plan (EP).

Santos previously emailed a copy of the Consultation Package for this revision on 27 May 2019, and you kindly responded on 27 June 2019 as per the below email.

An updated Consultation Pack is now attached for your information should you wish to raise any further matters with us.

Kind regards





### Example of Communication to Exmouth Community Stakeholders

From: Bcc:	
Subject: Date:	Santos Consultation   Ningaloo Vision Operations EP Revision Wednesday, 6 March 2019 4:52:00 PM
Attachments:	Santos Ningaloo Vision Operations EP Revision Consultation Package.pdf image001.ipg image002.ipg image003.ipg image004.jpg

#### Dear stakeholders,

Please be advised Santos Limited (Santos) is preparing to revise the Ningaloo Vision Operations Environment Plan (EP), relating to the operations of the *Ningaloo Vision* FPSO approximately 57 km from Exmouth, in Commonwealth Waters.

As outlined in attached consultation material, Santos is required under the Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations (2009) to revise operations EP's every five years. Primarily, the EP will be remaining consistent with the previous revision accepted by NOPSEMA in 2015.

If you wish to receive more information from Santos on this, or any activity, please be in contact on the details below.

#### Kind regards

2	Santos Limited, Level 7 100 St Georges Tce, 6000
	santos.com

From:	Consultation,
Subject:	Santos Consultation   Ningaloo Vision Operations EP Revision
Date:	Tuesday, 3 March 2020 5:25:00 PM
Attachments:	Santos Ningaloo Vision Operations EP Revision Consultation Package -February 2020.pdf image001.jpg image008.jpg image009.jpg image010.jpg

#### Good afternoon

Santos is the operator of the Ningaloo Vision Floating Production Storage and Offloading (FPSO) vessel located approximately 40 km offshore from the Town of Exmouth. Production from the facility commenced in 2010 in accordance with Commonwealth government regulatory environmental approvals.

In accordance with the Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations 2009, Santos is planning to submit its five-yearly revision of the *Ningaloo Vision* Operations Environment Plan to NOPSEMA in April 2020.

Santos previously emailed you a copy of the Consultation Package for this revision on 6 March 2019, and has provided regular updates on the EP at the Exmouth Community Reference Group Meetings. Stakeholder comments received have been incorporated into the revised EP.

An updated Consultation Pack is now attached for your information. Within the attached, please note:

- changes to the provision of contingent overboard discharge of produced water; and
- the FPSO is due to disconnect and sail away in Q2 of 2020, to undergo a planned dry dock and maintenance program, returning to site in Q3/Q4 2020.

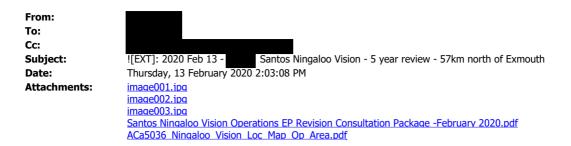
Santos will be provide a brief on the EP at the next meeting of the Exmouth Community Reference Group scheduled for Thursday 12 March 2020. However if you are unable to attend that meeting, or would prefer a separate briefing, we will be happy to accommodate that.

Should you require additional information or have additional comments to make about the ongoing operation, please be in touch via the contact details below. Alternatively, please let me know if you would like to schedule to meeting in Exmouth on or around the 12 March.

Kind regards



### Example of communication to Commercial Fishers



#### Good afternoon Licence Holders

Santos is preparing to submit its five-yearly revision of the Ningaloo Vision Operations Environment Plan (EP). All EPs must go through a five year review, required under the regs - Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations 2009 (Cth).

WAFIC is sending this information to commercial fishers on a fee-for-service basis on behalf of Santos to ensure all licence holders receive this in a timely manner via an accurate list. All feedback / input etc is to go directly to Santos (see below).

Please note, this is an ongoing activity which has operated offshore from Exmouth since 2009/2010, it is "business as usual". Some licence holders may have received Ningaloo Vision information from Santos last year, however Santos is keen to ensure all relevant commercial fishers are provided the opportunity for input.

On behalf of Santos, please find attached a detailed fact sheet and a larger map, summary information relevant to commercial fishers is noted below:

#### Ningaloo Vision Operations:

?	

*Location:* In permit number WA-35-L (Commonwealth waters) approximately 57 km North of the Exmouth Township and 45 km from Cape Range Peninsula - Latitude 21°24'12.39" E, Longitude 114°05'17.22" N.

*Water Depth:* Ranges from 340 m in the east of production licence WA-35-L, to 400 m depth in the west.

Production:Ongoing operations.<br/>The Ningaloo Vision FPSO (Floating, Production, Storage and<br/>Offloading unit) is due to disconnect and sail away in Q2 of 2020,<br/>to undergo a planned dry dock and maintenance program<br/>returning to site in Q3/Q4 2020.

**Exclusion Zone:** A pre-existing 500 metre exclusion zone around the FPSO and Detachable Turret Mooring (DTM) and 2.5 nm cautionary zone at all times. Commercial fishers can anchor, fish and or transit the cautionary

zone as long as it is safe to do so. There are no new exclusion zones.

**Support Vessels:** The support vessel is the *Mermaid Cove*. Additional support is provided on an as needs basis by smaller jet-propelled utility vessels. The *Mermaid Cove* operates out of Dampier.

#### Environmental Management:

An overview of measures in place to manage or mitigate the associated impacts and risks is attached. Please note changes to the provision of contingent overboard discharge of produced water.

If you have any issues or concerns with the Ningaloo Vision activities and/or any other issues relevant to this location and this proposed ongoing activity then please respond directly to Santos:

Santos has noted that you please be aware that your feedback will be communicated via the EP to NOPSEMA, as is required under legislation.

Look forward to your feedback.

Many thanks and best regards



L1, 56 Marine Tce. Fremantle WA 6160 PO Box 1605. Fremantle WA 6959





# **STAKEHOLDER CONSULTATION**

**Consultation Pack** 

### Stakeholder Consultation



### Ningaloo Vision Operations Environment Plan Revision

Santos Limited (Santos) is the operator of the *Ningaloo Vision* Floating, Production, Storage Offtake (FPSO) facility. The *Ningaloo Vision* FPSO stores and produces oil from the Van Gogh, Coniston and Novara fields in Commonwealth waters, approximately 57 km North of the Exmouth Township. Operations occur in water depths ranging from 340 m in the east of production licence WA-35-L, to 400 m depth in the west.

#### Background

Petroleum activities in Commonwealth waters are regulated by the National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA), a Commonwealth statutory authority.

Before Santos can undertake a petroleum activity (including operating a facility), our plan for managing the environment (the Environment Plan) must be accepted by NOPSEMA in accordance with the requirements of the Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations (2009). The current revision of the *Ningaloo Vision Operations Environment Plan* was accepted by NOPSEMA in 2015.

This consultation package relates to the five-yearly revision of the *Ningaloo Vision Operations Environment Plan,* required in accordance with the Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations (2009).

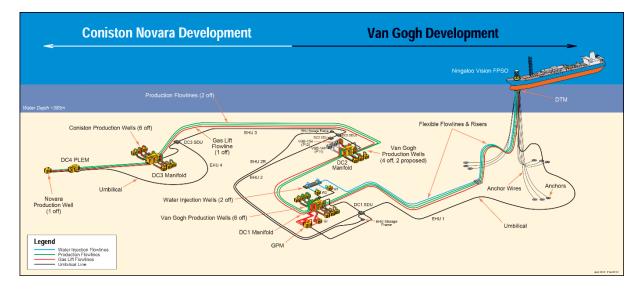
#### Activity overview

The Van Gogh, Coniston and Novara field subsea production system includes oil production, gas injection and water reinjection wells, and subsea manifolds connected to the FPSO via flexible flowlines and risers. Oil has been recovered from the Van Gogh field using the *Ningaloo Vision* FPSO since 2009/10, and comingled with oil from the Coniston and Novara fields since 2015.

The Environment Plan Operational Area (see map on page 5) is defined as the area within the 500 m Petroleum Exclusion Zone that extends around the *Ningaloo Vision* FPSO (whilst at mooring), the Detachable Turret Mooring, anchor spread and all other subsea infrastructure of the Coniston, Novara and Van Gogh Developments.

The estimated operational life of the Van Gogh, Coniston and Novara fields is 15 to 20 years.

Facility	Water Depth	Permit number	Easting	Northing	Exclusion zone
Ningaloo Vision FPSO	341 m	WA-35-L	21°24'12.39"	114°05'17.22"	500m plus 2.5 nm cautionary zone





#### Activity overview cont.

#### + Production

The *Ningaloo Vision* FPSO has purpose-built topside facilities which separate, stabilise and dehydrate the crude oil and gas produced from the Coniston, Novara and Van Gogh fields. The FPSO has a design processing capacity is 150,000 barrels of liquids per day, including 63,000 barrels of oil.

Oil is periodically offloaded to tankers via a stern mounted offtake hose and gas produced on the FPSO is used for power generation with the excess gas being reinjected into the field.

The *Ningaloo Vision* FPSO has not discharged produced formation water (PFW) overboard to date. However, PFW may be discharged to the marine environment in the event that the PFW injection system is partly or wholly unavailable.

The FPSO has the ability to suspend production and disconnect from its turret mooring and leave the field for major shipyard works, or cyclone/adverse weather avoidance. The *Ningaloo Vision* FPSO is due to disconnect and sail away in Q1 of 2020, to undergo a planned dry dock and maintenance program.

Operations of the *Ningaloo Vision* FPSO is supported by infield support and supply vessels as well as helicopters for crew transfer and emergency situations.

#### + Facility and subsea Inspection, maintenance and repair activities

To support the *Ningaloo Vision* FPSO's ongoing safe and reliable operations, inspection, maintenance and repair activities are regularly conducted to ensure safe and reliable operations.

These activities may require additional vessels in the field. If activities have the potential to result in significant change to the facility or to environmental or social impacts, additional stakeholder engagement or environmental approvals may be required.

#### + Projects

Project activities may be required for the purposes of refurbishment, modification or major maintenance activities on the facility or subsea infrastructure. If a project scope has the potential to result in significant change to the approved activities, risks or impacts, an assessment of whether an Environment Plan revision is required will be undertaken

#### + Well abandonment and decommissioning activities

Decommissioning and well abandonment activities are not included in this Environment Plan. When required, decommissioning and well abandonment would be the subject of additional stakeholder engagement and environmental approvals.

Minor infrastructure removal and replacement will be allowed for within this Environment Plan.

#### Approximate distances to key regional features

Cape Range Peninsula	45 km	Ningaloo Marine Park (Northern Boundary)	29 km
Exmouth Township	57 km	State/ Commonwealth waters boundary	33 km



#### Environmental management

Santos understands retaining a broad licence to operate depends on the development and maintenance of positive and constructive relationships with a comprehensive set of stakeholders. To allow an informed assessment by stakeholders of the potential impact of Santos' activities at the *Ningaloo Vision* FPSO, this consultation material includes information on planned and unplanned events. In addition this table includes a high level overview of measures in place to manage or mitigate the associated impacts and risks.

Potential risks and/or impacts	Management measures	
Waste management	<ul> <li>Wastes will be managed and disposed of in a safe and environmentally responsible manner that prevents accidental loss to the environment in accordance with the Santos Waste Management Plan.</li> </ul>	
Light emissions	<ul> <li>Lighting is minimised to that required for operational safety and navigational purposes.</li> </ul>	
Underwater noise impacts	<ul> <li>Santos has measures in place for managing interaction with protected marine fauna as per the EPBC Regulations (Part 8).</li> </ul>	
Marine fauna interaction	+ Santos has measures in place for managing interaction with protected marine fauna as per the EPBC Regulations (Part 8).	
Interactions with other marine users	<ul> <li>+ Existing infrastructure is marked on nautical charts.</li> <li>+ A 500 m petroleum safety zone is in place around the FPSO.</li> </ul>	
Invasive marine species	<ul> <li>Vessels and equipment will be risk assessed and managed to reduce the risk of invasive marine species.</li> </ul>	
	+ Santos contracted vessels comply with Australian ballast water requirements.	
Disturbance to seabed	<ul> <li>No anchoring activities take place in the Operational Area, by support / maintenance vessels or offtake tankers.</li> </ul>	
	<ul> <li>Adherence to lifting procedures, performance standards and safety case specific lifting requirements.</li> </ul>	
Planned discharges to the marine environment	+ Routine discharges (such as putrescible wastes, sewage, grey water, oily water, drainage, cooling water and brine) from the <i>Ningaloo Vision</i> FPSO and support vessels will meet legal requirements.	
	+ Chemical use will be managed in accordance with Santos' Chemical Selection Procedure	
	+ Under normal operating conditions, PFW is reinjected back into the reservoir, therefore minimising discharges to the marine environment	
	<ul> <li>Any contingency PFW discharges (in the event that the PFW injection system is partly or wholly unavailable) will be managed through an adaptive management process, referred to as the PFW Monitoring and Management Strategy.</li> </ul>	



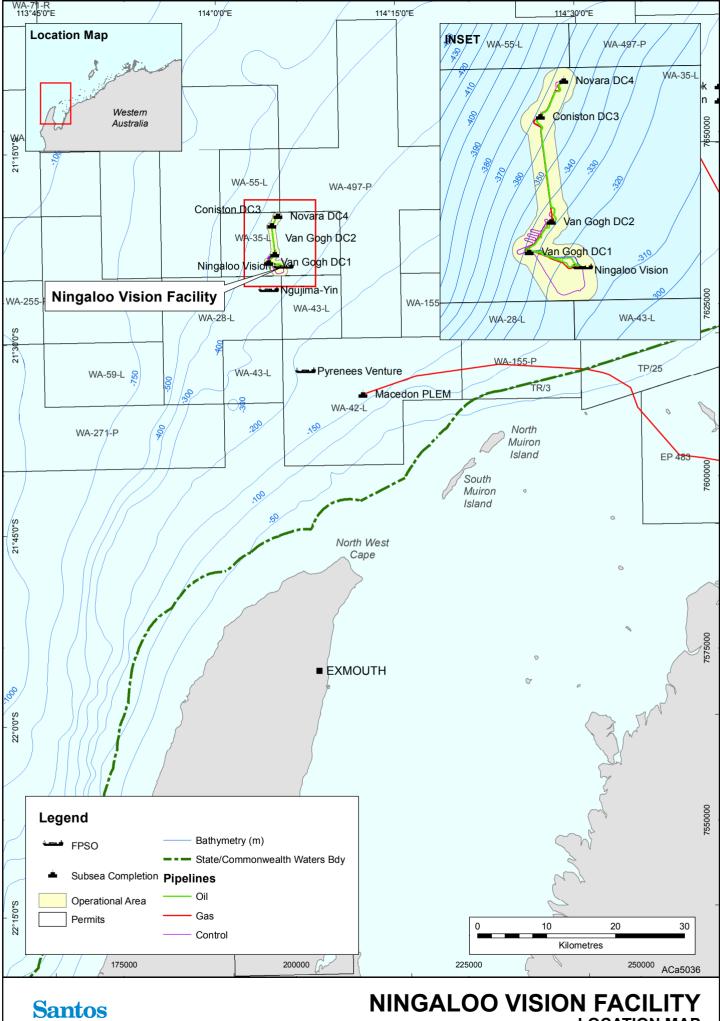
Atmospheric emissions	+	Gas flaring is managed to a level required for safe and efficient production. A maximum flaring volume per year will not be exceeded.
	+	Emissions are reported in accordance with regulatory requirements
	+	All vessels must follow relevant operating and maintenance procedures to minimised process upsets.
	+	Support vessel emissions will comply with MARPOL Annex VI as per vessel class.
Unplanned releases including	+	Standards and Procedures to reduce the potential for uncontrolled hydrocarbon releases will be followed.
hydrocarbons	+	Appropriate bunkering and oil offtake procedures and equipment will be implemented to prevent spills to the marine environment.
	+	Appropriate spill response plans, equipment and materials will be in place and maintained.

#### Providing feedback

Prior to the submission of an Environment Plan, Santos must consult with 'relevant persons' whose functions, interests and activities may be affected by *Ningaloo Vision* Operations, and their feedback considered with the aim of avoiding, minimising or managing the impact of operations.

If you wish to discuss this consultation material further please provide comment as soon as practicable. All correspondence will be included in the Environment Plan submission to NOPSEMA, as required under the regulations.

Santos Limited Ph: (08) Email:



LOCATION MAP

### Stakeholder Consultation



### Ningaloo Vision Operations Environment Plan Revision

Santos Limited (Santos) is the operator of the *Ningaloo Vision* Floating, Production, Storage Offtake (FPSO) facility. The *Ningaloo Vision* FPSO stores and produces oil from the Van Gogh, Coniston and Novara fields in Commonwealth waters, approximately 57 km North of the Exmouth Township. Operations occur in water depths ranging from 340 m in the east of production licence WA-35-L, to 400 m depth in the west.

#### Background

Petroleum activities in Commonwealth waters are regulated by the National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA), a Commonwealth statutory authority.

Before Santos can undertake a petroleum activity (including operating a facility), our plan for managing the environment (the Environment Plan) must be accepted by NOPSEMA in accordance with the requirements of the Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations (2009). The current revision of the *Ningaloo Vision Operations Environment Plan* was accepted by NOPSEMA in 2015.

This consultation package relates to the five-yearly revision of the *Ningaloo Vision Operations Environment Plan,* required in accordance with the Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations (2009).

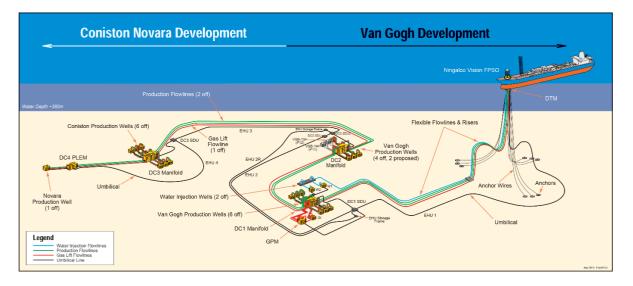
#### Activity overview

The Van Gogh, Coniston and Novara field subsea production system includes oil production, gas injection and water reinjection wells, and subsea manifolds connected to the FPSO via flexible flowlines and risers. Oil has been recovered from the Van Gogh field using the *Ningaloo Vision* FPSO since 2009/10 and comingled with oil from the Coniston and Novara fields since 2015.

The Environment Plan Operational Area (see map on page 5) is defined as the area within the 500 m Petroleum Exclusion Zone that extends around the *Ningaloo Vision* FPSO (whilst at mooring), the Detachable Turret Mooring, anchor spread and all other subsea infrastructure of the Coniston, Novara and Van Gogh Developments.

The estimated operational life of the Van Gogh, Coniston and Novara fields is 15 to 20 years.

Facility	Water Depth	Permit number	Easting	Northing	Exclusion zone
Ningaloo Vision FPSO	341 m	WA-35-L	21°24'12.39"	114°05'17.22"	500m plus 2.5 nm cautionary zone





#### Activity overview cont.

#### + Production

The *Ningaloo Vision* FPSO has purpose-built topside facilities which separate, stabilise and dehydrate the crude oil and gas produced from the Coniston, Novara and Van Gogh fields. The FPSO has a design processing capacity of 150,000 barrels of liquids per day, including 63,000 barrels of oil.

Oil is periodically offloaded to tankers via a stern mounted offtake hose and gas produced on the FPSO is used for power generation with the excess gas being reinjected into the field.

While the current in-force EP allows for contingent overboard discharge of produced water (PW), the *Ningaloo Vision* FPSO has not discharged PW to the marine environment to date. The next revision of the EP will also include contingency to discharge PW under a range of scenarios in order to continue and maintain production. In such circumstances, measures will be in place to ensure that the volume and quality of PW is within acceptable limits and that effective monitoring actions are implemented.

The FPSO has the ability to suspend production and disconnect from its turret mooring and leave the field for major shipyard works, or cyclone/adverse weather avoidance. The *Ningaloo Vision* FPSO is due to disconnect and sail away in Q2 of 2020, to undergo a planned dry dock and maintenance program.

Operations of the *Ningaloo Vision* FPSO is supported by infield support and supply vessels as well as helicopters for crew transfer and emergency situations.

#### + Facility and subsea Inspection, maintenance and repair activities

To support the *Ningaloo Vision* FPSO's ongoing safe and reliable operations, inspection, maintenance and repair activities are regularly conducted to ensure safe and reliable operations.

These activities may require additional vessels in the field. If activities have the potential to result in significant change to the facility or to environmental or social impacts, additional stakeholder engagement or environmental approvals may be required.

#### + Projects

Project activities may be required for the purposes of refurbishment, modification or major maintenance activities on the facility or subsea infrastructure. If a project scope has the potential to result in significant change to the approved activities, risks or impacts, an assessment of whether an Environment Plan revision is required will be undertaken.

#### + Well abandonment and decommissioning activities

Decommissioning and well abandonment activities are not included in this Environment Plan. When required, decommissioning and well abandonment would be the subject of additional stakeholder engagement and environmental approvals.

Minor infrastructure removal and replacement will be allowed for within this Environment Plan.

Cape Range Peninsula	45 km	Ningaloo Marine Park (Northern Boundary)	29 km
Exmouth Township	57 km	State/ Commonwealth waters boundary	33 km

#### Approximate distances to key regional features



#### **Environmental management**

Santos understands retaining a broad licence to operate depends on the development and maintenance of positive and constructive relationships with a comprehensive set of stakeholders. To allow an informed assessment by stakeholders of the potential impact of Santos' activities at the *Ningaloo Vision* FPSO, this consultation material includes information on planned and unplanned events. In addition, this table includes a high level overview of measures in place to manage or mitigate the associated impacts and risks.

Potential risks and/or impacts	Management measures	
Waste management	<ul> <li>Wastes will be managed and disposed of in a safe and environmentally responsible manner that prevents accidental loss to the environment in accordance with a waste management procedure and legislated requirements.</li> </ul>	
Light emissions	<ul> <li>Lighting is minimised to that required for operational safety and navigational purposes.</li> </ul>	
Underwater noise impacts	<ul> <li>Santos has measures in place for managing interaction with protected marine fauna as per the EPBC Regulations (Part 8).</li> </ul>	
Marine fauna interaction	+ Santos has measures in place for managing interaction with protected marine fauna as per the EPBC Regulations (Part 8).	
Interactions with other marine users	<ul> <li>+ Existing infrastructure is marked on nautical charts.</li> <li>+ A 500 m petroleum safety zone is in place around the FPSO.</li> </ul>	
Invasive marine species	<ul> <li>Vessels and equipment will be risk assessed and managed to reduce the risk of invasive marine species.</li> </ul>	
	+ Santos contracted vessels comply with Australian ballast water requirements.	
Disturbance to seabed	<ul> <li>No anchoring activities take place in the Operational Area, by support / maintenance vessels or offtake tankers.</li> </ul>	
	+ Adherence to lifting procedures, performance standards and safety case specific lifting requirements.	
Planned discharges to the marine environment	+ Routine discharges (such as putrescible wastes, sewage, grey water, oily water, drainage, cooling water and brine) from the <i>Ningaloo Vision</i> FPSO and support vessels will meet legal requirements.	
	+ Chemical use will be managed in accordance with Santos' Chemical Selection Procedure.	
	+ PW is preferentially reinjected into the reservoir, however, discharge to the marine environment may be required. Under these circumstances, controls are in place to monitor and adjust the volume and quantity of PW discharged to within acceptable limits.	



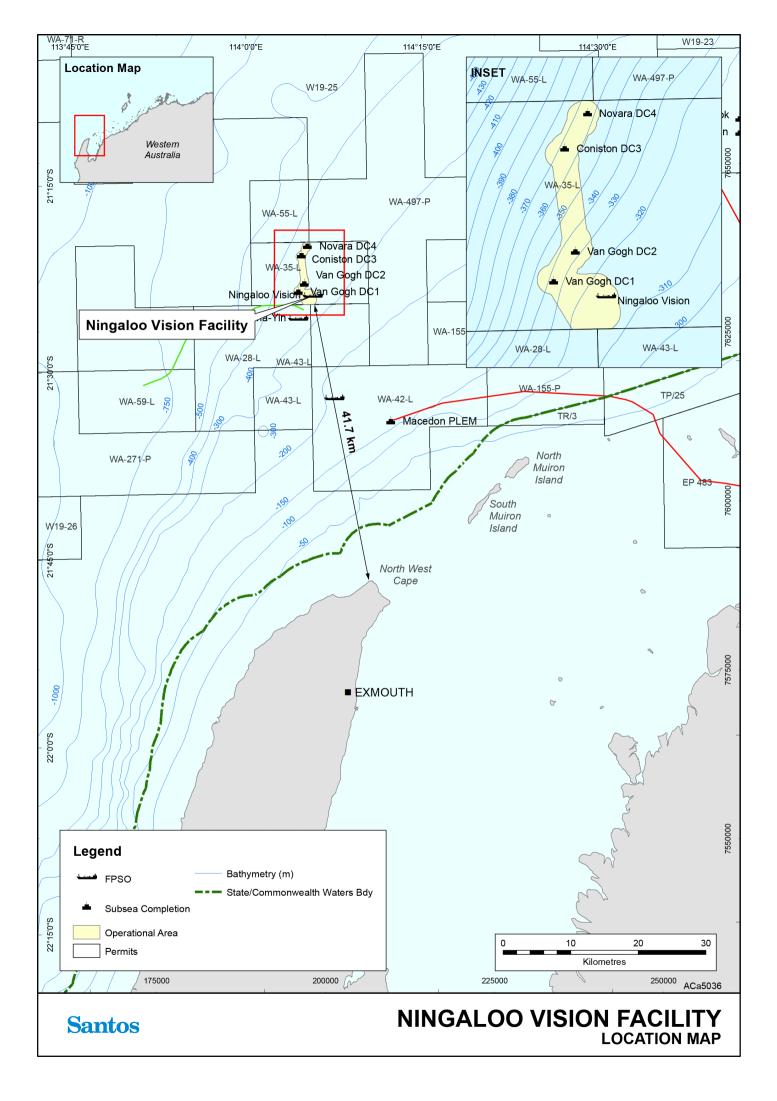
Atmospheric emissions	+	Gas flaring is managed to a level required for safe and efficient production. Volumes and efficiencies of atmospheric emissions are managed in accordance with the Clean Energy Act.
	+	Emissions are reported in accordance with regulatory requirements
	+	All vessels must follow relevant operating and maintenance procedures to minimise process upsets.
	+	Support vessel emissions will comply with MARPOL Annex VI as per vessel class.
Unplanned releases including	+	Standards and Procedures to reduce the potential for uncontrolled hydrocarbon releases will be followed.
hydrocarbons	+	Appropriate bunkering and oil offtake procedures and equipment will be implemented to prevent spills to the marine environment.
	+	Appropriate spill response plans, equipment and materials will be in place and maintained.

#### **Providing feedback**

Prior to the submission of an Environment Plan, Santos must consult with 'relevant persons' whose functions, interests and activities may be affected by *Ningaloo Vision* Operations, and their feedback considered with the aim of avoiding, minimising or managing the impact of operations.

If you wish to discuss this consultation material further, please provide comment as soon as practicable. All correspondence will be included in the Environment Plan submission to NOPSEMA, as required under the regulations.

Santos Limited Ph: (08) Email:





# **STAKEHOLDER CONSULTATION**

Quarterly

**Consultation Updates** 

### Quarterly Consultation Update



### January 2020

This update outlines planned activities by Santos Limited (Santos) in Western Australia through Q1 2020 to Q2 2020. It is intended to provide advance notification to enable stakeholders to identify activities that may impact them, or for which more information is sought.

This document is provided in accordance with State and Commonwealth regulatory consultation guidelines, and can be supplemented with detailed project information packages or briefing sessions from Santos by request, using the contact details provided below.

Please note that scheduling of the activities described in this update is subject to vessel and equipment availability and receipt of all necessary approvals, therefore the timing indicated may be subject to change. If there are any significant changes made to the scheduling indicated, stakeholders will be advised.

A summary of Santos' current operating facilities is also provided.

The spatial locations of activities described throughout this document can be found in the tables within, and in figures at the end of, this update.

#### Potential impact to stakeholder interests

When reviewing Santos' activities within this document, please consider how they may impact your area of interest as an individual stakeholder.

Impacts to stakeholders may include exclusion zones for short and long term projects. For example, the gazetted exclusion zone around a drilling rig is 500 metres (m), while the exclusion zone around a slow-moving vessel, towing seismic streamers, can be larger.

This may impact access to an area by mariners during a proposed activity. Santos recommends stakeholders assess all information provided and seek additional information if required.

Operational activities relate to operations at the Varanus Island, Burrup Pipeline, Devil Creek and the *Ningaloo Vision* Floating Production Storage and Offloading (FPSO) facilities. These facilities have an existing exclusion zone which has been in place for an extended period of time.

Thank you for taking the time to review this update. Stakeholder feedback is valuable before, during and after activities, so if you have any concerns or queries relating to the activities described in this document, please feel free to contact us at the email below.





#### Proposed Western Australia offshore activities

This table gives key information on upcoming activities that are proposed to occur from Q1 2020

Activity Name	Type of Activity	Permit Number	Latitude	Longitude	Water Depth (approx.)	Start date estimate	End date estimate	Exclusion zone details
Ningaloo Vision FPSO (Commonwealth Waters)	Shipyard Campaign (International)	WA-35-L	Coordinates ava	ilable on request	N/A	Planned departure Q2 2020	Estimated return Q3/Q4 2020	500m while on station
Keraudren Extension (Commonwealth Waters)	Seismic Survey	WA-435-P WA-436-P WA-437-P WA-438-P	Coordinates ava	ilable on request	>50 – 200 m	Q2 2020	31July 2020 (Stage 1)	3 nautical miles around vessel
Yoorn-1 (Commonwealth and State waters)	Geophysical & Geotechnical Site Survey	WA-499-P TL-5 TP-27 TP-8	Coordinates ava	ilable on request	40 – 50 m	Window between Q2 2020 to Q2 2021	2-10 days after start date	500m around survey vessel
<b>Yoorn-1</b> (Commonwealth waters)	Exploration Drilling	WA-499-P	20° 20' 32" S	115° 47' 14" E	40 – 50 m	Window between Q4 2020 to Q3 2021	Estimated completion up to 60 days after start date	500m around MODU



#### **Current offshore activities**

Santos provides an update on ongoing activities in Q1 2020.

Activity Name	Type of Activity	Permit Number	Latitude	Longitude	Water Depth (approx.)	Start date	End date estimate	Exclusion zone details
Varanus Island Power Optimisation Project (Onshore)	Compression Facility Installation	PL-29 PL-12	Coordinates ava	ailable on request	N/A	Commenced Q3 2019	Estimated Completion Q1/Q2 2021	N/A

#### **Completed offshore activities**

Santos provides an update on activities previously consulted and now completed.

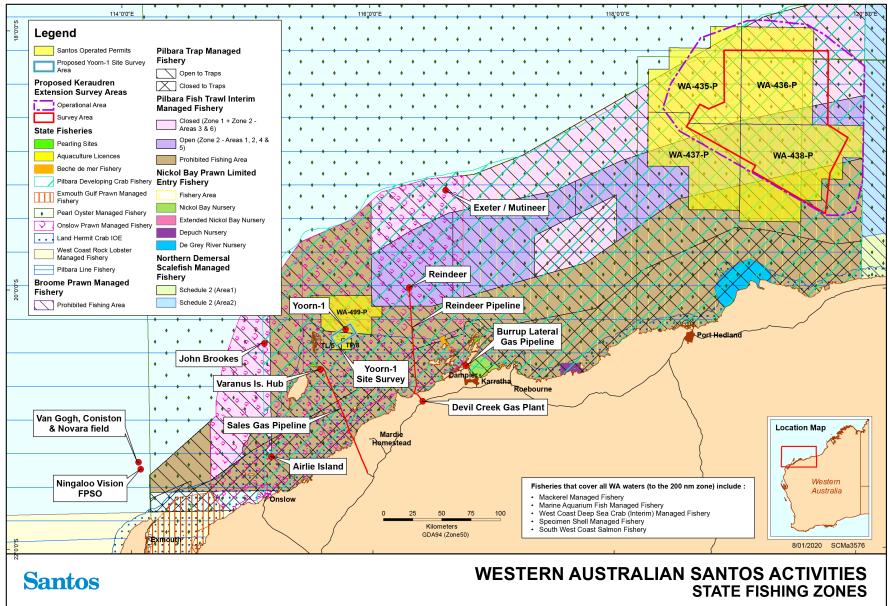
Activity Name	Type of Activity	Permit Number	Water Depth	Latitude	Longitude
Van Gogh Field (Commonwealth Waters)	Inspection Maintenance and Repair (IMR)	WA-35-L	340 m	21° 20' 57.29"S	114° 04' 23.613" E
John Brookes / Greater East Spar (Commonwealth waters)	Inspection Maintenance and Repair (IMR)	WA-29-L WA-45-L	48 – 110 m	115° 07' 12.624 E 114° 54' 22.08 E	20° 26' 50.445 S 20° 36' 31.95 S

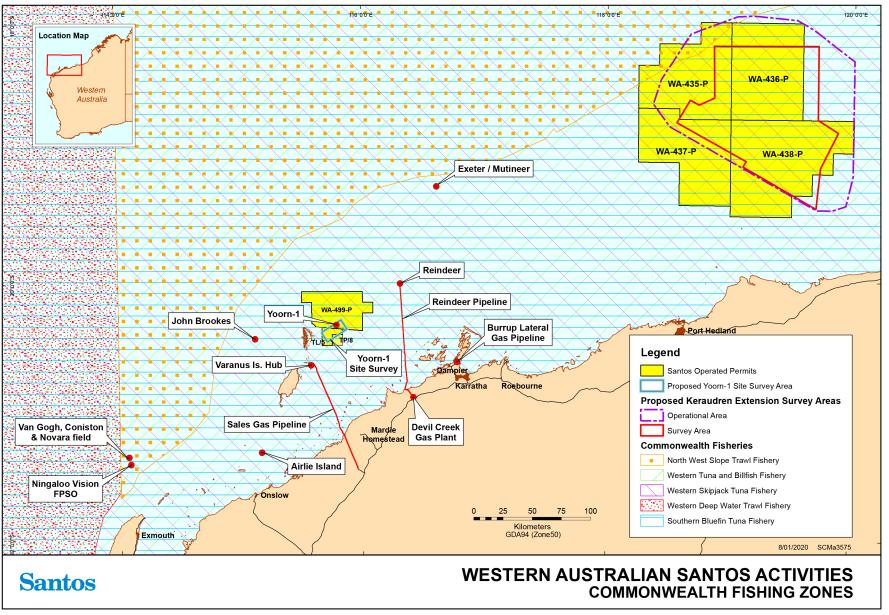


#### Santos' West Australian operations

Santos provides an overview of existing operations on the North West Shelf.

Operational Activity Name	Type of Activity	Water depth	Exclusion zone	Update
Devil Creek Gas Plant (Reindeer facility, pipeline and gas plant)	Gas Production	500 m around Reindeer platform Reindeer as Production at 61 m Platform		Ongoing operations The five yearly regulatory revision of the two Environment Plans (EPs) which govern activities for the Reindeer Wellhead Platform and associated infrastructure have been completed and submitted to the regulators.
Varanus Island Hub (State and Commonwealth waters)	Oil & Gas Production	Various offshore platforms from	500 m around all offshore platforms (coordinates available on request)	Ongoing operations Environmental monitoring program ongoing at Varanus Island. The five yearly regulatory revision of the two Environment Plans (EPs) which govern activities at the Varanus Island Hub have been completed and submitted to the regulators.
Mutineer-Exeter Field	Ceased production	130 – 160 m	None	Production from the field has ceased and subsea infrastructure is currently preserved.
Burrup Lateral Gas	Gas Supply	Onshore	Onshore	Ongoing operations.
Ningaloo Vision FPSO	Oil Production	340 m	500 m around FPSO	Ongoing operations. The five yearly regulatory revision of the <i>Ningaloo Vision</i> Operations Environment Plan (EP) is currently underway and due for submission Q2 2020.







Appendix F. Environmental Consequence Descriptors

Consequence level	A – Negligible	B – Minor	C – Moderate	D – Major	E – Critical
Acceptability	Acceptable	Acceptable	Unacceptable	Unacceptable	Unacceptable
Severity	No impact or negligible impact. Environmental impact lasting days up to 1 week	Detectable but insignificant change to local population, industry or ecosystem factors. Localised effect Environmental impact lasting weeks up to 12 months	Significant impact to local population, industry or ecosystem factors. Environmental impact lasting 1 to 10 years	Major long-term effect on local population, industry or ecosystem factors. Environmental impact lasting 10 to 20 years	Complete loss of local population, industry of ecosystem factors AND/ OR major wide-spread regional impacts with slow to no full recovery. Environmental impact lasting more than 20 year to no recovery
Fauna In particular, EPBC Act listed threatened/migratory fauna or WA Wildlife Conservation Act 1950 specially protected fauna	Short term behavioural impacts only to small proportion of local population and not during critical lifecycle activity; No decrease in local population size; No reduction in area of occupancy of species; No loss/disruption of habitat critical to survival of a species; No disruption to the breeding cycle of any individual; No introduction of disease likely to cause a detectable population decline.	Detectable but insignificant decrease in local population size (excluding protected species); Insignificant reduction in area of occupancy of species; Insignificant loss/disruption of habitat critical to survival of a species; Insignificant disruption to the breeding cycle of local population.	Significant decrease in local population size but no threat to overall population viability; Significant behavioural disruption to local population; Significant disruption to the breeding cycle of a local population; Significant reduction in area of occupancy of species; Significant loss of habitat critical to survival of a species; Modify, destroy, remove, isolate or decrease availability of quality of habitat to the extent that a significant decline in local population is likely; Introduce disease likely to cause a significant population decline.	Long term decrease in local population size and threat to local population viability; Major disruption to the breeding cycle of local population; Major reduction in area of occupancy of species; Fragmentation of existing population; Major loss of habitat critical to survival of a species; Modify, destroy, remove, isolate or decrease availability of quality of habitat to the extent that a long term decline in local population is likely; Introduce disease likely to cause a long term population decline	Complete loss of local population; Complete loss of habitat critical to survival of loc population; Wide spread (regional) decline in population siz or habitat critical to regional population.
Physical Environment / Habitat Includes: air quality; water quality; benthic habitat (biotic/abiotic), particularly habitats that are rare or unique; habitat that represents a Key Ecological Feature <sup>4</sup> ; habitat within a protected area; habitats that include benthic primary producers <sup>5</sup> and/ or epi-fauna <sup>6</sup>	No or negligible reduction in physical environment / habitat area/function.	Detectable but localised and insignificant loss of area/function of physical environment / habitat. Rapid recovery evident within ~ 1 year (seasonal recovery)	Significant loss of area and/or function of local physical environment / habitat. Recovery over medium term (2–10 years)	Major, large-scale loss of area and/or function of physical environment / local habitat. Slow recovery over decades.	Complete destruction of local physica environment / habitat with no recovery; Long term (decades) and wide spread loss of are or function primary producers on a regional scale
Threatened ecological communities (EPBC Act listed ecological communities)	No decline in threatened ecological community population size, diversity or function; No reduction in area of threatened ecological community; No introduction of disease likely to cause decline in threatened ecological community population size, diversity or function.	Detectable but insignificant decline in threatened ecological community population size, diversity or function; Insignificant reduction in area of threatened ecological community.	Significant decline in threatened ecological community population size, diversity or function; Significant reduction in area of threatened ecological community; Introduction of disease likely to cause significant decline in threatened ecological community population size, diversity or function.	Major long term decline in threatened ecological community population size, diversity or function Major reduction in area of threatened ecological community Fragmentation of threatened ecological community Introduce disease likely to cause long term decline in threatened ecological community population size, diversity or function	Complete loss of threatened ecological community
Protected Areas Includes: World Heritage Properties; Ramsar wetlands; Commonwealth/ National Heritage Areas; Land/ Marine Conservation Reserves.	No or negligible impact on protected area values; No decline in species population within protected area; No or negligible alteration, modification, obscuring or diminishing of protected area values.*	Detectable but insignificant impact on one of more of protected area's values. Detectable but insignificant decline in species population within protected area. Detectable but insignificant alteration, modification, obscuring or diminishing of protected area values*	Significant impact on one of more of protected area's values; Significant decrease in population within protected area; Significant alteration, modification, obscuring or diminishing of protected area values.	Major long term effect on one of more of protected area's values Long term decrease in species population contained within protected area and threat to that population's viability Major alteration, modification, obscuring or diminishing of protected area values	Complete loss of one of more of protected area values; Complete loss of species population containe within protected area.
Socio-economic receptors Includes: fisheries (commercial and recreational); tourism; oil and gas; defence; commercial shipping.	No or negligible loss of value of the local industry; No or negligible reduction in key natural features or populations supporting the activity.	Detectable but insignificant short-term loss of value of the local industry. Detectable but insignificant reduction in key natural features or population supporting the local activity.	Significant loss of value of the local industry; Significant medium term reduction of key natural features or populations supporting the local activity.	Major long-term loss of value of the local industry and threat to viability. Major reduction of key natural features or populations supporting the local activity.	Shutdown of local industry or widespread majo damage to regional industry; Permanent loss of key natural features of populations supporting the local industry.

\* Excluding World Heritage Areas



<sup>&</sup>lt;sup>4</sup> As defined by the Department of Environment (DoE)

<sup>&</sup>lt;sup>5</sup> Benthic photosynthetic organisms such as seagrass, algae, hard corals and mangroves
<sup>6</sup> Fauna attached to the substrate including sponges, soft corals and crinoids.



Appendix G. Produced Water Properties

### 1 Produced Water Properties

PW is comprised mainly of water with small amounts of contaminants including dispersed oil, organic and inorganic compounds, metals, radioisotopes and residual process chemicals. The PW properties are based on production from the Van Gogh, Coniston and Novara reservoirs.

Analysis of PW, has been routinely undertaken by an independent laboratory (approximately every 6 months). This analysis includes the following contaminants of concern:

- + Oil in water (OIW);
- + Aromatic hydrocarbons as a component of OIW;
- + Trace metals and nutrients; and
- + Naturally occurring radioactive materials (NORMs).

Properties of PW determined by most recent laboratory analysis undertaken between April 2016 and December 2019 are presented in **Table 1-1**. Sampling in December included two taken samples, one at 30.5 mg/l OIW (referenced as Low OIW) and one at 74.5 mg/l OIW (referenced as High OIW) (Intertek, 2019b).

PW analysis results were compared with ANZECC/ARMCANZ 99% and 95% species protection values. Note: PW was not dicharged to the marine environment during the period April 2016 and December 2019.

#### Table 1-1: Produced Water chemical composition (2016-2019)

		ANZEC	C Guidelin	esConcent	tration (I	mg/L)								
Analyte		95%	99%	2016 (apr)	2016 (Sept)	2017 (May)	2017 (Oct)	2018 (Mar)	2018 (Sept)	2019 (Mar)	2019 (Aug)	2019 (Aug)	2019 (Dec)	2019 (Dec)
рН		-	-	6.6	6.7	6.8	6.6	6.6	6.6	7.3	6.9	6.9	7.3	8.3
Oil and grease		-	-	80	32	16	27	24	45	23	64	67	11	21
Oil in Water - UV/	Vis	-	-	42	17	27	33	37	55	34	58	66	30.5	74.5
	C 6-9	-	-	<0.02	<0.02	0.05	<0.02	0.10	<0.02	<0.02	<0.02	<0.02	<0.05	<0.05
	C 10-14			0.57	2	1.1	2.1	1.2	7.2	2.3	4.5	4.8	0.39	0.7
Total Petroleum hydrocarbons	C 15-28	-	-	8.05	27	13	28	18	87	28	49	55	5.1	10
.,	C 29-36	-	-	1.9	7	2.8	9.0	5.6	22	6.3	15	16	1.6	3.3
	C 6-36	-	-	10.5	38.22	17	3.4	25	120	37	68.5	75.8	7.1	14
	Benzene	0.7	0.5	0.001	0.002	0.003	0.001	0.018	<0.01	<0.001	<0.001	<0.001	<0.003	<0.003
	Toluene	-	-	0.0015	0.005	0.005	0.002	0.029	<0.01	0.001	<0.001	<0.001	<0.003	<0.003
BTEX	Ethyl-Benzene	-	-	0.001	0.001	0.001	<0.001	0.006	<0.01	<0.001	<0.001	<0.001	<0.003	<0.003
	Xylene	-	-	0.003	0.005	0.006	<0.003	0.042	<0.03	<0.003	<0.003	<0.003	<0.003	<0.006
	Sum BTEX			0.0025	0.012	0.015	0.003	0.095	<0.06	<0.006	<0.006	<0.006	<0.012	<0.015
PAHs	Naphthalene		-	0.002	0.0001	0.006	0.0003	0.0012	0.0014	0.0006	<0.0001	<0.0001	0.0008	0.0009

		ANZEC	C Guidelin	esConcent	ration (r	ng/L)								
Analyte		95%	99%	2016 (apr)	2016 (Sept)	2017 (May)	2017 (Oct)	2018 (Mar)	2018 (Sept)	2019 (Mar)	2019 (Aug)	2019 (Aug)	2019 (Dec)	2019 (Dec)
	Acenaphthylene	-	-	<0.0001	<0.000 1	<0.0001	<0.0001	0.0005	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001
	Acenaphthene	-	_	<0.0001	<0.000 1	<0.0001	<0.0001	0.0001	0.0002	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001
	Fluorene	-	_	<0.0001	<0.000 1	0.0002	0.0002	0.0004	0.0005	0.0002	0.0004	0.0004	<0.0001	<0.0002
	Phenathrene	-		0.0038	0.0001	0.0012	0.0012	0.0017	0.0026	<0.0001	0.0046	0.0049	0.0006	0.001
	Anthracene	-	-	0.0001	0.0001	<0.0001	0.0002	0.0001	<0.0001	0.0007	0.0003	0.0004	<0.0001	<0.0001
	Fluoranthene	-	-	0.0001	0.0001	<0.0001	0.0004	0.0002	0.0004	<0.0001	0.0005	0.0005	<0.0001	<0.0001
	Pyrene	-	-	0.0001	0.0001	<0.0001	0.0003	0.0002	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001
	Chrysene	-	-	0.0001	0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001
	Ammonia – N	0.91	0.39	19	20	19	20	18	21	18	19	18	N/A	N/A
	NOx – N	-	-	<0.01	<0.01	<0.01	0.02	<0.01	0.08	<0.01	<0.01	<0.01	N/A	N/A
Nutrients	Total Kjeldahl Nitrogen	-	-	19	20	19	24	19	21	19	19	18	N/A	N/A
	Total Nitrogen	-	-	19	20	19	24	19	21	19	19	18	N/A	N/A
	Total Phosphorus			0.455	0.42	1.6	0.35	0.37	0.50	0.50	0.39	0.35	N/A	N/A

		ANZECC	Guideline	Concent	ration (r	ng/L)								
Analyte		95%	99%	2016 (apr)	2016 (Sept)	2017 (May)	2017 (Oct)	2018 (Mar)	2018 (Sept)	2019 (Mar)	2019 (Aug)	2019 (Aug)	2019 (Dec)	2019 (Dec)
	Chemical Oxygen Demand	-	-	940	260	740	310	110	700	40	170	130	N/A	N/A
COD and solids	Total Dissolved Solids	-	-	36,000	36,000	39,000	35,000	35,000	35,000	31,000	37,000	38,000	N/A	N/A
	Total Suspended Solids	-	-	8	9	<5	<5	<5	9	<5	10	15	N/A	N/A
	Total Organic Carbon	-	-	103.5	16	66	17	12	18	4	3	3	N/A	N/A
	Arsenic-dissolved	-	-	0.001	0.009	0.005	0.003	<0.001	<0.001	0.001	<0.001	<0.001	<0.001	<0.001
	Barium dissolved	-	-	10.5	6.4	11	7.0	11	11	0.01	9.2	9.1	12.91	12.69
	Cadmium-dissolved	0.0055	0.007	<0.0001	<0.000 1	<0.0001	<0.0001	<0.0001	<0.0001	0.0001	<0.0001	<0.0001	<0.0002	<0.0002
	Chromium-dissolved	0.0044	0.00014	0.01	0.001	<0.001	<0.001	<0.001	0.001	0.001	<0.001	<0.001	<0.2	<0.2
Metals	Copper-dissolved	0.0013	0.0003	0.001	0.001	<0.001	0.004	0.005	0.014	0.001	0.018	0.023	<0.1	<0.1
	Iron-dissolved	-	-	0.115	0.06	0.12	0.02	0.04	0.05	0.01	<0.001	0.001	<0. 1	<0.1
	Manganese-dissolved	-	-	0.51	0.68	0.50	0.40	0.64	0.66	0.01	0.62	0.63	0.5	0.5
	Mercury-dissolved	-	-	0.00015	0.0001	<0.0001	<0.0001	<0.0001	<0.0001	0.0001	<0.0001	0.0002	<0.001	<0.001
	Nickel dissolved	0.070	0.007	0.003	0.006	0.001	<0.001	<0.001	<0.001	0.001	<0.001	<0.001	<0.0001	<0.0001
	Lead dissolved	0.0044	0.0024	0.001	0.001	<0.001	<0.001	<0.001	<0.001	0.001	<0.001	<0.001	<0.005	<0.005

				sConcentration (mg/L)										
Analyte		95% 99%		2016 (apr)	2016 (Sept)	2017 (May)	2017 (Oct)	2018 (Mar)	2018 (Sept)	2019 (Mar)	2019 (Aug)	2019 (Aug)	2019 (Dec)	2019 (Dec)
	Zinc- dissolved	0.015	0.007	0.005	0.005	<0.005	<0.005	<0.005	0.010	0.005	0.005	0.008	<0.01	<0.01
Radionuclides	Radium 226	dium 226 N/A N/A	N/A	7.14 Bq/L	0.34 Bq/L	0.05 Bq/L	0.05 Bq/L	0.05 Bq/L	7.3 Bq/L	8.1 Bq/L	N/A	N/A		
	Radium 228	-	-	N/A	N/A	12.8 Bq/L	2.73 Bq/L	0.08 Bq/L	0.08 Bq/L	0.08 Bq/L	15.8 Bq/L	15 Bq/L	N/A	N/A

NA= not analysed



#### Hydrocarbons

Historical analysis of PW has shown OIW content, as determined by spectrophotometry, to average 43 mg/L with maximum and minimum readings from sampling ranging between 74.5 mg/L (recorded in December 2019) and 16 mg/L (recorded in May 2017). Note: PW was not discharged to the marine environment during this period.

Benzene is the only BTEX (benzene, toluene, ethylbenzene xylene) analyte with an ANZECC species protection value for comparison, results in all years were well below the 95% and 99% species protection values.

#### **Dissolved metals**

The type and concentration of trace metals within PW depend upon the geology of the formation from which hydrocarbons are produced (Neff *et al.*, 2011). The metals most frequently found at elevated concentrations in PW include barium, iron, manganese, mercury and zinc (Neff *et al.*, 2011). Concentrations of dissolved trace metals within the PW are described in **Table 1-1** to allow for comparison of values against the ANZECC species protection values as there are no guidelines for total metals in marine waters.

Dissolved copper exceeded ANZECC 95% and 99% species protection values in 2018, dissolved zinc exceeded 99% species protection values in 2018 but values were below 95% species protection values. Chromium exceeded the 95% and 99% species protection values in 2016.

#### Nutrients

Ammonia is the only nutrient with an ANZECC species protection value for comparison. All ammonia values exceeded the ANZECC 95% species protection values.

#### Naturally occurring radioactive materials (NORMs)

Naturally occurring radioactive materials (NORMs) are present within geological formations and are typically found in sand and produced water brought to the surface during production. Within produced water the most abundant radionuclides are <sup>226</sup>Ra and <sup>228</sup>Ra which are derived from the radioactive decay of <sup>238</sup>U and <sup>232</sup>Th, respectively (Bou-Rabee *et al.*, 2009). The half-lives of <sup>226</sup>Ra and <sup>228</sup>Ra are 1,601 and 5.7 years, respectively (Neff *et al.*, 2011). When PFW is brought to the surface with the oil, sand and gas, the rapid drop in temperature and pressure causes NORMs (primarily <sup>226</sup>Ra and <sup>228</sup>Ra) to precipitate out, which may result in accumulation of sludge and hard scales in the processing equipment (OGP, 2005). However, <sup>226</sup>Ra and <sup>228</sup>Ra may also remain dissolved within PW. Other radionuclides have been identified in PW including <sup>212</sup>Bi, <sup>214</sup>Bi, <sup>228</sup>Ac, <sup>210</sup>Pb, <sup>212</sup>Pb and <sup>214</sup>Pb, however, activities of these radionuclides are typically lower in PW than that of <sup>226</sup>Ra and <sup>228</sup>Ra (Bou-Rabee *et al.*, 2009).

Results of PW monitoring show NORMS levels have decreased between 2017 and March 2019, However rose again in August 2019. In August 2019 levels were 8.1 Bq/L <sup>226</sup>Ra compared with 0.05 Bq/L<sup>226</sup>Ra in March 2019. A review of the <sup>226</sup>Ra and <sup>228</sup>Ra concentrations in PFW by Neff *et al.* (2011) across discharges worldwide indicates that <sup>226</sup>Ra activity ranges from 0.002 to 1,119 Bq/L and <sup>228</sup>Ra activity ranges from 0.3 to 180 Bq/L. Natural levels within ocean surface waters of 0.001–0.0015 Bq/l and 0.0002–0.0011 Bq/L for <sup>226</sup>Ra and <sup>228</sup>Ra, respectively have been reported (Neff *et al.*, 2011).

#### **Production chemicals**

During the processing of hydrocarbons, production chemicals are used to aid in the recovery and separation of hydrocarbons from well fluids, and to protect production equipment. Production chemicals are evaluated and assessed in accordance with the *Operations Chemical Selection Evaluation and Approval Procedure (EA-91-II-1001)*.

Production chemical concentrations within the December 2019 PW samples (Intertek, 2019b) are presented in **Table 1-2**.

#### Table 1-2: Production chemical concentrations for PW (December 2019)

Production Observiced	Concentra	tion (mg/L)
Production Chemical	Sample 1 – Low OlW	Sample 2 – High OlW
Oil in Water	35	82
MEG	1	4.3
TEG	<1	<1
Oxygen scavenger	<1	<1
Scale inhibitors	<0.1	<0.1
TEG corrosion inhibitor	<0.1	<0.1
TEG pH control	<0.1	<0.1
TEG antifoam	<0.1	<0.1
Diesel biocide	<0.01	<0.01
Process biocide (glutaraldehyde based)	0.01	0.02
Process biocide (THPS based)	<0.1	<0.1
H2S scavenger	<0.01	<0.01
Reverse emulsion breaker (clarifier)	<0.1	<0.1
Sodium carbonate	<1	<1
Chlorine scavenger	<1	<1
Sodium metabisulfite	<1	<1
Anti-scale	<1	<1

#### Whole of effluent toxicity

Santos used ecotoxicity testing to determine safe dilution factors of PW discharges for different levels of species protection. Ecotoxicity testing undertaken in December 2019 (Intertek, 2019c and Intertek, 2019d) was used to determine the dilution factors used in the method described in the Australian and New Zealand water quality guidelines (ANZECC/ARMCANZ, 2000 and ANZG (2018). Sampling and analysis was undertaken in December 2019 of PW collected from the produced water floatation unit. This is considered to be representative of what would be discharged under the scenarios described in the EP. However, the ecotoxicity testing results are conservative as OIW will be reduced to < 30 mg/L prior to discharge. The PW sample represents comingled discharge from Van Gogh, Coniston and Novara wells.

The selection of the test species for the ecotoxicity testing followed the protocol outlined in ANZECC/ARMCANZ (2000) and ANZG (2018). Results for the toxicity assessment testing undertaken in December 2019 are presented in **Table 1-3**.

	Sample	1 – Low	OIW	Sample 2 – High OlW					
Bioassay	EC10 (%)	EC50 (%)	NOEC (%)	LOEC (%)	EC10 (%)	EC50 (%)	NOEC (%)	LOEC (%)	
Microtox	27.8	>100	12.5	25	69.5	>100	50	100	
Microalgae Growth - <i>I.</i> galbana	41.5	70.4	50	100	53.5	76.7	50	100	

Table 1-3: Ecotoxicity results for PW (December 2019)

	Sample 1 – Low OIW			Sample 2 – High OlW				
Bioassay	EC10 (%)	EC50 (%)	NOEC (%)	LOEC (%)	EC10 (%)	EC50 (%)	NOEC (%)	LOEC (%)
Microalgae Growth - <i>N.</i> closterium	24.2	47.2	25	50	30.9	49.2	25	50
Mollusc Larvae Development	7.54	9.50	6.3	12.5	7.77	9.73	6.3	12.5
Sea Urchin Fertilisation	8.80	13.5	3.1	6.3	6.53	11.0	3.1	6.3
Sea Urchin Development	25.5	30.8	25	50	24.8	30.1	12.5	25
Copepod Larval Development <sup>1</sup>	11.9	20.7	<6.3	6.3	7.38	19.9	<6.3	6.3
Amphipod Survival <sup>1</sup>	17.9 (1.79) <sup>2</sup>	74.3	12.5	25	16.4 (1.64) <sup>2</sup>	>100	50	100
Fish Larvae Development	3.21	4.71	3.1	6.3	0.81	2.98	<1.6	1.6

1.Non-NATA Accredited Method

2.Input value for the species sensitivity distribution using the default acute to chronic conversion factor of 10

The no observed effect concentration (NOEC) results (i.e. raw data) for each test were used to derive the protective concentration (PC). The BurrliOZ<sup>™</sup> software package was then used to calculate the species sensitivity distribution. The most conservative protective concentration of PC<sub>99</sub> was used to generate safe dilution and dispersion boundaries for the discharge activity. The PC<sub>99</sub> is expected to protect 99% of species in the ecosystem being considered. The protection of 99% of species maintains a high level of ecological protection at the boundary of the mixing zone.

A species sensitivity distribution was used to derive an ecological trigger value of 0.1% of PW sample to protect 99% of marine species. From the trigger value, a safe dilution of 1000:1 was determined as being needed to protect 99% protection of marine species for the Low OIW sample **(Table 1-4).** Concentrations in the below table have been used to inform the PFW mixing zone in Section 6.7 of the EP.

# Table 1-4: Concentrations of the Van Gogh PW that would need to be met to ensure the protection of 99%, 95%, 90% and 80% of species and corresponding safe dilution factors (Low OIW)

Species Protection Level	Ningaloo Vision PW (% sample)	Safe Dilution Factor
PC <sub>80</sub> *	4.5	22
PC <sub>90</sub> *	1.9	52
PC <sub>95</sub> *	0.78	128
PC <sub>99</sub> *	0.1	1000

\* PC refers to protection concentration. The number designates the % of species afforded protection if concentration does not exceed the value



Appendix H. Produced Water Adaptive Management Plan



### 1 Produced Water Adaptive Management Plan

### 1.1 Monitoring of Produced Water

Monitoring of Produced Water (PW) oil concentrations, physio-chemical stressors and toxicants is important to understand the potential for environmental impact from operations covered by this EP. The degree to which PW is monitored is dependent on the fate of PW (refer to **Section 6.7.1** of the EP) and the duration of discharge to the marine environment. Required routine monitoring of PW during the different PW discharge scenarios is described in **Table 1-1**.

Parameter	Method	Summary	Frequency
OIW concentrations	Inline OIW analyser	Provides continuous reading of PW OIW concentrations.	Continuous regardless of fate of PW
	Onboard laboratory sampling of PW using a spectrophotometer	Verifies PW OIW concentrations taken from the inline OIW analyser.	Reinjection – sample is collected approximately every 12 hours. Permanent and temporary discharge to the marine environment - sample is collected approximately every 6 hours.
	NATA laboratory sampling	Verifies PW OIW concentrations from the	<b>Reinjection</b> – twice per year, approximately every 6 months.
		inline OIW analyser and laboratory sampling of PW.	Permanent and temporary discharge to the marine environment - sample is collected within 30 days of discharge to the marine environment and then every 3 months whilst discharging.
Flow rate	Inline flow meter	Provides continuous reading of PW discharge rates.	Continuous regardless of fate of PW.
PW chemical characterisation <sup>1</sup>	NATA laboratory sampling	Monitors physio-chemical stressors such as metals/ammonia, OIW, residual process chemicals in the PW. Parameters tested are summarised in <sup>1</sup> PW samples taken should represent routine operations, samples will be taken during periods of routine production operations. Where possible samples are taken at a time when all PW-producing wells are online. <sup>2</sup> A dye test or equivalent is undertaken by discharging a dye through the PW system. The dye indicates where the	Reinjection – twice/year, approximately every 6 months. Permanent and temporary discharge to the marine environment - sample is collected within 30 days of discharge to the marine environment and then approximately every 30 days whilst discharging.

#### Table 1-1: Routine PW Monitoring

Parameter	Method	Summary	Frequency
		PW plume is, and is used to inform where water samples are taken in order to validate the PW mixing zone boundary.	
		Table 1-2.	
PW ecotoxicity <sup>1</sup>	Laboratory sampling of PW	Monitors toxicity to marine species. Ecotoxicity testing in accordance with ANZECC/ ARMCANZ 2000.	<b>Reinjection</b> - sample is collected within two years of previous PW ecotoxicity testing results being available.
			Temporary discharge to the marine environment -
			A risk assessment (see <b>Section 1.2</b> ) is undertaken to asses if an ecotoxicity test on the PW is required. Factors considered include time since last ecotoxicity test, nature and scale of discharge, operational changes since previous PW chemical characterisation results.
			If the risk assessment indicates an increase in risk compared to the most recent ecotoxicity results then a sample for ecotoxicty testing is required to be taken within 3 months of discharge.
			<b>Permanent discharge to the marine</b> <b>environment</b> - If no ecotoxicity tests within the last 6 months prior to discharge, then a sample for ecotoxicity testing is required to be taken within 3 months of the discharge and every 6 months thereafter.
Water quality	Field sampling – Dye test or equivalent <sup>2</sup>	Aids in validating predicted PW mixing zone	Within 12 months of EP acceptance.
	Field sampling –	Validates predicted PW	Within 12 months of EP acceptance.
	model validation	mixing zone by sampling water within and outside of the plume as indicated by dye or equivalent method.	<b>Temporary discharge to the marine</b> <b>environment</b> - A risk assessment (see <b>Section 1.2</b> ) is undertaken to asses if water quality sampling is required.
			Permanent discharge to the marine environment - For permanent discharge to the marine environment water quality sampling occurs within 6 months of discharge and then every 12 months thereafter.

Parameter	Method	Summary	Frequency
Sediment quality	Field sampling - Baseline	Provides baseline data on sediment quality. Note: as of March 2020, PW has not been discharged from the Ningaloo Vision.	Within 12 months of EP acceptance.
	Field sampling – model validation	Validates modelled contaminant loadings in sediment by sampling sediments within and outside of the area predicted to receive measurable quantities of contaminants.	Temporary discharge to the marine environment - Undertaken when equivalent of 12 months full discharge over life of EP has occurred or once before expiry of EP, whichever is sooner. Permanent discharge to the marine environment - Undertaken after 12 months of ongoing discharge and every 12 months thereafter.

<sup>1</sup> PW samples taken should represent routine operations, samples will be taken during periods of routine production operations. Where possible samples are taken at a time when all PW-producing wells are online.

<sup>2</sup> A dye test or equivalent is undertaken by discharging a dye through the PW system. The dye indicates where the PW plume is, and is used to inform where water samples are taken in order to validate the PW mixing zone boundary.

#### Table 1-2: Parameters measured during PW characterisation

Parameters			
Organic analysis			
Hydrocarbons C 6–9			
Hydrocarbons C 10–14	Total Organic Carbon		
Hydrocarbons C 15–28	Chemical Oxygen Demand		
Hydrocarbons C 29–36	Ammonia – N		
Hydrocarbons > C36	Nitrate – N		
Total Hydrocarbons C6–36	Total Kjeldahl Nitrogen – N		
Oil and Grease	Total Nitrogen – N		
Benzene	Tertiary Amines – N		
Toluene	Total Phosphorous		
Ethyl-Benzene	Total Dissolved Solids		
Xylene	Total Suspended Solids		
Sum of BTEX	рН		
Acenaphthene	Total and dissolved Arsenic		
Acenaphthalene	Total and dissolved Barium		
Anthracene	Total and dissolved Cadmium		
Fluorene	Total and dissolved Chromium		
Naphthalene	Total and dissolved Copper		

Parameters	
Phenanthrene	Total and dissolved Iron
Low Molecular Weight PAHs <sup>1</sup>	Total and dissolved Lead
Benzo(a)anthracene	Total and dissolved Manganese
Benzo(a)pyrene	Total and dissolved Mercury
Dibenzo(a,h)anthracene	Total and dissolved Nickel
Chrysene	Total and dissolved Selenium
Fluoranthene	Total and dissolved Silver
Pyrene	Total and dissolved Strontium
High Molecular Weight PAHs <sup>2</sup>	Total and dissolved Zinc
Total PAHs	NORMs ( <sup>226</sup> Ra and <sup>228</sup> Ra)
<b>Production chemicals</b> <sup>3</sup>	
MEO	
MEG	Scale inhibitors
TEG	Scale inhibitors Biocide
TEG	Biocide
TEG Oxygen scavenger	Biocide H2S scavenger
TEG Oxygen scavenger Corrosion inhibitor	Biocide H2S scavenger
TEG Oxygen scavenger Corrosion inhibitor Total metals	Biocide H2S scavenger Methanol
TEG Oxygen scavenger Corrosion inhibitor Total metals Total and dissolved Arsenic	Biocide H2S scavenger Methanol Total and dissolved Iron
TEG Oxygen scavenger Corrosion inhibitor Total metals Total and dissolved Arsenic Total and dissolved Barium	Biocide H2S scavenger Methanol Total and dissolved Iron Total and dissolved Lead
TEG Oxygen scavenger Corrosion inhibitor Total metals Total and dissolved Arsenic Total and dissolved Barium Total and dissolved Cadmium	Biocide H2S scavenger Methanol Total and dissolved Iron Total and dissolved Lead Total and dissolved Manganese
TEG Oxygen scavenger Corrosion inhibitor Total metals Total and dissolved Arsenic Total and dissolved Barium Total and dissolved Cadmium Total and dissolved Chromium	Biocide H2S scavenger Methanol Total and dissolved Iron Total and dissolved Lead Total and dissolved Manganese Total and dissolved Mercury

<sup>1</sup> Low molecular weight PAHs are the sum of concentrations of acenaphthene, acenaphthalene, anthracene, fluorene, 2-methylnaphthalene, naphthalene and phenanthrene

<sup>2</sup> High molecular weight PAHs are the sum of concentrations of benzo(a)anthracene, benzo(a)pyrene, chrysene, dibenzo(a,h)anthracene, fluoranthene and pyrene

<sup>3</sup> Chemicals are added to the production process and may be present within the PW. Production chemicals are soluble in PW to varying extents and the dissolved fractions may be present within the PW.

#### 1.2 Produced Water Risk Assessment Process

Risk assessments are undertaken to provide assurance that the PW performance outcome is being met and that the acceptable level of impact remains within the PW mixing zone. This risk assessment follows the Santos risk assessment process in **Section 5** of the NV Operations EP and in the case of PW considers available information such as:

- + Nature and scale of the PW discharge
- + PW ecotoxicity testing and dilution factors;
- + PW chemical characterisation testing;



- + PW modelling and/or studies;
- + PW sediment deposition rate analysis;
- + Metal bioavailability analysis;
- + Particle size distribution analysis;
- + Field monitoring (water quality and/or sediment quality)

#### 1.3 Adaptive Management Measures

Discharges of PW will be managed through an adaptive management process. The approach for management of PW follows the framework for environmental management outlined in ANZECC/ARMCANZ (2000) and ANZG (2018). PW is managed to prevent impacts to the marine environment outside the PW mixing zone (described in **Section 6.7.2** of the EP), and will result in a high level of ecological protection beyond the PW mixing zone.

**Table 1-3** describes the approach that is followed should the results of routine PW monitoring (**Table 1-1**) during temporary or permanent discharge have the potential to breach the PW performance outcome of 'No impact to the marine environment outside the PW mixing zone boundary [EPO-NV-06]. Trigger values are applied to capture any uncertainty around the level of impact as soon as possible to ensure that the performance outcome for PW is not breached and adaptive managed is applied.



#### Table 1-3: Adaptive management measures for Temporary and Permanent Discharge of PW to the Marine Environment

Item	Parameter	Trigger values	Adaptive management measure
1	OIW	OIW concentration exceeds 30 mg/L based on a 24 hour rolling average	If OIW exceeds 30 mg/L, based on a 24 hour rolling average, PW is directed inboard and not discharged to the marine environment until a 30 mg/L 24 hour rolling average is achieved.
		Loss of OIW inline analyser function	Frequency of onboard spectrophotometer measures of OIW concentration increase to every 3 hours. If OIW exceeds 30 mg/L, based on a 24 hour rolling average, PW is directed inboard and not discharged to the marine environment until a 30 mg/L 24 hour rolling average is achieved.
		NATA accredited laboratory OIW concentration is greater than 30 mg/L based on a 24 hour rolling average	OIW analyser and spectrophotometer records at the time of the laboratory sampling will be reviewed to determine if the 24 hour rolling average would have been greater than 30 mg/L. If likely exceedance, then event reported as a recordable incident and subsequent OIW records to that event are re-calculated against the laboratory OIW concentration.
			The OIW analyser and the spectrophotometer will be re-calibrated in accordance with manufacturers recommendations and following this a PW sample taken for analysis in NATA accredited laboratory to verify that measures onboard the NV are reliably measuring OIW concentrations. If onboard measures are not reliable, then PW is directed inboard and not discharged to the marine environment until a 30 mg/L 24 hour rolling average is achieved.
2	Flow rate	Flow rate is approaching limit of 23,040 m <sup>3</sup> per day.	PW flow rate is continuously monitored. If flow rate trending towards exceeding 23,040 m <sup>3</sup> , production is managed so as not to exceed the allowable flow rate.
3	PW chemical characterisation	Concentrations of potential contaminants in PW are greater than those taken at the same time that ecotoxicity samples were taken that were	An assessment of the PW chemical characterisation results is undertaken by comparison against the PW chemical characterisation results taken at the time that the most recent ecotoxicity samples were taken. If PW is being discharged, then an MOC (as per <b>Section 8.11.2</b> of the EP) addressing the factors described in the PW risk assessment (Section 1.2 this plan) will be undertaken to

Item	Parameter	Trigger values	Adaptive management measure
		used to define the PW mixing zone	determine actions required to maintain compliance with PW Performance Outcome and Performance Standards.
4 PW ecotoxicity		Ecotoxicity test indicate an increase in safe dilution factors than those used to define the PW mixing zone	If PW is being discharged, then an MOC (as per <b>Section 8.11.2</b> of the EP) addressing the factors described in the PW risk assessment ( <b>Section 1.2</b> this plan) will be undertaken to determine actions required to maintain compliance with PW Performance Outcome and Performance Standards.
			A Toxicity Identification Evaluation (TIE) may be applied to evaluate the source of the toxicity. Based on the results of the TIE, additional controls such as changing chemical dosing rates and changing chemicals used may be implemented.
5	Water quality	Field sampling indicates that PW mixing zone to meet ANZECC/ARMCANZ(2000) 99% species protection has not been met	MOC process (as per <b>Section 8.11.2</b> of the EP) and PW risk assessment ( <b>Section 1.2</b> ) will be applied.
6	Sediment quality	Field sampling indicates that contaminant concentrations associated with sediments are greater than those modelled.	MOC process (as per <b>Section 8.11.2</b> of the EP) and PW risk assessment ( <b>Section 1.2</b> ) will be applied.